FORM NIS-1 OWNERS' DATA REPORT FOR INSERVICE INSPECTIONS

As required by the Provisions of the ASME Code Rules

1. Owner Tennessee Valley Authority, Office of Nuclear Power, 1750 Chestnut Street Tower II, Chattanooga, Tennessee 37401
(Name and Address of Owner)

2. Plant Sequoyah Nuclear Plant, P.O. Box 2000, Daisy, Tennessee 37379
(Name and Address of Plant)

3. Plant Unit 2 4. Owner Certificate of Authorization (if required) Not Required

5. Commercial Service Date 6-1-82 6. National Board Number for Unit Not Required

7. Components Inspected

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
PLEASE SEE THE FOLLOWING SUPPLEMENTS				
Appendix I	pages 1 thru 4			
Appendix II	pages 1 thru 8			
Appendix III	pages 1 thru 40			
Appendix IV	pages 1 thru 75			

Note: Supplemental sheets in form of lists, sketches, or drawings may be used provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this data report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

Owner: Tennessee Valley Authority
Office of Nuclear Power
1750 Chestnut Street Tower II
Chattanooga, Tennessee 37401

Plant: Sequoyah Nuclear Plant
P.O. Box 2000
Daisy, Tennessee 37379

Plant Unit: 2

Owner Certificate of Authorization: Not Required

Commercial Service Date: June 1, 1982

National Board Number for Unit: No Number Assigned

APPENDIX I

Owner: Tennessee Valley Authority
Office of Nuclear Power
1750 Chestnut Street Tower II
Chattanooga, Tennessee 37401

Plant: Sequoyah Nuclear Plant
P.O. Box 2000
Daisy, Tennessee 37379

Plant Unit: 2

Owner Certificate of Authorization: Not Required

Commercial Service Date: June 1, 1982

National Board Number for Unit: No Number Assigned

In accordance with the ASME Boiler and Pressure Vessel Codes, Section XI, the following information is provided.

1. Date: March 28, 1985

2. Name of owner and address of principal offices:

   Tennessee Valley Authority
   Manager of Nuclear Power
   1750 Chestnut Street Tower II
   Chattanooga, Tennessee 37401

3. Name and address of nuclear generating plant in which the power unit is located:

   Tennessee Valley Authority
   Sequoyah Nuclear Plant
   P.O. Box 2000
   Daisy, Tennessee 37319

4. Name and number assigned to the nuclear power unit by TVA:

   Sequoyah Nuclear Plant Unit 2
   NRC Docket No. 50-328

5. Commercial operation date for the unit:

   June 1, 1982

6. Gross generating capability assigned to the power station by the owner:

   1148 MWe

7. The number assigned to the "Boiler Pressure Vessel" or components of the nuclear power system by the State, Municipality or Province:

   Does not apply

Owner: Tennessee Valley Authority
Office of Nuclear Power
1750 Chestnut Street Tower II
Chattanooga, Tennessee 37401

Plant: Sequoyah Nuclear Plant
P.O. Box 2000
Daisy, Tennessee 37379

Plant Unit: 2

Owner Certificate of Authorization: Not Required

Commercial Service Date: June 1, 1982

National Board Number for Unit: No Number Assigned

---

8. National board number assigned by the manufacturer to the "Boiler Pressure Vessel" or components of the nuclear power system:

   No number assigned

9. Name of component or part of the nuclear power system for which this is a record, including such information regarding size, capacity, material, and location as may aid accurate identification:

   Refer to attached form NIS-1, owner's data report for inservice inspections (ISI) with appendices.

10. Name of the manufacturer of the component or parts for which this is a record, including the manufacturer's corporate offices or the manufacturing plant locations as may aid in gaining access to the manufacturer's records regarding the component or part which they are maintaining.

    The majority of the components examined were supplied by:

    Westinghouse Electric Corporation
    P.O. Box 355
    Pittsburgh, Pennsylvania 15230

11. Dates of ISI:

    September 1984 through December

12. Name of the inspector(s):

    Ernest L. Farrow
    Steven B. Heater

13. Name and mailing address of the employer of the inspector(s):

    The Hartford Steam Boiler Inspection and Insurance Company
    4330 Georgetown Square
    Atlanta, Georgia 30338

Owner: Tennessee Valley Authority
Office of Nuclear Power
1750 Chestnut Street Tower II
Chattanooga, Tennessee 37401

Plant: Sequoyah Nuclear Plant
P.O. Box 2000
Daisy, Tennessee 37379

Plant Unit: 2

Owner Certificate of Authorization: Not Required

Commercial Service Date: June 1, 1982

National Board Number for Unit: No Number Assigned

---

14. Abstract of inspection performed, conditions observed, and corrective measures recommended and taken:

    See Appendix III (Scan Plan)

15. Signature of Inspector:

    See form NIS-1

Owner: Tennessee Valley Authority
Office of Nuclear Power
1750 Chestnut Street Tower II
Chattanooga, Tennessee 37401

Plant: Sequoyah Nuclear Plant
P.O. Box 2000
Daisy, Tennessee 37379

Plant Unit: 2

Owner Certificate of Authorization: Not Required

Commercial Service Date: June 1, 1982

National Board Number for Unit: No Number Assigned

The computerized scan plan (pages 1C through 40 of Appendix III) is utilized to meet the reporting requirements of IWA-6220 for an abstract of examinations performed, conditions observed, and corrective measures taken. The computerized weld/feature tracking system is compiled as an explanation of the abbreviations and symbols used in the computerized scan plan.

APPENDIX II

Owner: Tennessee Valley Authority
Office of Nuclear Power
1750 Chestnut Street Tower II
Chattanooga, Tennessee 37401

Plant: Sequoyah Nuclear Plant
P.O. Box 2000
Daisy, Tennessee 37379

Plant Unit: 2

Owner Certificate of Authorization: Not Required

Commercial Service Date: June 1, 1982

National Board Number for Unit: No Number Assigned

KEY TO COMPUTERIZED WELD/FEATURE TRACKING SYSTEM

A. CYC - Refueling Outage Cycle Number
B. SYSTM - System/Component

- AFD - Auxiliary Feedwater System
- AST - Accumulator Surge Tank
- BIT - Boron Injection Tank
- CC - Component Cooling System
- CS - Containment Spray System
- CVC - Chemical and Volume Control System
- ELHX - Excess Letdown Heat Exchanger
- ERCW - Essential Raw Cooling Water System
- FD - Feedwater System
- LHX - Letdown Heat Exchanger
- MS - Main Steam System
- PRZ - Pressurizer
- RC - Reactor Coolant System (NAVCO Supplied)
- RCP - Reactor Coolant Pump
- RHR - Residual Heat Removal System
- RHRHX - Residual Heat Removal Heat Exchanger
- RHX - Regenerative Heat Exchanger
- RV - Reactor Vessel
- RX - Reactor Coolant Main Loop (Westinghouse Supplied)
- SG - Steam Generator
- SI - Safety Injection System
- UHI - Upper Head Injection System
- UHWA - Upper Head Injection Water Accumulator

C. EXAM AREA - Examination Area/Feature
D. RE # - Reinspection Number (0 indicates original inspection, 1 indicates first reinspection, etc.)
E. COD CAT - ASME Section XI Exam Category
F. TYP - Type Examination Area/Feature

- BM - Base Metal
- CB - Closure Head Bolting (studs, nuts, washers)
- CF - Constant Force Support (piping)
- CS - Component Support (pumps, vessels, tanks, etc.)
- CW - Circumferential Piping Weld
- FB - Flange Bolting

Owner:	Tennessee Valley Authority Office of Nuclear Power 1750 Chestnut Street Tower II Chattanooga, Tennessee 37401	Plant Unit: 2 Owner Certificate of Authorization: Not Required	
Plant:	Sequoyah Nuclear Plant P.O. Box 2000 Daisy, Tennessee 37379	Commercial Service Date: June 1, 1982 National Board Number for Unit: No Number Assigned	

HS - Hydraulic Shock Suppressor
HW - Head Weld
IE - Integral Extension
IA - Integrally Welded Attachment
IR - Inside Radius Section
LI - Ligaments Between Threaded Stud Holes
LW - Longitudinal Piping Weld/Seam
MB - Manway Bolting
MS - Mechanical Shock Arrestor
NB - Nozzle Bore
NW - Nozzle Weld
PB - Pump Bolting
PW - Pump Casting Weld
PI - Pump Interior
RS - Rigid Support (piping)
SE - Safe End
SH - Shell Weld
ST - Steam Generator Tubing
SW - Socket Weld
TW - Tubesheet Weld
VB - Valve Bolting
VI - Valve Interior
VS - Variable Spring Support (piping)
VP - Vessel Penetrations and Attachments

G. DRAWING - Drawing Number from the Surveillance Instruction (SI)
H. SH # - Drawing Sheet Number
I. MAT - Material Type

C - Carbon Steel
D - Dissimilar Metals
I - Inconnel
S - Stainless Steel

J. SIZE - Nominal Size "in inches" (diameter for piping, length for bolting)
K. THICK - Nominal thickness "in inches" (thickness for piping, diameter for bolting)
L. NDE METH - Nondestructive Examination (NDE) Method

ET - Eddy Current Test
MT - Magnetic Particle Test

Owner: Tennessee Valley Authority
Office of Nuclear Power
1750 Chestnut Street Tower II
Chattanooga, Tennessee 37401

Plant: Sequoyah Nuclear Plant
P.O. Box 2000
Daisy, Tennessee 37379

Plant Unit: 2

Owner Certificate of Authorization: Not Required

Commercial Service Date: June 1, 1982

National Board Number for Unit: No Number Assigned

PT - Penetrant Test
RT - Radiographic Test
UT - Ultrasonic Test (number following UT indicates angle from perpendicular of test)
VT - Visual Test

M. PROC NO - Procedure Number from Division Procedure Manual N80E3
N. CAL BLOCK NO. - Calibration Block Number
O. REPT NO. - Report Number
P. CAL REPT NO. - Calibration Report Number
Q. INP - Examiner:

NDE SECTION

MLA - Marsha L. Adkins
CLA - Chris L. Allen
DLA - Dennis L. Allen
MBA - Mary B. Anderson
RMB - Robert M. Baxendale
NRB - N. Roger Bentley
JCB - J. C. Biggs
AHB - A. H. Boone
MAB - Mark A. Brannan
JDB - James D. Buchanan
OLB - Oscar L. Butler
MSC - M. S. Caraccio
BHC - Billy H. Coker
MSE - M. Steve Everett
JEF - James E. Frye
CRG - Charles R. Gentry
TTG - Tonie T. Gilbert
WLG - Wayne L. Golden
JLG - Jerry L. Goodner
CTG - C. Tice Goodson
MEG - Michael E. Gothard
DRG - Dennis R. Greene
JDG - Joseph D. Griffith
JCG - Joseph C. Grigsby
TLH - Tommy L. Hale
JRH - James R. Hannon
REH - Robert E. Hardaway
HMH - Harry M. Hawkins

Owner: Tennessee Valley Authority
Office of Nuclear Power
1750 Chestnut Street Tower II
Chattanooga, Tennessee 37401

Plant: Sequoyah Nuclear Plant
P.O. Box 2000
Daisy, Tennessee 37379

Plant Unit: 2

Owner Certificate of Authorization: Not Required

Commercial Service Date: June 1, 1982

National Board Number for Unit: No Number Assigned

LDH - Larry D. Henderson
JDH - John D. Henson
IDH - I. Dewayne Hill
DCH - David C. Hopper
TEH - Thomas E. Hurst
LDK - Larry D. Kidd
RAL - Roger A. Latimer
FCL - Frank C. Leonard
GKL - Gene K. Lively
MAM - Michael A. McKaig
LBM - Larry B. Mink
CNN - Carvetta (NMI) Nabors
HEQ - Harold E. Queen
MBP - Mike B. Pemberton
ARR - Alan R. Reardon
MDR - Mike D. Robbins
BGR - Bobby G. Robinson
EWS - Edgar W. Sadler
TBS - Tom B. Schreeder
DLS - David L. Sessler
PGS - Phillip G. Shamblin
EDS - Eston D. Shipp
RSS - Rachel S. Sisk
CQS - Cruz Q. Silva
JES - James E. Smedley
GDS - Gary D. Smith
CFS - Charles F. Snow
MDT - Mary D. Tinley
SEV - Stanley E. Varnon
GLW - Gary L. Wade
LEW - Lawrence E. Warner
FSW - F. Samuel Wells
JWW - Joel W. Whitaker
RNW - Rudolph (NMI) Wille

(NMI) No Middle Initial

FQE SECTION

GRB - Gary R. Beal
TMB - Thomas M. Burns
LAC - Lawrence A. Chamberlin
HRC - Howard R. Couillens
CAC - Clifford A. Crownover

Owner: Tennessee Valley Authority
Office of Nuclear Power
1750 Chestnut Street Tower II
Chattanooga, Tennessee 37401

Plant: Sequoyah Nuclear Plant
P.O. Box 2000
Daisy, Tennessee 37379

Plant Unit: 2

Owner Certificate of Authorization: Not Required

Commercial Service Date: June 1, 1982

National Board Number for Unit: No Number Assigned

BGF - Becky G. Finch
JDG - John D. Girdley
GTG - Grayston T. Golbel
JDL - John D. Lively
ELM - Edward L. McClure
BJM - Brett J. McCreary
BTM - Ben T. McDonald
DLM - Donald L. Miller
FNM - Frank (NMI) Miller
JLS - John L. Simpson
DRS - Dewey R. Smith

R. DATE - Date of Inspection (example: 02/21/34)
S. COMMENTS:

1. Location Key - L-XXX - Floor Elevation (optional)

ADGB - Additional Diesel Generator Building
1AR - #1 Accumulator Room
2AR - #2 Accumulator Room
3AR - #3 Accumulator Room
4AR - #4 Accumulator Room
2FR - #2 Fan Room
4FR - #4 Fan Room
AEB - Additional Equipment Building
DGB - Diesel Generator Building
EVR - East Valve Room
IR - Instrument Room (Between 1AR and 2AR)
LC - Lower Containment (inside Crane Wall)
PC - Pipe Chase
PS - Intake Pumping Station
PT - Pipe Tunnel
RBAR - Reactor Building Access Room
RHXRIA - RHR Heat Exchanger Room 1A
RHXRIB - RHR Heat Exchanger Room 1B
RHXR2A - RHR Heat Exchanger Room 2A
RHXR2B - RHR Heat Exchanger Room 2B
RPR1A - RHR Pump Room 1A
RPR1B - RHR Pump Room 1B
RPR2A - RHR Pump Room 2A
RPR2B - RHR Pump Room 2B
RHRS - RHR Sump

RW - Raceway (Lower Containment)
TAFD - Turbine Drive Auxiliary Feedwater Pump Room
WVR - West Valve Room
UC - Upper Containment
YD - Yard

2. Examination Limitation Key LMT

3. Other Abbreviations:

#(N)AS - Additional Sample (N = Number of Additional Sample)
CE - Combustion Engineering
CF - Constant Force Support
DIA - Diameter
ET - Eddy Current Test
FT - Foot/Feet
G - Geometry
HS - Hydraulic Snubber Support
IEB# - I. E. Bulletin Number
L - Linear Indication
LMT - Liminted
M - Multiples
MS - Mechanical Shock Arrester Support
MT - Magnetic Particle Test
NAD - No Apparent Discontinuity
NOI# - Notification of Indication Report Number
PT - Penetrant Test
REINSP - Reinspection
RFR - Request for Relief
RG - Regulatory Guide
RT - Radiographic Test
S - Spot Indication
SAT - Satisfactory
SCH - Schedule
SWRI - Southwest Research Institute
THK - Thickness
USQD - Unresolved Safety Question Determination
UT - Ultrasonic Test
VS - Variable Spring Support

Owner: Tennessee Valley Authority
Office of Nuclear Power
1750 Chestnut Street Tower II
Chattanooga, Tennessee 37401

Plant: Sequoyah Nuclear Plant
P.O. Box 2000
Daisy, Tennessee 37379

Plant Unit: 2

Owner Certificate of Authorization: Not Required

Commercial Service Date: June 1, 1982

National Board Number for Unit: No Number Assigned

---

4. RES - Results

A - Acceptable
B - Rejectable
X - Not yet examined

Owner: Tennessee Valley Authority
Office of Nuclear Power
1750 Chestnut Street Tower II
Chattanooga, Tennessee 37401

Plant: Sequoyah Nuclear Plant
P.O. Box 2000
Daisy, Tennessee 37379

Plant Unit: 2

Owner Certificate of Authorization: Not Required

Commercial Service Date: June 1, 1982

National Board Number for Unit: No Number Assigned

Preface to Appendix III

TVA imposed examination of the steam generator (SG) J-tubes was performed during the unit 2 cycle 2 inservice inspection. These ultrasonic examinations were performed with TVA approved procedure N-UT-26 Rev. 1. Wall thinning of the predetermined amount (40 percent) was found in some of the tubes examined. Inspection by the Supervisor, SQN Codes and Standards, revealed that the majority of the wall thinning identified was due to eccentricity produced by manufacturing and bending of the J-tube. When a minimum amount of eccentricity was accounted for, wall thinning was evident and unrelated to service induced degradation. Measurements obtained on a new J-tube clearly indicated manufact ring eccentricity to be a factor that must be included in J-tube evaluations. This examination was performed in addition to and is not included as those required by ASME Section XI.

Eddy current test (ECT) on SGs Nos. 1 and 4 was accomplished during this inspection. SG tube sample and inspection was in accordance with SQN Surveillance Instruction 114.2 Section 7.3.8.2 (in excess of 3 percent).

Because of manufacturing defects, a complete examination was not performed on all tubes attempted. These defects in bends were caused by ovalation, this ovalation would not allow us to pass a probe through the U-bends to the opposite straight leg section. This condition would necessitate the use of such a small diameter probe (improper fill-factor) that the tests would be invalid.

ECT on rows 1 and 2 in both SGs were performed for "information only." No tubes were plugged as a result of this inspection.

Owner: Tennessee Valley Authority
Office of Nuclear Power
1750 Chestnut Street Tower II
Chattanooga, Tennessee 37401

Plant: Sequoyah Nuclear Plant
P.O. Box 2000
Daisy, Tennessee 37379

Plant Unit: 2

Owner Certificate of Authorization: Not Required

Commercial Service Date: June 1, 1982

National Board Number for Unit: No Number Assigned

CONTRACTOR PROCEDURES

Southwest Research Institute
Nondestructive Testing Procedures

Procedure No./Rev.	Title
SwRI-NDT-300-2/36	Fluorescent Magnetic Particle Examination. Report No. 1857, pages 26, 27, 28
SwRI-NDT-200-1/55	Liquid Penetrant Examination, Color Contrast Method. Report No. 1857, pages 32, 33
SwRI-NDT-600-18/34 Dev. 2	Manual Ultrasonic Examination of Pressure Retaining Studs and Bolts 2 Inches of Greater in Diameter Containing Access Holes. Report No. 1857, pages 27, 28
SwRI-NDT-700-6/15 Dev. 13	Mechanized Ultrasonic Examination of Ferritic Vessels Greater Than 2.0 Inches in Thickness. Report No. 1857, pages 29, 30
SwRI-NDT-700-5/9 Dev. 7	Mechanized Ultrasonic Examination of Vessel Components, Vessel Welds, and Piping Welds. Report No. 1857, page 30
SwRI-NDT-600-5/36	Manual Ultrasonic Examination of Nuclear Reactor Pressure Vessel Flange Ligaments. Report No. 1857, pages 30, 31
SwRI-NDT-600-15/55	Manual Ultrasonic Examination of Pressure Vessel Welds. Report No 1857, pages 31 and 32
SwRI-NDT-800-17/26 Dev. 2	Special Procedure for Manual Ultrasonic Examination of Austenitic Components With High Acoustic Attenuation Properties. Report No. pages 32, 33

The SwRI calibration data has been filed with the examination reports at the site.

Owner: Tennessee Valley Authority
Office of Nuclear Power
1750 Chestnut Street Tower II
Chattanooga, Tennessee 37401

Plant: Sequoyah Nuclear Plant
P.O. Box 2000
Daisy, Tennessee 37379

Plant Unit: 2

Owner Certificate of Authorization: Not Required

Commercial Service Date: June 1, 1982

National Board Number for Unit: No Number Assigned

Combustion Engineering

Procedure No./Rev.	Title
00000-ISI-077/1	Procedure for Multifrequency Eddy Current Examination of Nonferromagnetic Steam Generator Tubing in Accodance With USNRC Reg. Guide 1.83. Page 35, Report No. 1879

Owner: Tennessee Valley Authority
Office of Nuclear Power
1750 Chestnut Street Tower II
Chattanooga, Tennessee 37401

Plant: Sequoyah Nuclear Plant
P.O. Box 2000
Daisy, Tennessee 37379

Plant Unit: 2

Owner Certificate of Authorization: Not Required

Commercial Service Date: June 1, 1982

National Board Number for Unit: No Number Assigned

UNIT 2 CYCLE 2

SCAN PLAN NO. SQN U2/C2

SHEET 1 OF 40

SUB. BY [illegible]

APPROVED BY [illegible]

Rev. 11

TENNESSEE VALLEY AUTHORITY, DIVISION OF NUCLEAR POWER
1750 CHESTNUT STREET TOWER II CHATTANOOGA, TENNESSEE 37402
SEQUOYAH NUCLEAR PLANT
P. O. BOX 2000 DAISY, TENNESSEE
UNIT 2 COMMERCIAL SERVICE DATE 06/01/82

CYC	SYSTM	EXAM AREA	REQ CAT	TYP	DRAWING	SHEET	MAT	SIZE	THICK	MDE METH	PROC NO.	CAL BLOCK NO.	REPT NO.	CAL REPT NO.	INP	DATE	COMMENTS	RES
02	AFD	AFD4000000200	3	D4	RS	ISI0146	02	C	06.00	0.000	WT	NVT 01		R1417		REH 10/02/84	L-TAFD	A
02	AFD	AFD4000000245	3	D4	WS	ISI0146	02	C	06.00	0.000	WT	NVT 01		R1412		REH 10/02/84	L-TAFD	A
02	AFD	AFD4000000245	1	D4	WS	ISI0146	02	C	06.00	0.000	WT	NVT 01		R1311		LAC 10/18/84	L-TAFD BASELINE AFTER MOD	A
02	AFD	AFD4000000244	3	D4	RS	ISI0146	02	C	06.00	0.000	WT	NVT 01		R1415		REH 10/02/84	L-TAFD	A
02	AFD	AFD4000000246	3	D4	WS	ISI0146	02	C	06.00	0.000	WT	NVT 01		R1414		REH 10/02/84	L-TAFD	A
02	AFD	AFD4000000246	1	D4	WS	ISI0146	02	C	06.00	0.000	WT	NVT 01		R1310		LAC 10/16/84	L-TAFD BASELINE AFTER MOD	A
02	AFD	AFD4000000246	3	D4	WS	ISI0146	02	C	06.00	0.000	WT	NVT 01		R1416		REH 10/02/84	L-TAFD	A
02	AFD	AFD4000000246	1	D4	WS	ISI0146	02	C	06.00	0.000	WT	NVT 01		R1309		LAC 10/18/84	L-TAFD BASELINE AFTER MOD	A
02	AFD	AFD4000000247	3	D4	RS	ISI0146	02	C	06.00	0.000	WT	NVT 01		R1417		REH 10/02/84	L-TAFD	A
02	AFD	AFD4000000248	3	D4	RS	ISI0146	02	C	06.00	0.000	WT	NVT 01		R1775		BGR 10/23/84	L-AB659	A
02	AFD	AFD4000000248	3	D4	RS	ISI0146	02	C	06.00	0.000	WT	NVT 01		R1418		REH 10/02/84	L-AB659	A
02	AFD	AFD4000000250	3	D4	RS	ISI0146	02	C	06.00	0.000	WT	NVT 01		R1338		REH 10/04/84	L-AB690	A
02	AFD	AFD4000000253	1	D4	RS	ISI0146	02	C	06.00	0.000	WT	NVT 01		R1700		BTM 10/31/84	L-AB690	A
02	AFD	AFD4000000251	3	D4	RS	ISI0146	02	C	06.00	0.000	WT	NVT 01		R1337		REH 10/04/84	L-AB690	A
02	AFD	AFD4000000252	3	D4	WS	ISI0146	02	C	06.00	0.000	WT	NVT 01		R1700		GDS 10/03/84	L-AB714	A
02	AFD	AFD4000000295	3	D4	RS	ISI0146	01	C	06.00	0.000	WT	NVT 01		R1375		BGR 10/01/84	L-AB714	A
02	AFD	AFD4000000306	3	D4	WS	ISI0146	01	C	06.00	0.000	WT	NVT 01		R1399		BGR 10/01/84	L-AB714	A
02	AFD	AFD4000000306	1	D4	WS	ISI0146	01	C	06.00	0.000	WT	NVT 01		R1306		GRB 10/25/84	L-AB714 BASELINE AFTER MOD	A
02	AFD	AFD4000000305	3	D4	RS	ISI0146	01	C	06.00	0.000	WT	NVT 01		R1374		BGR 10/01/84	L-AB714	A
02	AFD	AFD4000000307	3	D4	RS	ISI0146	01	C	06.00	0.000	WT	NVT 01		R1352		GKL 10/03/84	L-AB690 NOI #SQ00090	R
02	AFD	AFD4000000307	1	D4	RS	ISI0146	01	C	06.00	0.000	WT	NVT 01		R1345		GDS 11/27/84	L-AB690	A
02	AFD	AFD4000000303	3	D4	RS	ISI0146	01	C	06.00	0.000	WT	NVT 01		R1293		GKL 10/03/84	L-AB690	A
02	AFD	AFD4000000303	1	D4	RS	ISI0146	01	C	06.00	0.000	WT	NVT 01		R1344		RMB 11/27/84	L-AB690 NOI #SQ0126	R
02	AFD	AFD4000000305	3	D4	RS	ISI0146	01	C	06.00	0.000	WT	NVT 01		R1355		MSC 12/05/84	L-AB690 BASELINE AFTER MOD	A

CF C	SYSTM	EXAM AREA	REQ #	COD CAT	TYP	DRAWING	SHT #	MT	SIZE	THICK	NDE MEDM	PROC NO.	CAL BLOCK NO.	CAL REPT NO.	CAL REPT NO.	INP	DATE	COMMENTS	RES
02	AFD	AFD4000000309	3	D4	WS	ISI0146	01	C	06.00	0.000	VT	NVT 01		R1294		GKL	10/02/84	L-AB590	A
02	AFD	AFD4000000307	1	D4	WS	ISI0146	01	C	06.00	0.000	VT	NVT 01		R1314		DLM	10/19/84	L-AB690 BASELINE AFTER MOD	A
02	AFD	AFD4000000310	3	D4	RS	ISI0146	01	C	06.00	0.000	VT	NVT 01		R1295		GKL	10/02/84	L-AB590	A
02	AFD	AFD4000000311	3	D4	RS	ISI0146	01	C	06.00	0.000	VT	NVT 01		R1270		BGR	10/01/84	L-AB590	A
02	AFD	AFD4000000312	3	D4	WS	ISI0146	01	C	06.00	0.000	VT	NVT 01		R1298		BGR	10/01/84	L-AB690	A
02	AFD	AFD4000000312	1	D4	WS	ISI0146	01	C	06.00	0.000	VT	NVT 01		R1307		BTM	12/05/84	L-AB590 BASELINE AFTER MOD	A
02	AFD	AFD4000000313	3	D4	RS	ISI0146	01	C	06.00	0.000	VT	NVT 01		R1269		BGR	10/01/84	L-AB590	A
02	AFD	AFD4000000331	3	D4	RS	ISI0146	01	C	06.00	0.000	VT	NVT 01		R1350		BGR	10/01/84	L-AB714	A
02	AFD	AFD4000000342	3	D4	WS	ISI0146	01	C	06.00	0.000	VT	NVT 01		R1307		BGR	10/01/84	L-AB714	A
02	AFD	AFD4000000342	1	D4	WS	ISI0146	01	C	06.00	0.000	VT	NVT 01		R1313		DLM	10/23/84	L-AB714 BASELINE AFTER MOD	A
02	AFD	AFD4000000343	3	D4	RS	ISI0146	01	C	06.00	0.000	VT	NVT 01		R1273		BGR	10/01/84	L-AB714	A
02	AFD	AFD4000000344	3	D4	RS	ISI0146	01	C	06.00	0.000	VT	NVT 01		R1402		GDS	10/02/84	L-AB590	A
02	AFD	AFD4000000345	3	D4	RS	ISI0146	01	C	06.00	0.000	VT	NVT 01		R1409		GDS	10/02/84	L-AB590 NOI WSQ0094	R
02	AFD	AFD4000000345	1	D4	RS	ISI0146	01	C	06.00	0.000	VT	NVT 01		R1330		BTM	11/17/84	L-AB590	A
02	AFD	AFD4000000346	3	D4	RS	ISI0146	01	C	06.00	0.000	VT	NVT 01		R1401		GDS	10/02/84	L-AB690	A
02	AFD	AFD4000000347	3	D4	RS	ISI0146	01	C	06.00	0.000	VT	NVT 01		R1400		GDS	10/02/84	L-AB590	A
02	AFD	AFD4000000348	3	D4	RS	ISI0146	01	C	06.00	0.000	VT	NVT 01		R1338		BGR	10/01/84	L-AB590	A
02	AFD	AFD4000000347	3	D4	WS	ISI0146	01	C	06.00	0.000	VT	NVT 01		R1304		BGR	10/01/84	L-AB590	A
02	AFD	AFD4000000349	1	D4	WS	ISI0146	01	C	06.00	0.000	VT	NVT 01		R1312		DLM	10/22/84	L-AB690 BASELINE AFTER MOD	A
02	AFD	AFD4000000350	3	D4	RS	ISI0146	01	C	06.00	0.000	VT	NVT 01		R1352		BGR	10/01/84	L-AB690	A
02	AFD	AFDPH0000001	3	D4	CS	ISI0146	01	C	06.00	0.000	VT	NVT 01		R1350		BGR	10/01/84	L-AB590	A
02	AFD	AFDPH0000002	3	D4	CS	ISI0146	01	C	06.00	0.000	VT	NVT 01		R1357		BGR	10/01/84	L-AB590	A
02	AFD	AFDPH0000003	3	D4	CS	ISI0146	01	C	06.00	0.000	VT	NVT 01		R1350		BGR	10/01/84	L-AB590	A
02	AFD	AFDPH0000004	3	D4	CS	ISI0146	01	C	06.00	0.000	VT	NVT 01		R1357		BGR	10/01/84	L-AB590	A

1753 CHESTNUT STREET TOWER II CHATTANOOGA, TENNESSEE 37402
SEQUOYAH NUCLEAR PLANT
P. O. BOX 2000 DAISY, TENNESSEE
UNIT 2 COMMERCIAL SERVICE DATE 06/01/82

C F D	SYSTM	EXAM AREA	R E C #	CUD CAT	T Y P	DRAWING	S H #	M A T	SIZE	THICK	MDE METH	PROC NO.	CAL BLOCK NO.	REPT NO.	CAL REPT NO.	I N P	DATE	COMMENTS	R E S
02	AFD	AFD2H0000000G	3	D4	CS	ISI0146	02	C	00.00	0.000	WT	NWT	01	R1411		REH	10/03/84	L-TAFD	A
02	AFD	AFD2H0000000G	3	D4	CS	ISI0146	02	C	00.00	0.000	WT	NWT	01	R1410		REH	10/03/84	L-TAFD	A
02	AFD	1AFDH0000000Z7	3	D4	RS	ISI0146	01	C	00.00	0.000	WT	NWT	01	R1371		BGR	10/01/84	L-AB590	A
02	AFD	1AFDH0000000Z9	3	D4	RS	ISI0146	01	C	00.00	0.000	WT	NWT	01	R1372		BGR	10/01/84	L-AB590	A
02	AFD	1AFDH0000000Z4	3	D4	RS	ISI0146	02	C	10.00	0.000	WT	NWT	01	R1413		REH	10/02/84	L-TAFD	A
02	AFD	1AFDH0000000Z0	3	D4	WS	ISI0146	02	C	00.00	0.000	WT	NWT	01	R1441		IOH	10/02/84	L-TAFD NOI #SQ00096	R
02	AFD	1AFDH0000000Z0	1	D4	WS	ISI0146	02	C	00.00	0.000	WT	NWT	01	R1443		SDG	11/29/84	L-TAFD	A
02	AFD	1AFDH0000000Z1	3	D4	WS	ISI0146	01	C	00.00	0.000	WT	NWT	01	R1365		BGR	10/01/84	L-AB590	A
02	AFD	1AFDH0000000Z2	3	D4	RS	ISI0146	01	C	00.00	0.000	WT	NWT	01	R1371		BGR	10/01/84	L-AB590	A
02	AFD	1AFDH0000000Z5	3	D4	WS	ISI0146	01	C	00.00	0.000	WT	NWT	01	R1366		BGR	10/01/84	L-AB590	A
02	AFD	1AFDH0000000Z4	3	D4	RS	ISI0146	01	C	00.00	0.000	WT	NWT	01	R1356		BGR	10/01/84	L-AB590	A
02	BIT	BIT0000000002	3	C3	NW	ISI0074	01	C	00.00	2.840	UT	0 NUT	19	BNP79	R1792	C0376	MSI	10/15/84 L-PC590 NO 0 DEG SCAN ON NOZ SIDE	A
02	BIT	BIT0000000002	3	C3	NW	ISI0074	01	C	00.00	2.840	UT45	NUT	19	BNP79	R1793	C0377	MSI	10/15/84 L-PC590 NO SCAN 4-NO SCAN 556 ON NOZ SIDE	A
02	BIT	BIT0000000002	3	C3	NW	ISI0074	01	C	00.00	2.840	UT90	NUT	19	BNP79	R1794	C0378	MSI	10/17/84 L-PC590 NO SCAN 4-NO SCAN 556 ON NOZ SIDE	A
02	CC	CCM-4-0000158	3	D4	RS	ISI0154	05	C	00.00	0.000	WT	NWT	01	R1774		BGR	10/15/84	L-AB714	A
02	CC	CCMXH0000000S	3	D4	CS	ISI0154	01	C	00.00	0.000	WT	NWT	01	R1276		WLS	10/02/84	L-AB714	A
02	CC	CCMXH0000000T	3	D4	CS	ISI0154	01	C	00.00	0.000	WT	NWT	01	R1277		WLS	10/02/84	L-AB714	A
02	CC	CCM0000000060	3	D4	WS	ISI0154	05	C	00.00	0.000	WT	NWT	01	R1521		BGR	10/05/84	L-RW	A
02	CC	CCM0000000061	3	D4	RS	ISI0154	05	C	06.00	0.000	WT	NWT	01	R1522		BGR	10/05/84	L-RW	A
02	CC	CCM0000000062	3	D4	MS	ISI0154	05	C	06.00	0.000	WT	NWT	01	R1523		BGR	10/05/84	L-RW NOI #SQ00101	R
02	CC	CCM0000000062	1	D4	MS	ISI0154	05	C	06.00	0.000	WT	NWT	01	R1247		CFS	11/29/84	L-RW	A
02	CC	CCM0000000063	3	D4	RS	ISI0154	05	C	06.00	0.000	WT	NWT	01	R1524		BGR	10/05/84	L-RW	A
02	CC	CCM0000000064	3	D4	RS	ISI0154	05	C	06.00	0.000	WT	NWT	01	R1525		BGR	10/05/84	L-RW	A

TENNESSEE VALLEY AUTHORITY, DIVISION OF NUCLEAR POWER
1753 CHESTNUT STREET TOWER II CHATTANOOGA, TENNESSEE 37402
SEQUOYAH NUCLEAR PLANT
P. O. BOX 2000 DAISY, TENNESSEE
UNIT 2 COMMERCIAL SERVICE DATE 06/01/82

SYSTM	EXAM AREA	REQ CAT	TYP	DRAWING	SHT	MAT	SIZE	THICK	NDE METH	PROC NO.	CAL BLOCK NO.	CAL REPT NO.	INSP	DATE	COMMENTS	RES
02 CC	CCM0000000085	D D4	RS	ISI0154	03	C	06.00	0.000	VT	HVT 01		R1526	BGR	10/05/84	L-RW	A
02 CC	CCM0000000086	D D4	RS	ISI0154	03	C	06.00	0.000	VT	HVT 01		R1527	BGR	10/05/84	L-RW	A
02 CC	CCM0000000087	D D4	RS	ISI0154	03	C	06.00	0.000	VT	HVT 01		R1528	BGR	10/05/84	L-RW	A
02 CC	CCM0000000088	D D4	RS	ISI0154	03	C	06.00	0.000	VT	HVT 01		R1529	BGR	10/05/84	L-RW	A
02 CC	CCM0000000089	D D4	RS	ISI0154	03	C	06.00	0.000	VT	HVT 01		R1530	BGR	10/05/84	L-RW	A
02 CC	CCM0000000070	D D4	RS	ISI0154	03	C	06.00	0.000	VT	HVT 01		R1531	BGR	10/05/84	L-RW	A
02 CC	CCM0000000071	D D4	RS	ISI0154	03	C	06.00	0.000	VT	HVT 01		R1532	BGR	10/05/84	L-RW	A
02 CC	CCM0000000072	D D4	RS	ISI0154	03	C	06.00	0.000	VT	HVT 01		R1533	BGR	10/05/84	L-RW	A
02 CC	CCM0000000073	D D4	RS	ISI0154	03	C	06.00	0.000	VT	HVT 01		R1534	BGR	10/05/84	L-RW	A
02 CC	CCM0000000074	D D4	RS	ISI0154	03	C	06.00	0.000	VT	HVT 01		R1535	BGR	10/05/84	L-RW	A
02 CC	CCM0000000075	D D4	RS	ISI0154	03	C	06.00	0.000	VT	HVT 01		R1535	BGR	10/05/84	L-RW	A
02 CC	CCM0000000076	D D4	RS	ISI0154	03	C	06.00	0.000	VT	HVT 01		R1537	BGR	10/05/84	L-RW	A
02 CC	CCM0000000077	D D4	RS	ISI0154	03	C	06.00	0.000	VT	HVT 01		R1538	BGR	10/05/84	L-RW	A
02 CC	CCM0000000078	D D4	RS	ISI0154	03	C	06.00	0.000	VT	HVT 01		R1539	BGR	10/05/84	L-RW	A
02 CC	CCM0000000000	D D4	RS	ISI0154	07	C	06.00	0.000	VT	HVT 01		R1740	EDS	10/05/84	L-RW	A
02 CC	CCM0000000801	D D4	RS	ISI0154	07	C	06.00	0.000	VT	HVT 01		R1741	EDS	10/05/84	L-RW	A
02 CC	CCM0000000802	D D4	RS	ISI0154	07	C	06.00	0.000	VT	HVT 01		R1742	EDS	10/05/84	L-RW	A
02 CC	CCM0000000803	D D4	RS	ISI0154	07	C	06.00	0.000	VT	HVT 01		R1743	EDS	10/05/84	L-RW	A
02 CC	CCM0000000805	D D4	RS	ISI0154	07	C	06.00	0.000	VT	HVT 01		R1744	EDS	10/05/84	L-RW	A
02 CC	CCM0000000806	D D4	RS	ISI0154	07	C	06.00	0.000	VT	HVT 01		R1745	EDS	10/05/84	L-RW	A
02 CC	CCM0000000807	D D4	RS	ISI0154	07	C	06.00	0.000	VT	HVT 01		R1746	EDS	10/05/84	L-RW	A
02 CC	CCM0000000808	D D4	RS	ISI0154	07	C	06.00	0.000	VT	HVT 01		R1747	EDS	10/05/84	L-RW	A
02 CC	CCM0000000809	D D4	RS	ISI0154	07	C	06.00	0.000	VT	HVT 01		R1748	EDS	10/05/84	L-RW	A
02 CC	CCM0000000810	D D4	RS	ISI0154	07	C	06.00	0.000	VT	HVT 01		R1749	EDS	10/05/84	L-RW	A

