LICENSEE EVENT REPORT (LER)									UCLE APCRI EXPIP	CLEAR REGULATORY COMMISSION IPTROVED OMB NO. 3150-0104 IXPIRES: 8/31/85										
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ABSTRACT

At 0844 hours, and again at 1423 hours, Central Standard Time on March 17 and 19, 1985 respectively, Waterford 3 Sceam Electric Station experienced a reactor trip on high water level in the Steam Generators. In each case Steam Generator levels were being manually controlled.

TEZZ

Both events were reported to the Commission pursuant to 10CFR50.72(b)(2)(ii).



ICENSEE EVENT REP	ORT (LER) TEXT CONTINU	U.S.	U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO 3150-0104 EXPIRES: 8/31/85					
FACILITY NAME (1)	DOCKET NUMBER (2)		LER	NUMBER (6)	PAGE (3)			
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NARRATIVE

At 0844 hours Central Standard Time on March 17, 1985, Waterford 3 Steam Electric Station was in mode 2 (4.5% reactor power) when the first of two uncomplicated reactor trips, as defined in OP-10-001, General Plant Operations, occurred due to high water level in the Steam Generators. The trip occurred when Operations Personnel were manually controlling Steam Generator levels during low power levels of Phase III Testing. When the trip occurred, Operations Personnel performed Emergency Operating Procedures OP-902-000, Emergency Entry Procedure, and OP-902-001, Uncomplicated Reactor Trip Recovery.

At 1423 hours Central Standard Time on March 19, 1985, Waterford 3 was in mode 1 (15% reactor power) when the second uncomplicated reactor trip occurred due to high water level in the Steam Generators. Prior to the trip plant conditions were established in accordance with SIT-TP-708, Initial Turbine Roll. The trip occurred while performing the Turbine overspeed trip test portion of the above procedure. Operations Personnel were manually controlling Steam Generator levels when the water level in Steam Generator number 1 reached the high level trip setpoint (89%). As described above, when the trip occurred Operations Personnel performed Emergency Operating Procedures OP-902-000, Emergency Entry Procedure, and OP-902-001, Uncomplicated Reactor Trip Recovery.

SAFETY CONSEQUENCES AND IMPLICATIONS

The above events resulted in an uncomplicated reactor trip during Phase III Testing in which no primary system parameters were exceeded. Since the Control Element Assemblies and the Reactor Protective System functioned as designed, the subject event in no way placed Waterford 3 in a degraded safety condition.

URC Form 366A 9-83) LICENSEE EVENT REPORT (LER) TEXT CONTINUATION					U.S. NUCLEAR REGULATORY COMMIS APPROVED OMB NO. 3150-0104 EXPIRES: 8/31/85					
FACILITY NAME (1)	DOCKET NUMBER (2)		LER NUMBER (6)					PAGE (3)		
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TEXT (If more space is required, use additional NRC Form 366A's) (17)

SIMILAR EVENTS

Licensee Event Reports, LER-85-004 and -007, reported inadvertent actuations of the Reactor Protection System.

PLANT CONTACT

O.D. Hayes, Operations Superintendent, 504/464-3118



142 DELARONDE STREET . P.O. BOX 6008

• (504) 368-2345

April 16, 1985

W3P85-1218 A4.05

Director, Office of Nuclear Reactor Regulation ATTENTION: Document Control Desk U.S. Nuclear Regulatory Commission Washington, D.C. 20555

Subject: Waterford 3 SES Docket No. 50-382 License No. NPF-38 Reporting of Licensee Event Report

Dear Sirs:

Attached is Licensee Event Report Number LER-85-008-00 for the Waterford 3 Steam Electric Station. This Licensee Event Report is submitted per 10CFR50.73(a)(2)(iv).

Very truly yours, We dems el. K.W. Cook

Nuclear Support & Licensing Manager

IE22

KWC:GEW:sms

Attachment

cc: R.D. Martin, G.W. Knighton, D.M. Crutchfield, NRC Resident Inspectors Office, INPO Records Center (J.T. Wheelock), E.L. Blake, W.M. Stevenson