C F C	SYSTM	EXAM AREA	R E C #	COD CAT	T Y P	DRAWING	S H #	M A T	SIZE	THICK	NDE METH	PROC NO.	CAL BLOCK NO.	REPT NO.	CAL REPT NO.	I N P	DATE	COMMENTS	R E S
02	CC	CCM0000000811	2	D4	RS	ISI0154	07	C	06.00	0.000	WT	MVT 01		R1550		EDS	10/05/84	L-RW	A
02	CC	CCM0000000812	2	D4	RS	ISI0154	07	C	06.00	0.000	WT	MVT 01		R1551		EDS	10/05/84	L-RW	A
02	CC	CCM0000000813	2	D4	RS	ISI0154	07	C	06.00	0.000	WT	MVT 01		R1552		EDS	10/05/84	L-RW	A
02	CC	CCM0000000814	2	D4	RS	ISI0154	07	C	06.00	0.000	WT	MVT 01		R1553		EDS	10/05/84	L-RW	A
02	CC	CCM0000000815	2	D4	RS	ISI0154	07	C	06.00	0.000	WT	MVT 01		R1554		EDS	10/05/84	L-RW	A
02	CC	CCM0000000816	2	D4	RS	ISI0154	07	C	06.00	0.000	WT	MVT 01		R1555		EDS	10/05/84	L-RW	A
02	CC	CCM0000000817	2	D4	RS	ISI0154	07	C	06.00	0.000	WT	MVT 01		R1556		EDS	10/05/84	L-RW	A
02	CC	CCM0000000844	2	D4	RS	ISI0154	07	C	06.00	0.000	WT	MVT 01		R1557		EDS	10/05/84	L-RW	A
02	CC	CCM0000000845	2	D4	RS	ISI0154	07	C	06.00	0.000	WT	MVT 01		R1558		EDS	10/05/84	L-RW	A
02	CC	CCWPM0000001	2	D4	CS	ISI0154	01	C	00.00	0.000	WT	MVT 01		R1279		WLG	10/02/84	L-AB590	A
02	CC	CCWPM0000002	2	D4	CS	ISI0154	01	C	00.00	0.000	WT	MVT 01		R1280		WLG	10/02/84	L-AB590	A
02	CC	1CC4000000400	2	D4	WS	ISI0154	01	C	16.00	0.000	WT	MVT 01		R1297		WLG	11/14/84	L-AB590	A
02	CC	1CC4000000401	2	D4	RS	ISI0154	01	C	16.00	0.000	WT	MVT 01		R1284		WLG	10/02/84	L-AB590	A
02	CC	1CC4000000402	2	D4	RS	ISI0154	01	C	16.00	0.000	WT	MVT 01		R1285		WLG	10/02/84	L-AB590	A
02	CC	1CC4000000403	2	D4	RS	ISI0154	01	C	16.00	0.000	WT	MVT 01		R1286		RMB	11/27/84	L-AB590	A
02	CC	1CC4000000404	2	D4	WS	ISI0154	01	C	16.00	0.000	WT	MVT 01		R1287		RMB	11/27/84	L-AB590	A
02	CC	1CC4000000405	2	D4	WS	ISI0154	01	C	20.00	0.000	WT	MVT 01		R1290		WLG	11/14/84	L-AB590	A
02	CC	1CC4000000413	2	D4	WS	ISI0154	01	C	20.00	0.000	WT	MVT 01		R1288		RMB	11/27/84	L-AB590	A
02	CC	1CC4000000414	2	D4	WS	ISI0154	01	C	20.00	0.000	WT	MVT 01		R1289		RMB	11/27/84	L-AB590	A
02	CC	1CC4000000415	2	D4	RS	ISI0154	01	C	20.00	0.000	WT	MVT 01		R1250		TMB	07/19/84	L-AB590 BASELINE EXAM	A
02	CC	1CC4000000415	1	D4	RS	ISI0154	01	C	20.00	0.000	WT	MVT 01		R1290		WLG	10/02/84	L-AB590	A
02	CC	1CC4000000415	2	D4	WS	ISI0154	01	C	20.00	0.000	WT	MVT 01		R1291		RMB	11/27/84	L-AB590	A
02	CC	1CC4000000420	2	D4	RS	ISI0154	01	C	20.00	0.000	WT	MVT 01		R1303		MSE	10/02/84	L-AB590 NDI #SQ0092	R
02	CC	1CC4000000420	1	D4	RS	ISI0154	01	C	20.00	0.000	WT	MVT 01		R1335		LAC	11/15/84	L-AB590	A

1750 CHESTNUT STREET TOWER II CHATTANOOGA, TENNESSEE 37402
SEQUOYAH NUCLEAR PLANT
P. O. BOX 2000 DAISY, TENNESSEE
UNIT 2 COMMERCIAL SERVICE DATE 06/01/82

CY I	SYSTM	EXAM AREA	RE SULT	CODE CAT	TYP	SHAPING	SYS #	MAT	SIZE	THICK	WELD METH	PROC NO.	CAL BLOCK NO.	CAL REPT NO.	CAL REPT NO.	IMP	DATE	COMMENTS	RES
02	CC	1CC4000000421	3	D4	RS	ISI0154	01	C	20.00	0.000	WT	NWT 01		R1531		WLG	10/04/84	L-A8590	A
02	CC	1CC4000000422	3	D4	RS	ISI0154	01	C	20.00	0.000	WT	NWT 01		R1532		WLG	10/04/84	L-A8590	A
02	CC	1CC4000000423	3	D4	RS	ISI0154	01	C	20.00	0.000	WT	NWT 01		R1536		WLG	10/04/84	L-A8590 NOI #SQ0110	R
02	CC	1CC4000000423	1	D4	RS	ISI0154	01	C	20.00	0.000	WT	NWT 01		R1534		BTM	11/15/84	L-A8590	A
02	CC	1CC4000000424	3	D4	RS	ISI0154	01	C	20.00	0.000	WT	NWT 01		R1533		WLG	10/04/84	L-A8590	A
02	CC	1CC4000000425	3	D4	RS	ISI0154	01	C	20.00	0.000	WT	NWT 01		R1534		WLG	10/04/84	L-A8590	A
02	CC	1CC4000000426	3	D4	RS	ISI0154	01	C	20.00	0.000	WT	NWT 01		R1535		WLG	10/04/84	L-A8590	A
02	CC	1CC4000000427	3	D4	RS	ISI0154	01	C	20.00	0.000	WT	NWT 01		R1525		WLG	10/04/84	L-A8590 NOI #SQ0112	R
02	CC	1CC4000000427	1	D4	RS	ISI0154	01	C	20.00	0.000	WT	NWT 01		R1535		BTM	11/15/84	L-A8590	A
02	CC	1CC4000000428	3	D4	RS	ISI0154	01	C	20.00	0.000	WT	NWT 01		R1530		WLG	10/04/84	L-A8590	A
02	CC	1CC4000000454	3	D4	RS	ISI0154	01	C	16.00	0.000	WT	NWT 01		R1371		WLG	10/03/84	L-A8590	A
02	CC	1CC4000000455	3	D4	RS	ISI0154	01	C	16.00	0.000	WT	NWT 01		R1372		WLG	10/03/84	L-A8590	A
02	CC	1CC4000000456	3	D4	RS	ISI0154	01	C	16.00	0.000	WT	NWT 01		R1385		EDS	10/04/84	L-A8590	A
02	CC	1CC4000000457	3	D4	RS	ISI0154	01	C	16.00	0.000	WT	NWT 01		R1383		WLG	10/03/84	L-A8590	A
02	CC	1CC4000000482	3	D4	RS	ISI0154	03	C	16.00	0.000	WT	NWT 01		R1401		MSE	10/03/84	L-A8590	A
02	CC	1CC4000000485	3	D4	RS	ISI0154	03	C	16.00	0.000	WT	NWT 01		R1402		MSE	10/03/84	L-A8590	A
02	CC	1CC4000000489	3	D4	RS	ISI0154	03	C	18.00	0.000	WT	NWT 01		R1504		MSE	10/03/84	L-A8590	A
02	CC	1CC4000000490	3	D4	RS	ISI0154	03	C	18.00	0.000	WT	NWT 01		R1520		MSE	10/03/84	L-A8590	A
02	CC	1CC4000000491	3	D4	RS	ISI0154	03	C	18.00	0.000	WT	NWT 01		R1521		MSE	10/03/84	L-A8590	A
02	CC	1CC4000000492	3	D4	RS	ISI0154	03	C	24.00	0.000	WT	NWT 01		R1630		MSE	10/03/84	L-A8590	A
02	CC	1CC4000000492A	3	D4	RS	ISI0154	03	C	24.00	0.000	WT	NWT 01		R1503		MSE	10/03/84	L-A8590	A
02	CC	1CC4000000493	3	D4	RS	ISI0154	03	C	18.00	0.000	WT	NWT 01		R1442		MSE	10/03/84	L-A8590	A
02	CC	1CC4000000494	3	D4	WS	ISI0154	03	C	18.00	0.000	WT	NWT 01		R1425		RMB	11/27/84	L-A8590	A
02	CC	1CC4000000495	3	D4	RS	ISI0154	03	C	18.00	0.000	WT	NWT 01		R1443		MSE	10/03/84	L-A8590	A

1753 CHESTNUT STREET TOWER II CHATTANOOGA, TENNESSEE 37402
SEQUOYAH NUCLEAR PLANT
P. O. BOX 2000 DAISY, TENNESSEE
UNIT 2 COMMERCIAL SERVICE DATE 06/01/82

C K C	SYSTEM	EXAM AREA	R E F #	CODE CAT	I Y P	DRAWING	S H #	M A T	SIZE	THICK	NDE METH	PROC NO.	CAL BLOCK NO.	CAL REPT NO.	CAL RPT NO.	I N P	DATE	COMMENTS	R E S
02	CC	1CC4000000495	0	D4	RS	ISI0154	03	C	18.00	0.000	WT	HWT 01		R1304		RDS	10/04/84	L-AB590	A
02	CC	1CC4000000543	0	D4	RS	ISI0154	03	C	18.00	0.000	WT	HWT 01		R1367		WLG	10/04/84	L-AB569	A
02	CC	1CC4000000543A	0	D4	RS	ISI0154	03	C	18.00	0.000	WT	HWT 01		R1303		JDG	10/23/84	L-AB569	A
02	CC	1CC4000000546	0	D4	RS	ISI0154	03	C	18.00	0.000	WT	HWT 01		R1368		WLG	10/04/84	L-AB569	A
02	CC	1CC4000000547	0	D4	RS	ISI0154	03	C	18.00	0.000	WT	HWT 01		R1369		WLG	10/04/84	L-AB569	A
02	CC	1CC4000000548	0	D4	RS	ISI0154	03	C	18.00	0.000	WT	HWT 01		R1370		WLG	10/04/84	L-AB569	A
02	CC	1CC4000000547	0	D4	RS	ISI0154	03	C	18.00	0.000	WT	HWT 01		R1371		WLG	10/04/84	L-AB569	A
02	CC	1CC4000000550	0	D4	RS	ISI0154	03	C	18.00	0.000	WT	HWT 01		R1372		WLG	10/04/84	L-AB569	A
02	CC	1CC4000000551	0	D4	RS	ISI0154	03	C	18.00	0.000	WT	HWT 01		R1306		MSE	10/04/84	L-AB590	A
02	CC	1CC4000000552	0	D4	RS	ISI0154	03	C	18.00	0.000	WT	HWT 01		R1307		MSE	10/04/84	L-AB590	A
02	CC	1CC4000000553	0	D4	RS	ISI0154	03	C	18.00	0.000	WT	HWT 01		R1308		MSE	10/04/84	L-AB590	A
02	CC	1CC4000000554	0	D4	RS	ISI0154	03	C	10.00	0.000	WT	HWT 01		R1309		MSE	10/04/84	L-AB590	A
02	CC	1CC4000000555	0	D4	RS	ISI0154	03	C	10.00	0.000	WT	HWT 01		R1310		MSE	10/04/84	L-AB590	A
02	CC	1CC4000000556	0	D4	RS	ISI0154	03	C	10.00	0.000	WT	HWT 01		R1311		MSE	10/04/84	L-AB590	A
02	CC	1CC4000000557	0	D4	RS	ISI0154	03	C	10.00	0.000	WT	HWT 01		R1377		MSE	10/09/84	L-AB590	A
02	CC	1CC4000000557A	0	D4	RS	ISI0154	03	C	08.00	0.000	WT	HWT 01		R1378		MSE	10/09/84	L-AB590	A
02	CC	1CC4000000558	0	D4	RS	ISI0154	03	C	08.00	0.000	WT	HWT 01		R1379		MSE	10/09/84	L-AB590	A
02	CC	1CC4000000574	0	D4	RS	ISI0154	02	C	18.00	0.000	WT	HWT 01		R1355		WLG	10/09/84	L-AB569	A
02	CC	1CC4000000575	0	D4	RS	ISI0154	02	C	18.00	0.000	WT	HWT 01		R1356		WLG	10/09/84	L-AB569	A
02	CC	1CC4000000577	0	D4	RS	ISI0154	02	C	18.00	0.000	WT	HWT 01		R1463		MSE	10/05/84	L-AB590	A
02	CC	1CC4000000578	0	D4	RS	ISI0154	02	C	18.00	0.000	WT	HWT 01		R1373		WLG	10/04/84	L-AB590	A
02	CC	1CC4000000579	0	D4	RS	ISI0154	02	C	18.00	0.000	WT	HWT 01		R1374		WLG	10/04/84	L-AB590	A
02	CC	1CC4000000580	0	D4	RS	ISI0154	02	C	18.00	0.000	WT	HWT 01		R1375		WLG	10/04/84	L-AB590	A
02	CC	1CC4000000581	0	D4	RS	ISI0154	02	C	18.00	0.000	WT	HWT 01		R1756		MSE	10/10/84	L-RMXR23590	A

1753 CHESTNUT STREET TOWER II CHATTANOOGA, TENNESSEE 37402
SEQUOYAH NUCLEAR PLANT
P. O. BOX 2000 DAISY, TENNESSEE
UNIT 2 COMMERCIAL SERVICE DATE 06/01/82

C W I	SYSTM	EXAM AREA	R E S	CJD CAT	T Y P	DRAWING	S H B	M G T	SIZE	THICK	NDI METH	PSIC NO.	CAL BLOCK NO.	CAL REPT NO.	CAL REPT NO.	I N P	DATE	COMMENTS	R E S
02	CC	1CC4000000582	3	D4	RS	ISI0154	02	C	18.00	0.000	VT	NVT 01		R1735		MSE	10/10/84	L-RHXR23690	A
02	CC	1CC4000000583	3	D4	WS	ISI0154	02	C	18.00	0.000	VT	NVT 01		R1740		BMC	11/23/84	L-RHXR23690	A
02	CC	1CC4000000584	3	D4	RS	ISI0154	03	C	18.00	0.000	VT	NVT 01		R1302		JDG	10/30/84	L-AB569	A
02	CC	1CC4000000585	3	D4	RS	ISI0154	03	C	18.00	0.000	VT	NVT 01		R1760		JDG	10/15/84	L-AB569	A
02	CC	1CC4000000586	3	D4	RS	ISI0154	03	C	18.00	0.000	VT	NVT 01		R1570		WLG	10/04/84	L-AB569	A
02	CC	1CC4000000587	3	D4	RS	ISI0154	03	C	18.00	0.000	VT	NVT 01		R1577		WLG	10/04/84	L-AB569	A
02	CC	1CC4000000588	3	D4	RS	ISI0154	03	C	18.00	0.000	VT	NVT 01		R1579		WLG	10/04/84	L-AB569	A
02	CC	1CC4000000589	3	D4	RS	ISI0154	03	C	18.00	0.000	VT	NVT 01		R1578		WLG	10/04/84	L-AB569	A
02	CC	1CC4000000590	3	D4	RS	ISI0154	03	C	18.00	0.000	VT	NVT 01		R1580		WLG	10/04/84	L-AB569	A
02	CC	1CC4000000591	3	D4	RS	ISI0154	03	C	18.00	0.000	VT	NVT 01		R1581		WLG	10/04/84	L-AB569	A
02	CC	1CC4000000592	3	D4	RS	ISI0154	02	C	18.00	0.000	VT	NVT 01		R1584		WLG	10/03/84	L-AB569	A
02	CC	1CC4000000593	3	D4	RS	ISI0154	02	C	18.00	0.000	VT	NVT 01		R1583		WLG	10/03/84	L-AB569	A
02	CC	1CC4000000594	3	D4	RS	ISI0154	02	C	18.00	0.000	VT	NVT 01		R1454		MSE	10/03/84	L-AB590	A
02	CC	1CC4000000595	3	D4	RS	ISI0154	02	C	18.00	0.000	VT	NVT 01		R1584		WLG	10/04/84	L-AB590 NOI #500111	R
02	CC	1CC4000000595	1	D4	RS	ISI0154	03	C	18.00	0.000	VT	NVT 01		R1446		LDK	11/30/84	L-AB590	A
02	CC	1CC4000000596	3	D4	RS	ISI0154	02	C	18.00	0.000	VT	NVT 01		R1582		WLG	10/04/84	L-AB590	A
02	CC	1CC4000000597	3	D4	RS	ISI0154	02	C	18.00	0.000	VT	NVT 01		R1586		WLG	10/04/84	L-AB590	A
02	CC	1CC4000000598	3	D4	RS	ISI0154	02	C	18.00	0.000	VT	NVT 01		R1737		MSE	10/10/84	L-RHXR23690	A
02	CC	1CC4000000599	3	D4	RS	ISI0154	02	C	18.00	0.000	VT	NVT 01		R1738		MSE	10/10/84	L-RHXR23690	A
02	CC	1CC4000000601	3	D4	RS	ISI0154	02	C	18.00	0.000	VT	NVT 01		R1737		MSE	10/10/84	L-RHXR23690	A
02	CC	1CC4000000602	3	D4	RS	ISI0154	03	C	10.00	0.000	VT	NVT 01		R1592		MSE	10/04/84	L-AB590	A
02	CC	1CC4000000603	3	D4	RS	ISI0154	03	C	10.00	0.000	VT	NVT 01		R1593		MSE	10/04/84	L-AB590	A
02	CC	1CC4000000604	3	D4	RS	ISI0154	03	C	10.00	0.000	VT	NVT 01		R1594		MSE	10/04/84	L-AB590	A
02	CC	1CC4000000605	3	D4	RS	ISI0154	03	C	06.00	0.000	VT	NVT 01		R1595		MSE	10/04/84	L-AB590	A

1750 CHESTNUT STREET TOWER II CHATTANOOGA, TENNESSEE 37402

SEQUOYAH NUCLEAR PLANT

P. O. BOX 2000 SOUTH PITTSBURG, TENNESSEE

UNIT 2 COMMERCIAL SERVICE DATE 06/01/82

I D	SYSTM	EXAM AREA	R E Q	C O D	T Y P	DRAWING	S H E T	M A T	SIZE	THICK	NDT METH	PROC NO.	CAL BLOCK NO.	CAL REPT NO.	I N P	DATE	COMMENTS	R E S
32	CC	1CC4000000603	3	DA	RS	ISI0154	03	C	06.00	0.000	WT	NWT 01		R1505	MSE	10/04/84	L-AB590	A
32	CC	1CC4000000607	3	DA	RS	ISI0154	03	C	08.00	0.000	WT	NWT 01		R1580	MSE	10/04/84	L-AB714	A
32	CC	1CC4000000608	3	DA	RS	ISI0154	03	C	03.00	0.000	WT	NWT 01		R1581	MSE	10/04/84	L-AB714	A
32	CC	1CC4000000609	3	DA	RS	ISI0154	03	C	06.00	0.000	WT	NWT 01		R1720	MSE	10/10/84	L-AB714	A
32	CC	1CC4000000609A	3	DA	RS	ISI0154	03	C	06.00	0.000	WT	NWT 01		R1721	RMB	11/23/84	L-NRLHX	A
32	CC	1CC4000000648	3	DA	RS	ISI0154	03	C	02.00	0.000	WT	NWT 01		R1750	WLG	10/11/84	L-AB569	A
32	CC	1CC4000000647	3	DA	RS	ISI0154	03	C	03.00	0.000	WT	NWT 01		R1750	MSE	10/12/84	L-AB569	A
32	CC	1CC4000000650	3	DA	RS	ISI0154	03	C	08.00	0.000	WT	NWT 01		R1751	MSE	10/12/84	L-AB569	A
32	CC	1CC4000000651	3	DA	RS	ISI0154	03	C	08.00	0.000	WT	NWT 01		R1751	MSE	10/12/84	L-AB569	A
32	CC	1CC4000000652	3	DA	RS	ISI0154	03	C	08.00	0.000	WT	NWT 01		R1752	MSE	10/12/84	L-AB569	A
32	CC	1CC4000000653	3	DA	RS	ISI0154	03	C	08.00	0.000	WT	NWT 01		R1753	MSE	10/12/84	L-AB569	A
32	CC	1CC4000000653A	3	DA	RS	ISI0154	03	C	08.00	0.000	WT	NWT 01		R1754	MSE	10/12/84	L-AB569	A
32	CC	1CC4000000654	3	DA	RS	ISI0154	03	C	08.00	0.000	WT	NWT 01		R1755	MSE	10/12/84	L-AB569	A
32	CC	1CC4000000655	3	DA	RS	ISI0154	03	C	08.00	0.000	WT	NWT 01		R1756	MSE	10/12/84	L-AB569	A
32	CC	1CC4000000656	3	DA	RS	ISI0154	03	C	06.00	0.000	WT	NWT 01		R1757	MSE	10/12/84	L-AB569	A
32	CC	1CC4000000657	3	DA	RS	ISI0154	03	C	06.00	0.000	WT	NWT 01		R1753	MSE	10/12/84	L-AB590	A
32	CC	1CC4000000658	3	DA	RS	ISI0154	03	C	06.00	0.000	WT	NWT 01		R1754	MSE	10/12/84	L-AB590	A
32	CC	1CC4000000662	3	DA	RS	ISI0154	03	C	06.00	0.000	WT	NWT 01		R1758	MSE	10/12/84	L-AB569	A
32	CC	1CC4000000664	3	DA	RS	ISI0154	03	C	06.00	0.000	WT	NWT 01		R1759	MSE	10/12/84	L-AB569	A
32	CC	1CC4000000665	3	DA	RS	ISI0154	03	C	06.00	0.000	WT	NWT 01		R1760	MSE	10/12/84	L-AB569	A
32	CC	1CC4000000677	3	DA	RS	ISI0154	02	C	30.00	0.000	WT	NWT 01		R1444	MSE	10/03/84	L-AB714	A
32	CC	1CC4000000678	3	DA	WS	ISI0154	02	C	20.00	0.000	WT	NWT 01		R1445	RMB	11/27/84	L-AB714	A
32	CC	1CC4000000679	3	DA	RS	ISI0154	02	C	20.00	0.000	WT	NWT 01		R1445	MSE	10/03/84	L-AB714	A
32	CC	1CC4000000700	3	DA	RS	ISI0154	02	C	16.00	0.000	WT	NWT 01		R1462	MSE	10/03/84	L-AB714	A

2 F C	SYSTM	EXAM AREA	P B #	COD CAT	I Y P	DRAWING	S H A	M A T	SIZE	THICK	NOZ MATR	PROC NO.	CAL BLOCK NO.	REPT NO.	CAL REPT NO.	I M P	DATE	COMMENTS	R E S
02	CC	1CC4000003701	3	DA	RS	ISI0154	02	C	18.00	0.000	WT	NWT	01	R1443		MSE	10/03/84	L-A8714	A
02	CC	1CC4000003702	3	DA	RS	ISI0154	02	C	18.00	0.000	WT	NWT	01	R1449		MSE	10/03/84	L-A8714	A
02	CC	1CC4000003703	3	DA	RS	ISI0154	02	C	18.00	0.000	WT	NWT	01	R1450		MSE	10/03/84	L-A8714	A
02	CC	1CC4000003707	3	DA	RS	ISI0154	01	C	00.00	0.000	WT	NWT	01	R1278		WLG	10/02/84	L-A8714	A
02	CC	1CC4000003711	3	DA	RS	ISI0154	02	C	18.00	0.000	WT	NWT	01	R1401		MSE	10/03/84	L-A8714	A
02	CC	1CC4000003712	3	DA	RS	ISI0154	02	C	18.00	0.000	WT	NWT	01	R1460		MSE	10/03/84	L-A8714	A
02	CC	1CC4000003713	3	DA	RS	ISI0154	02	C	18.00	0.000	WT	NWT	01	R1453		MSE	10/03/84	L-A8714	A
02	CC	1CC4000003714	3	DA	RS	ISI0154	02	C	18.00	0.000	WT	NWT	01	R1458		MSE	10/03/84	L-A8714	A
02	CC	1CC4000003715	3	DA	RS	ISI0154	02	C	18.00	0.000	WT	NWT	01	R1457		MSE	10/03/84	L-A8714	A
02	CC	1CC4000003716	3	DA	RS	ISI0154	02	C	18.00	0.000	WT	NWT	01	R1435		MSE	10/03/84	L-A8714	A
02	CC	1CC4000003717	3	DA	RS	ISI0154	02	C	18.00	0.000	WT	NWT	01	R1454		MSE	10/03/84	L-A8714	A
02	CC	1CC4000003718	3	DA	RS	ISI0154	02	C	18.00	0.000	WT	NWT	01	R1741		MSE	10/13/84	L-HX28-3	A
02	CC	1CC4000003719	3	DA	RS	ISI0154	02	C	18.00	0.000	WT	NWT	01	R1742		BHC	11/20/84	L-HX28-3	A
02	CC	1CC4000003720	3	DA	RS	ISI0154	02	C	18.00	0.000	WT	NWT	01	R1456		WLG	11/14/84	L-A8714	A
02	CC	1CC4000003721	3	DA	RS	ISI0154	02	C	18.00	0.000	WT	NWT	01	R1451		MSE	10/03/84	L-A8714	A
02	CC	1CC4000003722	3	DA	RS	ISI0154	02	C	16.00	0.000	WT	NWT	01	R1452		MSE	10/03/84	L-A8714	A
02	CC	1CC4000003723	3	DA	RS	ISI0154	02	C	16.00	0.000	WT	NWT	01	R1453		MSE	10/03/84	L-A8714	A
02	CC	1CC4000003724	3	DA	RS	ISI0154	02	C	18.00	0.000	WT	NWT	01	R1767		JDG	10/15/84	L-RHXR21690	A
02	CC	1CC4000003725	3	DA	RS	ISI0154	02	C	18.00	0.000	WT	NWT	01	R1768		JDG	10/15/84	L-RHXR21690	A
02	CC	1CC4000003726	3	DA	RS	ISI0154	02	C	16.00	0.000	WT	NWT	01	R1447		MSE	10/03/84	L-A8714	A
02	CC	1CC4000003727	3	DA	RS	ISI0154	04	C	16.00	0.000	WT	NWT	01	R1482		WLG	10/03/84	L-A8590	A
02	CC	1CC4000003728	3	DA	RS	ISI0154	04	C	16.00	0.000	WT	NWT	01	R1493		RMB	11/27/84	L-A8590	A
02	CC	1CC4000003729	3	DA	RS	ISI0154	04	C	16.00	0.000	WT	NWT	01	R1491		WLG	10/03/84	L-A8590	A
02	CC	1CC4000003730	3	DA	RS	ISI0154	04	C	16.00	0.000	WT	NWT	01	R1480		WLG	10/03/84	L-A8590	A

1750 CHESTNUT STREET TOWER II CHATTANOOGA, TENNESSEE 37402
SEQUOYAH NUCLEAR PLANT
P. O. BOX 2000 DAISY, TENNESSEE
UNIT 2 COMMERCIAL SERVICE DATE 06/01/82

CK C	SYSTEM	EXAM AREA	RE #	COD CAT	IV P	DRAWING	SH #	AT	SIZE	THICK	HOT MEM	PROC NO.	CAL BLOCK NO.	REPT NO.	CAL RCPT NO.	IN P	DATE	COMMENTS	RES
02	CC	100400000731	3	D4	RS	ISI0154	04	C	08.00	0.000	WT	NWT 01		R1478		WLG	10/03/84	L-A8690	A
02	CC	100400000732	3	D4	RS	ISI0154	04	C	08.00	0.000	WT	NWT 01		R1477		WLG	10/03/84	L-A8690	A
02	CC	100400000733	3	D4	RS	ISI0154	04	C	08.00	0.000	WT	NWT 01		R1485		WLG	11/14/84	L-A8690	A
02	CC	100400000734	3	D4	RS	ISI0154	04	C	08.00	0.000	WT	NWT 01		R1434		RMB	11/27/84	L-A8690	A
02	CC	100400000735	3	D4	RS	ISI0154	04	C	18.00	0.000	WT	NWT 01		R1479		WLG	10/03/84	L-A8690	A
02	CC	100400000736	3	D4	RS	ISI0154	04	C	10.00	0.000	WT	NWT 01		R1545		MSE	10/05/84	L-A8690	A
02	CC	100400000737	3	D4	RS	ISI0154	04	C	10.00	0.000	WT	NWT 01		R1546		MSE	10/05/84	L-A8690	A
02	CC	100400000738	3	D4	RS	ISI0154	04	C	10.00	0.000	WT	NWT 01		R1547		MSE	10/05/84	L-A8690	A
02	CC	100400000739	3	D4	RS	ISI0154	04	C	10.00	0.000	WT	NWT 01		R1548		MSE	10/05/84	L-A8690	A
02	CC	100400000740	3	D4	RS	ISI0154	04	C	10.00	0.000	WT	NWT 01		R1549		MSE	10/05/84	L-A8690	A
02	CC	100400000741	3	D4	RS	ISI0154	04	C	10.00	0.000	WT	NWT 01		R1550		MSE	10/05/84	L-A8690	A
02	CC	100400000742	3	D4	RS	ISI0154	04	C	10.00	0.000	WT	NWT 01		R1551		MSE	10/05/84	L-A8690	A
02	CC	100400000743	3	D4	RS	ISI0154	04	C	10.00	0.000	WT	NWT 01		R1552		MSE	10/05/84	L-A8690	A
02	CC	100400000744	3	D4	RS	ISI0154	04	C	10.00	0.000	WT	NWT 01		R1553		MSE	10/05/84	L-A8690	A
02	CC	100400000745	3	D4	RS	ISI0154	04	C	10.00	0.000	WT	NWT 01		R1554		MSE	10/05/84	L-A8690	A
02	CC	100400000746	3	D4	RS	ISI0154	04	C	10.00	0.000	WT	NWT 01		R1555		MSE	10/05/84	L-A8690	A
02	CC	100400000747	3	D4	RS	ISI0154	04	C	10.00	0.000	WT	NWT 01		R1576		MSE	10/03/84	L-A8690	A
02	CC	100400000748	3	D4	RS	ISI0154	04	C	08.00	0.000	WT	NWT 01		R1575		MSE	10/03/84	L-A8690	A
02	CC	100400000749	3	D4	RS	ISI0154	04	C	10.00	0.000	WT	NWT 01		R1574		MSE	10/03/84	L-A8690	A
02	CC	100400000750	3	D4	RS	ISI0154	04	C	06.00	0.000	WT	NWT 01		R1573		MSE	10/03/84	L-A8690	A
02	CC	100400000751	3	D4	RS	ISI0154	03	C	08.00	0.000	WT	NWT 01		R1539		MSE	10/05/84	L-A8714	A
02	CC	100400000752	3	D4	RS	ISI0154	03	C	08.00	0.000	WT	NWT 01		R1540		MSE	10/05/84	L-A8714	A
02	CC	100400000753	3	D4	RS	ISI0154	03	C	08.00	0.000	WT	NWT 01		R1541		RMB	11/27/84	L-A8714	A
02	CC	100400000754	3	D4	RS	ISI0154	03	C	08.00	0.000	WT	NWT 01		R1542		MSE	10/05/84	L-A8714	A

1750 CHESTNUT STREET TOWER II CHATTANOOGA, TENNESSEE 37402
SEQUOYAH NUCLEAR PLANT
P. O. BOX 2000 SOQUY, TENNESSEE
UNIT 2 COMMERCIAL SERVICE DATE 06/01/82

C K C	SYSTM	EXAM AREA	R E *	COD CAT	T Y P	DRAWING	S H *	A T	SIZE	THICK	MFG METH	PROC NO.	CAL BLOCK NO.	REPT NO.	CAL REPT NO.	I N P	DATE	COMMENTS	R E S
02	CC	1CC4000000755	3	D4	RS	ISI0154	03	C	08.00	0.000	WT	NWT 01		R1743		MSE	10/05/84	L-AB714	A
02	CC	1CC4000000756	3	D4	RS	ISI0154	03	C	08.00	0.000	WT	NWT 01		R1744		MSE	10/05/84	L-AB714	A
02	CC	1CC4000000757	3	D4	RS	ISI0154	03	C	08.00	0.000	WT	NWT 01		R1772		BGR	10/15/84	L-AB714	A
02	CC	1CC4000000758	3	D4	RS	ISI0154	03	C	08.00	0.000	WT	NWT 01		R1773		BGR	10/15/84	L-AB714	A
02	CC	1CC4000000760	3	D4	RS	ISI0154	03	C	08.00	0.000	WT	NWT 01		R1769		BGR	10/15/84	L-AB590	A
02	CC	1CC4000000761	3	D4	RS	ISI0154	03	C	08.00	0.000	WT	NWT 01		R1770		BGR	10/15/84	L-AB590	A
02	CC	1CC4000000762	3	D4	RS	ISI0154	03	C	08.00	0.000	WT	NWT 01		R1771		BGR	10/15/84	L-AB590	A
02	CC	1CC4000000763	3	D4	WS	ISI0154	03	C	08.00	0.000	WT	NWT 01		R1785		RMB	11/27/84	L-PC590	A
02	CC	1CC4000000764	3	D4	RS	ISI0154	03	C	08.00	0.000	WT	NWT 01		R1789		RMB	11/27/84	L-PC590	A
02	CC	1CC4000000765	3	D4	WS	ISI0154	03	C	08.00	0.000	WT	NWT 01		R1775		GDS	10/15/84	L-PC590	A
02	CC	1CC4000000767	3	D4	WS	ISI0154	03	C	08.00	0.000	WT	NWT 01		R1791		WLG	11/14/84	L-PC590	A
02	CC	1CC4000000768	3	D4	WS	ISI0154	03	C	08.00	0.000	WT	NWT 01		R1790		RMB	11/27/84	L-PC590	A
02	CC	1CC4000000769	3	D4	WS	ISI0154	03	C	08.00	0.000	WT	NWT 01		R1787		RMB	11/27/84	L-PC590	A
02	CCP	CCP4000001A-A	3	C5	CS	ISI0140	01	S	00.00	0.000	WT	NWT 01		R1527		GKL	10/08/84	L-AB569	A
02	CS	CSM0000000416	3	D3	RS	ISI0153	02	S	00.00	0.000	WT	NWT 01		R1476		GDS	10/03/84	L-PC569	A
02	CS	CSM0000000417	3	D3	RS	ISI0153	02	S	08.00	0.000	WT	NWT 01		R1475		GDS	10/03/84	L-PC569	A
02	CS	CSM0000000418	3	D3	RS	ISI0153	02	S	08.00	0.000	WT	NWT 01		R1474		GDS	10/03/84	L-PC569	A
02	CS	CSM0000000419	3	D3	RS	ISI0153	02	S	08.00	0.000	WT	NWT 01		R1473		GDS	10/03/84	L-PC569	A
02	CS	CSM0000000420	3	D3	RS	ISI0153	02	S	08.00	0.000	WT	NWT 01		R1472		GDS	10/03/84	L-PC569	A
02	CS	CSM0000000421	3	D3	RS	ISI0153	02	S	08.00	0.000	WT	NWT 01		R1471		GDS	10/03/84	L-PC569	A
02	CS	CSM0000000422	3	D3	RS	ISI0153	02	S	08.00	0.000	WT	NWT 01		R1470		GDS	10/03/84	L-PC569	A
02	CS	CSM0000000423	3	D3	RS	ISI0153	02	S	08.00	0.000	WT	NWT 01		R1592		GDS	10/02/84	L-PC569	A
02	CS	CSM0000000424	3	D3	RS	ISI0153	02	S	08.00	0.000	WT	NWT 01		R1591		GDS	10/02/84	L-PT	A
02	CS	CSM0000000425	3	D3	RS	ISI0153	02	S	08.00	0.000	WT	NWT 01		R1590		GDS	10/02/84	L-PT	A

1753 CHESTNUT STREET TOWER II CHATTANOOGA, TENNESSEE 37402
SEQUOYAH NUCLEAR PLANT
P. O. BOX 2000 DAISY, TENNESSEE
UNIT 2 COMMERCIAL SERVICE DATE 06/01/82

CF I	SYSTM	EXAM AREA	REQ CAT	TYP	DRAWING	SHT	MAT	SIZE	THICK	NDE METH	PROC NO.	CAL BLOCK NO.	CAL REPT NO.	CAL REPT NO.	INP	DATE	COMMENTS	RES
02	CS	CSM0000000425	D 08	RS	ISI0155	02	S	08.00	0.000	WT	NWT 01		R1389		GDS	10/02/84	L-PT	A
02	CS	CSM0000000427	D 08	RS	ISI0155	02	S	08.00	0.000	WT	NWT 01		R1388		GDS	10/02/84	L-PT	A
02	CS	CSM0000000428	D 08	RS	ISI0155	02	S	08.00	0.000	WT	NWT 01		R1385		GDS	10/02/84	L-PT	A
02	CS	CSM0000000429	D 08	RS	ISI0155	02	S	08.00	0.000	WT	NWT 01		R1387		GDS	10/02/84	L-PT	A
02	CS	CSM0000000430	D 08	RS	ISI0155	02	S	08.00	0.000	WT	NWT 01		R1386		GDS	10/02/84	L-PT	A
02	CS	CSM0000000431	D 08	RS	ISI0155	02	S	08.00	0.000	WT	NWT 01		R1399		GDS	10/02/84	L-PT	A
02	CS	CSM0000000432	D 08	RS	ISI0155	02	S	08.00	0.000	WT	NWT 01		R1390		GDS	10/02/84	L-PT	A
02	CS	CSM0000000433	D 08	RS	ISI0155	02	S	08.00	0.000	WT	NWT 01		R1397		GDS	10/02/84	L-PT	A
02	CS	CSM0000000434	D 08	RS	ISI0155	02	S	08.00	0.000	WT	NWT 01		R1396		GDS	10/02/84	L-PT	A
02	CS	CSM0000000435	D 08	RS	ISI0155	02	S	08.00	0.000	WT	NWT 01		R1395		GDS	10/02/84	L-PT	A
02	CS	CSM0000000436	D 08	RS	ISI0155	02	S	08.00	0.000	WT	NWT 01		R1394		GDS	10/02/84	L-PT	A
02	CS	CSM0000000437	D 08	RS	ISI0155	02	S	08.00	0.000	WT	NWT 01		R1393		GDS	10/02/84	L-PT	A
02	CS	CSM0000000438	D 08	RS	ISI0155	02	S	08.00	0.000	WT	NWT 01		R1316		DSA	11/09/84	L-PT	A
02	CS	CSM0000000439	D 08	RS	ISI0155	02	S	08.00	0.000	WT	NWT 01		R1317		DSA	11/09/84	L-PT	A
02	CS	CSM0000000451	D 08	RS	ISI0155	01	S	12.00	0.000	WT	NWT 01		R1740		GDS	10/02/84	L-PC553	A
02	CS	CSM0000000452	D 08	RS	ISI0155	01	S	12.00	0.000	WT	NWT 01		R1747		GDS	10/02/84	L-PC553	A
02	CVC	CVCMTH0000001	D 04	CS	ISI0149	01	S	00.00	0.000	VT	NVT 01		R1420		IDH	10/02/84	L-AB553	A
02	CVC	CVCH000000455	D 04	RS	ISI0149	01	S	06.00	0.000	VT	NVT 01		R1556		REM	10/05/84	L-AB569	A
02	CVC	CVCH0000000457	D 04	RS	ISI0149	01	S	06.00	0.000	VT	NVT 01		R1557		REM	10/05/84	L-AB569	A
02	CVC	CVC0000109180	D B62	FB	MSG0008	02	S	01.50	0.281	VT	NVT 01		R1369		DRS	11/15/84	L-LC RC PUMP #2	A
02	CVC	CVC0000119780	D B62	FB	MSG0008	01	S	01.50	0.281	VT	NVT 01		R1369		DRS	11/15/84	L-LC RC PUMP #3	A
02	CVC	CVC0000138680	D B62	FB	MSG0008	05	S	01.50	0.281	VT	NVT 01		R1369		DRS	11/15/84	L-LC RC PUMP #4	A
02	CVC	1CVCMH0000439	D 04	RS	ISI0149	01	S	06.00	0.000	VT	NVT 01		R1421		IDH	10/02/84	L-AB553	A
02	CVC	1CVCMH0000440	D 04	RS	ISI0149	01	S	06.00	0.000	VT	NVT 01		R1422		IDH	10/02/84	L-AB553	A

C F C	SYSTEM	EXAM AREA	R S P	COD CAT	T Y P	DRAWING	S H A	M A T	SIZE	THICK	NDI MEM	PROC NO.	CAL BLOCK NO.	CAL REPT NO.	CAL REPT NO.	I N P	DATE	COMMENTS	R E S
02	CWC	1CWCMH0001441	3	D4	RS	ISI0149	01	S	06.00	0.000	WT	NVT 01		R1423		IDH	10/02/84	L-A8553	A
02	CWC	1CWCMH0001442	3	D4	RS	ISI0149	01	S	06.00	0.000	WT	NVT 01		R1424		IDH	10/02/84	L-A8553	A
02	ERC4	AFDH0000001201	3	D4	RS	ISI0150	10	C	06.00	0.000	WT	NVT 01		R1569		MSI	10/02/84	L-TAFD	A
02	ERC4	AFDH0000001202	3	D4	RS	ISI0150	10	C	06.00	0.000	WT	NVT 01		R1570		CRG	10/02/84	L-TAFD	A
02	ERC4	AFDH0000001203	3	D4	RS	ISI0150	10	C	06.00	0.000	WT	NVT 01		R1571		MSI	10/02/84	L-TAFD	A
02	ERC4	AFDH0000001204	3	D4	RS	ISI0150	10	C	06.00	0.000	WT	NVT 01		R1572		CRG	10/02/84	L-A8569	A
02	ERC4	AFDH0000001205	3	D4	RS	ISI0150	10	C	06.00	0.000	WT	NVT 01		R1573		CRG	10/02/84	L-A8569	A
02	ERC4	AFDH0000001206	3	D4	RS	ISI0150	03	C	06.00	0.000	WT	NVT 01		R1534		CRG	10/02/84	L-PT	A
02	ERC4	AFDH0000001207	3	D4	RS	ISI0150	03	C	06.00	0.000	WT	NVT 01		R1535		MSI	10/02/84	L-PT	A
02	ERC4	AFDH0000001208	3	D4	RS	ISI0150	03	C	06.00	0.000	WT	NVT 01		R1536		CRG	10/02/84	L-PT	A
02	ERC4	AFDH0000001209	3	D4	RS	ISI0150	03	C	06.00	0.000	WT	NVT 01		R1537		MSI	10/02/84	L-PT	A
02	ERC4	AFDH0000001210	3	D4	RS	ISI0150	03	C	06.00	0.000	WT	NVT 01		R1550		CRG	10/02/84	L-TAFD	A
02	ERC4	AFDH0000001211	3	D4	RS	ISI0150	07	C	06.00	0.000	WT	NVT 01		R1743		CRG	10/11/84	L-A8590	A
02	ERC4	AFDH0000003367	3	D4	RS	ISI0150	11	C	06.00	0.000	WT	NVT 01		R1744		CRG	10/11/84	L-A8590 NOI #SQ0116	R
02	ERC4	AFDH0000003367	1	D4	RS	ISI0150	11	C	06.00	0.000	WT	NVT 01		R1124		GRB	11/15/84	L-A8590	A
02	ERC4	AFDH0000003363	3	D4	RS	ISI0150	11	C	06.00	0.000	WT	NVT 01		R1745		CRG	10/11/84	L-A8590	A
02	ERC4	AFDISIH0003001	3	D4	RS	ISI0150	10	C	06.00	0.000	WT	NVT 01		R1574		MSI	10/02/84	L-A8669	A
02	ERC4	DGHXH0000001001	3	D4	CS	ISI0150	03	C	00.00	0.000	WT	NVT 01		R1522		CRG	10/02/84	L-D68	A
02	ERC4	DGHXH0000003002	3	D4	CS	ISI0150	03	C	00.00	0.000	WT	NVT 01		R1523		MSI	10/02/84	L-D68	A
02	ERC4	DGHXH0000003003	3	D4	CS	ISI0150	03	C	00.00	0.000	WT	NVT 01		R1524		CRG	10/02/84	L-D68	A
02	ERC4	DGHXH0000003004	3	D4	CS	ISI0150	03	C	00.00	0.000	WT	NVT 01		R1525		MSI	10/02/84	L-D68	A
02	ERC4	DGHXH0000003005	3	D4	CS	ISI0150	03	C	00.00	0.000	WT	NVT 01		R1526		CRG	10/02/84	L-D68	A
02	ERC4	DGHXH0000003006	3	D4	CS	ISI0150	03	C	00.00	0.000	WT	NVT 01		R1527		MSI	10/02/84	L-D68	A
02	ERC4	DGHXH0000003007	3	D4	CS	ISI0150	03	C	00.00	0.000	WT	NVT 01		R1120		CRG	10/02/84	L-D68	A

C F C	SYSTM	EXAM AREA	X E #	COD CAT	I Y P	DRAWING	S H #	M A T	SIZE	THICK	NDE METH	PROC NO.	CAL BLOCK NO.	CAL REPT NO.	CAL REPT NO.	I N P	DATE	COMMENTS	R E S
02	ERCW	DGHXHD0000008	0	DA	CS	ISI0158	04	C	00.00	0.000	VT	NVT 01		R1629		MSC	10/02/84	L-DG8	A
02	ERCW	DGHXHD0000009	0	DA	CS	ISI0158	04	C	00.00	0.000	VT	NVT 01		R1634		MSC	10/02/84	L-ADG8 WOI #SQC091	R
02	ERCW	DGHXHD0000002	1	DA	CS	ISI0158	04	C	00.00	0.000	VT	NVT 01		R1723		MSC	11/15/84	L-ADG8	A
02	ERCW	DGHXHD0000013	0	DA	CS	ISI0158	04	C	00.00	0.000	VT	NVT 01		R1665		CRG	10/02/84	L-ADG8	A
02	ERCW	DGISIM0000041	0	DA	RS	ISI0158	03	C	00.00	0.000	VT	NVT 01		R1630		CRG	10/02/84	L-DG8	A
02	ERCW	DGISIM0000042	0	DA	RS	ISI0158	03	C	00.00	0.000	VT	NVT 01		R1631		MSC	10/02/84	L-DG8	A
02	ERCW	DGISIM0000081	0	DA	RS	ISI0158	03	C	00.00	0.000	VT	NVT 01		R1632		CRG	10/02/84	L-DG8	A
02	ERCW	DGISIM0000082	0	DA	RS	ISI0158	03	C	00.00	0.000	VT	NVT 01		R1636		MSC	10/02/84	L-DG8	A
02	ERCW	ERCWH-02-0064	0	DA	RS	ISI0158	11	C	00.00	0.000	VT	NVT 01		R1714		CRG	10/09/84	L-AB669	A
02	ERCW	ERCWH-02-00654	0	DA	RS	ISI0158	11	C	00.00	0.000	VT	NVT 01		R1715		CRG	10/09/84	L-AB669	A
02	ERCW	ERCWH-02-00658	0	DA	RS	ISI0158	11	C	00.00	0.000	VT	NVT 01		R1716		CRG	10/09/84	L-AB669	A
02	ERCW	ERCWH-02-0065	0	DA	RS	ISI0158	11	C	00.00	0.000	VT	NVT 01		R1717		CRG	10/09/84	L-AB669	A
02	ERCW	ERCWH-02-0067	0	DA	RS	ISI0158	11	C	00.00	0.000	VT	NVT 01		R1718		CRG	10/09/84	L-AB669	A
02	ERCW	ERCWH-03-0000	0	DA	RS	ISI0158	01	C	00.00	0.000	VT	NVT 01		R1354		CRG	10/01/84	L-PS	A
02	ERCW	ERCWH-03-0003	0	DA	RS	ISI0158	01	C	00.00	0.000	VT	NVT 01		R1355		CRG	10/01/84	L-PS	A
02	ERCW	ERCWH-03-0037	0	DA	RS	ISI0158	03	S	00.00	0.000	VT	NVT 01		R1781		CRG	10/15/84	L-AB590	A
02	ERCW	ERCWH-03-00438	0	DA	RS	ISI0158	03	S	00.00	0.000	VT	NVT 01		R1780		CRG	10/15/84	L-AB590	A
02	ERCW	ERCWH-03-00439	0	DA	RS	ISI0158	03	S	00.00	0.000	VT	NVT 01		R1780		CRG	10/15/84	L-AB590	A
02	ERCW	ERCWH-03-0041	0	DA	RS	ISI0158	03	S	00.00	0.000	VT	NVT 01		R1779		CRG	10/15/84	L-AB590	A
02	ERCW	ERCWH-03-00412	0	DA	RS	ISI0158	03	S	00.00	0.000	VT	NVT 01		R1701		CRG	10/09/84	L-AB590	A
02	ERCW	ERCWH-03-00429	0	DA	RS	ISI0158	03	S	00.00	0.000	VT	NVT 01		R1702		CRG	10/09/84	L-AB590	A
02	ERCW	ERCWH-03-0043	0	DA	RS	ISI0158	03	S	00.00	0.000	VT	NVT 01		R1703		CRG	10/09/84	L-AB590	A
02	ERCW	ERCWH-03-0044	0	DA	RS	ISI0158	03	S	00.00	0.000	VT	NVT 01		R1704		CRG	10/09/84	L-AB590	A
02	ERCW	ERCWH-03-00489	0	DA	RS	ISI0158	03	S	00.00	0.000	VT	NVT 01		R1705		CRG	10/09/84	L-AB590	A

CW C	SYSTM	EXAM AREA	EXAM NO	CUD CAT	TYP	DRAWING	SHA	MAT	SIZE	THICK	WDE METH	PROC NO.	CAL BLOCK NO.	REPT NO.	CAL REPT NO.	INP	DATE	COMMENTS	RES
02	ERCW	ERCWM-03-00468	0	D4	RS	ISI0169	09	S	06.00	0.000	WT	NVT	01	R1706		CRS	10/09/84	L-AB590	A
02	ERCW	ERCWM-03-00460	0	D4	RS	ISI0159	09	S	06.00	0.000	WT	NVT	01	R1707		CRS	10/09/84	L-AB590	A
02	ERCW	ERCWM-03-0057	0	D4	RS	ISI0169	09	S	06.00	0.000	WT	NVT	01	R1708		CRS	10/09/84	L-AB590	A
02	ERCW	ERCWM-03-0058	0	D4	RS	ISI0159	09	S	06.00	0.000	WT	NVT	01	R1779		CRS	10/15/84	L-AB590	A
02	ERCW	ERCWM-03-00594	0	D4	RS	ISI0159	09	S	06.00	0.000	WT	NVT	01	R1709		CRS	10/09/84	L-AB590	A
02	ERCW	ERCWM-03-00599	0	D4	RS	ISI0159	09	S	06.00	0.000	WT	NVT	01	R1777		CRS	10/15/84	L-AB590	A
02	ERCW	ERCWM-03-0059C	0	D4	RS	ISI0159	09	S	06.00	0.000	WT	NVT	01	R1778		CRS	10/15/84	L-AB590	A
02	ERCW	ERCWM-03-00590	0	D4	RS	ISI0159	09	S	06.00	0.000	WT	NVT	01	R1710		CRS	10/09/84	L-AB590	A
02	ERCW	ERCWM-03-0063	0	D4	RS	ISI0159	09	S	06.00	0.000	WT	NVT	01	R1711		CRS	10/09/84	L-AB590	A
02	ERCW	ERCWM-03-0079	0	D4	RS	ISI0159	09	S	06.00	0.000	WT	NVT	01	R1712		CRS	10/09/84	L-AB590	A
02	ERCW	ERCWM-03-0076	0	D4	RS	ISI0159	11	S	06.00	0.000	WT	NVT	01	R1726		CRS	10/10/84	L-AB590	A
02	ERCW	ERCWM-03-0077	0	D4	RS	ISI0159	09	S	06.00	0.000	WT	NVT	01	R1713		CRS	10/09/84	L-AB590	A
02	ERCW	ERCWM-04-0050	0	D4	RS	ISI0169	12	C	06.00	0.000	WT	NVT	01	R1392		CRS	10/08/84	L-CB	A
02	ERCW	ERCWM-04-0051	0	D4	RS	ISI0169	12	C	06.00	0.000	WT	NVT	01	R1393		CRS	10/08/84	L-CB	A
02	ERCW	ERCWM-04-0052	0	D4	RS	ISI0159	12	C	06.00	0.000	WT	NVT	01	R1515		CRS	10/08/84	L-CB NOI #SQ0107 USQD PER DWG 47A050-3 NOTE #17	A
02	ERCW	ERCWM-05-0020	0	D4	RS	ISI0159	04	C	08.00	0.000	WT	NVT	01	R1336		MSC	10/02/84	L-ADGB	A
02	ERCW	ERCWM-05-0021	0	D4	RS	ISI0157	04	C	08.00	0.000	WT	NVT	01	R1337		MSC	10/02/84	L-ADGB	A
02	ERCW	ERCWM-05-0026	0	D4	RS	ISI0159	04	C	08.00	0.000	WT	NVT	01	R1338		CRS	10/02/84	L-ADGB	A
02	ERCW	ERCWM-05-0027	0	D4	RS	ISI0159	04	C	08.00	0.000	WT	NVT	01	R1339		CRS	10/02/84	L-ADGB	A
02	ERCW	ERCWM-05-0028	0	D4	RS	ISI0159	04	C	08.00	0.000	WT	NVT	01	R1340		CRS	10/02/84	L-ADGB	A
02	ERCW	ERCWM-05-0029	0	D4	RS	ISI0159	04	C	08.00	0.000	WT	NVT	01	R1341		CRS	10/02/84	L-ADGB	A
02	ERCW	ERCWM-05-0030	0	D4	RS	ISI0159	04	C	08.00	0.000	WT	NVT	01	R1342		MSC	10/02/84	L-ADGB	A
02	ERCW	ERCWM-05-0031	0	D4	RS	ISI0159	04	C	08.00	0.000	WT	NVT	01	R1343		MSC	10/02/84	L-ADGB	A
02	ERCW	ERCWM-05-0032	0	D4	RS	ISI0159	04	C	08.00	0.000	WT	NVT	01	R1505		CRS	10/02/84	L-ADGB	A

1750 CHESTNUT STREET TOWER II CHATTANOOGA, TENNESSEE 37402
SEQUOYAH NUCLEAR PLANT
P. O. BOX 2000 DAISY, TENNESSEE
UNIT 2 COMMERCIAL SERVICE DATE 06/01/82

C K C	SYSTM	EXAM AREA	X E #	COD CAT	T Y P	DRAWING #	S H #	M A T	SIZE	THICK	NDE METH	PROC NO.	CAL BLOCK NO.	CAL RPT NO.	CAL RPT NO.	I N P	DATE	COMMENTS	R E S
02	ERCW	ERCWH-05-0033	3	D4	RS	ISI0153	04	C	06.00	0.000	VT	NVT 01		R1506		CRG	10/02/84	L-AD68	A
02	ERCW	ERCWH-05-0034	3	D4	RS	ISI0153	04	C	06.00	0.000	VT	NVT 01		R1507		CRG	10/02/84	L-AD68	A
02	ERCW	ERCWH-05-0039	3	D4	RS	ISI0153	04	C	08.00	0.000	VT	NVT 01		R1508		MSC	10/02/84	L-AD68	A
02	ERCW	ERCWH-05-0040	3	D4	RS	ISI0153	04	C	05.00	0.000	VT	NVT 01		R1509		MSC	10/02/84	L-AD68	A
02	ERCW	ERCWSH0000011	3	D4	CS	ISI0158	01	C	00.00	0.000	VT	NVT 01		R1423		CRG	10/01/84	L-PS	A
02	ERCW	ERCWSH0000012	3	D4	CS	ISI0153	01	C	00.00	0.000	VT	NVT 01		R1422		SDS	10/04/84	L-PS	A
02	ERCW	1ERCWH0000052	3	D4	RS	ISI0153	05	C	24.00	0.000	VT	NVT 01		R1420		BGR	10/03/84	L-AB714	A
02	ERCW	1ERCWH0000053	3	D4	RS	ISI0153	05	C	24.00	0.000	VT	NVT 01		R1427		BGR	10/03/84	L-AB714	A
02	ERCW	1ERCWH0000054	3	D4	RS	ISI0153	05	C	24.00	0.000	VT	NVT 01		R1428		BGR	10/03/84	L-AB714	A
02	ERCW	1ERCWH0000055	3	D4	RS	ISI0153	05	C	24.00	0.000	VT	NVT 01		R1429		BGR	10/03/84	L-AB714	A
02	ERCW	1ERCWH0000056	3	D4	RS	ISI0153	05	C	24.00	0.000	VT	NVT 01		R1430		BGR	10/03/84	L-AB714	A
02	ERCW	1ERCWH0000057	3	D4	RS	ISI0153	05	C	24.00	0.000	VT	NVT 01		R1431		BGR	10/03/84	L-AB714	A
02	ERCW	1ERCWH0000058	3	D4	RS	ISI0153	05	C	24.00	0.000	VT	NVT 01		R1432		BGR	10/03/84	L-AB714	A
02	ERCW	1ERCWH0000059	3	D4	RS	ISI0153	05	C	24.00	0.000	VT	NVT 01		R1433		BGR	10/03/84	L-AB714	A
02	ERCW	1ERCWH0000060	3	D4	RS	ISI0153	05	C	24.00	0.000	VT	NVT 01		R1434		BGR	10/03/84	L-AB714	A
02	ERCW	1ERCWH0000061	3	D4	RS	ISI0153	05	C	24.00	0.000	VT	NVT 01		R1435		SDS	10/03/84	L-AB714	A
02	ERCW	1ERCWH0000062	3	D4	RS	ISI0153	05	C	24.00	0.000	VT	NVT 01		R1436		SDS	10/03/84	L-AB714	A
02	ERCW	1ERCWH0000063	3	D4	RS	ISI0153	05	C	24.00	0.000	VT	NVT 01		R1437		SDS	10/03/84	L-AB714	A
02	ERCW	1ERCWH0000064	3	D4	RS	ISI0153	05	C	24.00	0.000	VT	NVT 01		R1438		BGR	10/03/84	L-AB714	A
02	ERCW	1ERCWH0000065	3	D4	RS	ISI0153	05	C	24.00	0.000	VT	NVT 01		R1486		MSC	10/03/84	L-AB714	A
02	ERCW	1ERCWH0000066	3	D4	RS	ISI0153	05	C	24.00	0.000	VT	NVT 01		R1487		MSC	10/03/84	L-AB714	A
02	ERCW	1ERCWH0000067	3	D4	RS	ISI0153	07	C	18.00	0.000	VT	NVT 01		R1597		MSC	10/04/84	L-AB590	A
02	ERCW	1ERCWH0000068	3	D4	RS	ISI0153	07	C	18.00	0.000	VT	NVT 01		R1598		MSC	10/04/84	L-AB590	A
02	ERCW	1ERCWH0000069	3	D4	RS	ISI0153	07	C	18.00	0.000	VT	NVT 01		R1599		MSC	10/04/84	L-AB590	A

1750 CHESTNUT STREET TOWER II CHATTANOOGA, TENNESSEE 37402
SEQUOYAH NUCLEAR PLANT
P. O. BOX 2000 DAISY, TENNESSEE
UNIT 2 COMMERCIAL SERVICE DATE 06/01/82

I D	SYSTEM	EXAM AREA	R E F #	COD CAT	T Y P	DRAWING	S H #	M A T	SIZE	THICK	NDE METH	PROC NO.	CAL BLOCK NO.	REPT NO.	CAL RPT NO.	T N P	DATE	COMMENTS	R E S
02	ERCW	1ERCWM0000070	0	DA	RS	ISI0158	07	C	18.00	0.000	WT	NWT 01		R1509		MSC	10/05/84	L-AB590	A
02	ERCW	1ERCWM0000071	0	DA	RS	ISI0153	07	C	18.00	0.000	WT	NWT 01		R1704		JDS	10/15/84	L-AB590	A
02	ERCW	1ERCWM0000072	0	DA	RS	ISI0153	07	C	18.00	0.000	WT	NWT 01		R1705		JDS	10/15/84	L-AB590	A
02	ERCW	1ERCWM0000073	0	DA	RS	ISI0153	07	C	18.00	0.000	WT	NWT 01		R1500		MSC	10/04/84	L-AB590	A
02	ERCW	1ERCWM0000074	0	DA	WS	ISI0153	07	C	18.00	0.000	WT	NWT 01		R1501		MSC	10/04/84	L-AB590	A
02	ERCW	1ERCWM0000075	0	DA	RS	ISI0158	03	C	24.00	0.000	WT	NWT 01		R1491		CRG	10/03/84	L-AB714	A
02	ERCW	1ERCWM0000076	0	DA	RS	ISI0158	03	C	24.00	0.000	WT	NWT 01		R1489		MSC	10/03/84	L-AB714	A
02	ERCW	1ERCWM0000077	0	DA	RS	ISI0153	03	C	24.00	0.000	WT	NWT 01		R1490		MSC	10/03/84	L-AB714	A
02	ERCW	1ERCWM0000078	0	DA	RS	ISI0153	03	C	24.00	0.000	WT	NWT 01		R1492		CRG	10/03/84	L-AB590	A
02	ERCW	1ERCWM0000080	0	DA	RS	ISI0153	03	C	24.00	0.000	WT	NWT 01		R1485		MSC	10/03/84	L-AB590 NOI #SQ0102	R
02	ERCW	1ERCWM0000080	1	DA	RS	ISI0153	03	C	24.00	0.000	WT	NWT 01		R1349		LDK	10/01/84	L-AB590	A
02	ERCW	1ERCWM0000081	0	DA	RS	ISI0158	03	C	24.00	0.000	WT	NWT 01		R1473		CRG	10/03/84	L-AB669	A
02	ERCW	1ERCWM0000082	0	DA	RS	ISI0153	03	C	24.00	0.000	WT	NWT 01		R1474		MSC	10/03/84	L-AB669	A
02	ERCW	1ERCWM0000083	0	DA	RS	ISI0153	03	C	30.00	0.000	WT	NWT 01		R1310		MSC	10/02/84	L-PT	A
02	ERCW	1ERCWM0000084	0	DA	RS	ISI0158	03	C	30.00	0.000	WT	NWT 01		R1334		MSC	10/02/84	L-PT NOI #SQ0103	R
02	ERCW	1ERCWM0000084	1	DA	RS	ISI0153	03	C	30.00	0.000	WT	NWT 01		R1833		BMC	11/25/84	L-PT	A
02	ERCW	1ERCWM0000121	0	DA	RS	ISI0153	10	C	24.00	0.000	WT	NWT 01		R1495		CRG	10/03/84	L-AB714	A
02	ERCW	1ERCWM0000122	0	DA	RS	ISI0153	10	C	24.00	0.000	WT	NWT 01		R1496		MSC	10/03/84	L-AB714	A
02	ERCW	1ERCWM0000123	0	DA	RS	ISI0153	10	C	24.00	0.000	WT	NWT 01		R1439		BGR	10/03/84	L-AB714	A
02	ERCW	1ERCWM0000124	0	DA	RS	ISI0153	10	C	24.00	0.000	WT	NWT 01		R1497		CRG	10/03/84	L-AB714	A
02	ERCW	1ERCWM0000125	0	DA	RS	ISI0158	10	C	24.00	0.000	WT	NWT 01		R1440		BGR	10/03/84	L-AB714	A
02	ERCW	1ERCWM0000126	0	DA	RS	ISI0158	10	C	24.00	0.000	WT	NWT 01		R1490		MSC	10/03/84	L-AB714	A
02	ERCW	1ERCWM0000127	0	DA	RS	ISI0158	10	C	24.00	0.000	WT	NWT 01		R1501		CRG	10/03/84	L-AB714	A
02	ERCW	1ERCWM0000128	0	DA	RS	ISI0158	10	C	24.00	0.000	WT	NWT 01		R1499		MSC	10/03/84	L-AB714	A

C E C	SYSTM	EXAM AREA	R E #	CLD CAT	T Y P	DRAWING	S H #	M A T	SIZE	THICK	NDE MEDM	PROC NO.	CAL BLOCK NO.	CAL REPT NO.	CAL REPT NO.	I N P	DATE	COMMENTS	R E S
02	ERCW	1ERCWM0000129	0	D4	RS	ISI0158	13	C	24.00	0.000	WT	MWT 01		R1500		MSC	10/03/84	L-AB714	A
02	ERCW	1ERCWM0000130	0	D4	RS	ISI0158	13	C	18.00	0.000	WT	MWT 01		R1504		MSC	10/04/84	L-AB714	A
02	ERCW	1ERCWM0000131	0	D4	RS	ISI0158	11	C	18.00	0.000	WT	MWT 01		R1510		MSC	10/04/84	L-AB714	A
02	ERCW	1ERCWM0000132	0	D4	RS	ISI0158	11	C	18.00	0.000	WT	MWT 01		R1509		MSC	10/04/84	L-AB714	A
02	ERCW	1ERCWM0000133	0	D4	RS	ISI0158	11	C	18.00	0.000	WT	MWT 01		R1671		CRG	10/05/84	L-AB714	A
02	ERCW	1ERCWM0000134	0	D4	RS	ISI0158	11	C	18.00	0.000	WT	MWT 01		R1782		JDG	10/15/84	L-AB714	A
02	ERCW	1ERCWM0000135	0	D4	RS	ISI0158	11	C	18.00	0.000	WT	MWT 01		R1753		JDG	10/15/84	L-AB714	A
02	ERCW	1ERCWM0000136	0	D4	RS	ISI0158	11	C	18.00	0.000	WT	MWT 01		R1511		MSC	10/04/84	L-AB714	A
02	ERCW	1ERCWM0000137	0	D4	RS	ISI0158	13	C	24.00	0.000	WT	MWT 01		R1502		CRG	10/03/84	L-AB714	A
02	ERCW	1ERCWM0000137A	0	D4	RS	ISI0158	13	C	24.00	0.000	WT	MWT 01		R1793		EDS	10/24/84	L-AB714	A
02	ERCW	1ERCWM0000138	0	D4	RS	ISI0158	13	C	24.00	0.000	WT	MWT 01		R1508		MSC	10/03/84	L-AB714	A
02	ERCW	1ERCWM0000139	0	D4	RS	ISI0158	13	C	24.00	0.000	WT	MWT 01		R1504		CRG	10/03/84	L-AB714	A
02	ERCW	1ERCWM0000140	0	D4	RS	ISI0158	13	C	24.00	0.000	WT	MWT 01		R1505		MSC	10/03/84	L-AB690	A
02	ERCW	1ERCWM0000141	0	D4	RS	ISI0158	13	C	24.00	0.000	WT	MWT 01		R1507		MSC	10/03/84	L-AB690 NOI #SQ0099	R
02	ERCW	1ERCWM0000142	1	D4	RS	ISI0158	13	C	24.00	0.000	WT	MWT 01		R1037		BTM	11/15/84	L-AB690	A
02	ERCW	1ERCWM0000143	0	D4	RS	ISI0158	13	C	24.00	0.000	WT	MWT 01		R1506		MSC	10/03/84	L-AB569	A
02	ERCW	1ERCWM0000144	0	D4	RS	ISI0158	13	C	24.00	0.000	WT	MWT 01		R1539		MSC	10/03/84	L-AB569	A
02	ERCW	1ERCWM0000145	0	D4	RS	ISI0158	13	C	24.00	0.000	WT	MWT 01		R1530		MSC	10/03/84	L-AB569	A
02	ERCW	1ERCWM0000146	0	D4	RS	ISI0158	05	C	30.00	0.000	WT	MWT 01		R1544		MSC	10/02/84	L-PT	A
02	ERCW	1ERCWM0000147	0	D4	RS	ISI0158	05	C	30.00	0.000	WT	MWT 01		R1545		CRG	10/02/84	L-PT	A
02	ERCW	1ERCWM0000160	0	D4	RS	ISI0158	05	C	30.00	0.000	WT	MWT 01		R1311		MSC	10/02/84	L-PT	A
02	ERCW	1ERCWM0000161	0	D4	RS	ISI0158	05	C	30.00	0.000	WT	MWT 01		R1312		MSC	10/02/84	L-PT	A
02	ERCW	1ERCWM0000162	0	D4	RS	ISI0158	05	C	30.00	0.000	WT	MWT 01		R1313		MSC	10/02/84	L-PT	A
02	ERCW	1ERCWM0000163	0	D4	RS	ISI0158	05	C	30.00	0.000	WT	MWT 01		R1314		MSC	10/02/84	L-PT	A

1750 CHESTNUT STREET TOWER II CHATTANOOGA, TENNESSEE 37402
SEQUOYAH NUCLEAR PLANT
P. O. BOX 2000 DAISY, TENNESSEE
UNIT 2 COMMERCIAL SERVICE DATE 06/01/82

CY C	SYSTM	EXAM AREA	REQ #	COD CAT	TYP	DRAWING	SNP #	NPT	SIZE	THICK	NDE METH	PROC NO.	CAL BLOCK NO.	CAL REPT NO.	CAL REPT NO.	INP	DATE	COMMENTS	RES
02	ERCW	1ERCWH0000164	0	DA	RS	ISI0158	03	C	30.00	0.000	WT	MVT 01		R1315		MSC	10/02/84	L-PT	A
02	ERCW	1ERCWH0000165	0	DA	RS	ISI0158	03	C	30.00	0.000	WT	MVT 01		R1316		MSC	10/02/84	L-PT	A
02	ERCW	1ERCWH0000166	0	DA	RS	ISI0158	03	C	30.00	0.000	WT	MVT 01		R1317		MSC	10/02/84	L-PT	A
02	ERCW	1ERCWH0000167	0	DA	RS	ISI0158	03	C	30.00	0.000	WT	MVT 01		R1318		MSC	10/02/84	L-PT	A
02	ERCW	1ERCWH0000168	0	DA	RS	ISI0158	03	C	30.00	0.000	WT	MVT 01		R1319		MSC	10/02/84	L-PT	A
02	ERCW	1ERCWH0000190	0	DA	RS	ISI0158	03	C	30.00	0.000	WT	MVT 01		R1346		MSC	10/02/84	L-PT	A
02	ERCW	1ERCWH0000191	0	DA	RS	ISI0158	03	C	30.00	0.000	WT	MVT 01		R1347		CRG	10/02/84	L-PT	A
02	ERCW	1ERCWH0000192	0	DA	RS	ISI0158	03	C	30.00	0.000	WT	MVT 01		R1348		MSC	10/02/84	L-PT	A
02	ERCW	1ERCWH0000193	0	DA	RS	ISI0158	03	C	30.00	0.000	WT	MVT 01		R1349		CRG	10/02/84	L-PT	A
02	ERCW	1ERCWH0000194	0	DA	RS	ISI0158	03	C	30.00	0.000	WT	MVT 01		R1350		MSC	10/02/84	L-PT	A
02	ERCW	1ERCWH0000195	0	DA	RS	ISI0158	03	C	30.00	0.000	WT	MVT 01		R1351		CRG	10/02/84	L-PT	A
02	ERCW	1ERCWH0000196	0	DA	RS	ISI0158	03	C	30.00	0.000	WT	MVT 01		R1352		MSC	10/02/84	L-PT	A
02	ERCW	1ERCWH0000197	0	DA	RS	ISI0158	03	C	30.00	0.000	WT	MVT 01		R1353		MSC	10/02/84	L-PT	A
02	ERCW	1ERCWH0000198	0	DA	RS	ISI0158	03	C	30.00	0.000	WT	MVT 01		R1354		CRG	10/02/84	L-PT	A
02	ERCW	1ERCWH0000204	0	DA	RS	ISI0158	03	C	06.00	0.000	WT	MVT 01		R1313		TEH	10/05/84	L-AB714	A
02	ERCW	1ERCWH0000205	0	DA	RS	ISI0158	03	C	06.00	0.000	WT	MVT 01		R1314		MSC	10/05/84	L-AB714	A
02	ERCW	1ERCWH0000206	0	DA	RS	ISI0158	03	C	06.00	0.000	WT	MVT 01		R1315		TEH	10/05/84	L-AB714	A
02	ERCW	1ERCWH0000207	0	DA	RS	ISI0158	03	C	06.00	0.000	WT	MVT 01		R1316		MSC	10/05/84	L-AB714	A
02	ERCW	1ERCWH0000208	0	DA	RS	ISI0158	03	C	06.00	0.000	WT	MVT 01		R1318		TEH	10/05/84	L-AB714	A
02	ERCW	1ERCWH0000209	0	DA	RS	ISI0158	03	C	06.00	0.000	WT	MVT 01		R1317		MSC	10/05/84	L-AB714	A
02	ERCW	1ERCWH0000210	0	DA	RS	ISI0158	03	C	06.00	0.000	WT	MVT 01		R1313		CRG	10/05/84	L-AB714 NOI #SQ0104	R
02	ERCW	1ERCWH0000210	1	DA	RS	ISI0158	03	C	06.00	0.000	WT	MVT 01		R1321		MSC	11/15/84	L-AB714	A
02	ERCW	1ERCWH0000211	0	DA	RS	ISI0158	03	C	06.00	0.000	WT	MVT 01		R1359		CRG	10/05/84	L-AB714	A
02	ERCW	1ERCWH0000212	0	DA	RS	ISI0158	03	C	36.00	0.000	WT	MVT 01		R1355		MSC	10/02/84	L-PT	A

CY C	SYSTEM	EXAM AREA	R E C #	CAT	TY P	DRAWING	SH #	MAT	SIZE	THICK	NDE METH	PROC NO.	CAL BLOCK NO.	CAL REPT NO.	CAL REPT NO.	IN P	DATE	COMMENTS	RES
02	ERCW	1ERCWM0000213	0	DA	RS	ISI0150	03	C	36.00	0.000	WT	NWT 01		R1356		CRG	10/02/84	L-PT	A
02	ERCW	1ERCWM0000214	0	DA	RS	ISI0150	03	C	36.00	0.000	WT	NWT 01		R1357		MSC	10/02/84	L-PT NOI #SQ0095	R
02	ERCW	1ERCWM0000214	1	DA	RS	ISI0150	03	C	36.00	0.000	WT	NWT 01		R1325		MSC	11/15/84	L-PT	A
02	ERCW	1ERCWM0000215	0	DA	RS	ISI0150	03	C	36.00	0.000	WT	NWT 01		R1358		MSC	10/02/84	L-PT	A
02	ERCW	1ERCWM0000216	0	DA	RS	ISI0150	03	C	36.00	0.000	WT	NWT 01		R1359		CRG	10/02/84	L-PT	A
02	ERCW	1ERCWM0000217	0	DA	RS	ISI0150	03	C	36.00	0.000	WT	NWT 01		R1360		CRG	10/02/84	L-PT	A
02	ERCW	1ERCWM0000218	0	DA	RS	ISI0150	03	C	36.00	0.000	WT	NWT 01		R1361		MSC	10/02/84	L-PT	A
02	ERCW	1ERCWM0000219	0	DA	RS	ISI0150	03	C	36.00	0.000	WT	NWT 01		R1362		MSC	10/02/84	L-PT	A
02	ERCW	1ERCWM0000220	0	DA	RS	ISI0150	03	C	36.00	0.000	WT	NWT 01		R1363		CRG	10/02/84	L-PT	A
02	ERCW	1ERCWM0000221	0	DA	RS	ISI0150	11	C	36.00	0.000	WT	NWT 01		R1675		CRG	10/02/84	L-AB569	A
02	ERCW	1ERCWM0000222	0	DA	RS	ISI0150	11	C	36.00	0.000	WT	NWT 01		R1722		CRG	10/10/84	L-AB590 NOI #SQ0114	R
02	ERCW	1ERCWM0000222	1	DA	RS	ISI0150	11	C	36.00	0.000	WT	NWT 01		R1350		MSC	10/05/84	L-AB590	A
02	ERCW	1ERCWM0000223	0	DA	RS	ISI0150	11	C	36.00	0.000	WT	NWT 01		R1734		CRG	10/10/84	L-AB590	A
02	ERCW	1ERCWM0000224	0	DA	RS	ISI0150	11	C	36.00	0.000	WT	NWT 01		R1733		GDS	10/10/84	L-AB590	A
02	ERCW	1ERCWM0000224A	0	DA	RS	ISI0150	11	C	36.00	0.000	WT	NWT 01		R1732		GDS	10/10/84	L-AB714	A
02	ERCW	1ERCWM0000225	0	DA	RS	ISI0150	11	C	36.00	0.000	WT	NWT 01		R1731		GDS	10/10/84	L-AB590	A
02	ERCW	1ERCWM0000226	0	DA	RS	ISI0150	11	C	36.00	0.000	WT	NWT 01		R1730		GDS	10/10/84	L-AB590	A
02	ERCW	1ERCWM0000227	0	DA	RS	ISI0150	11	C	30.00	0.000	WT	NWT 01		R1512		MSC	10/04/84	L-AB590	A
02	ERCW	1ERCWM0000227A	0	DA	RS	ISI0150	11	C	30.00	0.000	WT	NWT 01		R1519		MSC	10/04/84	L-AB714	A
02	ERCW	1ERCWM0000228	0	DA	RS	ISI0150	11	C	30.00	0.000	WT	NWT 01		R1505		MSC	10/04/84	L-AB590	A
02	ERCW	1ERCWM0000229	0	DA	RS	ISI0150	11	C	30.00	0.000	WT	NWT 01		R1500		MSC	10/04/84	L-AB590	A
02	ERCW	1ERCWM0000235A	0	DA	RS	ISI0150	03	C	24.00	0.000	WT	NWT 01		R1519		TEA	10/05/84	L-AB714	A
02	ERCW	1ERCWM0000235B	0	DA	RS	ISI0150	03	C	24.00	0.000	WT	NWT 01		R1520		MSC	10/05/84	L-AB714	A
02	ERCW	1ERCWM0000234	0	DA	RS	ISI0150	03	C	24.00	0.000	WT	NWT 01		R1508		TEA	10/05/84	L-AB714	A

1750 CHESTNUT STREET TOWER II CHATTANOOGA, TENNESSEE 37402
SEQUOYAH NUCLEAR PLANT
P. O. BOX 2000 DAISY, TENNESSEE
UNIT 2 COMMERCIAL SERVICE DATE 06/01/82

CYC	SYSTM	EXAM AREA	REQ & CAT	TYP	DRAWING	SHEET	MAT	SIZE	THICK	NDE METH	PROC NO.	CAL BLOCK NO.	REPT NO.	CAL REPT NO.	IMP	DATE	COMMENTS	RES
02	ERCW	1ERCWM0003255	2 D4	RS	ISI0158	01	C	24.00	0.000	WT	HVT 01		R1560		CRG	10/05/84	L-A8714	A
02	ERCW	1ERCWM0003258A	3 D4	RS	ISI0158	07	C	30.00	0.000	WT	HVT 01		R1372		CRG	10/03/84	L-A8590	A
02	ERCW	1ERCWM0003258	3 D4	RS	ISI0158	07	C	30.00	0.000	WT	HVT 01		R1390		EDS	10/03/84	L-A8590	A
02	ERCW	1ERCWM0003237	3 D4	RS	ISI0158	07	C	30.00	0.000	WT	HVT 01		R1383		CRG	10/03/84	L-A8590	A
02	ERCW	1ERCWM0003238	3 D4	RS	ISI0158	07	C	30.00	0.000	WT	HVT 01		R1381		CRG	10/03/84	L-A8590	A
02	ERCW	1ERCWM0003239	3 D4	RS	ISI0158	07	C	30.00	0.000	WT	HVT 01		R1382		EDS	10/03/84	L-A8590	A
02	ERCW	1ERCWM0003240	3 D4	RS	ISI0158	07	C	30.00	0.000	WT	HVT 01		R1386		CRG	10/03/84	L-A8590 NOI #SQ0113	R
02	ERCW	1ERCWM0003240	1 D4	RS	ISI0158	07	C	30.00	0.000	WT	HVT 01		R1392		MSC	11/15/84	L-A8590	A
02	ERCW	1ERCWM0003241	3 D4	RS	ISI0158	07	C	30.00	0.000	WT	HVT 01		R1394		EDS	10/03/84	L-A8590	A
02	ERCW	1ERCWM0003242	3 D4	RS	ISI0158	07	C	30.00	0.000	WT	HVT 01		R1395		EDS	10/03/84	L-A8590	A
02	ERCW	1ERCWM0003243	3 D4	RS	ISI0158	07	C	30.00	0.000	WT	HVT 01		R1387		CRG	10/03/84	L-A8590	A
02	ERCW	1ERCWM0003262	3 D4	RS	ISI0158	11	C	06.00	0.000	WT	HVT 01		R1719		CRG	10/03/84	L-A8569	A
02	ERCW	1ERCWM0003263	3 D4	RS	ISI0158	07	C	20.00	0.000	WT	HVT 01		R1588		EDS	10/03/84	L-A8590	A
02	ERCW	1ERCWM0003264	3 D4	RS	ISI0158	07	C	20.00	0.000	WT	HVT 01		R1589		CRG	10/03/84	L-A8590	A
02	ERCW	1ERCWM0003265	3 D4	RS	ISI0158	07	C	20.00	0.000	WT	HVT 01		R1591		EDS	10/03/84	L-A8590	A
02	ERCW	1ERCWM0003266	3 D4	RS	ISI0158	07	C	20.00	0.000	WT	HVT 01		R1590		CRG	10/03/84	L-A8590	A
02	ERCW	1ERCWM0003267	3 D4	RS	ISI0158	07	C	20.00	0.000	WT	HVT 01		R1608		MSC	10/04/84	L-A8590	A
02	ERCW	1ERCWM0003268	3 D4	RS	ISI0158	07	C	20.00	0.000	WT	HVT 01		R1610		TEH	10/05/84	L-A8590	A
02	ERCW	1ERCWM0003269	3 D4	RS	ISI0158	07	C	18.00	0.000	WT	HVT 01		R1614		CRG	10/05/84	L-A8590 NOI #SQ0105	R
02	ERCW	1ERCWM0003269	1 D4	RS	ISI0158	07	C	18.00	0.000	WT	HVT 01		R1852		RMB	11/29/84	L-A8590	A
02	ERCW	1ERCWM0003270	3 D4	RS	ISI0158	07	C	18.00	0.000	WT	HVT 01		R1610		CRG	10/05/84	L-A8590 NOI #SQ0109	R
02	ERCW	1ERCWM0003270	1 D4	RS	ISI0158	07	C	18.00	0.000	WT	HVT 01		R1853		BHC	11/29/84	L-A8590	A
02	ERCW	1ERCWM0003271	3 D4	RS	ISI0158	07	C	18.00	0.000	WT	HVT 01		R1611		MSC	10/05/84	L-A8590	A
02	ERCW	1ERCWM0003271	3 D4	RS	ISI0158	07	C	18.00	0.000	WT	HVT 01		R1612		MSC	10/05/84	L-A8590	A

1750 CHESTNUT STREET TOWER II CHATTANOOGA, TENNESSEE 37402
SEQUOYAH NUCLEAR PLANT
P. O. BOX 2000 DAISY, TENNESSEE
UNIT 2 COMMERCIAL SERVICE DATE 06/01/82

CY C	SYSTM	EXAM AREA	R E W	COD CAT	TY P	DRAWING	SH W	IM P T	SIZE	THICK	NDE METH	PROC NO.	CAL BLOCK NO.	CAL REPT NO.	CAL REPT NO.	IN P	DATE	COMMENTS	RES
02	ERCW	1ERCWH0000275	0	DA	RS	ISI0153	07	C	18.00	0.000	VT	NVT 01		R1603		MSI	10/04/84 L-A8590		A
02	ERCW	1ERCWH0000274	0	DA	RS	ISI0153	11	C	18.00	0.000	VT	NVT 01		R1560		CRG	10/05/84 L-A8590		A
02	ERCW	1ERCWH0000274B	0	DA	RS	ISI0153	11	C	18.00	0.000	VT	NVT 01		R1506		MSI	10/04/84 L-A8590		A
02	ERCW	1ERCWH0000275	0	DA	RS	ISI0153	11	C	18.00	0.000	VT	NVT 01		R1517		CRG	10/05/84 L-A8590	NOI #SQ0108	R
02	ERCW	1ERCWH0000276	1	DA	RS	ISI0153	11	C	18.00	0.000	VT	NVT 01		R1820		MSI	11/15/84 L-A8590		A
02	ERCW	1ERCWH0000276	0	DA	RS	ISI0153	11	C	18.00	0.000	VT	NVT 01		R1715		CRG	10/05/84 L-A8590	NOI #SQ0106	R
02	ERCW	1ERCWH0000276	1	DA	RS	ISI0153	11	C	18.00	0.000	VT	NVT 01		R1854		GDS	11/27/84 L-A8590		A
02	ERCW	1ERCWH0000277	0	DA	RS	ISI0153	11	C	18.00	0.000	VT	NVT 01		R1570		CRG	10/05/84 L-A8590		A
02	ERCW	1ERCWH0000300	0	DA	RS	ISI0153	11	S	06.00	0.000	VT	NVT 01		R1727		CRG	10/10/84 L-A8590		A
02	ERCW	1ERCWH0000301	0	DA	RS	ISI0153	11	S	06.00	0.000	VT	NVT 01		R1728		CRG	10/10/84 L-A8590		A
02	ERCW	1ERCWH0000302	0	DA	RS	ISI0153	11	S	06.00	0.000	VT	NVT 01		R1729		CRG	10/10/84 L-A8590		A
02	ERCW	1ERCWH0000342	0	DA	RS	ISI0153	07	S	06.00	0.000	VT	NVT 01		R1733		GDS	10/10/84 L-A8590		A
02	ERCW	1ERCWH0000343	0	DA	RS	ISI0153	07	S	06.00	0.000	VT	NVT 01		R1734		GDS	10/10/84 L-A8590		A
02	ERCW	1ERCWH0000344	0	DA	RS	ISI0153	07	S	06.00	0.000	VT	NVT 01		R1735		CRG	10/10/84 L-A8590		A
02	ERCW	1ERCWH0000350	0	DA	RS	ISI0153	11	C	18.00	0.000	VT	NVT 01		R1745		CRG	10/11/84 L-A8590		A
02	ERCW	1ERCWH0000351	0	DA	RS	ISI0153	11	C	18.00	0.000	VT	NVT 01		R1735		JDG	10/23/84 L-A8590		A
02	ERCW	1ERCWH0000352	0	DA	RS	ISI0153	11	C	18.00	0.000	VT	NVT 01		R1507		MSI	10/04/84 L-A8590		A
02	ERCW	1ERCWH0000503	0	DA	RS	ISI0153	03	C	24.00	0.000	VT	NVT 01		R1557		CRG	10/05/84 L-A8714		A
02	ERCW	1ERCWH0000511	0	DA	RS	ISI0153	12	S	06.00	0.000	VT	NVT 01		R1599		CRG	10/03/84 L-A8714		A
02	ERCW	1ERCWH0000512	0	DA	RS	ISI0153	12	S	06.00	0.000	VT	NVT 01		R1600		CRG	10/03/84 L-A8714		A
02	ERCW	1ERCWH0000513	0	DA	RS	ISI0153	12	S	06.00	0.000	VT	NVT 01		R1597		CRG	10/08/84 L-A8714		A
02	ERCW	1ERCWH0000514	0	DA	RS	ISI0153	12	S	06.00	0.000	VT	NVT 01		R1596		CRG	10/03/84 L-A8714		A
02	ERCW	1ERCWH0000515	0	DA	RS	ISI0153	12	S	06.00	0.000	VT	NVT 01		R1595		CRG	10/08/84 L-C8		A
02	ERCW	1ERCWH0000520	0	DA	RS	ISI0153	12	S	06.00	0.000	VT	NVT 01		R1594		CRG	10/08/84 L-C8		A

1753 CHESTNUT STREET TOWER II CHATTANOOGA, TENNESSEE 37402
SEQUOYAH NUCLEAR PLANT
P. O. BOX 2000 SOQUI, TENNESSEE
UNIT 2 COMMERCIAL SERVICE DATE 06/01/82

C F C	SYSTEM	EXAM AREA	R E C #	COD CAT	T Y P	DRAWING	S H #	M A T	SIZE	THICK	NDE METH	PROC NO.	CAL BLOCK NO.	CAL REPT NO.	CAL REPT NO.	I N P	DATE	COMMENTS	R E S
02	FD	FDF0000001010	0	CF	CW	CHM2403	01	C	16.00	0.300	MT	WMT 02		R1799		JDG	10/24/84	L-LC TVA IMPOSED EXAM	A
02	FD	FDF0000000010	0	CF	CW	CHM2403	01	C	16.00	0.300	UT45	NUT 25	SQ 04	R1801	C0079	IDH	10/25/84	L-LC TVA IMPOSED EXAM	A
02	FD	FDF0000000011	0	CF	CW	CHM2403	01	C	16.00	0.300	MT	WMT 02		R1800		JDG	10/24/84	L-LC TVA IMPOSED EXAM	A
02	FD	FDF0000000011	0	CF	CW	CHM2403	01	C	16.00	0.300	UT45	NUT 25	SQ 04	R1801	C0079	IDH	10/25/84	L-LC TVA IMPOSED EXAM	A
02	FD	FDF0000010/11	0	CF	BM	CHM2403	01	C	16.00	0.300	MT	WMT 02		R1799		JDG	10/24/84	L-LC TVA IMPOSED EXAM	A
02	FD	FDF0000010/11	0	CF	BM	CHM2403	01	C	16.00	0.300	UT45	NUT 25	SQ 04	R1801	C0079	IDH	10/25/84	L-LC TVA IMPOSED EXAM NON SEC XI EXAM	A
02	FD	FDM0000000244	0	CE	MS	MSG3016	02	C	16.00	0.843	VT	NVT 01		R1367		LRC	12/07/84	L-EVR	A
02	FD	FDM0000000282	0	CE	CF	MSG3016	02	C	16.00	0.843	VT	NVT 01		R1376		DLM	11/27/84	L-LC	A
02	FD	FDM0000000323	0	CE	CF	MSG3016	01	C	16.00	0.843	VT	NVT 01		R1377		DLM	11/25/84	L-LC	A
02	FD	FDM0000000324	0	CE	MS	MSG3016	01	C	16.00	0.843	VT	NVT 01		R1364		BTM	11/27/84	L-WVR	A
02	MS	MSM0000000008	0	CE	MS	MSG3017	01	C	32.00	1.151	VT	NVT 01		R1363		CRC	11/23/84	L-LC	A
02	MS	MSM0000000349	0	CE	MS	MSG3017	01	C	32.00	1.151	VT	NVT 01		R1348		CRC	11/30/84	L-LC NOI #SQ0124 USQD PER FCR #3076	A
02	MS	MSM0000000352	0	CE	MS	MSG3017	02	C	32.00	1.151	VT	NVT 01		R1362		TMB	11/29/84	L-EVR	A
02	MS	MSM0000000380	0	CE	MS	MSG3017	02	C	32.00	1.151	VT	NVT 01		R1326		DLM	11/25/84	L-LC NOI #SQ0125 USQD PER FCR #3076	A
02	MS	MSM0000000387	0	CE	MS	MSG3017	02	C	32.00	1.151	VT	NVT 01		R1374		CRC	11/10/84	L-EVR	A
02	MS	MSM0000000392	0	CE	MS	MSG3017	02	C	32.00	1.151	VT	NVT 01		R1330		TMB	12/20/84	L-EVR	A
02	MS	MSM0000000426	0	CE	MS	MSG3017	01	C	32.00	1.151	VT	NVT 01		R1330		CRC	11/23/84	L-LC	A
02	RC	RCM0000000035	0	BK2	MS	MSG3013	11	S	04.00	0.438	VT	NVT 01		R1339		CRC	11/25/84	L-LC NOI #SQ0119	R
02	RC	RCM0000000035	1	BK2	MS	MSG3013	11	S	04.00	0.438	VT	NVT 01		R1340		CRC	11/25/84	L-LC BASELINE	A
02	RC	RCM0000000086	0	BK2	MS	MSG3013	12	S	06.00	0.719	VT	NVT 01		R1338		GRB	10/15/84	L-LC	A
02	RC	RCM0000000091	0	BK2	MS	MSG3013	12	S	03.00	0.438	VT	NVT 01		R1391		BTM	11/25/84	L-LC NOI #SQ0127 USQD ECN 5775	A
02	RC	RCM0000000921	0	BK2	MS	MSG3013	10	S	02.00	0.300	VT	NVT 01		R1350		DLM	11/15/84	L-LC	A

CY	SYSTM	EXAM AREA	PE	CAT	TY	DRAWING	SH	MT	SIZE	THICK	NDE MEDM	PROC NO.	CAL BLOCK NO.	REPT NO.	CAL REPT NO.	IN P	DATE	COMMENTS	RES
02	RC	SB-0000000353	3	B62	WB	ISI0013	03	S	03.00	0.000	WT	NWT 01		R1230		SR4	10/21/84	L-UC BASELN 4 STUDS 2 NUTS	A
02	RC	SB-0000000354	3	B62	WB	ISI0013	03	S	03.00	0.000	WT	NWT 01		R1231		GR3	11/05/84	L-UC	A
02	RC	SB-0000000334	3	B62	WI	ISI0013	03	S	03.00	0.000	WT	NWT 01		R1251		GR4	11/05/84	L-UC	A
02	RC	SB-0000000340A	3	B62	WB	ISI0013	03	S	03.00	0.000	WT	NWT 01		R1251		BJ4	11/05/83	L-LC	A
02	RC	SB-0000000340A	3	B62	WI	ISI0013	03	S	03.00	0.000	WT	NWT 01		R1251		BJ4	11/05/83	L-LC	A
02	RC	SB-0000000340A	1	B62	WB	ISI0013	03	S	03.00	0.000	WT	NWT 01		R1372		GR3	11/05/84	L-LC	A
02	RC	SB-0000000340A	1	B62	WI	ISI0013	03	S	03.00	0.000	WT	NWT 01		R1372		GR3	11/05/84	L-LC	A
02	RC	SB-0000000330	3	B62	WB	ISI0013	02	S	03.00	0.000	WT	NWT 01		R1320		CAC	11/04/84	L-UC BONNET STDS NUTS LIG	A
02	RC	SB-0000000563	3	B62	FB	MSG0015	12	S	06.00	0.000	WT	NWT 01		R1333		BT4	10/03/84	L-LC DR#85-02-014R	R
02	RC	SB-0000000563	3	BM2	WI	MSG0015	03	S	06.00	0.000	WT	NWT 01		R1330		GR3	09/05/84	L-LC	A
02	RC	SB-0000000565	1	B62	FB	MSG0015	12	S	06.00	0.000	WT	NWT 01		R1335		BT4	10/10/84	L-UC	A
02	RC	SB-0000000564	3	B62	WB	MSG0015	03	S	06.00	0.000	WT	NWT 01		R1337		GT3	09/03/84	L-LC	A
02	RC	SB-0000000564	3	BM2	WI	MSG0015	03	S	06.00	0.000	WT	NWT 01		R1337		GT3	09/03/84	L-LC	A
02	RC	SB-0000000565	3	BM2	WI	MSG0015	12	S	06.00	0.000	PT	NPT 04		R1381		MA5	10/03/84	L-LC	A
02	RC	SB-0000000565	3	B62	WB	MSG0015	03	S	06.00	0.000	WT	NWT 01		R1336		LAC	09/17/84	L-LC	A
02	RC	SB-0000000565	3	BM2	WI	MSG0015	03	S	06.00	0.000	WT	NWT 01		R1336		LAC	09/17/84	L-LC	A
02	RC	SB-0000000565	1	BM2	WI	MSG0015	12	S	06.00	0.000	WT	NWT 01		R1382		MA5	10/03/84	L-LC	A
02	RCP	RCP#3FLYWHEEL	3	N4	BM	N/A	03	C	00.00	7.000	MT	NMT 02		R1252		LB4	12/01/84	SUPPLEMENTAL EXAM TO UT R31.14	A
02	RCP	RCP#3FLYWHEEL	3	N/A	BM	N/A	03	C	00.00	7.000	UT	0 NUT P1	N/A	R1252	C0375	LB4	11/03/83	L-UC PER RG1.14 HIGH STRESS AREAS E BORE E KWY	A
02	RCP	RCP#4SUPD0003	3	BK2	CS	ISI0099	01	S	00.00	0.000	WT	NWT 01		R1359		TM3	11/03/84	L-LC	A
02	RHR	RHR4000000003	3	BK2	HS	MSG0010	01	S	14.00	1.406	WT	NWT 01		R1341		CAC	11/25/84	L-LCNOI #SQ0123	R
02	RHR	RHR4000000003	1	BK2	HS	MSG0010	01	S	14.00	1.406	WT	NWT 01		R1342		CAC	11/25/84		A
02	RHR	RHR4000000007	3	BK2	HS	MSG0010	01	S	14.00	1.406	WT	NWT 01		R1370		CAC	11/25/84	L-LC NOI #SQ0121 (UPPER) NOI #SQ0122 (LOWER)	R

1750 CHESTNUT STREET TOWER II CHATTANOOGA, TENNESSEE 37402
SEQUOYAH NUCLEAR PLANT
P. O. BOX 2000 DAISY, TENNESSEE
UNIT 2 COMMERCIAL SERVICE DATE 06/01/82

CY C	SYSTM	EXAM AREA	REQ #	CUD CAT	TYP	DRAWING #	SHT	MAT	SIZE	THICK	MOD METH	PROC NO.	CAL BLOCK NO.	REPT NO.	CAL REPT NO.	INP	DATE	COMMENTS	RES
02	RHR	RHR4000001007	1	BK2	RS	MS63010	01	S	14.00	1.406	UT	NVT 01		R1373		CAC	11/26/84		A
02	RHR	RHR4000003428	3	CE	MS	MS63010	04	S	08.00	0.322	UT	NVT 01		R1360		DLM	11/19/84	L-RHRX21	A
02	RHR	RHR4000003431	3	D3	WS	ISI0150	01	S	08.00	0.000	UT	NVT 01		R1326		LDK	11/30/84	L-RHRX23690	A
02	RHR	RHR4000003432	3	D8	RS	ISI0150	01	S	08.00	0.000	UT	NVT 01		R1332		IGH	10/04/84	L-RHRX23590	A
02	RHR	RHR4000003433	3	D8	RS	ISI0150	01	S	08.00	0.000	UT	NVT 01		R1331		GDS	10/04/84	L-AB590	A
02	RHR	RHR4000003434	3	D8	RS	ISI0150	01	S	08.00	0.000	UT	NVT 01		R1330		GDS	10/04/84	L-AB590	A
02	RHR	RHR4000003435	3	D8	RS	ISI0150	01	S	08.00	0.000	UT	NVT 01		R1329		GDS	10/04/84	L-AB590	A
02	RHR	RHR4000003436	3	D8	RS	ISI0150	01	S	08.00	0.000	UT	NVT 01		R1797		REH	10/25/84	L-AB590	A
02	RHR	RHR4000003437	3	D8	WS	ISI0150	01	S	08.00	0.000	UT	NVT 01		R1358		REH	10/05/84	L-AB590	A
02	RHR	RHR4000003452	3	CE	MS	MS63010	04	S	08.00	0.322	UT	NVT 01		R1361		DLM	11/19/84	L-RHRX21	A
02	RHR	RHR4000003472	3	CE	MS	MS63010	05	S	08.00	0.322	UT	NVT 01		R1339		DLM	11/25/84	L-RPR22 DR#85-02-014R	R
02	RHR	RHR4000003472	1	CE	MS	MS63010	05	S	08.00	0.322	UT	NVT 01		R1300		DRS	11/25/84	L-RPR22	A
02	RW	CHNUT#0000001	3	BG1	CB	CHM2341	01	C	00.00	7.000	MT	*		R1357		FCL	10/17/84	L-UC BY SWRI	A
02	RW	CHNUT#0000002	3	BG1	CB	CHM2341	01	C	00.00	7.000	MT	*		R1357		FCL	10/17/84	L-UC BY SWRI	A
02	RW	CHNUT#0000003	3	BG1	CB	CHM2341	01	C	00.00	7.000	MT	*		R1357		FCL	10/17/84	L-UC BY SWRI	A
02	RW	CHNUT#0000004	3	BG1	CB	CHM2341	01	C	00.00	7.000	MT	*		R1357		FCL	10/17/84	L-UC BY SWRI	A
02	RW	CHNUT#0000005	3	BG1	CB	CHM2341	01	C	00.00	7.000	MT	*		R1357		FCL	10/17/84	L-UC BY SWRI	A
02	RW	CHNUT#0000006	3	BG1	CB	CHM2341	01	C	00.00	7.000	MT	*		R1357		FCL	10/17/84	L-UC BY SWRI	A
02	RW	CHNUT#0000007	3	BG1	CB	CHM2341	01	C	00.00	7.000	MT	*		R1357		FCL	10/17/84	L-UC BY SWRI	A
02	RW	CHNUT#0000008	3	BG1	CB	CHM2341	01	C	00.00	7.000	MT	*		R1357		FCL	10/17/84	L-UC BY SWRI	A
02	RW	CHNUT#0000009	3	BG1	CB	CHM2341	01	C	00.00	7.000	MT	*		R1357		FCL	10/17/84	L-UC BY SWRI	A
02	RW	CHNUT#0000010	3	BG1	CB	CHM2341	01	C	00.00	7.000	MT	*		R1357		FCL	10/17/84	L-UC BY SWRI	A
02	RW	CHNUT#0000011	3	BG1	CB	CHM2341	01	C	00.00	7.000	MT	*		R1357		FCL	10/17/84	L-UC BY SWRI	A
02	RW	CHNUT#0000012	3	BG1	CB	CHM2341	01	C	00.00	7.000	MT	*		R1357		FCL	10/17/84	L-UC BY SWRI	A

CY C	SYSTM	EXAM AREA	REF #	COD CAT	TYP	DRAWING	SHT #	MRT	SIZE	THICK	NOT MEDM	PROC NO.	CAL BLOCK NO.	CAL REPT NO.	CAL REPT NO.	INP	DATE	COMMENTS	RES
02	RV	CHNUT#0000013	0	B61	CB	CHM2341	01	C	00.00	7.000	MT	A			R1357		FCL 10/17/84	L-UC BY SWRI SPARE #60	A
02	RV	CHNUT#0000014	0	B61	CB	CHM2341	01	C	00.00	7.000	MT	A			R1357		FCL 10/17/84	L-UC BY SWRI	A
02	RV	CHNUT#0000015	0	B61	CB	CHM2341	01	C	00.00	7.000	MT	A			R1357		FCL 10/17/84	L-UC BY SWRI	A
02	RV	CHNUT#0000016	0	B61	CB	CHM2341	01	C	00.00	7.000	MT	A			R1357		FCL 10/17/84	L-UC BY SWRI	A
02	RV	CHNUT#0000017	0	B61	CB	CHM2341	01	C	00.00	7.000	MT	A			R1357		FCL 10/17/84	L-UC BY SWRI	A
02	RV	CHNUT#0000018	0	B61	CB	CHM2341	01	C	00.00	7.000	MT	A			R1357		FCL 10/17/84	L-UC BY SWRI SPARE #56	A
02	RV	CHSTUD#000001	0	B61	CB	CHM2341	01	C	00.00	7.000	MT	A			R1357		FCL 10/19/84	L-UC BY SWRI	A
02	RV	CHSTUD#000001	0	B61	CB	CHM2341	01	C	00.00	7.000	UT60	A	SQ	52	R1357		FCL 10/19/84	L-UC BY SWRI	A
02	RV	CHSTUD#000002	0	B61	CB	CHM2341	01	C	00.00	7.000	MT	A			R1357		FCL 10/19/84	L-UC BY SWRI	A
02	RV	CHSTUD#000002	0	B61	CB	CHM2341	01	C	00.00	7.000	UT60	A	SQ	52	R1357		FCL 10/19/84	L-UC BY SWRI	A
02	RV	CHSTUD#000003	0	B61	CB	CHM2341	01	C	00.00	7.000	MT	A			R1357		FCL 10/19/84	L-UC BY SWRI	A
02	RV	CHSTUD#000003	0	B61	CB	CHM2341	01	C	00.00	7.000	UT60	A	SQ	52	R1357		FCL 10/19/84	L-UC BY SWRI	A
02	RV	CHSTUD#000004	0	B61	CB	CHM2341	01	C	00.00	7.000	MT	A			R1357		FCL 10/19/84	L-UC BY SWRI	A
02	RV	CHSTUD#000004	0	B61	CB	CHM2341	01	C	00.00	7.000	UT60	A	SQ	52	R1357		FCL 10/19/84	L-UC BY SWRI	A
02	RV	CHSTUD#000005	0	B61	CB	CHM2341	01	C	00.00	7.000	MT	A			R1357		FCL 10/19/84	L-UC BY SWRI	A
02	RV	CHSTUD#000005	0	B61	CB	CHM2341	01	C	00.00	7.000	UT60	A	SQ	52	R1357		FCL 10/19/84	L-UC BY SWRI	A
02	RV	CHSTUD#000006	0	B61	CB	CHM2341	01	C	00.00	7.000	MT	A			R1357		FCL 10/19/84	L-UC BY SWRI	A
02	RV	CHSTUD#000006	0	B61	CB	CHM2341	01	C	00.00	7.000	UT60	A	SQ	52	R1357		FCL 10/19/84	L-UC BY SWRI	A
02	RV	CHSTUD#000007	0	B61	CB	CHM2341	01	C	00.00	7.000	MT	A			R1357		FCL 10/19/84	L-UC BY SWRI	A
02	RV	CHSTUD#000007	0	B61	CB	CHM2341	01	C	00.00	7.000	UT60	A	SQ	52	R1357		FCL 10/19/84	L-UC BY SWRI	A
02	RV	CHSTUD#000008	0	B61	CB	CHM2341	01	C	00.00	7.000	MT	A			R1357		FCL 10/19/84	L-UC BY SWRI	A
02	RV	CHSTUD#000008	0	B61	CB	CHM2341	01	C	00.00	7.000	UT60	A	SQ	52	R1357		FCL 10/19/84	L-UC BY SWRI	A
02	RV	CHSTUD#000009	0	B61	CB	CHM2341	01	C	00.00	7.000	MT	A			R1357		FCL 10/19/84	L-UC BY SWRI	A
02	RV	CHSTUD#000009	0	B61	CB	CHM2341	01	C	00.00	7.000	UT60	A	SQ	52	R1357		FCL 10/19/84	L-UC BY SWRI	A

TENNESSEE VALLEY AUTHORITY, DIVISION OF NUCLEAR POWER
1739 CHESTNUT STREET TOWER II CHATTANOOGA, TENNESSEE 37402
SEQUOYAH NUCLEAR PLANT
P. O. BOX 2000 DAISY, TENNESSEE
UNIT 2 COMMERCIAL SERVICE DATE 06/01/82

C F C	SYSTM	EXAM AREA	R E S	COD CAT	T Y P	DRAWING	S H #	M A T	SIZE	THICK	MOD METH	PROC NO.	CAL BLOCK NO.	REPT NO.	CAL REPT NO.	I N P	DATE	COMMENTS	R E S
02	RV	CHSTUD#000010	3	B61	CB	CHM2341	01	C	00.00	7.000	MT	A		R1357		FCL	10/19/84	L-UC BY SWRI	A
02	RV	CHSTUD#000010	3	B61	CB	CHM2341	01	C	00.00	7.000	UT60	A	SQ 52	R1357		FCL	10/19/84	L-UC BY SWRI	A
02	RV	CHSTUD#000011	3	B61	CB	CHM2341	01	C	00.00	7.000	MT	A		R1357		FCL	10/19/84	L-UC BY SWRI	A
02	RV	CHSTUD#000011	3	B61	CB	CHM2341	01	C	00.00	7.000	UT60	A	SQ 52	R1357		FCL	10/19/84	L-UC BY SWRI	A
02	RV	CHSTUD#000012	3	B61	CB	CHM2341	01	C	00.00	7.000	MT	A		R1357		FCL	10/19/84	L-UC BY SWRI	A
02	RV	CHSTUD#000012	3	B61	CB	CHM2341	01	C	00.00	7.000	UT60	A	SQ 52	R1357		FCL	10/19/84	L-UC BY SWRI	A
02	RV	CHSTUD#000013	3	B61	CB	CHM2341	01	C	00.00	7.000	MT	A		R1357		FCL	10/19/84	L-UC BY SWRI	A
02	RV	CHSTUD#000013	3	B61	CB	CHM2341	01	C	00.00	7.000	UT60	A	SQ 52	R1357		FCL	10/19/84	L-UC BY SWRI	A
02	RV	CHSTUD#000014	3	B61	CB	CHM2341	01	C	00.00	7.000	MT	A		R1357		FCL	10/19/84	L-UC BY SWRI	A
02	RV	CHSTUD#000014	3	B61	CB	CHM2341	01	C	00.00	7.000	UT60	A	SQ 52	R1357		FCL	10/19/84	L-UC BY SWRI	A
02	RV	CHSTUD#000015	3	B61	CB	CHM2341	01	C	00.00	7.000	MT	A		R1357		FCL	10/19/84	L-UC BY SWRI	A
02	RV	CHSTUD#000015	3	B61	CB	CHM2341	01	C	00.00	7.000	UT60	A	SQ 52	R1357		FCL	10/19/84	L-UC BY SWRI	A
02	RV	CHSTUD#000016	3	B61	CB	CHM2341	01	C	00.00	7.000	MT	A		R1357		FCL	10/19/84	L-UC BY SWRI	A
02	RV	CHSTUD#000016	3	B61	CB	CHM2341	01	C	00.00	7.000	UT60	A	SQ 52	R1357		FCL	10/19/84	L-UC BY SWRI	A
02	RV	CHSTUD#000017	3	B61	CB	CHM2341	01	C	00.00	7.000	MT	A		R1357		FCL	10/19/84	L-UC BY SWRI	A
02	RV	CHSTUD#000017	3	B61	CB	CHM2341	01	C	00.00	7.000	UT60	A	SQ 52	R1357		FCL	10/19/84	L-UC BY SWRI	A
02	RV	CHSTUD#000018	3	B61	CB	CHM2341	01	C	00.00	7.000	MT	A		R1357		FCL	10/19/84	L-UC BY SWRI	A
02	RV	CHSTUD#000018	3	B61	CB	CHM2341	01	C	00.00	7.000	UT60	A	SQ 52	R1357		FCL	10/19/84	L-UC BY SWRI	A
02	RV	CHWASH#000001	3	B61	BM	CHM2341	01	C	07.00	0.000	WT	HWT 01		R1755		WLG	10/15/84	L-UC	A
02	RV	CHWASH#000002	3	B61	BM	CHM2341	01	C	07.00	0.000	WT	HWT 01		R1755		WLG	10/15/84	L-UC	A
02	RV	CHWASH#000003	3	B61	BM	CHM2341	01	C	07.00	0.000	WT	HWT 01		R1755		WLG	10/15/84	L-UC	A
02	RV	CHWASH#000004	3	B61	BM	CHM2341	01	C	07.00	0.000	WT	HWT 01		R1755		WLG	10/15/84	L-UC	A
02	RV	CHWASH#000005	3	B61	BM	CHM2341	01	C	07.00	0.000	WT	HWT 01		R1755		WLG	10/15/84	L-UC	A
02	RV	CHWASH#000006	3	B61	BM	CHM2341	01	C	07.00	0.000	WT	HWT 01		R1755		WLG	10/15/84	L-UC	A

1750 CHESTNUT STREET TOWER II CHATTANOOGA, TENNESSEE 37402
SEQUOYAH NUCLEAR PLANT
P. O. BOX 2000 DAISY, TENNESSEE
UNIT 2 COMMERCIAL SERVICE DATE 06/01/82

CY C	SYSTM	EXAM AREA	REQ CAT	TYP CODE	DRAWING	SHT #	MAT	SIZE	THICK	NDE METH	PROC NO.	CAL BLOCK NO.	CAL REPT NO.	CAL REPT NO.	INP	DATE	COMMENTS	RES
02	RW	CHW4SH#000007	D B61	BM	CHM2341	01	C	07.00	0.000	VT	NVT 01		R1765		WLG	10/15/84	L-UC	A
02	RW	CHW4SH#000008	D B61	BM	CHM2341	01	C	07.00	0.000	VT	NVT 01		R1765		WLG	10/15/84	L-UC	A
02	RW	CHW4SH#000009	D B61	BM	CHM2341	01	C	07.00	0.000	VT	NVT 01		R1765		WLG	10/15/84	L-UC	A
02	RW	CHW4SH#000010	D B61	BM	CHM2341	01	C	07.00	0.000	VT	NVT 01		R1765		WLG	10/15/84	L-UC	A
02	RW	CHW4SH#000011	D B61	BM	CHM2341	01	C	07.00	0.000	VT	NVT 01		R1765		WLG	10/15/84	L-UC	A
02	RW	CHW4SH#000012	D B61	BM	CHM2341	01	C	07.00	0.000	VT	NVT 01		R1765		WLG	10/15/84	L-UC	A
02	RW	CHW4SH#000013	D B61	BM	CHM2341	01	C	07.00	0.000	VT	NVT 01		R1765		WLG	10/15/84	L-UC	A
02	RW	CHW4SH#000014	D B61	BM	CHM2341	01	C	07.00	0.000	VT	NVT 01		R1765		WLG	10/15/84	L-UC	A
02	RW	CHW4SH#000015	D B61	BM	CHM2341	01	C	07.00	0.000	VT	NVT 01		R1765		WLG	10/15/84	L-UC	A
02	RW	CHW4SH#000016	D B61	BM	CHM2341	01	C	07.00	0.000	VT	NVT 01		R1765		WLG	10/15/84	L-UC	A
02	RW	CHW4SH#000017	D B61	BM	CHM2341	01	C	07.00	0.000	VT	NVT 01		R1765		WLG	10/15/84	L-UC	A
02	RW	CHW4SH#000018	D B61	BM	CHM2341	01	C	07.00	0.000	VT	NVT 01		R1765		WLG	10/15/84	L-UC	A
02	RW	CRDW000000001	D BE	WP	ISI0097	01	S	00.00	0.000	VT	NVT 04		R1378		TMB	12/13/84	L-UC	A
02	RW	CRDW000000002	D BE	WP	ISI0097	01	S	00.00	0.000	VT	NVT 04		R1378		TMB	12/13/84	L-UC	A
02	RW	CRDW000000003	D BE	WP	ISI0097	01	S	00.00	0.000	VT	NVT 04		R1378		TMB	12/13/84	L-UC	A
02	RW	CRDW000000004	D BE	WP	ISI0097	01	S	00.00	0.000	VT	NVT 04		R1378		TMB	12/13/84	L-UC	A
02	RW	CRDW000000005	D BE	WP	ISI0097	01	S	00.00	0.000	VT	NVT 04		R1378		TMB	12/13/84	L-UC	A
02	RW	INSTR#0000001	D BE	WP	MSG0004	01	S	01.50	0.000	VT	NVT 04		R1378		TMB	12/13/84	L-UC	A
02	RW	INSTR#0000002	D BE	WP	MSG0004	01	S	01.50	0.000	VT	NVT 04		R1378		TMB	12/13/84	L-UC	A
02	RW	INSTR#0000003	D BE	WP	MSG0004	01	S	00.00	0.000	VT	NVT 04		R1378		TMB	12/13/84	L-UC	A
02	RW	INSTR#0000004	D BE	WP	MSG0004	01	S	01.50	0.000	VT	NVT 04		R1378		TMB	12/13/84	L-UC	A
02	RW	INSTR#0000005	D BE	WP	MSG0004	01	S	01.50	0.000	VT	NVT 04		R1378		TMB	12/13/84	L-UC	A
02	RW	OUTNOZ#N-0015	D BD	NB	CHM2361	01	C	00.00	0.000	UT10	A	SQ 53	R1357		FCL	10/22/84	L-UC BY SWRI FROM NOZ BORE BY REMOTE EXAM	A
02	RW	OUTNOZ#N-0015	D BD	NB	CHM2361	01	C	00.00	0.000	UT45	A	SQ 53	R1357		FCL	10/22/84	L-UC BY SWRI FROM NOZ BORE BY REMOTE EXAM	A

1750 CHESTNUT STREET TOWER II CHATTANOOGA, TENNESSEE 37402
SEQUOYAH NUCLEAR PLANT
P. O. BOX 2000 DAISY, TENNESSEE
UNIT 2 COMMERCIAL SERVICE DATE 06/01/82

CY	SYSTM	EXAM AREA	RI	CAT	TY P	DRAWING	SH #	MAT	SIZE	THICK	NDE METH	PROC NO.	CAL BLOCK NO.	REPT NO.	CAL REPT NO.	IN P	DATE	COMMENTS	RES
02	RV	OUTNOZ#N-0016	3	B0	N8	CHM2361	01	C	00.00	0.000	UT10	A	SQ	53	R1357		FCL 10/23/84	L-UC BY SWRI FROM NOZ BORE BY REMOTE EXAM	A
02	RV	OUTNOZ#N-0018	3	B0	N8	CHM2361	01	C	00.00	0.000	UT45	A	SQ	53	R1357		FCL 10/23/84	L-UC BY SWRI FROM NOZ BORE BY REMOTE EXAM	A
02	RV	OUTNOZ#N-0017	3	B0	N8	CHM2361	01	C	00.00	0.000	UT10	A	SQ	53	R1357		FCL 10/23/84	L-UC BY SWRI FROM NOZ BORE BY REMOTE EXAM	A
02	RV	OUTNOZ#N-0017	3	B0	N8	CHM2361	01	C	00.00	0.000	UT45	A	SQ	53	R1357		FCL 10/23/84	L-UC BY SWRI FROM NOZ BORE BY REMOTE EXAM	A
02	RV	OUTNOZ#N-0013	3	B0	N8	CHM2361	01	C	00.00	0.000	UT10	A	SQ	53	R1357		FCL 10/23/84	L-UC BY SWRI FROM NOZ BORE BY REMOTE EXAM	A
02	RV	OUTNOZ#N-0013	3	B0	N8	CHM2361	01	C	00.00	0.000	UT45	A	SQ	53	R1357		FCL 10/23/84	L-UC BY SWRI FROM NOZ BORE BY REMOTE EXAM	A
02	RV	OUTNOZ#N-15IE	3	B0	3M	CHM2361	01	C	00.00	0.000	UT00	A	SQ	51	R1357		FCL 10/23/84	L-UC BY SWRI NOZ BORE REMOTE EXTENSION EXAM	A
02	RV	OUTNOZ#N-15IR	3	B0	IR	CHM2361	01	C	00.00	0.000	UT70	A	SQ	51	R1357		FCL 10/23/84	L-UC BY SWRI NOZ BORE REMOTE EXAM SURFACE WAVE	A
02	RV	OUTNOZ#N-16IE	3	B0	3M	CHM2361	01	C	00.00	0.000	UT00	A	SQ	51	R1357		FCL 10/23/84	L-UC BY SWRI NOZ BORE REMOTE EXTENSION EXAM	A
02	RV	OUTNOZ#N-16IR	3	B0	IR	CHM2361	01	C	00.00	0.000	UT70	A	SQ	51	R1357		FCL 10/23/84	L-UC BY SWRI NOZ BORE REMOTE EXAM SURFACE WAVE	A
02	RV	OUTNOZ#N-17IE	3	B0	3M	CHM2361	01	C	00.00	0.000	UT00	A	SQ	51	R1357		FCL 10/23/84	L-UC BY SWRI NOZ BORE REMOTE EXTENSION EXAM	A
02	RV	OUTNOZ#N-17IR	3	B0	IR	CHM2361	01	C	00.00	0.000	UT70	A	SQ	51	R1357		FCL 10/23/84	L-UC BY SWRI NOZ BORE REMOTE EXAM SURFACE WAVE	A
02	RV	OUTNOZ#N-18IE	3	B0	3M	CHM2361	01	C	00.00	0.000	UT00	A	SQ	51	R1357		FCL 10/23/84	L-UC BY SWRI NOZ BORE REMOTE EXTENSION EXAM	A
02	RV	OUTNOZ#N-18IR	3	B0	IR	CHM2361	01	C	00.00	0.000	UT70	A	SQ	51	R1357		FCL 10/23/84	L-UC BY SWRI NOZ BORE REMOTE EXAM SURFACE WAVE	A
02	RV	RVLIG#0000001	3	B61	LI	CHM2341	01	C	00.00	0.000	UT 0	A	SQ	52	R1357		FCL 10/15/84	L-UC BY SWRI LOC @ 270 DEGREES	A
02	RV	RVLIG#0000002	3	B61	LI	CHM2341	01	C	00.00	0.000	UT 0	A	SQ	52	R1357		FCL 10/15/84	L-UC BY SWRI	A
02	RV	RVLIG#0000003	3	B61	LI	CHM2341	01	C	00.00	0.000	UT 0	A	SQ	52	R1357		FCL 10/15/84	L-UC BY SWRI	A

1101 CHESTNUT STREET TOWER II CHATTANOOGA, TENNESSEE 37402
SEQUOYAH NUCLEAR PLANT
P. O. BOX 2000 DAISY, TENNESSEE
UNIT 2 COMMERCIAL SERVICE DATE 06/01/82

C Y C	SYSTM	EXAM AREA	R E G	C OD CRT	I Y P	DRAWING	S E A M	M A T	SIZE	THICK	WOT METH	PROC NO.	CAL BLOCK NO.	CAL REPT NO.	CAL REPT NO.	IN P	DATE	COMMENTS	RES
02	RV	RVLIG#0000004	3	BG1	LI	CHM2341	01	C	00.00	0.000	UT	0	SQ	52	R1357		FCL 10/15/84	L-UC BY SWRI	A
02	RV	RVLIG#0000005	3	BG1	LI	CHM2341	01	C	00.00	0.000	UT	0	SQ	52	R1357		FCL 10/15/84	L-UC BY SWRI	A
02	RV	RVLIG#0000006	3	BG1	LI	CHM2341	01	C	00.00	0.000	UT	0	SQ	52	R1357		FCL 10/15/84	L-UC BY SWRI	A
02	RV	RVLIG#0000007	3	BG1	LI	CHM2341	01	C	00.00	0.000	UT	0	SQ	52	R1357		FCL 10/15/84	L-UC BY SWRI	A
02	RV	RVLIG#0000008	3	BG1	LI	CHM2341	01	C	00.00	0.000	UT	0	SQ	52	R1357		FCL 10/15/84	L-UC BY SWRI	A
02	RV	RVLIG#0000009	3	BG1	LI	CHM2341	01	C	00.00	0.000	UT	0	SQ	52	R1357		FCL 10/15/84	L-UC BY SWRI	A
02	RV	RVLIG#0000010	3	BG1	LI	CHM2341	01	C	00.00	0.000	UT	0	SQ	52	R1357		FCL 10/15/84	L-UC BY SWRI	A
02	RV	RVLIG#0000011	3	BG1	LI	CHM2341	01	C	00.00	0.000	UT	0	SQ	52	R1357		FCL 10/15/84	L-UC BY SWRI	A
02	RV	RVLIG#0000012	3	BG1	LI	CHM2341	01	C	00.00	0.000	UT	0	SQ	52	R1357		FCL 10/15/84	L-UC BY SWRI	A
02	RV	RVLIG#0000013	3	BG1	LI	CHM2341	01	C	00.00	0.000	UT	0	SQ	52	R1357		FCL 10/15/84	L-UC BY SWRI	A
02	RV	RVLIG#0000014	3	BG1	LI	CHM2341	01	C	00.00	0.000	UT	0	SQ	52	R1357		FCL 10/15/84	L-UC BY SWRI	A
02	RV	RVLIG#0000015	3	BG1	LI	CHM2341	01	C	00.00	0.000	UT	0	SQ	52	R1357		FCL 10/15/84	L-UC BY SWRI	A
02	RV	RVLIG#0000016	3	BG1	LI	CHM2341	01	C	00.00	0.000	UT	0	SQ	52	R1357		FCL 10/15/84	L-UC BY SWRI	A
02	RV	RVLIG#0000017	3	BG1	LI	CHM2341	01	C	00.00	0.000	UT	0	SQ	52	R1357		FCL 10/15/84	L-UC BY SWRI	A
02	RV	RVLIG#0000018	3	BG1	LI	CHM2341	01	C	00.00	0.000	UT	0	SQ	52	R1357		FCL 10/15/84	L-UC BY SWRI	A
02	RV	UPIW000000025	3	BF	UP	ISI3097	01	D	05.60	0.625	MT		WT	04	R1376		TMB 12/13/84	L-UC	A
02	RV	VENT-PIPE	3	BE	VP	ISI3097	02	S	00.75	0.218	UT		WT	04	R1378		TMB 12/13/84	L-UC	A
02	RV	W08-000000009	3	BA	CW	CHM2353	01	C	00.00	7.094	UT	0	SQ	46	R1357		FCL 10/13/84	L-UC SWRI 15 FT 0"-180" L1T-DUE FLANGE & LUGS	A
02	RV	W08-000000009	3	BA	CW	CHM2353	01	C	00.00	7.094	UT	45	SQ	46	R1357		FCL 10/13/84	L-UC SWRI 15 FT 0"-180" L1T-LUG SCAN 4, NO SCAN 3	A
02	RV	W08-000000009	3	BA	CW	CHM2353	01	C	00.00	7.094	UT	30	SQ	46	R1357		FCL 10/13/84	L-UC SWRI 15 FT 0"-180" L1T-LUG SCAN 4, NO SCAN 3	A
02	RV	W09-000000010	3	BA	CW	CHM2353	01	C	00.00	7.094	UT	0	SQ	46	R1357		FCL 10/13/84	L-UC SWRI 13 FT 0"-156"	A
02	RV	W09-000000010	3	BA	CW	CHM2353	01	C	00.00	7.094	UT	45	SQ	46	R1357		FCL 10/13/84	L-UC SWRI 13 FT 0"-156" L1T-DUE ROD GUIDES & LUGS	A

I R C	SYSTM	EXAM AREA	R E C #	CUD CAT	T Y P	DRAWING	S H #	M A T	SIZE	THICK	NDE METH	PROC NO.	CAL BLOCK NO.	REPT NO.	CAL REPT NO.	I N P	DATE	COMMENTS	R E S
02	RV	W09-000000010	0	BA	CW	CWM2069	01	C	00.00	7.094	UT00	A	SQ 48	R1357		FCL	10/13/84	L-UC SWRI 13 FT 0"-156" LMT-DUE ROD GUIDES & LUGS	A
02	RX	RC000000001	0	BF	CW	ISI0003	01	D	29.00	2.300	PT	A	SQ 48	R1357		FCL	10/07/84	L-UC BY SWRI	A
02	RX	RC000000001	0	BF	CW	ISI0003	01	D	29.00	2.300	UT 0	A	SQ 48	R1357		FCL	10/03/84	L-UC BY SWRI	A
02	RX	RC000000001	0	BF	CW	ISI0003	01	D	29.00	2.300	UT45	A	SQ 48	R1357		FCL	10/23/84	L-UC BY SWRI	A
02	RX	RC000000009	0	BF	CW	ISI0003	01	D	29.00	2.300	PT	A		R1357		FCL	10/10/84	L-UC BY SWRI	A
02	RX	RC000000009	0	BF	CW	ISI0003	01	D	29.00	2.300	UT 0	A	SQ 48	R1357		FCL	10/10/84	L-UC BY SWRI	A
02	RX	RC000000009	0	BF	CW	ISI0003	01	D	29.00	2.300	UT45	A	SQ 48	R1357		FCL	10/10/84	L-UC BY SWRI	A
02	RX	RC000000017	0	BF	CW	ISI0003	01	D	29.00	2.300	PT	A		R1357		FCL	10/07/84	L-UC BY SWRI	A
02	RX	RC000000017	0	BF	CW	ISI0003	01	D	29.00	2.300	UT 0	A	SQ 48	R1357		FCL	10/23/84	L-UC BY SWRI	A
02	RX	RC000000017	0	BF	CW	ISI0003	01	D	29.00	2.300	UT45	A	SQ 48	R1357		FCL	10/23/84	L-UC BY SWRI	A
02	RX	RC000000025	0	BF	CW	ISI0003	01	D	29.00	2.300	PT	A		R1357		FCL	10/07/84	L-UC BY SWRI	A
02	RX	RC000000025	0	BF	CW	ISI0003	01	D	29.00	2.300	UT 0	A	SQ 48	R1357		FCL	10/13/84	L-UC BY SWRI	A
02	RX	RC000000025	0	BF	CW	ISI0003	01	D	29.00	2.300	UT45	A	SQ 48	R1357		FCL	10/13/84	L-UC BY SWRI	A
02	RX	RC000000015C	0	BF	SE	ISI0003	01	D	29.00	2.300	PT	A		R1357		FCL	10/07/84	L-UC BY SWRI	A
02	RX	RC000000015E	0	BF	SE	ISI0003	01	D	29.00	2.300	UT 0	A	SQ 48	R1357		FCL	10/03/84	L-UC BY SWRI	A
02	RX	RC000000015E	0	BF	SE	ISI0003	01	D	29.00	2.300	UT45	A	SQ 48	R1357		FCL	10/23/84	L-UC BY SWRI	A
02	RX	RC000000085E	0	BF	SE	ISI0003	01	D	29.00	2.300	PT	A		R1357		FCL	10/03/84	L-UC BY SWRI FIRST ADDITIONAL SAMPLE	A
02	RX	RC000000095E	0	BF	SE	ISI0003	01	D	29.00	2.300	PT	A		R1357		FCL	10/07/84	L-UC BY SWRI NOI #SQ0100	R
02	RX	RC000000095E	0	BF	SE	ISI0003	01	D	29.00	2.300	UT 0	A	SQ 48	R1357		FCL	10/10/84	L-UC BY SWRI	A
02	RX	RC000000095E	0	BF	SE	ISI0003	01	D	29.00	2.300	UT45	A	SQ 48	R1357		FCL	10/10/84	L-UC BY SWRI	A
02	RX	RC000000095E	0	BF	SE	ISI0003	01	D	29.00	2.300	PT	A		R1357		FCL	10/10/84	L-UC BY SWRI	A
02	RX	RC000000165E	0	BF	SE	ISI0003	01	D	29.00	2.300	PT	A		R1357		FCL	10/03/84	L-UC BY SWRI FIRST ADDITIONAL SAMPLE	A
02	RX	RC000000175E	0	BF	SE	ISI0003	01	D	29.00	2.300	PT	A		R1357		FCL	10/07/84	L-UC BY SWRI	A

C Y C	SYSTM	EXAM AREA	R E #	COD CAT	T Y P	DRAWING #	S H A T	M A T	SIZE	THICK	NDE METH	PROC NO.	CAL BLOCK NO.	CAL REPT NO.	CAL REPT NO.	I N P	DATE	COMMENTS	R E S
02	RX	RC03000C175E	0	BF	SE	ISI0003	01	D	29.00	2.100	UT	0	SQ 48	R1357		FCL	10/23/84	L-UC BY SWRI	A
02	RX	RC03000C175E	0	BF	SE	ISI0003	01	D	29.00	2.100	UT45	A	SQ 48	R1357		FCL	10/23/84	L-UC BY SWRI	A
02	RX	RC03000C245E	0	BF	SE	ISI0003	01	D	29.00	2.100	PT	A		R1357		FCL	10/03/84	L-UC BY SWRI FIRST ADDITIONAL SAMPLE	A
02	RX	RC03000C255E	0	BF	SE	ISI0003	01	D	29.00	2.100	PT	A		R1357		FCL	10/07/84	L-UC BY SWRI	A
02	RX	RC03000C255E	0	BF	SE	ISI0003	01	D	29.00	2.100	UT	0	SQ 48	R1357		FCL	10/13/84	L-UC BY SWRI	A
02	RX	RC03000C255E	0	BF	SE	ISI0003	01	D	29.00	2.100	UT45	A	SQ 48	R1357		FCL	10/13/84	L-UC BY SWRI	A
02	RX	RC03000C255E	0	BF	SE	ISI0003	01	D	29.00	2.100	PT	A		R1357		FCL	10/03/84	L-UC BY SWRI FIRST ADDITIONAL SAMPLE	A
02	SG	#1FD-J-TU3E01	0	N/A	BM	ISI0134	01	C	02.00	0.218	UT	0	NUT 26	N/A	R1318		CRG	11/12/84	L-LC TVA IMPOSED EXAM REF S-01-841204-915	A
02	SG	#1FD-J-TU3E02	0	N/A	BM	ISI0134	01	C	02.00	0.218	UT	0	NUT 26	N/A	R1318		CRG	11/12/84	L-LC TVA IMPOSED EXAM REF S-01-841204-915	A
02	SG	#1FD-J-TU3E03	0	N/A	BM	ISI0134	01	C	02.00	0.218	UT	0	NUT 26	N/A	R1318		CRG	11/12/84	L-LC TVA IMPOSED EXAM REF S-01-841204-915	A
02	SG	#1FD-J-TU3E04	0	N/A	BM	ISI0134	01	C	02.00	0.218	UT	0	NUT 26	N/A	R1318		CRG	11/12/84	L-LC TVA IMPOSED EXAM REF S-01-841204-915	A
02	SG	#1FD-J-TU3E05	0	N/A	BM	ISI0134	01	C	02.00	0.218	UT	0	NUT 26	N/A	R1318		CRG	11/12/84	L-LC TVA IMPOSED EXAM REF S-01-841204-915	A
02	SG	#1FD-J-TU3E06	0	N/A	BM	ISI0134	01	C	02.00	0.218	UT	0	NUT 26	N/A	R1318		CRG	11/12/84	L-LC TVA IMPOSED EXAM REF S-01-841204-915	A
02	SG	#1FD-J-TU3E07	0	N/A	BM	ISI0134	01	C	02.00	0.218	UT	0	NUT 26	N/A	R1318		CRG	11/12/84	L-LC TVA IMPOSED EXAM REF S-01-841204-915	A
02	SG	#1FD-J-TU3E08	0	N/A	BM	ISI0134	01	C	02.00	0.218	UT	0	NUT 26	N/A	R1318		CRG	11/12/84	L-LC TVA IMPOSED EXAM REF S-01-841204-915	A
02	SG	#1FD-J-TU3E09	0	N/A	BM	ISI0134	01	C	02.00	0.218	UT	0	NUT 26	N/A	R1318		CRG	11/12/84	L-LC TVA IMPOSED EXAM REF S-01-841204-915	A
02	SG	#1FD-J-TU3E10	0	N/A	BM	ISI0134	01	C	02.00	0.218	UT	0	NUT 26	N/A	R1318		CRG	11/12/84	L-LC TVA IMPOSED EXAM REF S-01-841204-915	A
02	SG	#1FD-J-TU3E11	0	N/A	BM	ISI0134	01	C	02.00	0.218	UT	0	NUT 26	N/A	R1318		CRG	11/12/84	L-LC TVA IMPOSED EXAM REF S-01-841204-915	A

1750 CHESTNUT STREET TOWER II CHATTANOOGA, TENNESSEE 37402
SEQUOYAH NUCLEAR PLANT
P. O. BOX 2000 DAISY, TENNESSEE
UNIT 2 COMMERCIAL SERVICE DATE 06/01/82

CY C	SYSTM	EXAM AREA	R E C B	CLD CAT	TY P	DRAWING	SM B	MA T	SIZE	THICK	NDE METH	PROC NO.	CAL BLOCK NO.	CAL REPT NO.	CAL REPT NO.	IN P	DATE	COMMENTS	RES
02	SG	#1FD-J-TUBE11	D	N/A	BM	ISI0134	01	C	02.00	0.218	UT	0	NUT	26	N/A	R1318	CRG 11/12/84	L-LC TVA IMPOSED EXAM REF S-01-841204-915	A
02	SG	#1FD-J-TUBE13	D	N/A	BM	ISI0134	01	C	02.00	0.218	UT	0	NUT	26	N/A	R1318	CRG 11/12/84	L-LC TVA IMPOSED EXAM REF S-01-841204-915	A
02	SG	#1FD-J-TUBE14	D	N/A	BM	ISI0134	01	C	02.00	0.218	UT	0	NUT	26	N/A	R1318	CRG 11/12/84	L-LC TVA IMPOSED EXAM REF S-01-841204-915	A
02	SG	#1FD-J-TUBE15	D	N/A	BM	ISI0134	01	C	02.00	0.218	UT	0	NUT	26	N/A	R1318	CRG 11/12/84	L-LC TVA IMPOSED EXAM REF S-01-841204-915	A
02	SG	#1FD-J-TUBE16	D	N/A	BM	ISI0134	01	C	02.00	0.218	UT	0	NUT	24	N/A	R1318	CRG 11/12/84	L-LC TVA IMPOSED EXAM REF S-01-841204-915	A
02	SG	#1FD-J-TUBE17	D	N/A	BM	ISI0134	01	C	02.00	0.218	UT	0	NUT	26	N/A	R1318	CRG 11/12/84	L-LC TVA IMPOSED EXAM REF S-01-841204-915	A
02	SG	#1FD-J-TUBE18	D	N/A	BM	ISI0134	01	C	02.00	0.218	UT	0	NUT	26	N/A	R1318	CRG 11/12/84	L-LC TVA IMPOSED EXAM REF S-01-841204-915	A
02	SG	#1FD-J-TUBE19	D	N/A	BM	ISI0134	01	C	02.00	0.218	UT	0	NUT	26	N/A	R1318	CRG 11/12/84	L-LC TVA IMPOSED EXAM REF S-01-841204-915	A
02	SG	#1FD-J-TUBE20	D	N/A	BM	ISI0134	01	C	02.00	0.218	UT	0	NUT	26	N/A	R1318	CRG 11/12/84	L-LC TVA IMPOSED EXAM REF S-01-841204-915	A
02	SG	#1FD-J-TUBE21	D	N/A	BM	ISI0134	01	C	02.00	0.218	UT	0	NUT	26	N/A	R1318	CRG 11/12/84	L-LC TVA IMPOSED EXAM REF S-01-841204-915	A
02	SG	#1FD-J-TUBE22	D	N/A	BM	ISI0134	01	C	02.00	0.218	UT	0	NUT	26	N/A	R1318	CRG 11/12/84	L-LC TVA IMPOSED EXAM REF S-01-841204-915	A
02	SG	#1FD-J-TUBE23	D	N/A	BM	ISI0134	01	C	02.00	0.218	UT	0	NUT	26	N/A	R1318	CRG 11/12/84	L-LC TVA IMPOSED EXAM REF S-01-841204-915	A
02	SG	#1FD-J-TUBE24	D	N/A	BM	ISI0134	01	C	02.00	0.218	UT	0	NUT	24	N/A	R1318	CRG 11/12/84	L-LC TVA IMPOSED EXAM REF S-01-841204-915	A
02	SG	#1FD-J-TUBE25	D	N/A	BM	ISI0134	01	C	02.00	0.218	UT	0	NUT	26	N/A	R1318	CRG 11/12/84	L-LC TVA IMPOSED EXAM REF S-01-841204-915	A
02	SG	#1FD-J-TUBE26	D	N/A	BM	ISI0134	01	C	02.00	0.218	UT	0	NUT	26	N/A	R1318	CRG 11/12/84	L-LC TVA IMPOSED EXAM REF S-01-841204-915	A
02	SG	#1FD-J-TUBE27	D	N/A	BM	ISI0134	01	C	02.00	0.218	UT	0	NUT	26	N/A	R1318	CRG 11/12/84	L-LC TVA IMPOSED EXAM REF S-01-841204-915	A

1750 CHESTNUT STREET TOWER II CHATTANOOGA, TENNESSEE 37402
SEQUOYAH NUCLEAR PLANT
P. O. BOX 2000 DAISY, TENNESSEE
UNIT 2 COMMERCIAL SERVICE DATE 06/01/82

CY C	SYSTM	EXAM AREA	A I L & CAT	T Y P	DRAWING	S H E	M A T	SIZE	THICK	HDT METH	PROC NO.	CAL BLOCK NO.	CAL REPT NO.	CAL REPT NO.	I N P	DATE	COMMENTS	RES
02	SG	#1FD-J-TUBE23	D	N/A	BM	ISI0134	01	C	02.00	0.210	UT	0	NUT 26	N/A		R1318	CRG 11/12/84 L-LC TW4 IMPOSED EXAM REF S-01-841204-915	A
02	SG	#1FD-J-TUBE27	D	N/A	BM	ISI0134	01	C	02.00	0.210	UT	0	NUT 26	N/A		R1318	CRG 11/12/84 L-LC TW4 IMPOSED EXAM REF S-01-841204-915	A
02	SG	#1FD-J-TUBE30	D	N/A	BM	ISI0134	01	C	02.00	0.210	UT	0	NUT 26	N/A		R1318	CRG 11/12/84 L-LC TW4 IMPOSED EXAM REF S-01-841204-915	A
02	SG	#1FD-J-TUBE31	D	N/A	BM	ISI0134	01	C	02.00	0.210	UT	0	NUT 26	N/A		R1318	CRG 11/12/84 L-LC TW4 IMPOSED EXAM REF S-01-841204-915	A
02	SG	#1FD-J-TUBE32	D	N/A	BM	ISI0134	01	C	02.00	0.210	UT	0	NUT 26	N/A		R1318	CRG 11/12/84 L-LC TW4 IMPOSED EXAM REF S-01-841204-915	A
02	SG	#1FD-J-TUBE33	D	N/A	BM	ISI0134	01	C	02.00	0.210	UT	0	NUT 26	N/A		R1318	CRG 11/12/84 L-LC TW4 IMPOSED EXAM REF S-01-841204-915	A
02	SG	#1FD-J-TUBE34	D	N/A	BM	ISI0134	01	C	02.00	0.210	UT	0	NUT 25	N/A		R1318	CRG 11/12/84 L-LC TW4 IMPOSED EXAM REF S-01-841204-915	A
02	SG	C#1MWCBLTG	D	BG2	MB	MSG0002	01	C	00.00	1.000	WT		NWT 01			R1328	LAC 11/04/84 L-LC 1G COLDLEG BLTS RMVD	A
02	SG	H#1MWCBLTG	D	BG2	MB	MSG0002	01	C	00.00	1.000	WT		NWT 01			R1327	LAC 11/04/84 L-LC 1G HOTLEG BLTS RMVD	A
02	SG	H#1SGTUBE	D	BQ	ST	N/A	03	I	00.00	0.050	ET		A			R1370	FCL 10/14/84 402 TUBES GEN DEFECT INSP	A
02	SG	H#4MWCBLTG	D	BG2	MB	MSG0002	01	C	00.00	1.000	WT		NWT 01			R1371	TMB 11/11/84 L-LC 1G HOTLEG BOLTS RMVD PRE & POST HELICOIL	A
02	SG	H#4SGTUBE	D	BQ	ST	N/A	03	I	00.00	0.050	ET		A			R1370	FCL 10/14/84 409 TUBES GEN DEFECT INSP	A
02	SI	SIATH00000001	D	BB	CS	ISI0151	01	S	00.00	0.000	WT		NWT 01			R1330	RSH 10/05/84 L-1AR	A
02	SI	SIATH00000002	D	BB	CS	ISI0151	01	S	00.00	0.000	WT		NWT 01			R1334	GDS 10/05/84 L-2AR	A
02	SI	SIATH00000003	D	BB	CS	ISI0151	01	S	00.00	0.000	WT		NWT 01			R1363	GDS 10/05/84 L-3AR	A
02	SI	SIATH00000004	D	BB	CS	ISI0151	01	S	00.00	0.000	WT		NWT 01			R1365	GDS 10/05/84 L-4AR	A
02	SI	SIM0000000037	D	BK	MS	MSG0009	05	S	08.00	0.343	WT		NWT 01			R1330	CRC 11/25/84 L-3AR MJI #SQ0120	R
02	SI	SIM0000000039	1	BK	MS	MSG0009	05	S	08.00	0.343	WT		NWT 01			R1351	CRC 11/25/84 L-3AR	A
02	SI	SIM0000000067	D	BK2	MS	MSG0009	05	S	10.00	1.000	WT		NWT 01			R1365	CRC 11/23/84 L-LC	A
02	SI	SIM0000000072	D	BB	MS	ISI0151	01	S	10.00	0.000	WT		NWT 01			R1359	GDS 10/05/84 L-3AR	A

1750 CHESTNUT STREET TOWER II CHATTANOOGA, TENNESSEE 37402
SEQUOYAH NUCLEAR PLANT
P. O. BOX 2000 DAISY, TENNESSEE
UNIT 2 COMMERCIAL SERVICE DATE 06/01/82

C V C	SYSTM	EXAM AREA	R E C #	COD CAT	T Y P	DRAWING	S H #	M A T	SIZE	THICK	NDE METH	PROC NO.	CAL BLOCK NO.	REPT NO.	CAL REPT NO.	I N P	DATE	COMMENTS	R E S
02	SI	SIM0000000073	3	D8	RS	ISI0151	01	S	10.00	0.000	VT	NVT 01		R1560		GDS	10/05/84	L-3AR	A
02	SI	SIM0000000074	3	D8	RS	ISI0151	01	S	10.00	0.000	VT	NVT 01		R1561		GDS	10/05/84	L-3AR	A
02	SI	SIM0000000112	3	D8	RS	ISI0151	01	S	10.00	0.000	VT	NVT 01		R1562		GDS	10/05/84	L-2AR	A
02	SI	SIM0000000400	3	D8	RS	ISI0151	02	S	24.00	0.000	VT	NVT 01		R1315		MSC	11/07/84	L-PT UNBOLT DOOR	A
02	SI	SIM0000000401	3	D8	RS	ISI0151	02	S	24.00	0.000	VT	NVT 01		R1306		MSC	11/07/84	L-PT UNBOLT DOOR NOI #SQ0118	R
02	SI	SIM0000000401	1	D8	RS	ISI0151	02	S	24.00	0.000	VT	NVT 01		R1332		BHC	11/23/84	L-PT	A
02	SI	SIM0000000402	3	D8	RS	ISI0151	02	S	24.00	0.000	VT	NVT 01		R1576		BGR	10/02/84	L-PT	A
02	SI	SIM0000000403	3	D8	RS	ISI0151	02	S	24.00	0.000	VT	NVT 01		R1577		BGR	10/02/84	L-PT	A
02	SI	SIM0000000404	3	D8	RS	ISI0151	02	S	24.00	0.000	VT	NVT 01		R1578		BGR	10/02/84	L-PT	A
02	SI	SIM0000000405	3	D8	RS	ISI0151	02	S	24.00	0.000	VT	NVT 01		R1579		BGR	10/02/84	L-PT	A
02	SI	SIM0000000406	3	D8	RS	ISI0151	02	S	24.00	0.000	VT	NVT 01		R1580		BGR	10/02/84	L-PT	A
02	SI	SIM0000000407	3	D8	RS	ISI0151	02	S	24.00	0.000	VT	NVT 01		R1581		BGR	10/02/84	L-PT	A
02	SI	SIM0000000408	3	D8	RS	ISI0151	02	S	24.00	0.000	VT	NVT 01		R1582		BGR	10/02/84	L-PT	A
02	SI	SIM0000000409	3	D8	RS	ISI0151	02	S	24.00	0.000	VT	NVT 01		R1408		BGR	10/02/84	L-PT	A
02	SI	SIM0000000410	3	D8	RS	ISI0151	02	S	24.00	0.000	VT	NVT 01		R1407		BGR	10/02/84	L-PT NOI #SQ0095	R
02	SI	SIM0000000410	1	D8	RS	ISI0151	02	S	24.00	0.000	VT	NVT 01		R1319		GRB	11/15/84	L-PT	A
02	SI	SIM0000000411	3	D8	RS	ISI0151	02	S	24.00	0.000	VT	NVT 01		R1406		BGR	10/02/84	L-PT	A
02	SI	SIM0000000412	3	D8	RS	ISI0151	02	S	24.00	0.000	VT	NVT 01		R1405		BGR	10/02/84	L-PT	A
02	SI	SIM0000000413	3	D8	RS	ISI0151	02	S	20.00	0.000	VT	NVT 01		R1404		BGR	10/02/84	L-PC669	A
02	SI	SIM0000000414	3	D8	RS	ISI0151	02	S	20.00	0.000	VT	NVT 01		R1459		REH	10/03/84	L-PC669	A
02	SI	SIM0000000417	3	D8	RS	ISI0151	02	S	12.00	0.000	VT	NVT 01		R1468		REH	10/03/84	L-PC669	A
02	SI	SIM0000000418	3	D8	RS	ISI0151	02	S	12.00	0.000	VT	NVT 01		R1467		REH	10/03/84	L-PC669	A
02	SI	SIM0000000419	3	D8	RS	ISI0151	02	S	16.00	0.000	VT	NVT 01		R1466		REH	10/03/84	L-PC669	A
02	SI	SIM0000000420	3	D8	RS	ISI0151	02	S	16.00	0.000	VT	NVT 01		R1403		BGR	10/02/84	L-PC669	A

TENNESSEE VALLEY AUTHORITY, DIVISION OF NUCLEAR POWER
1753 CHESTNUT STREET TOWER II CHATTANOOGA, TENNESSEE 37402
SEQUOYAH NUCLEAR PLANT
P. O. BOX 2000 DAISY, TENNESSEE
UNIT 2 COMMERCIAL SERVICE DATE 06/01/82

2 Y C	SYSTM	EXAM AREA	R E M	CODE CAT	T Y P	DRAWING	S H E	M A T	SIZE	THICK	NDT METH	PROC NO.	CAL BLOCK NO.	CAL REPT NO.	CAL REPT NO.	I N P	DATE	COMMENTS	R E S
02	SI	SIH0000000430	0	03	RS	ISI0161	02	S	06.00	0.000	VT	HVT 01		R1455		RSH	10/03/84	L-PC569	A
02	SI	63-0000000641	0	BG2	WB	ISI0006	05	S	06.00	0.000	VT	HVT 01		R1384		JMS	12/10/84	L-LC	A
02	SI	63-0000000641	0	BH2	WI	ISI0005	05	S	06.00	0.000	VT	HVT 01		R1384		JMS	12/10/84	L-LC	A
02	SI	63-0000000644	0	BG2	WB	ISI0006	05	S	06.00	0.000	VT	HVT 01		R1385		RTM	12/10/84	L-LC	A
02	SI	63-0000000644	0	BH2	WI	ISI0005	05	S	06.00	0.000	VT	HVT 01		R1385		FNM	12/10/84	L-LC	A
02	SIP	SIPM0000020-A	0	CC	CS	ISI0147	01	S	00.00	0.000	VT	HVT 01		R1749		IDM	10/12/84	L-RB569	A
02	UHI	UHI4000000025	0	BK2	MS	MS00014	01	S	08.00	0.000	VT	HVT 01		R1375		CAC	11/15/84	L-UC	A

Owner: Tennessee Valley Authority
Office of Nuclear Power
1750 Chestnut Street Tower II
Chattanooga, Tennessee 37401

Plant: Sequoyah Nuclear Plant
P.O. Box 2000
Daisy, Tennessee 37379

Plant Unit: 2

Owner Certificate of Authorization: Not Required

Commercial Service Date: June 1, 1982

National Board Number for Unit: No Number Assigned

APPENDIX III

SUMMARY OF NOTIFICATIONS

Notification and Report Number	Discrepancy	Disposition Complete
SQ0090 (R1292)	Broken bolt on support	Replaced bolt and reinspected R1845
SQ0091 (R1334)	Loose nuts on base plate	Nuts tightened - reinspected R1823
SQ0092 (R1383)	Missing nut on support	Installed nut - reinspected R1836
SQ0093 (R1407)	Loose nuts on support	Tightened nuts - reinspected R1819
SQ0094 (R1409)	Missing bolts from ceiling plate	Installed nuts - reinspected R1838
SQ0095 (R1357)	Loose bolts on pipe clamp	Tightened nuts on bolts - reinspected R1825
SQ0096 (R1441)	Unsatisfactory load setting	Setting adjusted to acceptable range - reinspected R1843
SQ0100 (110002) SWRI	Linear indications	Indications were removed by mechanical method. Reinspected report number 110015 SWRI.
SQ0099 (R1507)	Displaced bolt	Tightened nut on bolt - reinspected R1837
SQ0101 (R1523)	Excessive rust on bolt	Replaced bolt - reinspected R1847
SQ0102 (R1486)	Two bolts not flush with base plate	Tightened bolts - reinspected R1849

Owner: Tennessee Valley Authority
Office of Nuclear Power
1750 Chestnut Street Tower II
Chattanooga, Tennessee 37401

Plant: Sequoyah Nuclear Plant
P.O. Box 2000
Daisy, Tennessee 37379

Plant Unit: 2

Owner Certificate of Authorization: Not Required

Commercial Service Date: June 1, 1982

National Board Number for Unit: No Number Assigned

APPENDIX III

SUMMARY OF NOTIFICATIONS

Notification and Report Number	Discrepancy	Disposition Complete
SQ0103 (R1384)	Excessive weld deposit on support	Deposit removed - reinspected R1833
SQ0104 (R1613)	Rope jammed in clevis pivot point at column tie-in	Rope removed - reinspected R1821
SQ0105 (R1614)	Unsatisfactory spacing on pipe clamp ear	Clamp tightened - reinspected R1852
SQ0106 (R1615)	Unsatisfactory spacing on pipe clamp ear	Clamp tightened - reinspected R1854
SQ0107 (R1616)	Inconsistent bolting	Acceptable as is USQD
SQ0108 (R1617)	Unsatisfactory spacing on pipe clamp ear	Clamp tightened - reinspected R1820
SQ0109 (R1618)	Unsatisfactory spacing on pipe clamp ear	Clamp tightened - reinspected R1853
SQ0110 (R1623)	Loose nut on support strut	Tightened nut - reinspected R1834
SQ0111 (R1624)	Loose nut on clamp	Tightened nut - reinspected R1846
SQ0112 (R1625)	Loose nut on pipe clamp	Tightened nut - reinspected R1835
SQ0113 (R1686)	Missing cotter pin on ceiling tie-in	Replaced cotter pin

Owner: Tennessee Valley Authority
Office of Nuclear Power
1750 Chestnut Street Tower II
Chattanooga, Tennessee 37401

Plant: Sequoyah Nuclear Plant
P.O. Box 2000
Daisy, Tennessee 37379

Plant Unit: 2

Owner Certificate of Authorization: Not Required

Commercial Service Date: June 1, 1982

National Board Number for Unit: No Number Assigned

APPENDIX III

SUMMARY OF NOTIFICATIONS

Notification and Report Number	Discrepancy	Disposition Complete
SQ0114 (R1722)	Base plate pulled 0.4 inches from wall	Repaired per WP11363 - reinspected R1856
SQ0116 (R1744)	Loose locknut	Tightened nut (adjusted) - reinspected R1824
SQ0118 (R1804)	Pitting on integral attachment and I-beam	Pitting repaired - reinspected R1832
SQ0119 (R1839)	Foreign material on support	Foreign material removed reinspected R1840
SQ0120 (R1850)	Arc strike on support	Arc strike removed - reinspected R1851
SQ0121-122 (R1870)	Missing nameplate	Low stress steel stamp used to ID support - reinspected R1873
SQ0123 (R1841)	Missing nameplate	Low stress steel stamp used to ID support - reinspected R1842
SQ0124 (R1848)	Unsatisfactory setting (cold)	Accept as is per FCR 3076
SQ0125 (R1826)	Unsatisfactory setting (cold)	Accept as is per FCR 3076
SQ0126 (R1844)	Arc strikes, undercut porosity in attachment weld	Discrepancies removed by grinding - reinspected R1855
SQ0127 (R1879)	Lockwire missing	Accept as is ECN 5773 WP11240

Owner: Tennessee Valley Authority
Office of Nuclear Power
1750 Chestnut Street Tower II
Chattanooga, Tennessee 37401

Plant: Sequoyah Nuclear Plant
P.O. Box 2000
Daisy, Tennessee 37379

Plant Unit: 2

Owner Certificate of Authorization: Not Required

Commercial Service Date: June 1, 1982

National Board Number for Unit: No Number Assigned

APPENDIX IV

Attached are the summary reports for the Sequoyah Nuclear Plant unit 2, cycle 2 In-Service Inspection (ISI). All reports generated as a result of ISI are included as required by IWA-6250 of ASME Section XI. Two additional reports, maintenance requests (1) A-271985 and (2) A-218638 were not provided by the site, and were not generated per ISI examinations will be submitted at a later date.

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant SNP-2
System RCS (68)
TVA Class A
Work Instr. No. WP 10762

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing PRESSURIZER SAFETY VALVES, S/N RV1-8010A AND RV2-8010C; TVA POSITIONS 1&2-68-563, 564, & 565; SIZE 6"x6"; LOCATION - TOP OF PRESSURIZER

C. Name of manufacturer CROSBY VLV AND GAGE CO.

D. Address of manufacturer (if known) 43 KENDRICK ST; WRENTHAM, MASS, 02093

Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. CROSBY VALVE STYLE HB-86-BP; ASSEMBLY NO 51688; NOZZLE PC 3, ASTM A182F316; DISK INSERT PC 9, INCONEL; PURCHASED ON TVA CONTRACT 73-925599

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). INSTALLED NEW TRIM IN SUBJECT VALVES PER ECN 5856, WP 10762.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number TI-70 CLEANLINESS; VT-1 ON BONNET BOLTING AND VLV INTERNALS; POST SI-112 AND WLTP 1009 SETPOINT AND LEAKAGE TESTS

H. ANI/ANII name, employer, and business address ERNEST L. FARROW; HARTFORD STEAM BOILER I & I, CO., SUITE 500 HANOVER BLDG; 4330 GEORGETOWN SQUARE; ATLANTA, GA. 30338

I. Date work completed Nov. 23, 1984

J P Sanders
Cognizant Engineer

2/5/85
Date

R/ANII 2-8-85 HS

WP 10762

PAGE X-65

ASME SECTION XI SUMMARY REPORT

Plant SEQUOYAH, UNIT 2
System 63
TVA Class A
Work Inst. No. WP 10500
N-5 No. N/A

Furnish the following for the repair or replacement for the "as left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location)--These requirements may be satisfied by attaching an applicable drawing COUNTERPOISE SPRING, BE TYPE B, SIZE 20, BASE TYPE. LOAD IN POUNDS: 1043.

C. Name of Manufacturer BASIC ENGINEERS, DIVISION OF NAVCO.

D. Address of Manufacturer (if known) 158-49TH. STREET, PITTSBURGH, PENN. 15201.

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.) If more than one component is replaced, attach weld map and identify items by item number. MARK No. 2-RCH-95.

F. Brief description of repair or replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc., drawing may be attached with affected area circled). INSTALLED NEW SPRING TO SATISFY LOAD CHANGE REQUIREMENT IN ACCORDANCE WITH ECN 5773.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number VISUAL INSPECTIONS PER DPM N80E3, PROCEDURE N-VT-1, RECORD OF VT-3 AND VT-4 EXAMINATIONS.

H. ANI/ANII name, employer, and business address ERNIE FARROW THE HARTFORD STEAM BOILER INSPECTION AND INSURANCE Co., SUITE 500, HANOVER BLDG., 4330 GEORGETOWN SQUARE, ATLANTA, GA. 30338.

I. Date work completed 9-28-83

CL Bryant / 11-28-83
Cognizant Engineer Date

ASME SECTION XI SUMMARY REPORT

Plant SEQUOYAH, UNIT 2
System 68
TVA Class A
Work Inst. No. WP 10500
N-5 No. N/A

Furnish the following for the repair or replacement for the "as left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location)--These requirements may be satisfied by attaching an applicable drawing COUNTERPOISE SPRING, BE TYPE B, SIZE 14, BASE TYPE. LOAD IN POUNDS: 753.

C. Name of Manufacturer BASIC ENGINEERS, DIVISION OF NAVCO.

D. Address of Manufacturer (if known) 158-49TH. STREET, PITTSBURGH, PENN. 15201.

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.) If more than one component is replaced, attach weld map and identify items by item number. MARK NO. 2-RCH-89.

F. Brief description of repair or replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc., drawing may be attached with affected area circled). INSTALLED NEW SPRING TO SATISFY LOAD CHANGE REQUIREMENT IN ACCORDANCE WITH ECN 5773.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number VISUAL INSPECTIONS PER DPM N80E3, PROCEDURE N-VT-1, RECORD OF VT-3 AND VT-4 EXAMINATIONS.

H. ANI/ANII name, employer, and business address ERNIE FARROW, THE HARTFORD STEAM BOILER INSPECTION AND INSURANCE Co., SUITE 500, HANOVER BLDG., 4330 GEORGETOWN SQUARE, ATLANTA GA. 30338.

I. Date work completed 9-29-83

CR Bryant / 11-28-83
Cognizant Engineer Date

ASME SECTION XI SUMMARY REPORT

Plant SEQUOYAH, UNIT 2
System 68
TVA Class A
Work Inst. No. WP 10501
N-5 No. N/A

PIPE SUPPORT No. 2-RCH-125

Furnish the following for the repair or replacement for the "as left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location)--These requirements may be satisfied by attaching an applicable drawing PIPE SUPPORT # 2-RCH-125 : SPECIAL DESIGN TYPE 1 RISER CLAMP FOR 6" ϕ PIPE, A-285 GR.B, 3" WD. STOCK, TWO BE-417 MECH. SNUBBERS, SIZE PSA-3, SERIAL NOS. 228 & 259, TWO REAR BRACKET ASSY'S., PART NO. BE-410-3. ALL OTHER PARTS RETAINED FROM PREVIOUS INSTALLATION.

C. Name of Manufacturer BASIC ENGINEERS

D. Address of Manufacturer (if known) 158-49TH. STREET, PITTSBURGH, PA. 15201

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.) If more than one component is replaced, attach weld map and identify items by item number. SPECIAL DESIGN TYPE 1 RISER CLAMP FOR 6" ϕ PIPE, A-285 GR.B, 3" WD. STOCK PROCURED ON PURCHASE REQ. # 938389. TWO REAR BRACKET ASSY'S., P/N BE-410-3. TWO BE-417 MECH. SNUBBERS, SIZE PSA-3, SERIAL NOS. 228 & 259.

F. Brief description of repair or replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc., drawing may be attached with affected area circled). SUPPORT DESIGN LOAD CHANGE PER ECN 5773. INSTALLED SPECIAL DESIGN RISER CLAMP AND EXCHANGED PREVIOUSLY INSTALLED PSA-1 SNUBBERS WITH PSA-3 SNUBBERS, INCLUDING TRANSITION END ATTACHMENT, FROM SUPPORT NO. 2-RCH-91. INSTALLED NEW REAR BRACKETS TO ACCOMODATE SNUBBER SIZE CHANGE. EXISTING ANCHORS & BASE PLS U

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number PER M&AI-11, N-VT-1 VISUAL EXAMS VT-3 AND VT-4, N-VT-2.

H. ANI/ANII name, employer, and business address ERNIE FARROW, THE HARTFORD STEAM BOILER INSPECTION AND INSURANCE CO., SUITE 500, HANOVER BLDG., 4330 GEORGETOWN SQUARE, ATLANTA, GA. 30338.

I. Date work completed 10-3-83

Rayburn Bryant / 11-30-83
Cognizant Engineer Date

WP 10501

PAGE I-9 OF I-9

ASME SECTION XI SUMMARY REPORT

Plant SEQUOYAH, UNIT 2
System 68
TVA Class A
Work Inst. No. WP 10501
N-5 No. N/A

PIPE SUPPORT NO. 2-RCH-122

Furnish the following for the repair or replacement for the "as left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location)--These requirements may be satisfied by attaching an applicable drawing
① TUBE STEEL, 3"x3"x 1/4", CS A501 ② TUBE STEEL, 4"x4"x 1/4", CS A501.
③ FLAT BAR, 1/2"x 12", A36 ④ FLAT BAR, 5/8"x 12", A36

C. Name of Manufacturer ITEMS ③ & ④ : PARAGON STEEL CORPORATION.

D. Address of Manufacturer (if known) N/A

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.) If more than one component is replaced, attach weld map and identify items by item number. ① HT # 1T126 & ② HT # 1T114 TRANSFERRED TO SNP FROM CONST., HARTSVILLE NUC. PLANT PER TRANSFER REQ 190757. ③ HT # 273296. ④ HT # 281587.

F. Brief description of repair or replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc., drawing may be attached with affected area circled). PIPE REROUTE PER ECN 5773. MODIFIED AND INSTALLED SUPPORT # 2-RCH-122. SEE ATTACHED SKETCH.

G. Brief description of post repair or replacement tests and examinations (if required by instruction or procedure number PER M&AI-11, N-VT-1 VISUAL EXAM. VT-3 AND N-VT-2.

H. ANI/ANII name, employer, and business address ERNIE FARROW, THE HARTFORD STEAM BOILER INSPECTION AND INSURANCE CO., SUITE 500, HANOVER BLDG., 4330 GEORGETOWN SQUARE, ATLANTA, GA. 30338.

I. Date work completed 10-3-83

Raylum Bryant / 11.30-83
Cognizant Engineer Date

WP 10501

PAGE I-8 OF I-9

ASME SECTION XI SUMMARY REPORT

Plant SEQUOYAH, UNIT 2
System 68
TVA Class A
Work Inst. No. WP 10501
N-5 No. N/A

PIPE SUPPORT No. 2-RCH-91

Furnish the following for the repair or replacement for the "as left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location)--These requirements may be satisfied by attaching an applicable drawing PIPE SUPPORT # 2-RCH-91; TWO BE-417 MECH. SNUBBERS, SIZE PSA-1, SERIAL NOS. 3242 AND 3243, INCLUDING TRANSITION END ATTACHMENTS AND REAR BRACKETS. BASE PLATES, 5/8" THK. x 8" x 8", A 36 CARBON STL. EIGHT 5/8" SSD ANCHORS WITH BOLTS.

C. Name of Manufacturer FOR C.S. PL, PARAGON STEEL CORPORATION.

D. Address of Manufacturer (if known) N/A

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.) If more than one component is replaced, attach weld map and identify items by item number. C.S. PLATE, A-36, HEAT # 281587.

F. Brief description of repair or replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc., drawing may be attached with affected area circled). INSTALLED TWO PSA-1 SNUBBERS INCLUDING TRANSITION END ATTACHMENTS AND REAR BRACKETS EXCHANGED FROM SUPPORT # 2-RCH-125. INSTALLED BASE PLATES AND CONCRETE ANCHORS. PIPE CLAMP AND INTEGRAL ATTACHMENTS RETAINED FROM PREVIOUS INSTALLATION.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number PER M&AI-11, N-VT-1 VISUAL EXAMS VT-3 AND VT-4, N-VT-2.

H. ANI/ANII name, employer, and business address ERNIE FARROW, THE HARTFORD STEAM BOILER INSPECTION AND INSURANCE CO., SUITE 500, HANOVER BLDG., 4330 GEORGETOWN SQUARE, ATLANTA, GA. 30338.

I. Date work completed 10-3-83

Raybum Bryant / 11-30-83
Cognizant Engineer Date

WP 10501

PAGE I-7 OF I-9

ASME SECTION XI SUMMARY REPORT

Plant SNP
System 1 MAIN STEAM.
TVA Class B
Work Inst. No. WP 10741
N-5 No. N/A

Furnish the following for the repair or replacement for the "as left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location)--These requirements may be satisfied by attaching an applicable drawing
PIPE CAP - 3" SCH 80

C. Name of Manufacturer CUSTOM ALLOY CORP.

D. Address of Manufacturer (if known) ROUTE 513 CALIFON NEW JERSEY

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.) If more than one component is replaced, attach weld map and identify items by item number. HEAT NUMBER D8424
CONTRACT NUMBER 80KA3-825673 RD 780386 209" 81-0202

F. Brief description of repair or replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc., drawing may be attached with affected area circled). MODIFICATION INSTALLS ½" SS SENSE LINE FROM MAIN STEAM P-TEST 1-4LV-1-965 TO PANEL 1-L-183 TO SUPPORT STEAM SQ-INSTR 93-20. DURING CONSTRUCTION, ONE 3" CONDENSATE POT WAS REQUIRED TO BE FABRICATED OUT OF 2-3" PIPE CAPS (BUTT WELDED TOGETHER) & CONDENSATE POT AND TUBING TO BE REMOVED DURING NEXT RFO. INSPECTIONS AS NOTED BELOW.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number INITIAL FABRICATION INSPECTIONS-DPMN80E3 N-VT-3, N-PT-4 AND N-RT-1, N-VT-4

H. ANI/ANII name, employer, and business address ERNEST L. FARROW, THE HARTFORD STEAM BOILER INSPECTION AND INSURANCE CO. SUITE 500, HANOVER BLDG, 4330 GEORGETOWN SQUARE ATLANTA, GA. 30338 BUS: (404) 457-0261

I. Date work completed 4/11/84

MARK K. EISENBISE 4/10/84.
Cognizant Engineer Date

R
ANII
EL F
4/18/84
HSB

WP 10741
PAGE X-b-3 OF

ASME SECTION XI SUMMARY REPORT

Plant SNP-2
System FEEDWATER
TVA Class B
Work Inst. No. WP 10961
N-5 No. NA

Furnish the following for the repair or replacement for the "as left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component NA

B. Name of the components and description (include size, capacity, material, and location)--These requirements may be satisfied by attaching an applicable drawing 2"ϕ SCH80, CS, ASME SA-106, GRADE B, PIPE, 45° & 90° ELBOWS AND 2" WELDING OUTLETS FOR SOCKET WELDING PIPE; 2"ϕ GLOBE VALVE, 1500#, SOCKET WELD ENDS

C. Name of Manufacturer NA

D. Address of Manufacturer (if known) NA

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.) If more than one component is replaced, attach weld map and identify items by item number. NA

F. Brief description of repair or replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc., drawing may be attached with affected area circled). INSTALLED 2"ϕ BYPASS LINE AROUND FEEDWATER CHECK VALVES ON EACH FW LOOP IN THE EAST AND WEST MAIN STEAM VALVE ROOMS.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number NDE EXAMINATIONS: N-VT-3 PRIOR TO WELDING; N-VT-3 AFTER WELDING; N-PT-4 AFTER WELDING; HYDRO REQUIREMENTS WERE RELIEVED BY THE NRC.

H. ANI/ANII name, employer, and business address ERNEST L FARROW; HARTFORD STEAM BOILER INSPECTION AND INSURANCE COMPANY; SUITE 500, HANOVER BLDG, 4330 GEORGETOWN SQUARE, ATLANTA, GA, 30338

I. Date work completed 30 NOVEMBER 1984

K R Ullifson — 13 December 84
Cognizant Engineer — Date

R
ANII
E.L.F.
12/10/84
1130

WP 10961
Pg 10b-1 of 10b-1

ASME SECTION XI SUMMARY REPORT

Plant SEQUOYAH N.P.-2
System AUXILIARY FEEDWATER (3)
TVA Class B
Work Inst. No. 10553
N-5 No. N/A

Furnish the following for the repair or replacement for the "as left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location)--These requirements may be satisfied by attaching an applicable drawing RIGID PIPE RESTRAINT-MK.NO. 2AFDH-255 - CARBON STEEL - FOR 4" PIPE. / LOCATION: AUXILIARY BUILDING-ELEV. 724' - A14 & U LINES

C. Name of Manufacturer TVA (FIELD FABRICATED SUPPORT)

D. Address of Manufacturer (if known) SEQUOYAH NUCLEAR PLANT, DAISY, TN

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.) If more than one component is replaced, attach weld map and identify items by item number. SUPPORT MK. NO. 2-AFDH-255 / DETAIL DRAWING H3-255

F. Brief description of repair or replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc., drawing may be attached with affected area circled). FIELD MEASUREMENT PERFORMED TO ENSURE THAT EXISTING WELD BETWEEN PIPE SUPPORT & EMBEDDED ANCHOR PLATE MEETS NEW LOAD REQUIREMENT FOR ECN 5242. NO ADDITIONAL MODIFICATION WORK REQUIRED.

G. Brief description of post repair or replacement tests and examinations (if required by instruction or procedure number VISUAL INSPECTION PERFORMED PER N-VT-2 OF DPM N8063 AND SUPPORT DETAIL DRAWING H3-255.

H. ANI/ANII name, employer, and business address ERNEST L. FARROW, THE HARTFORD STEAM BOILER INSPECTION AND INSURANCE CO. SUITE 500, HANOVER BLDG., 4330 GEORGETOWN SQUARE, ATLANTA, GA 30338

I. Date work completed 11/4/84

P. Bryan Turner 11/8/85
Cognizant Engineer Date

R ANII 3/28/85

WP 10553
PAGE X-67 OF X-68

SQNP
AI-19 (Part IV)
Exhibit D
Page 1 of 1
Rev. 3

ASME SECTION XI SUMMARY REPORT

Plant SEQUOYAH N.P. - 2
System AUXILIARY FEEDWATER (3)
TVA Class B
Work Inst. No. 10553
N-5 No. N/A

Furnish the following for the repair or replacement for the "as left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location)--These requirements may be satisfied by attaching an applicable drawing
1.) VARIABLE SPRING - SUPPORT MK NO. 2-AFDH-273 - BE 504 - LIGHT DUTY.
2.) WELDED BEAM ATTACHMENT - 3/8" - CARBON STEEL 3.) 3/8" ϕ CARBON STEEL ROD, A36
LOCATION: AUXILIARY BUILDING - ELEV. 725' - SHIELD BLDG WALL - U2 PEN. RM.

C. Name of Manufacturer BASIC ENGINEERS; TVA; & SISKIN STEEL CORP.

D. Address of Manufacturer (if known) 158 49TH ST. PITTSBURGH, PENNSYLVANIA 15201; SEQUOYAH N.P. & CHATTANOOGA, TN

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.) If more than one component is replaced, attach weld map and identify items by item number. 1.) VARIABLE SPRING - BE 504 LIGHT DUTY; 2.) WELDED BEAM ATTACHMENT - BE 200; & 3) 3/8" ϕ ROD - REQ # 942977

F. Brief description of repair or replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc., drawing may be attached with affected area circled). EXISTING BEAM ATTACHMENT, ROD & SPRING REPLACED WITH ITEMS LISTED ABOVE TO ACCOMODATE NEW PIPING LOADS & MOVEMENT AS ANALYZED FOR ECN 5812.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number VISUAL INSPECTION OF WELDS AND FINAL SUPPORT INSTALLATION PERFORMED IN ACCORDANCE WITH N-VT-2 OF DPM NBOE3 AND PLANT PROCEDURE M&AI-11.

H. ANI/ANII name, employer, and business address ERNEST L. FARROW, THE HARTFORD STEAM BOILER INSPECTION AND INSURANCE CO., SUITE 500, HANOVER BLDG., 4330 GEORGETOWN SQUARE, ATLANTA, GA 30338

I. Date work completed 11/6/84

P. Bryan Turner 1/12/85
Cognizant Engineer Date

B
ANII
EFF
3/28/85
1459

WP 10553

PAGE X-62 OF X-68

SQNP
AI-19 (Part IV)
Exhibit D
Page 1 of 1
Rev. 3

ASME SECTION XI SUMMARY REPORT

Plant SEQUOYAH N.P.-2
System AUXILIARY FEEDWATER (3)
TVA Class B
Work Inst. No. 10553
N-5 No. N/A

Furnish the following for the repair or replacement for the "as left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location)--These requirements may be satisfied by attaching an applicable drawing VARIABLE SPRING-SUPPORT MK. NO. 2-AFDH-274 / FIG. BE-402 TYPE A, SIZE 2 LOCATION: AUXILIARY BLDG-PENETRATION ROOM-ELEV. 727'-3" - SHIELD BLDG WALL

C. Name of Manufacturer BASIC ENGINEERS

D. Address of Manufacturer (if known) 158 49TH ST., PITTSBURGH, PENNSYLVANIA 15201

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.) If more than one component is replaced, attach weld map and identify items by item number. SUPPORT MK. NO. 2-AFDH-274 - BE 402, TYPE A - SIZE 2

F. Brief description of repair or replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc., drawing may be attached with affected area circled). SPRING LOAD SETTING CHANGED TO CORRESPOND WITH PIPING ANALYSIS PERFORMED FOR ECN 5842.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number VISUAL VERIFICATION OF CORRECT SPRING LOAD SETTING PERFORMED BY FIELD QC INSPECTOR PER PLANT PROCEDURE M&AI-11.

H. ANI/ANII name, employer, and business address ERNEST L. FARROW, THE HARTFORD STEAM BOILER INSPECTION AND INSURANCE CO., SUITE 500, HANOVER BLDG., 4330 GEORGETOWN SQUARE, ATLANTA, GA 30338

I. Date work completed 11/4/84

P. Bryan Turner 12/14/84
Cognizant Engineer Date

ANII 3/28/85

WP 10553
PAGE X-C2 OF X-C8

ASME SECTION XI SUMMARY REPORT

Plant SEQUOYAH N.P. -2
System AUXILIARY FEEDWATER (3)
TVA Class B
Work Inst. No. 10553
N-5 No. N/A

Furnish the following for the repair or replacement for the "as left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location)--These requirements may be satisfied by attaching an applicable drawing VARIABLE SPRING-SUPPORT MK. NO. 2-AFDH-279/BE 402, TYPE B, SIZE 4 LOCATION: AUXILIARY BLDG-PENETRATION RM 1-ELEV. 723'-10"-A14/U

C. Name of Manufacturer BASIC ENGINEERS

D. Address of Manufacturer (if known) 1584 49TH ST., PITTSBURGH, PENNSYLVANIA 15201

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.) If more than one component is replaced, attach weld map and identify items by item number. SUPPORT MK. NO. 2-AFDH-279-VARIABLE SPRING FIG BE 402 - TYPE B - SIZE 4

F. Brief description of repair or replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc., drawing may be attached with affected area circled). LOAD SETTING CHANGED ON SPRING TO SATISFY NEW REQUIREMENTS DEFINED BY PIPE ANALYSIS PERFORMED FOR ECN 5842.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number VISUAL VERIFICATION OF CORRECT SPRING LOAD SETTING PERFORMED BY FIELD QC INSPECTOR PER PLANT PROCEDURE M4A1-11.

H. ANI/ANII name, employer, and business address ERNEST L. FARROW, THE HARTFORD STEAM BOILER INSPECTION AND INSURANCE CO., SUITE 500, HANOVER BLDG., 4330 GEORGETOWN SQUARE, ATLANTA, GA 30338

I. Date work completed 10/24/84

P. Bryan Turner 12/14/84
Cognizant Engineer Date

ANII 3/28/85 HSB

WP 10553
PAGE X-~~C3~~ OF X-C8
PB 1/8/85
CA

SQNP
AI-19 (Part IV)
Exhibit D
Page 1 of 1
Rev. 3

ASME SECTION XI SUMMARY REPORT

Plant SEQUOYAH N.P. - 2
System AUXILIARY FEEDWATER (3)
TVA Class B
Work Inst. No. 10553
N-5 No. N/A

Furnish the following for the repair or replacement for the "as left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location)--These requirements may be satisfied by attaching an applicable drawing VARIABLE SPRING - SUPPORT MK. NO. 2-AFDH-281 - BP3100 TYPE A SIZE 5; 1/2" CARBON STEEL PLATE, 5"x5"; & 1/2"Ø CARBON STEEL ROD, A36 LOCATION: AUXILIARY BUILDING - WEST VLV. RM - ELEV. 722' - A14/U

C. Name of Manufacturer BERGEN PATTERSON; SISKIN STEEL CORP., FLORIDA STEEL CORP.

D. Address of Manufacturer (if known) 1538 49TH ST. PITTSBURGH, PENNSYLVANIA 15201; CHATTANOOGA, TN.; & CHARLOTTE, N.C.

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.) If more than one component is replaced, attach weld map and identify items by item number. 1) VARIABLE SPRING: BP3100 TYPE A SIZE 5, S/N 8573/7602/51 2) 1/2" PLATE: HT.# 52689 3) 1/2"Ø CARBON STEEL ROD - REQ# 938334

F. Brief description of repair or replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc., drawing may be attached with affected area circled). EXISTING VARIABLE SPRING REPLACED WITH SPRING LISTED ABOVE AND PLATE AND ROD ADDED TO PROVIDE ADEQUATE SUPPORT & ALLOW PIPE MOVEMENT PER ECN 5842.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number VISUAL INSPECTION OF FINAL SUPPORT INSTALLATION AND SPRING COLD SETTING PERFORMED BY FIELD QC INSPECTOR IN ALLORDANCE WITH PLANT PROCEDURE M&AI-11.

H. ANI/ANII name, employer, and business address ERNEST L. FARROW, THE HARTFORD STEAM BOILER INSPECTION AND INSURANCE CO., SUITE 500, HANOVER BLDG., 4330 GEORGETOWN SQUARE, ATLANTA, GA 30338

I. Date work completed 12/4/84

P. Bryan Turner 12/18/84
Cognizant Engineer Date

2
ANI
EJF
3/28/85
MJG

WP 10553
PAGE ~~X-64~~ 65 OF ~~X-68~~ 68
PBT
1/8/85

SQNP
AI-19 (Part IV)
Exhibit D
Page 1 of 1
Rev. 3

ASME SECTION XI SUMMARY REPORT

Plant SEQUOYAH N.P. - 2
System AUXILIARY FEEDWATER (3)
TVA Class B
Work Inst. No. 10553
N-5 No. N/A

Furnish the following for the repair or replacement for the "as left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location)--These requirements may be satisfied by attaching an applicable drawing VARIABLE SPRING-SUPPORT MK. NO. 2-AFDH-296 / BE-401, TYPE A, SIZE 6. LOCATION: AUXILIARY BLDG-PENETRATION ROOM-ELEV. 725'-3"-A13/U

C. Name of Manufacturer BASIC ENGINEERS.

D. Address of Manufacturer (if known) 158 49TH ST, PITTSBURGH, PENNSYLVANIA 15201

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.) If more than one component is replaced, attach weld map and identify items by item number. SUPPORT MK. NO. 2-AFDH-296: VARIABLE SPRING FIG. BE 401 - TYPE A - SIZE 6.

F. Brief description of repair or replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc., drawing may be attached with affected area circled). SPRING LOAD SETTING CHANGED TO SATISFY NEW LOAD REQUIREMENTS DEFINED BY PIPING ANALYSIS PERFORMED FOR ECN 5842.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number VISUAL VERIFICATION OF CORRECT SPRING LOAD SETTING PERFORMED BY FIELD QC INSPECTOR PER PLANT PROCEDURE M&AI-11.

H. ANI/ANII name, employer, and business address ERNEST L. FARROW, THE HARTFORD STEAM BOILER INSPECTION AND INSURANCE CO., SUITE 500, HANOVER BLDG., 4330 GEORGETOWN SQUARE, ATLANTA, GA 30338

I. Date work completed 10/22/84

P. Bryan Turner 12/13/84
Cognizant Engineer Date

ANII 9/28/85

WP 10553
PAGE X-66 OF X-68

SQNP
AI-19 (Part IV)
Exhibit D
Page 1 of 1
Rev. 3

ASME SECTION XI SUMMARY REPORT

Plant SEQUOYAH N.P. -2
System AUXILIARY FEEDWATER (3)
TVA Class B
Work Inst. No. 10553
N-5 No. N/P

Furnish the following for the repair or replacement for the "as left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location)--These requirements may be satisfied by attaching an applicable drawing VARIABLE SPRING - SUPPORT MK. NO. 2-AFDH-316 / BE-401, TYPE B SIZE 4. LOCATION: AUXILIARY BLDG - WEST VALVE ROOM - ELEV. 723' - A15/U

C. Name of Manufacturer BASIC ENGINEERS

D. Address of Manufacturer (if known) 158 49TH ST., PITTSBURGH, PENNSYLVANIA 15201

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.) If more than one component is replaced, attach weld map and identify items by item number. SUPPORT MK NO. 2-AFDH-316: VARIABLE SPRING MG. BE-401 - TYPE B - SIZE 4

F. Brief description of repair or replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc., drawing may be attached with affected area circled). SPRING LOAD SETTING ADJUSTED TO MEET NEW LOAD REQUIREMENTS DEFINED BY PIPING ANALYSIS PERFORMED FOR ECN 5882.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number VISUAL VERIFICATION OF CORRECT SPRING LOAD SETTING PERFORMED BY FIELD QC INSPECTOR PER PLANT PROCEDURE M&AI-11.

H. ANI/ANII name, employer, and business address ERNEST L. FARROW, THE HARTFORD STEAM BOILER INSPECTION AND INSURANCE CO., SUITE 500, HANOVER BLDG., 4330 GEORGETOWN SQUARE, ATLANTA, GA 30338

I. Date work completed 10/23/84

P. Bryan Turner 12/14/84
Cognizant Engineer Date

ANII 3/18/85 B

WP 10553
PAGE X-~~68~~ 67 OF X-68

PBT 1/8/85

SQNP
AI-19 (Part IV)
Exhibit D
Page 1 of 1
Rev. 3

ASME SECTION XI SUMMARY REPORT

Plant SEQUOYAH N.P. -2
System AUXILIARY FEEDWATER (3)
TVA Class B
Work Inst. No. 10553
N-5 No. N/A

Furnish the following for the repair or replacement for the "as left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location)--These requirements may be satisfied by attaching an applicable drawing VARIABLE SPRING-SUPPORT MK. NO. 2-AFDH-318 - BP 3200 TYPE B SIZE 7. 5/8"Ø CARBON STEEL ROD. LOCATION: AUX. BLDG. - W. VLV. RM - EL. 723' - A15/U

C. Name of Manufacturer BASIC ENGINEERS, FLORIDA STEEL CORP.

D. Address of Manufacturer (if known) 158 49TH ST. PITTSBURGH, PENNSYLVANIA 15201; CHARLOTTE, N.C.

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.) If more than one component is replaced, attach weld map and identify items by item number. SUPPORT MK. NO. 2-AFDH-318 - BP 3200, TYPE B, SIZE 7. 5/8"Ø ROD: REQ # 938334

F. Brief description of repair or replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc., drawing may be attached with affected area circled). EXISTING VARIABLE SPRING AND ROD REPLACED WITH THE ABOVE TO ACCOMODATE PIPING DESIGN LOADS & MOVEMENTS AS DETERMINED FOR ECN 5842.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number VISUAL INSPECTION OF FINAL SUPPORT INSTALLATION AND SPRING COLD SETTING PERFORMED BY FIELD QC INSPECTOR IN ACCORDANCE WITH PLANT PROCEDURE MI-AI-11.

H. ANI/ANII name, employer, and business address ERNEST L. FARROW, THE HARTFORD STEAM BOILER INSPECTION AND INSURANCE CO., SUITE 500, HANOVER BLDG., 4330 GEORGETOWN SQUARE, ATLANTA, GA 30338

I. Date work completed 10/23/84

P. Bryan Turner 11/14/84
Cognizant Engineer Date

R ANII 3/28/85

WP 10553
PAGE X-C8 OF X-C8

ASME SECTION XI SUMMARY REPORT

Plant SEQUOYAH N.P. - 2
System 68
TVA Class A
Work Inst. No. 11240
N-5 No. N/A

Furnish the following for the repair or replacement for the "as left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location)--These requirements may be satisfied by attaching an applicable drawing PIPE SUPPORT MARK NO. 2-RCH-91: MECHANICAL SNUBBERS-PSA-3 WITH CORRESPONDING SNUBBER BRACKET (SIZE 6) AND SNUBBER EXTENSION KIT (SIZE 6).
LOCATION: UNIT 2-REACTOR BLDG-PRZR ENCLOSURE-ELEV. 764'-AZ. 104°

C. Name of Manufacturer BERGEN PATTERSON CORP., PACIFIC SCIENTIFIC

D. Address of Manufacturer (if known) 74 COMMERCE WAY, WOBURN MA 01888; 1346 SOUTH STATE COLLEGE BLVD, ANAHEIM, CALIF. 928

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.) If more than one component is replaced, attach weld map and identify items by item number. MECHANICAL SNUBBER-PSA-3: S/N'S 15701 & 15702; SNUBBER BRACKET-BP-1001, SIZE 6; SNUBBER EXTENSION KIT-BD-2540, SIZE 6.

F. Brief description of repair or replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc., drawing may be attached with affected area circled). EXISTING MECHANICAL SNUBBER REPLACED WITH PSA-3 TO ACCOMODATE PIPING LOADS PREDICTED BY ECN 5773 ANALYSIS.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number VISUAL EXAMINATION OF FINAL SUPPORT INSTALLATION PERFORMED IN ACCORDANCE WITH VT-3 & VT-4 OF N-VT-1 OF DPM N80E3 AND PLANT PROCEDURE, M&AI-11.

H. ANI/ANII name, employer, and business address ERNEST L. FARROW THE HARTFORD STEAM BOILER INSPECTION AND INSURANCE CO. SUITE 500 HANOVER BLDG., 4330 GEORGETOWN SQUARE, ATLANTA, GA 30338

I. Date work completed 11/27/84

P. Bryan Turner / 12/8/84
Cognizant Engineer Date

ANII 12/8/84

WP 11240
PAGE X-61 OF X-61

X

SQNP
AI-19 (Part IV)
Exhibit D
Page 1 of 1
Rev. 3

ASME SECTION XI SUMMARY REPORT

Plant Sequoyah Nuclear Plant-2
System Rad. Mon (90)
TVA Class B
Work Inst. No. WP 10616
N-5 No. N/A

Furnish the following for the repair or replacement for the "as left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location)--These requirements may be satisfied by attaching an applicable drawing
1 1/2" OD COUPLING WELDED INTO EXISTING 1 1/2" OD x .065 WALL SS TUBING

C. Name of Manufacturer Parker-Hannifin.

D. Address of Manufacturer (if known) 9400 S. Memorial Pkwy, Huntsville, AL 35802

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.) If more than one component is replaced, attach weld map and identify items by item number. HEAT NUMBER 725A
P/N 24-HW-55

F. Brief description of repair or replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc., drawing may be attached with affected area circled). ECN 5194
1 1/2" COUPLINGS WELDED INTO LINE IN ORDER TO EASE INSTALLATION OF ISOKINETIC PROBE

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number N-VT-3 & N-PT-4 of DPM N80ES

H. ANI/ANII name, employer, and business address Ernest L. Farrow
Hartford Steam Boiler, ~~4616 Cloverdale Loop~~ PEL
4330 Georgetown Square, Atlanta, GA 30338 ~~Chattanooga, TN 37343~~ 1/29/85

I. Date work completed 7/19/84

Edward Craig 10/22/84
Cognizant Engineer Date

R
ANII
EXE
1-29-85
HSB

WP 10616

PAGE Xa-4 OF Xa-4

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant SNP - 2
System 68
TVA Class A
Work Instr. No. 2-PCV-68-340A & 2-FCV-68
MRA-240448

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component UK

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing Valve Body 3" Motor Gate Valve & PROV Valve.

C. Name of manufacturer Target Rock & Velan

D. Address of manufacturer (if known) 1966E Broadhollow Road East Farmingdale New York 11735.

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. (U)KID 3GM88FNH, 88415

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). Remove Arc Strike. See Sketch.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number Buff Arc Strike Area And Inspect Per DPM-N73M2 (4.M.3.1) N-PT-4 & N-UT-3

H. ANI/ANII name, employer, and business address Earnest L. Farrow, The Hartford Steam Boiler Inspection And Insurance Co., 4330 Georgetown Square Atlanta GA 30338

I. Date work completed 11-28-84

Cognizant Engineer

11-30-84
Date

ANII
EXT
2/22/85
RISB

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant SNP - 2
System 63 - SIS
TVA Class A
Work Instr. No. MR A-237757

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing BONNET BOLTING FOR 6" VELAN SWING CHECK VLV ; DWG 78704 ; TVA POSITION 2-VLV-63-644 ; NUT - ASTM A194 ~~B7~~ 2H ; STUD - ASTM A193 GR B7 ; LOCATION - INSIDE POLAR CRANE WALL
GR 305 12/18/84

C. Name of manufacturer VELAN ENGINEERING COMPANIES

D. Address of manufacturer (if known) AVENUE 'C' ; GRISWOLD INDUSTRIAL PARK WILLISTON, VERMONT 05495

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. STUD - DWG 78704 PC 18 (HT # 8896091) ; NUTS - DWG 78704 PC 17 (HT # 557996)

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). REPLACED ONE BONNET STUD AND TWO BONNET NUTS. STUD AND ONE NUT GALLED DURING REMOVAL AND THE OTHER NUT PHYSICALLY DAMAGED DURING REMOVAL.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number QC SECTION XI VT-1 OR N-VT-1 PERFORMED ON NEW BOLTING PRIOR TO INSTALLATION

H. ANI/ANII name, employer, and business address E.L. FARROW ; ATLANTA GEORGE ; THE HARTFORD STEAM BOILER I & I Co ; SUITE 500 HANOVER BLDG ; 4330 GEORGETOWN SQUARE ; ATLANTA, GA ; 30338

I. Date work completed 12/14/84

J.P. Sandus
Cognizant Engineer

12/18/84
Date

R
ANII
EIJ
12/19/84
HSO

ASME SECTION XI SUMMARY REPORT

Plant SNP-2
System 1
TVA Class B
Work Instr. No. A-290290

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing MASONEILAN 20721 2" CONTROL VALVE RATED 1085 PSI AT 650°F BODY CARBON STEEL (CAST)

C. Name of manufacturer MASONEILAN INTERNATIONAL INC.

D. Address of manufacturer (if known) 63 NAHATAN ST., NORWOOD, MASS. 02062

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. MODEL # 20721 FOR VALVE

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). SEAL WELDED PLUG IN PACKING LEAKOFF PORT

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number M-AI-1 LIQUID PENETRANT EXAMINATION N-PT-4

H. ANI/ANII name, employer, and business address ERNEST FARROW / THE HARTFORD STEAM BOILER INSPECTION AND INSURANCE COMPANY / SUITE 500, HANOVER BLDG, 4330 GEORGETOWN SQUARE, ATLANTA GA 30338

I. Date work completed 11/20/84

Dan Chapman
Cognizant Engineer

12/13/84
Date

R
ANII
EZF
12/20/84
HSO

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant SEQUOYAH - 2
System 68
TVA Class A
Work Instr. No. MR A 230626

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing ATTACHED TVA DWGS 48N421, 422, 423 & 426 REACTOR COOLANT PUMP #4 SUPPORT PIN

C. Name of manufacturer TVA

D. Address of manufacturer (if known) SEQUOYAH NUCLEAR PLANT

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. N/A

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). PIN WAS REMOVED FROM SUPPORT, A VISUAL EXAMINATION (VT-3) WAS PERFORMED, PIN WAS REPLACED AND RETAINING RINGS INSTALLED ON EACH END OF THE PIN.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number N/A

H. ANI/ANII name, employer, and business address ERNIE FARROW, THE HARTFORD STEAM BOILER INSPECTION AND INSURANCE CO., 4330 GEORGETOWN SQUARE, ATLANTA, GA. 30338

I. Date work completed 11-15-84

Philip R. Hitchcock
Cognizant Engineer

12-19-84
Date

R ANII 12/20/84

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant SEQUOYAH - 2
System 068
TVA Class A
Work Instr. No. A-110637

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing SEE ~~DRAWINGS~~ SKETCHES DWG ATTACHED FOR LOCATION OF INDICATION ~~SKETCHES~~ DWG 11-30-84 ON #2 HOT LEG NOZ.

C. Name of manufacturer WESTINGHOUSE

D. Address of manufacturer (if known) WESTINGHOUSE ELECT. CORP. WATER REACTOR DIVIS PITTSBURG, PA.

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. ~~N/A~~ DWG 2-11-85 NO. 2 HOT LEG NOZ. UNIT NO. 2

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). INDICATION WAS REMOVED BY GRINDING SEE SUPT 2-69-11 AND DRAWING ATTACHED NL A-110637

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number AREA OF REPAIR WAS PT EXAMINED BY SOUTHWEST RESEARCH PROCEDURE NO. 2004 REV. 55 DEV. 5

H. ANI/ANII name, employer, and business address ERNEST L. FARROW THE HARTFORD STEAM BOILER INSPECTION AND INSURANCE CO. SUITE 500 HANOVER BLDG. 4330 GEORGETOWN SQUARE ATLANTA GA. 30338

I. Date work completed 10-18-84

Cognizant Engineer

10-30-84
Date

P
ANII
EZF
2-9-85
HSD

ASME SECTION XI SUMMARY REPORT

Plant SNP - 2
System RCS (System 68)
TVA Class A
Work Instr. No. MR A-291409 AND WP10762

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing Pressurizer safety valves, S/N RV1-8010C, SPARE B, RV2-8010B (Spares previously removed from TVA positions 1-68-563, -564, -565) Location: top of pressurizer; Size 6M6. (VALVES S/N RV1-8010C & SPARE B REPAIRED ON WP10762) [illegible]

C. Name of manufacturer Crosby Valve & Gauge Co.

D. Address of manufacturer (if known) 43 Kendrick St., Wrentham, Mass. 02093

Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. Crosby Valve Style HB-86-BP; Assembly No. 51688; Nozzle Pc 3, ASTM A182F316; Disc Insert Pc 9, Inconnel; purchased on TVA contract 73-925599

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). Installed new trim (nozzle & disc) in valve S/N's RV1-8010C & SPARE B, and replaced trim in S/N RV2-8010B. New style trim is designed for steam service (loop seals drained)

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number TI-70 cleanliness, Section XI VT-1 of N-VT-1/OPM N80E3 on bonnet bolting & valve internals; post SI-112 & Wyle 1009 setpoint & leakage testing (final setpoint certification on steam per ASME section XI)

H. ANI/ANII name, employer, and business address Ernest L. Farrow, Hartford Steam Boiler I & I Co., Suite 500 Hanover Bldg, 4330 Georgetown Square, Atlanta GA, 30338

I. Date work completed 10/18/84

Richard H. Simmons — Cognizant Engineer

10/18/84 — Date

ANII EF 2/16/85

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant SNP - 2
System 68 - RCS
TVA Class A
Work Instr. No. MR A-274618

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing DISC INSERT AND NOZZLE FOR PRESSURIZER SAFETY VALVES, TVA POSITIONS #2-68-563, 564, & 565, SIZE 6 X 6, LOCATION OF VALVE - TOP OF PRESSURIZER, STYLE 48-86-BP, ASS. NO 51688

C. Name of manufacturer CROSBY VALVE & GAGE Co.

D. Address of manufacturer (if known) 43 KENDRICK ST; WRENTHAM, MASS.

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. DISC INSERT S/N N94412-31-0006 AND NOZZLE S/N N94411-31-0010

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). REESTABLISHED SEAT STEPS BY MACHINING.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number POST VT-1 OF N-VT-1 AND N-PT-4

H. ANI/ANII name, employer, and business address E.L. FARROW; HARTFORD STEAM BOILER I & I Co, SUITE 520 HANOVER BLDG; 4330 GEORGETOWN SQUARE, ATLANTA, GA 30338

I. Date work completed 10/26/84

J.P. Sanders
Cognizant Engineer

10/30/84
Date

P
ANII
EZZ
2/15/85
HSB

ASME SECTION XI SUMMARY REPORT

Plant SNP-2
System 68
TVA Class A
Work Instr. No. MR-221984

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing Bolts, Primary manway, 1 7/8" x 7 1/2", Carbon Steel Hex head, UN Class 2A Threads, ASME SA193 Gr.B7 ASME Sect. III Class I

C. Name of manufacturer Hub Inc.

D. Address of manufacturer (if known) P.O. Box 125, Tucker, Ga. 30084

E. Manufacturer's component identification numbers (i.e., serial number subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number.
Heat # 22B36 Trace letter H6, Certified.

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). Replacement of 9 primary manway bolts in Stm. Gen. #1. Reasons for replacement was bolt galling on threads & underside of bolts

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number Sect XI visual inspection of replacement and old bolts and of the bolt holes. N-VT-1, VT-1 of DPM N80E3.

H. ANI/ANII name, employer, and business address Ernest L. Farrow Hartford Steam Boiler Inspection and Insurance Co. 4330 Georgetown Square, Atlanta Ga. 30338

I. Date work completed 10/14/84

R. M. Hodge
Cognizant Engineer

11/11/84
Date

R/ANII
EZF
2/26/85
H3B

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant SNP-2
System 001
TVA Class B
Work Instr. No. A-292819

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing BE 416 Mechanical Snubber size PSA-4/2 47A053-1083E, ~~Reactor Building~~ 11/5/84 Aux Bldg, East VIV Rm.

C. Name of manufacturer Pacific Scientific (PSA)

D. Address of manufacturer (if known) N/A

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. BE-416 Mechanical Snubber Serial No. 8252.

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). Snubber was locked-up. Replaced inoperable snubber with a New mech. snubber. New snubber serial number 8252.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number MI-6.13A, Drag test per ST-162.2, VT-3 and VT-4 of N-VT-1

H. ANI/ANII name, employer, and business address Ernest L. Farrow Suite 500 Hanover Bldg 4330 Georgetown Square Atlanta GA 30338.

I. Date work completed 11/9/84

John G. Cobb
Cognizant Engineer

11/9/84
Date

ANII
2/25/85

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

MR A-284265

ASME SECTION XI SUMMARY REPORT

Plant SNP-2
System 03 FEEDWATER
TVA Class B
Work Instr. No. A-284265

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing FEEDWATER (MAIN) DRAIN LINE / 1 1/2" GLOBE VLV SECTION III CODE CL II

C. Name of manufacturer ~~ROCKWELL~~ DRC HANCOCK

D. Address of manufacturer (if known) N/K

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. NOT AVAILABLE

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled) THE BONNET WAS TAKEN OFF VALVE 1-VLV-03-527 WHICH WAS BEING REMOVED AND USED TO REPLACE A STEAM ERODED BONNET ON VALV -1-VLV-03-524

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number NONE - HYDRO NOT REQD

H. ANI/ANII name, employer, and business address ERNIE FARROW SUITE 500, HANOVER BLDG, 4330 GEORGETOWN SQUARE, ATLANTA GA 30338 HARTFORD STEAM BOILER I&I CO

I. Date work completed 7/2/84

Cognizant Engineer

2/11/85
Date

R
ANII
E.I.F.
2/26/85
HAO

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant SNP-2
System 001
TVA Class B
Work Instr. No. A-292817

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing Snubber BE-416, PSA-1/2 see attached drawing 47A053-497.

C. Name of manufacturer Pacific Scientific.

D. Address of manufacturer (if known) N/A

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. (Snubber location see drawing 47A053-497) New serial number 19721 for the new mech snubber PSA-1/2.

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). Removed snubber from system to perform drag test per SI-162.2. Conditions observed was internal binding and snubber needed cleaning dirt etc. from snubber. Corrective measure taken replace snubber.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number SI-162.2, VT-3, & VT-4 of N-VT-1, MAI-11

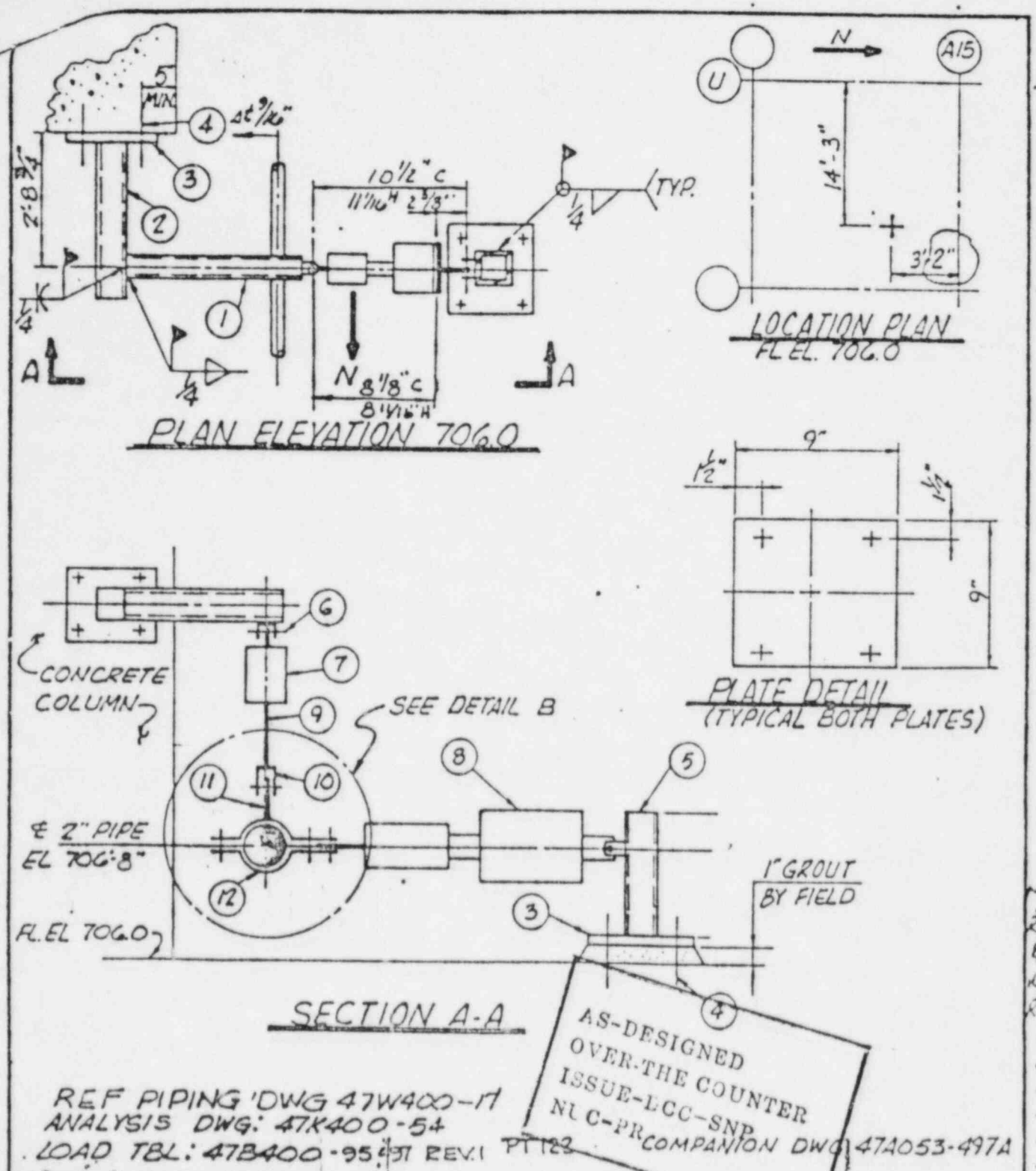
H. ANI/ANII name, employer, and business address Ernest L. Farrow suite 500 Hunter Bldg. 4330 Georgetown Square, Atlanta GA. 30338

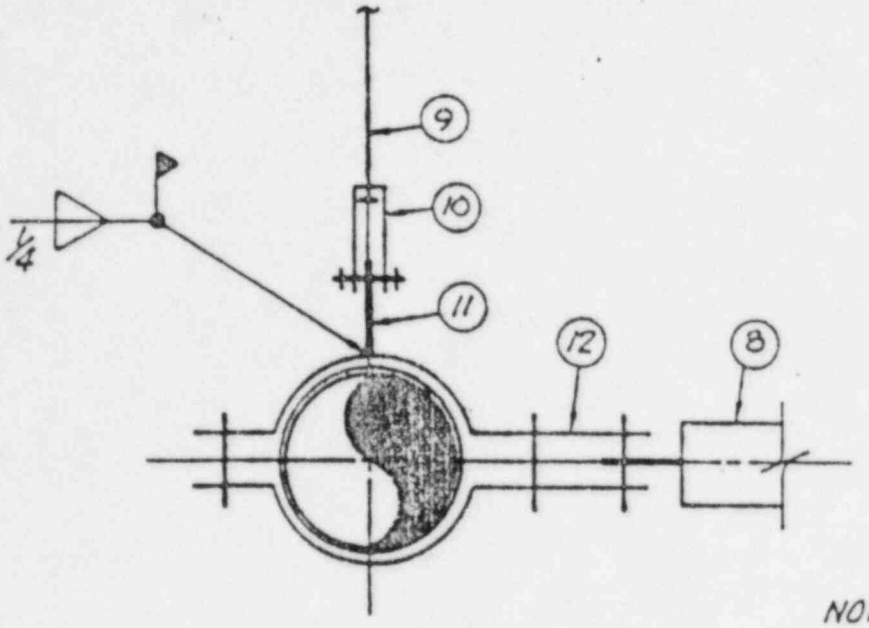
I. Date work completed 10/23/84

John G. Cobo
Cognizant Engineer

12/18/84
Date

R
ANII
EZF
2/15/85
HSB


PLAN ELEVATION 706.0
LOCATION PLAN
FL EL. 706.0
N
A15
U
14'-3"
3'-2"
10 1/2" C
11 11/16" H
2 5/8"
TYP.
1/4
8 1/8" C
8 11/16" H
2'-8 3/4"
5 MIN
4
3
2
1
A
A
PLATE DETAIL
(TYPICAL BOTH PLATES)
9"
1 1/2"
CONCRETE COLUMN
SEE DETAIL B
℄ 2" PIPE
EL 706'-8"
FL. EL 706.0
1" GROUT BY FIELD
SECTION A-A
AS-DESIGNED
OVER-THE COUNTER
ISSUE-LCC-SNP
NUC-PR COMPANION DWG 47A053-497A
NOT TO SCALE
REF PIPING DWG 47W400-17
ANALYSIS DWG: 47K400-54
LOAD TBL: 47B400-95 REV.1
REV PER DISC. 2201-47K4
REVISED PER ECN 2971
REV. PER FCR-M-2855 R1
THIS DRAWING EXPIRES AFTER
SEISMIC CLASS I STRUCTURES
MECHANICAL
SEISMIC SUPPORT FOR
PROCESS PIPE 2" OR LESS
SUPPORT DETAIL - 497
SEQUOYAH NUCLEAR PROJECT
TENNESSEE VALLEY AUTHORITY
R3



DETAIL B

NOTES:
1. FOR GENERAL NOTES SEE 47A053-1
2. THIS DESIGN IS SPECIAL AND MAY BE UTILIZED ONLY WHERE SPECIFIED BY ENGINEERING.
3. DESIGN LOAD;
DOWN = 208#
EAST = 401#
WEST = 401#

COMPANION DWG: 47A053-497
REF PIPING DWG: 47W400-17

NOT TO SCALE

ITEM	QTY	MATERIAL DESCRIPTION FOR ONE SUPPORTS
12	1	BE-124 DBL BLT. PIPE CLAMP FOR 2"ϕ PIPE
11	1	BE-207 (4¼ x 2½ w/ 9/16"ϕ HOLE)
10	1	BE-304 SIZE 2 W/ ½ϕ BOLT & NUT x 2½"
9	1	½"ϕ ROD LENGTH AS REQ'D.
8	1	SNUBBER BE-446 PSA ½", AVT 9/16", PIN TO PIN - 10 1/2"
7	1	VARIABLE SPRING BE-402, SIZE 4, TYPE B, HOTLOAD - 208 COLD SET - 184, AVT - 1½"
6	1	BE-200 WELDED BEAM ATTACHMENT FOR ½"ϕ ROD
5	1	TS 2x2x1/4x0'-9½"
4	8	½"ϕ BOLT ANCHOR ASSEMBLY
3	2	R ½"x9"x9" w/ 9/16"ϕ HOLES (4 PLACES)
2	1	TS 3x3x1/4 (LENGTH AS REQ'D)
1	1	TS 3x3x1/4 (LENGTH AS REQ'D)

AS-DESIGNED
OVER-THE-COUNTER
NUC-PR
NUC-LCC-SMP

3	2971	6-25-81	REV'D PER 2R01-47K400-54/04P
2	2971	4-20-81	REVISED PER ECN 2971
1	51	8-8-80	REV. PER FCR-M-2055 R1

SEISMIC CLASS I STRUCTURES
MECHANICAL
SEISMIC SUPPORT FOR PROCESS PIPE 2" OR LESS
SUPPORT DETAIL - 497

SEQUOYAH NUCLEAR PROJECT
TENNESSEE VALLEY AUTHORITY
DIVISION OF ENGINEERING DESIGN

47A053-497A

ASME SECTION XI SUMMARY REPORT

Plant SNP-2
System 68
TVA Class A
Work Instr. No. NL 271500
SMI-2-6F-12

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing Unit 2 - Stm Gen. #4 Primary Manway Bolt Hole

C. Name of manufacturer Westinghouse Electric Corporation

D. Address of manufacturer (if known) N/A

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. ~~Not Known~~ 2/1/85
UNIT 2 STEAM GENERATOR #4 HOT LEG MAN WAY.

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). Repair of primary manway bolt hole by drilling & tapping to 9"-8NN and installation of Heli-coil thread insert

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number SMI-2-6F-12, N-VT-1, VT-1

H. ANI/ANII name, employer, and business address Ernest L. Farrow
Hartford Steam Boiler Inspection and Insurance Co.
4330 Georgetown Square, Atlanta Ga. 30338

I. Date work completed 11/10/84

R. M. Hodge
Cognizant Engineer

11/10/84
Date

R
ANII
[illegible]
2/15/85
HSB

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant SNP - UNIT 2
System RCS - SYSTEM 68
TVA Class A
Work Instr. No. MR A-291415

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component n/a

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing PRESSURIZER SAFETY VALVE; TVA POSITION 2-68-563; LOCATION - UNIT 2 TOP OF PZR; SIZE - 6" x 6"; CROSBY VALVE S/N RV1-8010B

C. Name of manufacturer CROSBY VALVE & GAGE Co.

D. Address of manufacturer (if known) 43 KENDRICK ST; WRENTHAM, MASS

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. CROSBY VLV STYLE HB-86-BP; ASSEMBLY NO. 51688; S/N RV1-8010B

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). VALVE RV1-8010 C LEAKING APPROX 3 GPM DURING OPERATION. INSTALLED SPARE VALVE (RV1-8010B) IN POSITION DURING OUTAGE.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number TI-70 CLEANLINESS; VT-1 OF N-VT-1 ON VLV INTERNALS, BONNET BOLTING, AND INLET FLG BOLTING; SI-112; SI-146

H. ANI/ANII name, employer, and business address E.L. FARROW; HARTFORD STEAM BOILER I & I Co, SUITE 500 HANOVER BLDG; 4330 GEORGETOWN SQUARE; ATLANTA, GA; 30338

I. Date work completed 8/30/84

J.P. Sandera
Cognizant Engineer

8/31/84
Date

R
ANII
977
2/16/85
HSC

ASME SECTION XI SUMMARY REPORT

Plant SNP-2
System SYS 68, RCS
TVA Class A
Work Instr. No. MR A-244603

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing PISTON & EDUCTOR FOR PZR SAFETY VALVE S/N SPARE B; SIZE 6X6; LOCATION - TOP OF PZR; TYPICAL TVA POSITION 2-68-563

C. Name of manufacturer CROSBY VLV & GAGE Co.

D. Address of manufacturer (if known) 43 KENDRICK ST; WRENTHAM, MASS; 02093

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. VALVE STYLE HB-86-80; ASSEMBLY NO 51688; PISTON, PC 40, HAYNES STELLITE NO 6B; EDUCTOR, PC 11, HAYNES STELLITE NO 6

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). MACHINED PISTON OD AND EDUCTOR ID TO VENDOR RECOMMENDATION. COMPONENTS CLEARANCES FOUND OUT OF TOLERANCE DURING VLV REBUILD.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number QC VERIFICATION OF DIMENSIONS; VT-1 OR N-VT-1; N-PT-4

H. ANI/ANII name, employer, and business address E.L. FARROW, HARTFORD STEAM BOILER I & I Co; SUITE 500 HANOVER BLDG; 4330 GEORGETOWN SQUARE; ATLANTA, GA; 30338

I. Date work completed 10/10/84

J.P. Sanders
Cognizant Engineer

12/4/84
Date

R
ANII
EJF
2/14/85
HSO

ASME SECTION XI SUMMARY REPORT

Plant SNP-2
System 68
TVA Class A
Work Instr. No. MRA047239

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing 3" PORV PRESSURE RATING 4100@ 100°F SA-182 F316 TOP OF PRESSURIZER 2-PCV-68-340A

C. Name of manufacturer TARGET ROCK CORPORATION (TRC)

D. Address of manufacturer (if known) P.O. BOX V FARMINGDALE N.Y. 11735

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. TRC MODEL 82UU-001 S/N 3

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). REMOVED EXISTING VALVE AND INSTALLED NEW PORV MODIFIED AND TESTED BY VENDOR. CONTRACT NO. 83PJ5-832630

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number SI-166.6 STROKE TEST. SI-146 LEAK CHECK. N-VT-1 ON BOLTING AND INTERIOR SURFACES. ON 11-5-83. FLANGE WELD INSPECTION PER TRC REPORT No. 1689D AND 2297 (LIQUID PENETRANT INSPECTION PROCEDURE & EXAMINATION REQUIREMENTS CONTAINED) TVA MEMO C1883120100

H. ANI (ANII) name, employer, and business address ERNEST L FARROW SUITE 500 HANOVER BLDG GEORGETOWN SQUARE, ATLANTA GA. 30338, THE HARTFORD STEAM BOILER INSPECTION AND INSURANCE CO. ATLANTA OFFICE.

I. Date work completed 11/30/83

MARK K. EBENBSE
Cognizant Engineer

1/3/84
Date

EJJ
1/4/84

SQNP
MI-6.21
Data Sheet 6
Page 1 of 1
Rev. 0

ASME SECTION XI SUMMARY REPORT

Plant SNP UNIT 2
System 68
TVA Class A
Work Instr. No. MR A-047238

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing PRESSURIZER SAFETY VALVES 6"X6" PRESSURIZER ENCLOSURE EL763 RB

C. Name of manufacturer CROSBY VALVE AND GAGE

D. Address of manufacturer (if known) 43 KENDRICK ST WRENTHAM MASS 02093

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. SN RV1-8010C STYLE HB-BP-86 TYPE E SAFETY VALVE.

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled) JPS 12/1/83 ~~SET POINT TESTED PER SI 112~~ REMOVED VALVE SERIAL NO. RV2-8010A AND INSTALLED SPARE VALVE RV1-8010C IN POSITION 2-68-563. SPARE VALVE SETPOINT & LEAK TESTED PER SI-112 PRIOR TO INSTALLATION. N-VT-1 PERFORMED ON VLV INTERNALS DURING REBUILD (REF MR A-047224. N-VT-1 & N-MT-3 PERFORMED ON VLV BONNET BOLTING. JPS 12/1/83

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number POST LEAK CHECK PER SI-146 ON BOLTED CONNECTIONS. N-VT-1 PER DPM NBOE3 PERFORMED ON INLET FLANGE BOLTING. JPS 12/1/83

H. ANI/ANII name, employer, and business address ERNEST L. FARROW SUITE 500 HANOVER BLDG GEORGETOWN SQUARE ATLANTA GA. 30338. HARTFORD STEAM BOILER I & I CO.

I. Date work completed 11/8/83

Mark K. Eisenbise
Cognizant Engineer

11/17/83
Date

ASME SECTION XI SUMMARY REPORT

Plant SEQUOYAH, UNIT 2
System 6B
TVA Class A
Work Instr. No. MR A-092491

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing FEMALE PIPE EXTENSION PIECE PE-417-1 FOR A PSA-1/4 MECHANICAL SNUBBER. HANGER NO. 2-RCH-91 SUPPORTING 3" PORV PIPING.

C. Name of manufacturer BASIC ENGINEERS

D. Address of manufacturer (if known) 138-49TH STREET, PITTSBURGH, PENN. 15201

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. N/A

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). STRAIGHTENED TUBE BY COLD WORKING PROCESS.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number VISUAL INSPECTION. N-VT-1 (VT-3)

H. ANI/ANII name, employer, and business address ERNIE FARROW, THE HARTFORD STEAM BOILER INSPECTION AND INSURANCE CO. SUITE 500, HANOVER BLDG. 4330 GEORGETOWN SQUARE, ATLANTA, GA. 30338

I. Date work completed 11-6-83

CL Bryant
Cognizant Engineer

11-7-83
Date

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant SNP-2
System 63
TVA Class A
Work Instr. No. A-293943

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing BE 416 Mechanical Snubber size PSA-1/4, 2-SIH-39 Reactor Building Accum Rm #3, AZ 216.

C. Name of manufacturer Pacific Scientific (PSA)

D. Address of manufacturer (if known) N/A

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. 2-SIH-39 BE 416 PSA-1/4 Mechanical Snubber Serial Number 36374.

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). Snubber during SE-162.2 was unpinned and then found inoperable. Replaced PSA-1/4 inoperable snubber with new PSA-1/4 snubber Serial Number 36374.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number ME-6.13A, drag test per SE-162.2, VT-3 & VT-4 of N-UT-1.

H. ANI/ANII name, employer, and business address Ernest L. Farrow Suite 500, Hanover Bldg 4330 Georgetown Square Atlanta GA 30338.

I. Date work completed 11-26-84

CR Bryant
Cognizant Engineer

1-11-85
Date

R
ANII
EJF
1-18-85

SQNP
MI-6.21
Data Sheet 6
Page 1 of 1
Rev. 0

ASME SECTION XI SUMMARY REPORT

Plant Sequoyah, Unit 2
System 63
TVA Class B
Work Instr. No. A-112057

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing Weld separated on top of rigid support, weld rigid support weld to drawing specification [3/16 ▷], carbon steel SM-P-1.

C. Name of manufacturer N/A

D. Address of manufacturer (if known) N/A

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. 2-HGR-63-219 see Hanger drawing that is attached

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). weld separated rigid support per SM-P-1. Paint hanger where buffing was required to make weld. see drawing for affected area.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number per MI-6.21, VT3 of TI-51 inspections performed by TSI inspector certified to ASME code section XI.

H. ANI/ANII name, employer, and business address Ernie Farrow; The Hartford Steam Boiler Inspection and Insurance Co., Suite 500, Hanover Bldg, 4330 Georgetown square Atlanta, GA. 30338.

I. Date work completed 9/16/83

John G. Cober
Cognizant Engineer

~~1/9/83~~ 1/9/84
Date

JHH 8/23/84

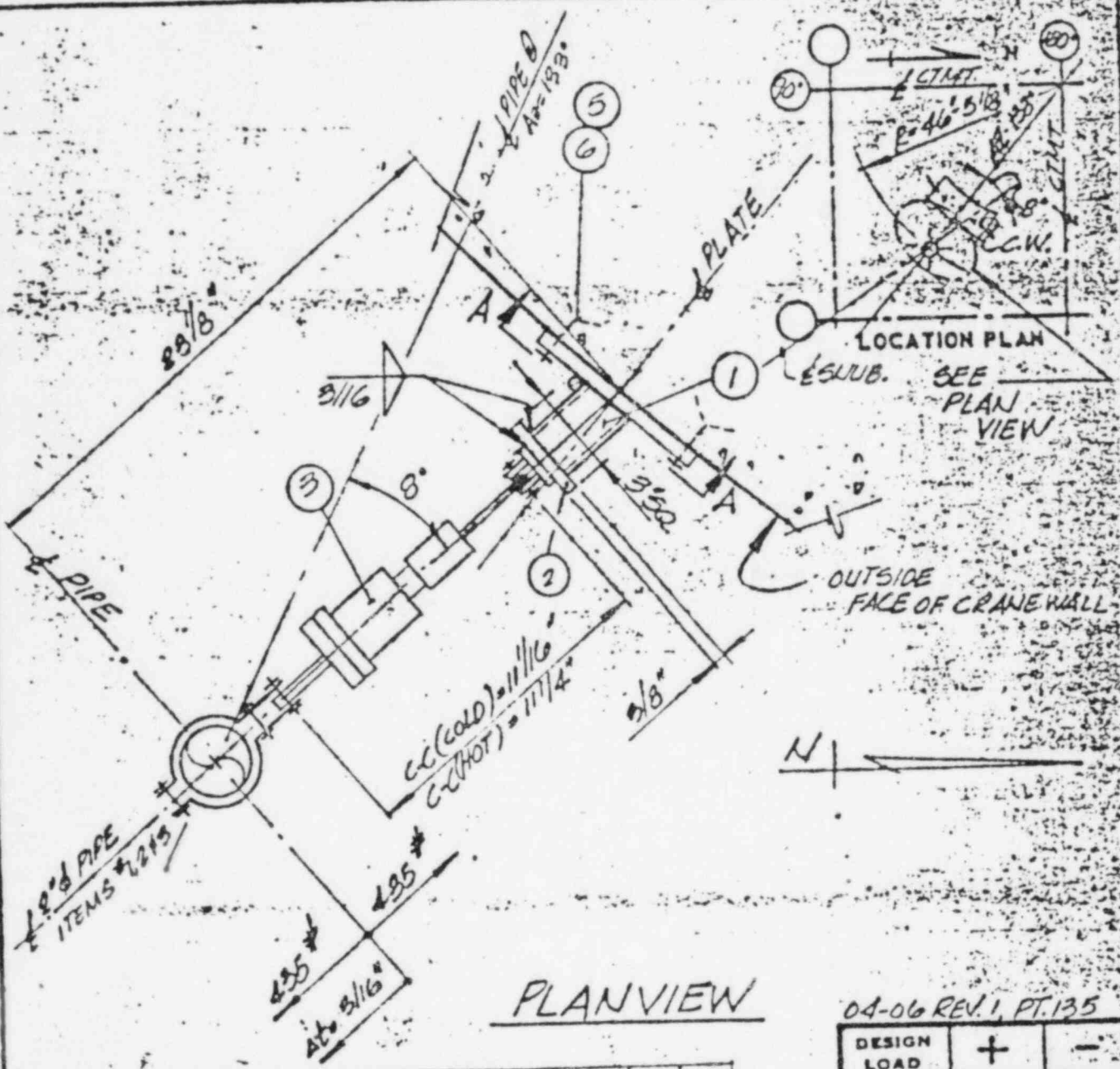
R ANII 12/7/84 +30

SEE OTHER SIDE

OWNER: SEQUOYAH NUCLEAR PLANT UNIT # 2
PIPING CONT. NAVCO. TVA 71C38-92615
ITEM NO. 1

SERVICE: COMP. COOLING WATER

DESIGNED AND DETAILED BY EDS
CONTRACT NO. TV424994



PLANVIEW

04-06 REV. 1, PT. 135

DESIGN LOAD	+	−
Fx Lbs.	435	435
Fy Lbs.	—	—
Fz Lbs.	—	—

(LOCAL)

REV	UNIT	SYSTEM	SUBM	RECM-C	RECM-E	RECM-I	RECM-M	APPR	DATE	DIST	DATE
A	2	70	LP	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]		

Issued to depict configuration per AD2 NA1

NOTE:
$\Delta t_y = 1/8"$
$\Delta s = 0$

AS CONSTRUCTED

REV	DRAFT BY	DRAFT CH'K	RESP ENG	ENG APPR
0	ABB	DES	VJ	WFT

Iso. #: 2-CC-512 | Area: 2C1 | NUCLEAR T.V.A. CLASS B

DRWN. ABB DATE 9/26/77 | CHKD. DES DATE 9-28-77 | REF. DWGS. 47W464-AR.7

REV. 1 2 3 4

BASIC ENGINEERS
PITTSBURGH, PENNSYLVANIA 15205
DIVISION OF NATIONAL VALVE AND MANUFACTURING CO.

S.O. BE-4180-RCC
SHEET 2-HIO-219

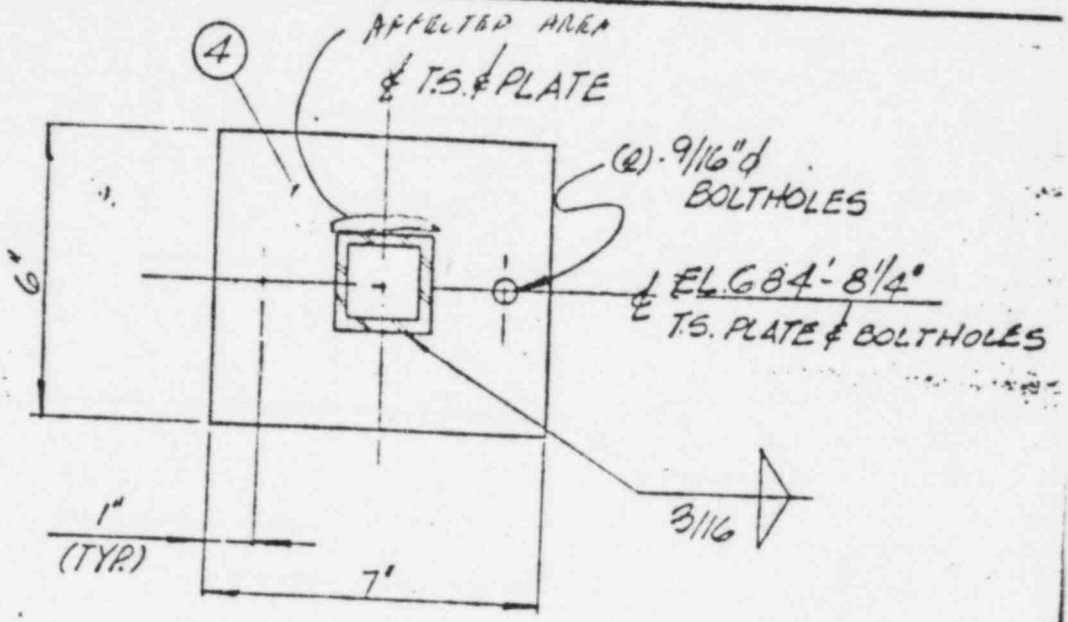
SH. 1/2

CUSTOMER: SEQUOYAH NUCLEAR PLANT UNIT # 2
PIPING CONT. NAVCO. TVA 71C38-92615
ITEM NO. 1

SERVICE: COMPONENT COOLING WATER

EDS for Const

BILLING CODE V
SIGNED AND DETAILED BY EDS
CONTRACT NO. 7V424994



SECTION A-A
(T.S. ROTATED FOR CLARITY)

REV	UNIT	SYSTEM	SUBM	RECM-C	RECM-E	RECM-I	RECM-M	APPR	DATE	DIST	DATE
A	2	70	LJ	CRR	CJS	CJO	KAP	CMS	7/20/80		

Issued to depict configuration per AD2 NA1

MATERIAL AND OPERATIONS FOR SIZE 2" MK. NO. 2-CCH-219 ASSEMBLIES 1 REQUIRED

PCS.	FOR 1 SNUBBER	WT.	UNIT	PRICE
1	(1) T.S. 2"x2"x1/4", 3"1/16" LG.			
1	(2) 3/8"x3" C.S. PLATE, 3" LG.			
1	(3) BE-416 MECHANICAL SNUBBER SIZE = PSA-1/2 TRAVEL = 3/16" W/ 2" PIPE CLAMP PER BE 411-13			
1	(4) 1/2"x6" C.S. PLATE, 7" LG.			
4	(5) 1/2" MACHINE BOLTS 1 1/4" LG.			
4	(6) 1/2" PHILLIPS CONCRETE ANCHORS (S-12)			
	~~GALVANIZE ALL MATERIAL PER ASTM A153 EXCEPT CYLINDER, REAR BRACKET AND PIPE CLAMP. REAR BRACKET AND PIPE CLAMP TO BE COATED WITH CARBO WELD 11 PRIMER, Y T-A, [illegible]~~			
	PAINT CARBO WELD 11 PRIMER BY TVA			
	(7) BY TVA			

AS CONSTRUCTED

DWN ABB DATE 9/26/77 CHKD. DES DATE 9-28-77 REF. DWGS. 47W464-19R7

REV. 1 2 3 4

BASIC ENGINEERS
PITTSBURGH, PENNSYLVANIA 15201
DIVISION OF NATIONAL VALVE AND MANUFACTURING CO.

S.O. BE-4180-2CC
SHEET 2-H10-219

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant SQNP - 2
System -64-
TVA Class Code Class 2
Work Instr. No. MR-A-111982

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component NA

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing 1/2" X 2" course thread bolt ALLOY STEEL ASME SA193 GR B7

C. Name of manufacturer PENDALL CO. I.D. 035356-01

D. Address of manufacturer (if known) Address Unknown

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. ASME SA193 GR B7; 0.5-13UNC X 2" LG

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). Remove rusted bolt and replace with a new one. See Attachment-

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number Per MI 6.13A
Rem 11-27-84 N VT-3 and VT4 of N-VT-1

H. ANI/ANII name, employer, and business address Ernest L. Farrow, The Hartford Steam Boiler Inspection and Insurance Co. Suite 500 Hanover Bldg. 4330 Georgetown Square Atl. GA. 30338

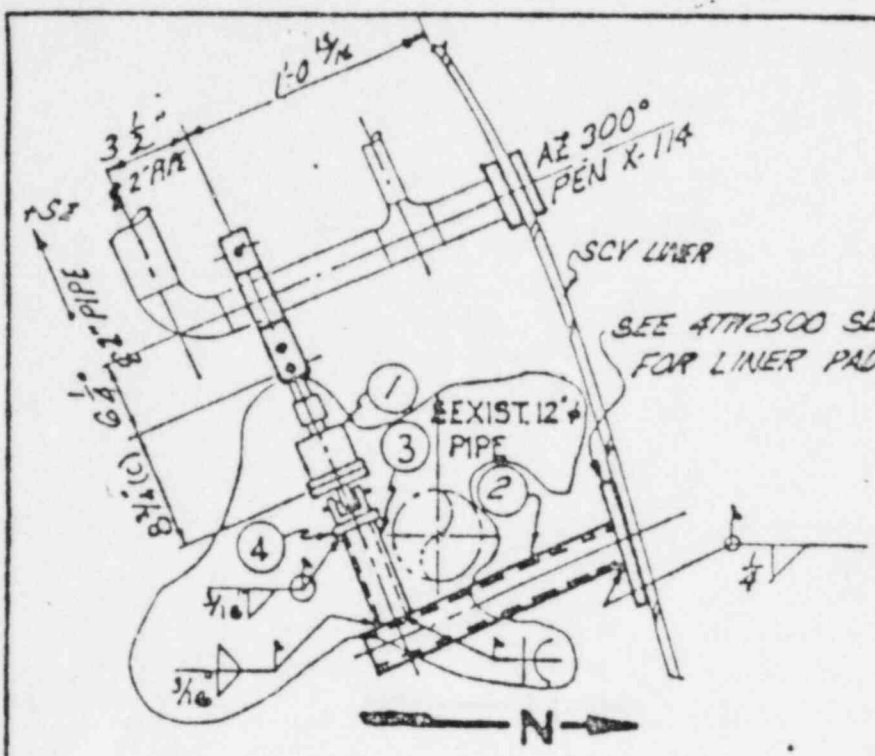
I. Date work completed 11-25-84

Cog Mauer
Cognizant Engineer

11-25-84
Date

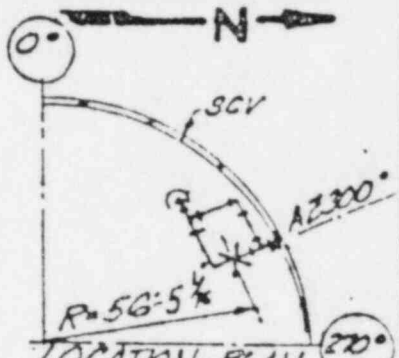
R/ANII
FXF
1-22-85
HSD

MR A-111982



PLAN

℄ SUPPORT EL 752'-0"



LOCATION PLAN
UNIT 2" NTS

UPPER CONTAINMENT

NOTES:

1. FOR GENERAL NOTES SEE 47A053-1
2. PEN: X-114-I
   ANN: N2-64-5R
   JT. 230 (DS-SZ)
   DESIGN LOADS
   SZ = ±670# (FAULTED)
   DESIGN TRAVEL = 1/16" EXT
3. TVA PIPE CLASS B (2")
   INITIAL ISSUE ECN 2548
4. THIS DESIGN IS SPECIAL AND MAY BE USED AT ONE LOCATION ONLY

THIS DRAWING EXPIRES AFTER DEC 31 1980

NOT TO SCALE

ITEM	QTY	MATERIAL DESCRIPTION FOR ONE SUPPORT
4	1	R. 5/8 × 4 1/2 × 0'-4 1/2" LG.
3	1	TS 3" × 3" × 1/4" × 0'-10" LG.
2	1	TS 3" × 3" × 1/4" LG AS REQ'D
1	1	MECHANICAL SNUBBER PSA 1/2 - 1/2" PIPE CLAMP

REV NO.	ECN NO.	DATE	DRAWN	CHECKED	ENGR	PROJ	PROJ ENGR	APPD
1	S1	12-9-81						

REV. PER SMR G1-231

DRAWN
CHKD
ENGINEER PR Robertson

SEISMIC CATEGORY I STRUCTURES

MECHANICAL UNIT I
SEISMIC SUPPORT FOR PROCESS PIPE 2" OR LESS
SUPPORT DETAIL 1090

SEQUOYAH NUCLEAR PLANT
TENNESSEE VALLEY AUTHORITY
DIVISION OF ENGINEERING DESIGN

KNOXVILLE | 8-9-81 | W 47A067-1090

2-SRV-68-563

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant SQNP
System 68 RCS
TVA Class A
Work Instr. No. MR A082506

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing PRESSURIZER SAFETY VALVE - 6"x6" PRESSURIZER ENCLOSURE - RB - UNIT 2 - EL 763 S/N RV-1-8010C. INSTALLED IN 2-SRV-68-563 LOCATION.

C. Name of manufacturer CROSBY VALVE AND GAGE

D. Address of manufacturer (if known) 43 KENDRICK ST, WRENTHAM MASS. 02093

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. S/N RV-1-8010C STYLE HB-BP-86 TYPE E SAFETY VALVE

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). REMOVED VLV S/N RV-1-8010B AND INSTALLED S/N RV-1-8010C IN POSITION OF 1-68-563. RV-1-8010C SET-POINT & LEAK TESTED PER SI-112.
* VISUAL INSPECTION OF INLET BOLTING PERFORMED PER VT-1 OF N-VT-1 OF DPAM N30E3. PGT 1/31/85

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number POST MAINTENANCE LEAK CHECK ON BOLTED CONNECTIONS PERFORMED PER SI-146. (VISUAL LEAK CHECK PERFORMED IN ACCORDANCE WITH VT-2 OF N-VT-4 OF DAM N30E3. VISUAL VERIFICATION OF TORQUE ON INLET BOLTING PERFORMED PER MI-6.15.*

H. ANI/ANII name, employer, and business address ERNEST L. FARROW, THE HARTFORD STEAM BOILER INSPECTION AND INSURANCE CO. SUITE 500, HANOVER BLDG, 4330 GEORGETOWN SQUARE, ATLANTA, GA 30338

I. Date work completed 10/15/84

P. Bryan Turner — 12/10/84
Cognizant Engineer — Date

R/ANII
EIS
1-3-85
HSB

SQNP
MI-6.21
Data Sheet 6
Page 1 of 1
Rev. 0

ASME SECTION XI SUMMARY REPORT

Plant Sequoyah, UNIT 2
System 74
TVA Class B
Work Instr. No. A-112055

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing Mechanical shock arrestor snubber (PSA V4) Pacific Scientific 18 01104 -05.

C. Name of manufacturer Pacific Scientific, Kin-Tech Division

D. Address of manufacturer (if known) 1346 S. State College BLVD., Anaheim, Cal. 92803

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. Serial number 34674 for PSA-V4 mechanical shock Arrestor snubber.

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). Installed new Mech. shak arrestor snubber. Physical damage to SPHERICAL BEARING AND TORSIONAL BINDING WAS OBSERVE WHILE PERFORMING VT-3 OF TI-51 and maintenance.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number per MI-6.21, VT-3 of TI-51, and VT-4 of TI-51 inspections performed by ISI inspector certified to ASME code section XI.

H. ANI/ANII name, employer, and business address Ernie Farrow; The Hartford Steam boiler inspection and insurance Co., Suite 500, Hanover Bldg., 4-330 Georgetown square. Atlanta, GA. 30338.

I. Date work completed 9/2/83

John G. Cabe
Cognizant Engineer

1/9/84
Date

R
ANII
1-31-85
HSB

2-SRV-68-564

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant SNP-2
System 68 RCS
TVA Class A
Work Instr. No. MR A082507

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing PRESSURIZER SAFETY VALVE - 6"X6". LOCATION: PRESSURIZER ENCLOSURE - RB #2 - EL. 763' - S/N 2-RV-8010B INSTALLED IN 2-SRV-68-564 POSITION.

C. Name of manufacturer CROSBY VALVE AND GAGE

D. Address of manufacturer (if known) 43 KENDRICK ST., WRENTHAM, MASS. 02093

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. S/N 2-RV-8010B, STYLE HB-BP-86, TYPE E SAFETY VALVE

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). REMOVED S/N RV-1-8010A AND INSTALLED 2-RV-8010B IN POSITION OF 2-SRV-68-564, RV-8010B SETPOINT & LEAK TESTED PER SI-112.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number POST-MAINTENANCE LEAK CHECK ON ALL BOLTED CONNECTIONS PER SI-14G + VISUAL VERIFICATION OF TORQUE ON INLET BOLTING PERFORMED PER MI-6.15.
*VISUAL LEAK CHECK PERFORMED IN ACCORDANCE WITH VT-2 OF N-VT-4 OF DPM N80E3 A37 1/2/85

H. ANI/ANII name, employer, and business address ERNEST L. FARROW, THE HARTFORD STEAM BOILER INSPECTION AND INSURANCE CO., SUITE 500, HANOVER BLDG, 4330 GEORGETOWN SQUARE, ATLANTA, GA. 30338

I. Date work completed 10/30/84

P. Bryan Turner
Cognizant Engineer

12/10/84
Date

R
ANII
EZF
1/3/85
HSB

2-SRV-68 565

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant SNP-2
System 68, RCS
TVA Class A
Work Instr. No. MR A082508

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing PRESSURIZER SAFETY VALVE - 6"X6" PRESSURIZER ENCLOSURE - UNIT 2 - EL. 763' S/N SPARE B INSTALLED IN 2-SRV-68-565 LOCATION.

C. Name of manufacturer CROSBY VALVE AND GAGE

D. Address of manufacturer (if known) 43 KENDRICK ST., WRENTHAM, MASS. 02093

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. S/N SPARE B; STYLE HB-BP-86, TYPE E SAFETY VALVE

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). REMOVED S/N RV-2-8010C AND INSTALLED SPARE B IN POSITION OF 2-SRV-68-565. SPARE B SETPOINT AND LEAK TESTED PER SI-112.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number POST LEAK CHECK PERFORMED ON BOLTED CONNECTIONS PER SI-146.* VISUAL VERIFICATION OF TORQUE ON INLET BOLTING PERFORMED PER MI-6.15.
*VISUAL LEAK CHECK PERFORMED IN ACCORDANCE WITH VT-2 OF N-VT-4 OF DPM NBOE3. RE 1/2/8.

H. ANI/ANII name, employer, and business address ERNEST L FARROW, THE HARTFORD STEAM BOILER INSPECTION AND INSURANCE CO. SUITE 500, HANOVER BLDG, 4330 GEORGETOWN SQUARE, ATLANTA, GA 30338

I. Date work completed 10/31/84

P. Bryan Turner — Cognizant Engineer — 12/10/84 Date

R ANII EZF 1-2-85 HSB

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant SNP-2
System 74
TVA Class A
Work Instr. No. A240176

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing BE 416 Mechanical Snubber size PSA-1/4 H63-452; Aux Bldg RHR HX Rm EL 690.

C. Name of manufacturer Pacific Scientific (PSA)

D. Address of manufacturer (if known) N/A

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. BE 416 Mechanical snubber serial number 36560.

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). Snubber during ST-162.2 drag test was unpinned and found to be inoperable. Replaced PSA-1/4 snubber with a new PSA-1/4 snubber S/N 36560.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number MI-6.13A, drag test per ST-162.2, VT-3 & VT-4 of N-VT-1.

H. ANI/ANII name, employer, and business address Ernest L. Farrow Suite 500, Hanover Bldg 4330 Georgetown Square Atlanta GA 30338

I. Date work completed 11/18/84

John G. Calvert
Cognizant Engineer

2/4/85
Date

R
ANII
[illegible]
2-9-85
[illegible]

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant SNP-2
System 74
TVA Class A
Work Instr. No. A-240177

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing BE 416 Mechanical Snubber size PSA-1/2 2-RHRH-425, Aux Bldg. RHR Hx Rm EL. 690

C. Name of manufacturer Pacific Scientific (PSA)

D. Address of manufacturer (if known) N/A

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. BE 416 Mechanical snubber serial number 8247.

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). Snubber during SI-167.2 drag test was unpinned and found to be inoperable. Note Replaced PSA-1/2 snubber with a new PSA-1/2 snubber S/N 8247.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number MI-6.13A, drag test per SI-167.2, VT-3 & VT-4 of N-VT-11

H. ANI/ANII name, employer, and business address Ernest L. Farrow Suite 500, Hanover Bldg 4330 Georgetown Square Atlanta GA 30338.

I. Date work completed 11/18/84

Cognizant Engineer — Date 2/4/85

R ANII EZF 2-9-85 HSB

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant SQN-2
System 87
TVA Class A
Work Instr. No. MR A-111934

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing SNUBBER END ATTACHMENT FOR SNUBBER # 2-SHK-087-23, INSIDE MISSEL SHIELDS FOR R.P.V., AT 270° BLDG AZMUTH, 8" UHI LINE.

C. Name of manufacturer BASIC ENGINEERS DIVISION OF NATIONAL VALVE AND MANUFACTURING CO.

D. Address of manufacturer (if known) 158-49TH ST. PITT., PA. 15201

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.) If more than one component is replaced, attach weld map and identify items by item number. THIS IS THE TRANSITION PIECE. THERE IS NO SPECIFIC S/N OR I.D. NO. FOR THIS PIECE.

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). REMOVED ARC STRIKE FROM SNUBBER END ATTACHMENT AND REPAINTED.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number PERFORMED VISUAL INSPECTION PER N-VT-1, VT-3 OF REPAIRED AREA.

H. ANI/ANII name, employer, and business address ERNIE FARROW, THE HARTFORD STEAM BOILER INSPECTION & INSURANCE Co. 4330 GEORGETOWN SQUARE ATLANTA, GA. 30338

I. Date work completed 10/30/84

Tim Massey
Cognizant Engineer

11/15/84
Date

R
ANII
EXT
2-8-85
HSB

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant SNP - UNIT 2
System RCS - SYS 68
TVA Class A
Work Instr. No. MR A-291431

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing PRESSURIZER SAFETY VALVE; CROSBY S/N RV2-8010B AND NOZZLE FOR SAME VALVE; CROSBY S/N N94411-31-0007; SIZE 6X6; SPARE VLV AT THIS TIME

C. Name of manufacturer CROSBY VALVE & GAGE CO.

D. Address of manufacturer (if known) 43 KENDRICK ST; WRENTHAM, MASS.

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. CROSBY VALVE S/N RV2-8010B, ASSEMBLY NO. 51688, STYLE HB-86-BP; CROSBY NOZZLE FOR SAME VLV, S/N N-94411-31-0007

* F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). DURING REBUILDING OF VALVE ON MR-A291409, GALLED NOZZLE IN GUIDE AREA DURING INSTALLATION. BLENDED BASE METAL OF VALVE AND NOZZLE IN THIS AREA WITH GRINDER TO ELIMINATE FUTURE REMOVAL/INSTALLATION PROBLEMS.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number POST VT-1 OF N-VT-1 AND N-PT-4 PER QPM N80E3; VALVE TO BE REBUILT ON MR A-291409 W/ APPLICABLE INSPECTIONS.

H. ANI/ANII name, employer, and business address E.L. FARROW; HARTFORD STEAM BOILER I & I CO; SUITE 500 HANOVER BLDG; 4330 GEORGETOWN SQ; ATLANTA, GA; 30338

I. Date work completed ~~J~~ JPS 9/10/84 9/10/84

J.P. Sanders
Cognizant Engineer

9/10/84
Date

R ANII E.L.F. 12/13/84 MSB

* VALVE INSTALLED ON MRA82507 TM QA

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant SNP-2
System 68
TVA Class A
Work Instr. No. MRA-246.043

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing SEE ATTACHED DWG ~~88415-2 R002~~ (VELAN) 88415 REV 8 VELAN
3" VELAN MOTOR OPERATED GATE VALVE ; TVA POSITION 2-FCV-68-333 ;
(W) ID 3GM 88FNH JPS 2/8/85 JPS 2/8/85

C. Name of manufacturer VELAN ~~ENGINEERING COMPANIES~~ VALVE CORP.

D. Address of manufacturer (if known) AVENUE 'C' ; GRISWOLD INDUSTRIAL PARK WILLISTON, VERMONT 05495

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number.

STUD, BONNET PART# 82447-163 ITEM 16	NUT, BONNET ~~PART#~~ JPS 2/8/85 ITEM 17
ASTM A453 GR 660 ;	ASTM A194 GR 6
3/4"-10 UNC-2A x 4 1/4 LG	3/4"-10 UNC-2B ; S/N 9505-003-062

59624

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). JPS 10/21/84 ~~CAPPED GATE OF VALVE~~, REPLACED 4-3/4" STUDS AND 2-3/4" NUTS. OLD STUDS AND NUTS WERE PHYSICALLY DAMAGED DURING REMOVAL/INSTALLATION PROCESS.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number ~~MI-11.4 SI-166.6~~ JPS 2/8/85
QC VT-1 OR N-VT-1 ON ALL BONNET BOLTING ; QC ON INTERNALS PER TI-70 ; QC ON TORQUE PER MI-6.15 ; POST SI-166.6 ; POST SI-146

H. ANI/ANII name, employer, and business address JPS 2/8/85 ~~ERNEST~~ ERNEST FARROW / THE HARTFORD STEAM BOILER INSPECTION AND INSURANCE COMPANY / SUITE 500, HANCNER BLDG, 4330 GEORGETOWN SQUARE / ATLANTA, GA. 30338

I. Date work completed 11/30/84

D L Chapman JPS 2/8/85 — Cognizant Engineer

12/13/84 — Date

P-
AUTI
3-9-85
HSD

ASME SECTION XI SUMMARY REPORT

Plant SNP-2
System 1
TVA Class B
Work Instr. No. MR# A-097302

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing 2-PCV-1-12 (TVA IDENTIFIER) ATMOSPHERIC RELIEF VALVE FOR MAIN STEAM LINE, 6" VALVE, BOLTED FLANGES, CARBON STEEL, EAST VALVE ROOM

C. Name of manufacturer COPES VULCAN.

D. Address of manufacturer (if known) LAKE CITY, PA. 16423

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number.
MODEL # D-100-160, S/N 7110-12286-1-6,
MFGR RER No. C635, TVA CONT. # 72C56-92697

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). VALVE (IN-LINE) FLANGE WAS STEAM CUT ACROSS GASKET SURFACE. STEAM CUT WAS WELD REPAIRED PER MI-11.7.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number VISUAL EXAMINATION PERFORMED PER N-VT-1 AND PT PER N-PT-4. THESE EXAMINATIONS REQUIRED PER MI-11.7 & M&AI-1

H. ANI/ANII name, employer, and business address ERNEST L. FARROW
HARTFORD STEAM BOILER INSPECTION AND INSURANCE Co. 4330 GEORGETOWN SQUARE ATLANTA, GA.

I. Date work completed 9/23/83

Tim Massey
Cognizant Engineer

4/8/83
Date

R
ANII
EZF
1-31-85
MSB

ASME SECTION XI SUMMARY REPORT

Plant SNP-2
System 67
TVA Class B
Work Instr. No. A-293950

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing BE 416 Mechanical Snubber size PSA-1/4, 47A053-742W, Reactor Bldg, Upper Containment Az 300 EL 775.

C. Name of manufacturer Pacific Scientific (PSA)

D. Address of manufacturer (if known) N/A

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. BE-416 Mechanical Snubber serial Number [redacted].

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). Snubber during SI-162.2 drag test was unpinned and found to be inoperable. Hole Bolting and clamp was very sweaty. Replaced PSA-1/4 snubber with a new PSA-1/4 snubber S/N 36556.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number MI-6.13A, drag test per SI-162.2, ~~VT-3 and VT-4 of snubber~~ CRA 3/5/85

H. ANI/ANII name, employer, and business address Ernest L. Farrow Suite 500, Hanover Bldg 4530 Georgetown Square Atlanta GA 30338 HARTFORD STEAM BOILER INSPECTION & INSURANCE CO.

I. Date work completed 11/27/84

John G. Tabor
Cognizant Engineer

12-9-84
Date

R
AJII
EZJ
3-8-85
TJB

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant SNP-2
System 003
TVA Class ~~A~~ B
Work Instr. No. MR A298806

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing Secondary Manway bolt - ASME SA-193 GR B7, 1.25" x 5" lg. 8-UN Class 2A Threads

C. Name of manufacturer Southern Bolt & Fastner Corp.

D. Address of manufacturer (if known) Shreveport, La.

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number.
HT No. 84657, Mat. Test No. 12482

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). replace defective bolts. Six (6) bolts replace because of galling and defects threads.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number ~~Not required~~ RMH 11/9/84
MI 3.3

H. ANI/ANII name, employer, and business address Ernest Farrow
Hartford Steam Boiler Inspection & Insurance Co.
4330 Georgetown Square, Atlanta, Ga. 30338

I. Date work completed 11/9/84

R. M. Hodge — Cognizant Engineer

11/9/84 — Date

R
ANII
EZF
3-8-85
1139

ASME SECTION XI SUMMARY REPORT

Plant SNP-2
System 001
TVA Class B
Work Instr. No. A-292808

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing BE-416 Mech. snubber PSA-10 Spherical Bearing 7/8" ID., see Attached drawing 2-HI-387. location East MV. RM Aux Bldg Unit 2, ~~(CRB-12-23) SBG-14LS~~ SBG-14LS

C. Name of manufacturer Spherco ~~SBG-14LS~~ CRB 3/5/85 SBG-14LS

D. Address of manufacturer (if known) N/A

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. Spherical Bearing on snubber SBG-14LS.

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). Remove Frozen Spherical bearing and replaced with a new spherical bearing.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number MI-6.13A, VT-3 & VT-4 of N-VI-1

H. ANI/ANII name, employer, and business address Ernest L. Farrow suite 500 Hanover Bldg, 4330 Georgetown Square Atlanta GA 30338 HARTFORD STEAM Boiler Inspection & Insurance Co.

I. Date work completed 11/10/84 time between 12:30 pm to 2:00 pm

John G. Cole
Cognizant Engineer

11/13/84
Date

R
ANII
E L F
3/8/85
HSB

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant SNP-2
System 67
TVA Class B
Work Instr. No. A-285620

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing BE 416 Mechanical snubber PSA — 1/4, 47A053-942 Reactor Building, upper containment, AZ 296, EL 759'

C. Name of manufacturer Pacific Scientific (PSA)

D. Address of manufacturer (if known) N/A

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. BE 416 Mechanical snubber serial number 3637L.

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). Snubber during SI-162.2 drag test was examined and found to be inoperable. Note bolting and clamp was very rusty, Replaced snubber with a new snubber serial number 3637L.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number MI-6.13A drag test for SI-162.2, ~~MI-3 and MI-4 of NVI-1~~ CRJ 3/1/85

H. ANI/ANII name, employer, and business address Ernest L. Farrow Suite 500, Hanover Bldg 4330 Georgetown Square Atlanta GA 30338

I. Date work completed 11/27/84

John H. Taber
Cognizant Engineer

12/9/84
Date

R
ANII
EF
12-6-85
HJC

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant SNP - 2
System 61
TVA Class B
Work Instr. No. A-293948

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing BE 416 mechanical snubber size PSA-1/2 47A053-1090. Reactor Bldg upper containment EL. 752, AZ=300.

C. Name of manufacturer Pacific Scientific (PSA)

D. Address of manufacturer (if known) N/A

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. BE 416 Mechanical snubber serial number 8230.

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). Snubber during SI-162.2 drag test was unplanned and found to be inoperable. Note bolting and clamp was very rusty. Replaced snubber with a new snubber serial number 8230.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number MI-6.13A, drag test per SI-162.2, ~~VT-3 and VT-4 of VT-1.~~ CRA 3/1/85

H. ANI/ANII name, employer, and business address Ernest L. Farrow Suite 500, Hanover Bldg 4330 Georgetown Square Atlanta GA 30338 HARTFORD STEAM BOILER INSPECTION & INSURANCE CO.

I. Date work completed 11/25/84

John H. Tolson
Cognizant Engineer

12/1/84
Date

ANII
3-6-85

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant SNP-2
System 72
TVA Class B
Work Instr. No. A-285113

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing BE-410 Hydraulic snubber Base size 4"

C. Name of manufacturer Basic Engineers

D. Address of manufacturer (if known) Pittsburgh Pennsylvania

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. Manufacturers serial number not readable. Sequoyah Nuclear Plant assigned serial number SQ-038.

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). WORK PERFORMED WAS ORIGINAL SNUBBER WAS REMOVED FROM SYSTEM AND REPLACED WITH A SPARE SNUBBER.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number MI-6.13A, VT-3 and VT-4 of N-VT-1

H. ANI/ANII name, employer, and business address Ernest L. Farrow, The Hartford Steam Boiler Inspection & Insurance Co, Suite 500 Hanover Bldg. 4330 Georgetown Square Atlanta GA 30338

I. Date work completed 11-27-84

Clay Murray
Cognizant Engineer

11-27-84
Date

P
ANII
527
3-6-85
HSB

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant SNP-2
System 63
TVA Class A
Work Instr. No. A-285111

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing BE-410 Hydraulic snubber Bore size 4"

C. Name of manufacturer Basic Engineers

D. Address of manufacturer (if known) Pittsburgh Pennsylvania

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. Manufacturers serial number not readable. Sequoyah Nuclear plant assigned serial number, S/N SQ-659.

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). WORK PERFORMED WAS ORIGINAL SNUBBER WAS REMOVED FROM SYSTEM AND REPLACED WITH A SPARE SNUBBER PER MR-A-285111.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number Functional tested per MR A-285057 and/or SI-162.2, VT-3 and VT-4 of N-VT-1. Bolt tightened per MSE-bu13A and/or SI-162.2 with (AR&AI-9,11 for reference only).

H. ANI/ANII name, employer, and business address Ernest L. Farrow, The Hartford Steam Boiler Inspection & Insurance Co. Suite 500 Hanover Bldg 4330 Georgetown Square Atlanta GA. 30338.

I. Date work completed 12-1-84

Clay Murray
Cognizant Engineer

12-1-84
Date

P
ANII
E.L.F.
3-6-85
HSB

ASME SECTION XI SUMMARY REPORT

Plant SNP-2
System 001
TVA Class B
Work Instr. No. A-285110

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing GE-410 Hydraulic snubber Bore size 4"

C. Name of manufacturer basic Engineers

D. Address of manufacturer (if known) Pittsburgh Pennsylvania.

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. Manufacturers serial number not readable Sequoyah Nuclear Plant assigned serial number SQ-060.

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). WORK PERFORMED WAS ORIGINAL SNUBBER WAS REMOVED FROM SYSTEM AND REPLACED WITH A SPARE SNUBBER PER MR-A-285110.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number Functional tested per MR A 285057 and/or SE-162.2, VT-3 and VT-4 of N-VT-1. Bolt tightened per MI-6.13A and/or SE-162.2 with (MAE-9.11 for reference only).

H. ANI/ANII name, employer, and business address Ernest L. Farrow, The Hartford Steam Boiler Inspection & Insurance Co. Suite 500 Hanover Bldg 4330 Georgetown Square Atlanta GA 30338

I. Date work completed 11-30-84

Clay Murray
Cognizant Engineer

11-30-84
Date

P
ANII
3-6-85
NSB

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant SNP-2
System 001
TVA Class B
Work Instr. No. A-285114

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing BE-410 Hydraulic snubber Bore size 8".

C. Name of manufacturer Basic Engineers

D. Address of manufacturer (if known) Pittsburgh Pennsylvania.

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. Manufacturers serial number not readable, Sequoyah Nuclear plant assigned serial number SQ-054.

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). Spare Snubber, S/N SQ-054 REBUILT PER MR A-285057. INSTALLED PER MR A-285114.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number Functional tested per MR A-285057 and/or SI-162.2, VT-3, and VT-4 of N-VT-1. Bolt tightened per MI-6.13A and/or SI-162.2 with (MI-9.11 for reference only).

H. ANI/ANII name, employer, and business address Ernest L. Farrow, The Hartford Steam Boiler Inspection & Insurance Co. Suite 500 Harrier Bldg. 4330 Georgetown Square Atlanta GA 30338

I. Date work completed 11-28-84

Clay Murray
Cognizant Engineer

11-28-84
Date

P
ANII
E27
3-6-85
HSB

ASME SECTION XI SUMMARY REPORT

Plant SNP-2
System 003
TVA Class B
Work Instr. No. A-285109

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing BE-410 Hydraulic snubber bore size 4",

C. Name of manufacturer Basic Engineers

D. Address of manufacturer (if known) Pittsburgh Pennsylvania

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. Manufacturers serial number not readable, Sequoyah Nuclear plant assigned serial number SQ-061.

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). WORK PERFORMED WAS ORIGINAL SNUBBER WAS REMOVED FROM SYSTEM AND REPLACED WITH A SPARE SNUBBER.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number Functional tested per MR A-285057 and/or SI-62.2, VT-3 and VT-4 of N-VT-1, Bolt tightened per MI-6.12A and/or SI-162.2 with (MARE-911 for reference only).

H. ANI/ANII name, employer, and business address Ernest L. Farrow, The Hartford Steam Boiler Inspection & Insurance Co. Suite 500 Hanover Bldg 4370 Georgetown Square Atlanta GA 30338

I. Date work completed 11-27-84

Clay Murray
Cognizant Engineer

11-27-84
Date

P
ANII
EIII
3-6-85
HSB

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant SEQUOYAH - 2
System 62, CHEMICAL VOLUME & CONTROL SYS
TVA Class B
Work Instr. No. MR A237373

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing 3" - 1500# MASONEILAN VALVE DWGS A8510 & A8515 WITH COPES VULCAN CASCADE TRIM DWG B 167371

C. Name of manufacturer MASONEILAN DIVISION, McGRAW-EDISON Co. / COPES-VULCAN, INC.

D. Address of manufacturer (if known) NORWOOD, MA 02062 / STAMFORD, CT 06905

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. COPES VULCAN PARTS STEM PN 166046, CAGE PN 166041, PLUG PN 166039, ROLL PIN PN 148123 / 3" - 1500# MASONEILAN VALVE WITH COPES VULCAN CASCADE TRIM COPES VULCAN DWG B-167371

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). FCR 2149 - REPLACEMENT OF VALVE TRIM WITH CASCADING TYPE TRIM

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number NONE REQUIRED

H. ANI/ANII name, employer, and business address ERNIE FARROW, THE HARTFORD STEAM BOILER INSPECTION AND INSURANCE CO., 4330 GEORGETOWN SQUARE, ATLANTA, GA. 30338

I. Date work completed 10-9-84

Philip R. Hitchcock
Cognizant Engineer

3-1-85
Date

R
ANII
EZZ
3-6-85
HJB

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant SNP-2
System 67
TVA Class B
Work Instr. No. A-293940

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing BE 4/6 Mechanical Snubber. Size PSA-1/2 47A053-1021 Reactor Building Upper Containment El. 765 Az 301.

C. Name of manufacturer Pacific Scientific (PSA)

D. Address of manufacturer (if known) N/A

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. BE-416 Mechanical snubber serial Number 8254.

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). Snubber during SI-162.2 drag test was unpinned and found to be inoperable. Pole bolting and clamp was very rusty. Replaced PSA-1/2 Snubber with a new PSA-1/2 snubber S/N 8254.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number MI-6.13A, drag test per SI-162.2, ~~MT 3 & VT-4 of N-VT-1~~ MT ENDS PER TOLE CUM W/I TABOR

H. ANI/ANII name, employer, and business address Ernest L. Farrow, Suite 500, Hanover Bldg 4330 Georgetown Square Atlanta GA 30338 HARTFORD STEAM BOILER INSPECTION & INSURANCE Co.

I. Date work completed 11/25/84

John G. Taber
Cognizant Engineer

2/12/85
Date

R
ANII
12 9
3-4-85
HS

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant SEQUOYAH - 2
System 67
TVA Class B
Work Instr. No. MR A-293947

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing MECHANICAL SNUBBER, PSA 1/4

C. Name of manufacturer PACIFIC SCIENTIFIC

D. Address of manufacturer (if known) 1346 SOUTH STATE COLLEGE BLVD., ANAHEIM, CA. 92803

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number.
SERIAL NO. 34676

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). REPLACED BROKEN SNUBBER, PERFORMED ENGINEERING EVALUATION ON AJACENT SUPPORTS AND PIPING. (PRO # 2-84-222)

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number PERFORMED SI-162.2.

H. ANI/ANII name, employer, and business address ERNEST L. FARROW, THE HARTFORD STEAM BOILER INSPECTION AND INSURANCE CO. SUITE 500, HANOVER BLDG., 4330 GEORGETOWN SQUARE, ATLANTA, GA. 30338.

I. Date work completed 11-26-84

Rayburn Bryant
Cognizant Engineer

2-25-85
Date

P
ANII
E.L.F.
2/27/85
HEB

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant SNP - 2
System EE - RCS
TVA Class A
Work Instr. No. MR A-241427

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing NOZZLE FOR PZR SAFETY VALVE RVI-8010C, NOZZLE MAT'L ASTM A182F316; SIZE - FOR 6X6 VLV

C. Name of manufacturer CROSBY VALVE & GAGE Co.

D. Address of manufacturer (if known) 43 KENDRICK ST; WRENTHAM, MASS.

Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. CROSBY NOZZLE S/N N-94411-31-0004 FOR VALVE S/N RVI-8010C

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). DURING REBUILDING OF VALVE RVI-8010C ON WP 10762, NEW NOZZLE COULD NOT BE INSTALLED BECAUSE LANDING OUTSIDE DIAMETER (IN GUIDE AREA) WAS TOO LARGE. MACHINED LANDING TO DIMENSION OF OLD NOZZLE THAT WAS REMOVED FROM VALVE.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number QC VERIFICATION OF DIMENSIONS; VT-1 OF N-VT-1; N-PT-4; VALVE TO BE REBUILT ON WP 10762 W/ APPLICABLE INSPECTIONS

H. ANI/ANII name, employer, and business address E.L. FARROW; HARTFORD STEAM BOILER I & I Co; SUITE 500 HANOVER BLDG; 4330 GEORGETOWN SQ; ATLANTA, GA; 30338

I. Date work completed 8/30/84

J.P. Sandoe
Cognizant Engineer

9/10/84
Date

R
ANII
EZ
9/13/84
HSD

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant SNP-2
System Sys. 68
TVA Class A
Work Instr. No. A-293946

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing BE 416 Mechanical snubber size PSA-1/4, 2-RCH-921W Reactor Building loop 4, El 692, AZ 320.

C. Name of manufacturer Pacific Scientific (PSA)

D. Address of manufacturer (if known) N/A

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. 2-RCH-921 west BE-416 Mechanical snubber serial number 36557.

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). Snubber during SI-162.2 was unpinned and then found inoperable. Replaced PSA-1/4 inoperable snubber with new PSA-1/4 snubber serial number 36557.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number MI-6.13A, drag test per SI-162.2, VT-3 and VT-4 of N-VT-1.

H. ANI/ANII name, employer, and business address Ernest L. Farrow Suite 500, Hanover Bldg 4330 Georgetown Square Atlanta GA. 30338

I. Date work completed 11/13/84 (1:00 pm to 5:15 pm)

John G. Cabe
Cognizant Engineer

11/13/84
Date

ANII 12/17/84

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant SNP-2
System 001
TVA Class B
Work Instr. No. A-293901

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing Mechanical shock arrestor size PSA-1/4 travel 4" stroke.

C. Name of manufacturer Pacific Scientific

D. Address of manufacturer (if known) N/A

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. PSA-1/4 serial Number 36535.

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). snubber when unpinned and pushed and/or pull would not move (inoperable condition state). corrective measure taken engineer

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number SI-162.2 drag test, MI-6.13A to remove/reinstall, VT-3 and VT-4 of N-VT-1

H. ANI/ANII name, employer, and business address Ernest L. Farrow, Suite 500 Hanover Bldg 4330 Georgetown Square Atlanta GA 30338

I. Date work completed 10/25/84

John H. Cobb
Cognizant Engineer

10/26/84
Date

2
ANII
EF 4
12/19/84
NSC

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant SNP-2
System 68
TVA Class A
Work Instr. No. A-29394

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing see attached drawing 2-436-35, Pivot Pin 7/8 diameter x approx 3 3/8" long, Pivot pin spherical Bearing 1 1/16 O.D x 7/8 I.D, SB6-14LS

C. Name of manufacturer SPHERCO SB6-14LS
PIN MFG: BASIC ENGINEERS

D. Address of manufacturer (if known) ~~N/A~~ CRB 12/11/84
BASIC ENGINEERS : 158 - 49TH. STREET, PITTSBURGH, PENNSYLVANIA 15201.

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. Manufacturer's part no. SB6-14LS, 2-RCH-35

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). Bearing was partially out of place, Upon removal of Pivot Pin got freeze in spherical bearing

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number ME-6.13A, drag tested snubber per SE-162.2, VT-3 & VT-4 of N-VT-1.

H. ANI/ANII name, employer, and business address Ernest L. Farrow, Suite 500, Hanover Bldg 4330 Georgetown Square Atlanta GA 30338

I. Date work completed 11-26-84

John S. Lobo
Cognizant Engineer

12/12/84
Date

P
ANII
C.T.
7-8-85
HSB

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant SNP-2
System 15
TVA Class B
Work Instr. No. A-293904

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing BE416 Mechanical Snubber size PSA-1/2 2-56B11-103, Reactor Building, Raceway A7126, R-54' El 686'.

C. Name of manufacturer Pacific Scientific (PSA)

D. Address of manufacturer (if known) N/A

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. BE416 Mechanical Snubber Serial No. 19722

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). Snubber moved outward a bit and then inward approx 1/2" and then no movement (frozen). Replaced PSA-1/2 inoperable snubber with new PSA-1/2 S/N 19722.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number MI-6.13A, drag test per SI-162.2, VT-3 and VT-4 of N-VT-1.

H. ANI/ANII name, employer, and business address Ernest L. Farrow Suite 500, Hanover Bldg 4330 Georgetown Square Atlanta GA 30338.

I. Date work completed 11/1/84

John G. Cabe
Cognizant Engineer

11/5/84
Date

R
ANII
CZ
3-8-85
HSR

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant Sequoyah - 2
System 63 - Reactor Coolant
TVA Class ~~B~~ A
Work Instr. No. MF A232350 10/25/84

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing See Velan drawing 8843-016 R901 (attached) TVA tag # 2-VLV-68-530 ~~Le~~ # 2-PQ73C

C. Name of manufacturer Velan Engineering Company

D. Address of manufacturer (if known) 2125 WARD AVE., MOTREAL 378, QUEBEC, CA.

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. REPLACED STUDS IN BONNET 3" - 1500# GATE VALVE, VELAN DWG 8843-016 R901

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). ~~Repair by welding the stamus cut faces of body and bonnet flanges~~ REPLACED BONNET STUDS 3/4" x 4 1/2" B7 STUD BOLT Velan PN 88405-2-20

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number ~~VT Per DPM N80E3~~ ~~Procedure N-VT-3; PT per DPM N80E3 procedure N-PT-4~~ VISUAL EXAMINATION OF BOLTING PER DPM N80E3 PROCEDURE N-VT-1. N-VT-4, VT-2 LEAK TEST PERFORMED.

H. ANI/ANII name, employer, and business address ERNIE FARROW, THE HARTFORD STEAM BOILER INSPECTION AND INSURANCE CO., 4330 GEORGETOWN SQUARE, ATLANTA, GA 30338

I. Date work completed 12-18-84

Philip R. Hitchcock — Cognizant Engineer

3-1-85 — Date

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant SQNP
System 001
TVA Class -B-
Work Instr. No. MR-A-~~385059~~ 111968

RCM 11-20-84

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component NA

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing Basic Engineer Hydraulic Snubber Size 8" Bore.

C. Name of manufacturer Basic Engineer

D. Address of manufacturer (if known) Pittsburgh, Penn.

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. Manufacturer SN not readable. SQNP assigned serial number SQ-054.

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). Replace snubber body (cylinder) due to worn areas. Corrective measures taken to replace snubber body with new one.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number Per MR-A-285057 post maintenance test per SI-162.2

H. ANI/ANII name, employer, and business address Ernest L. Farrow, THE HARTFORD STEAM BOILER INSPECTION & INSURANCE CO. Suite 500 Hanover Bldg, 4330 Georgetown Square Atl-GA 30338

I. Date work completed 11-28-84

CR Bryant
Cognizant Engineer

11-28-84
Date

R
ANII
3/11/85

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant SNP
System 87
TVA Class B
Work Instr. No. MR-A-290279

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing 2" SERIES 1500# Y-GLOBE VALVE WD 9909NP-(3) R901 TVA DWG # 91934

C. Name of manufacturer KEROTEST MFG. CORP.

D. Address of manufacturer (if known) 2525 LIBERTY AVENUE PITTSBURGH, PENNSYLVANIA 15222

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number.
DISC PART # 9909N-9-(1)

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). INSTALLED NEW ~~PLUG~~ DISC, DISC CAP, SPRING AND PIN.
CAR 3/1/85

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number N/A

H. ANI/ANII name, employer, and business address ERNEST L. FARROW, THE HARTFORD STEAM BOILER INSPECTION AND INSURANCE CO., SUITE 500, HANOVER BLDG. 4330 GEORGETOWN SQUARE, ATLANTA, GA. 30338

I. Date work completed 12.14-84

CR Bryant
Cognizant Engineer

3/1/85
Date

ANII 3-6-85

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant SNP
System 67
TVA Class B
Work Instr. No. A-293949

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing BE 416 Mechanical snubber size PSA-1/2 47A053-1091W Reactor Bldg upper Containment AZ=300°, EL. 753, see attached drawing 47A053-1091W

C. Name of manufacturer Pacific Scientific (PSA)

D. Address of manufacturer (if known) N/A

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. BE 416 Mechanical snubber serial Number 8243.

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). Snubber during SI-162.2 drag test was uncoupled and found inoperable. Replaced PSA-1/2 snubber with a new PSA-1/2 snubber S/N 8243.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number MI-6.13A drag test per SI-162.2, ~~PT-39 UT-4 RT N-UT-1~~ PT 3/4/85

H. ANI/ANII name, employer, and business address Ernest L. Farrow Suite 500 Hanover Bldg 4330 Georgetown Square Atlanta GA 30338 / Hartford Steam Boiler I&I Co.

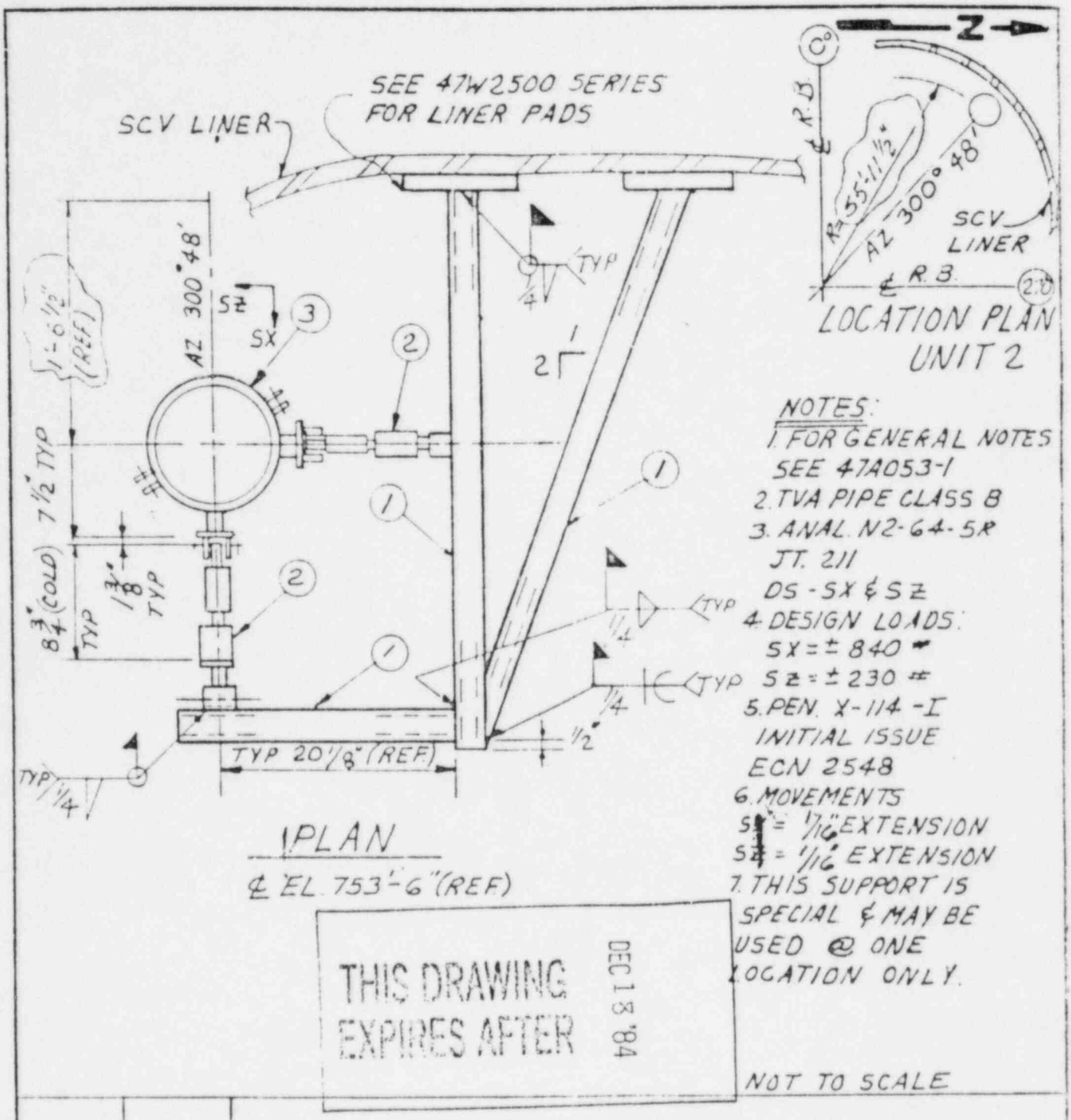
I. Date work completed 11/25/84

John D. Cole
Cognizant Engineer

12/9/84
Date

R ANII E.L.F. 3-9-85 #56

ATTACHMENT TO MRA-29394



NOTES:
1. FOR GENERAL NOTES SEE 47A053-1
2. TVA PIPE CLASS B
3. ANAL. N2-64-5R JT. 211 DS - SX & SZ
4. DESIGN LOADS:
SX = ± 840 #
SZ = ± 230 #
5. PEN. X-114-I INITIAL ISSUE ECN 2548
6. MOVEMENTS
SX = 1/16" EXTENSION
SZ = 1/16" EXTENSION
7. THIS SUPPORT IS SPECIAL & MAY BE USED @ ONE LOCATION ONLY.

THIS DRAWING EXPIRES AFTER DEC 13 '84

NOT TO SCALE

ITEM	QTY	MATERIAL DESCRIPTION FOR ONE SUPPORT
3	1	47A053-398 VALVE OPERATOR ATTACHMENT
2	2	MECHANICAL SNUBBER PSA 1/2 (W/ADDITIONAL REAR BRKT)
1	AS REQ	TS 3X3 X 1/4 x LG AS REQ'D

REV NO	ECN NO	DATE	DSGN	DRWN	CHKD	SUPV	ENGR	INSP	SUBM	PROC	APPD
1	S1	11-24-80			EB			JLP			

SMR # 61248

DSGN
DRWN
CHKD
SUPV L.S. CHACON
IR&P
ENGINEER

SEISMIC CLASS I STRUCTURES

MECHANICAL
SEISMIC SUPPORT FOR PROCESS PIPE 2" ø LESS

SEQUOYAH NUCLEAR PLANT
TENNESSEE VALLEY AUTHORITY
DIVISION OF ENGINEERING DESIGN

PREPARED	RECOMMENDED	APPROVED
		R.W. Parks

KNOXVILLE | 9-9-80 | 45 | M | 47A053-1091

RECORD DRAWING AS CONSTRUCTED

ASME SECTION XI SUMMARY REPORT

Plant SNP
System A
TVA Class 74
Work Instr. No. A-285116

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing BE-410 Hydraulic snubber Bore size 2½"

C. Name of manufacturer Basic Engineers

D. Address of manufacturer (if known) Pittsburgh Pennsylvania

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. Manufacturers serial number not readable. Sequoyah Nuclear Plant assigned serial number SQ-053.

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). WORK PERFORMED WAS ORIGINAL SNUBBER WAS REMOVED FROM SYSTEM AND REPLACED WITH A SPARE SNUBBER.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number Functional tested per MR-A-285057 and/or SI-162.2, VT-3, and VT-4 of N-VT-1, Bolt tightened per MI-6.13A and/or SI-162.2 with (MMAE-9,11 for reference only).

H. ANI/ANII name, employer, and business address Ernest L. Farrow, The Hartford Steam Boiler Inspection & Insurance Co, Suite 500 Hanover Bldg 4330 Georgetown Square Atlanta GA 30338

I. Date work completed 11-25-84

Clay Murray
Cognizant Engineer

11-25-84
Date

P
ANII
C13
3-9-85
HSB

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant SNP
System 74
TVA Class A
Work Instr. No. A-285115

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing BE-~~410~~ Hydraulic snubber Bore size 2½", CRA 3/7/85

C. Name of manufacturer Basic Engineers

D. Address of manufacturer (if known) Pittsburgh Pennsylvania

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. Manufacturers serial number not readable. Sequoyah Nuclear Plant assigned serial number SQ-052.

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). WORK PERFORMED WAS ORIGINAL SNUBBER WAS REMOVED FROM SYSTEM AND REPLACED WITH A SPARE SNUBBER.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number Functional tested per MR A-285057 ~~and/or~~ SI-162.2, VT-3 and VT-4 of N-UT-1. Bolt fastened per MI-6.13A ~~and/or SI-162.2 with (ANI AI-9.11 for reference only)~~ CRA 3/7/85 CRA 3/7/85

H. ANI/ANII name, employer, and business address Ernest L. Farron, The Hartford Steam Boiler Inspection & Insurance Co, Suite 500 Hunter Bldg 4332 Georgetown Square Atlanta GA 30338

I. Date work completed 11-27-84

Clay Murray
Cognizant Engineer

11-27-84
Date

ANII
E1 3
3-9-85
HSB

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant SEQUOYAH
System 74
TVA Class B
Work Instr. No. MR A-111976

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing MECHANICAL SNUBBER, PSA-3.

C. Name of manufacturer PACIFIC SCIENTIFIC

D. Address of manufacturer (if known) 1346 SOUTH STATE COLLEGE BLVD., ANAHEIM, CA. 92803

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number.
SERIAL NO. 5322.

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). NEW SNUBBER INSTALLED TO REPLACE BROKEN SNUBBER. ENGINEERING EVALUATION PERFORMED ON ADJACENT SUPPORTS AND PIPING, NO OTHER DAMAGE FOUND. SEE PRO # 2-84-232.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number ~~DRA~~ EJA 2/26/85 STROKE TEST PERFORMED PER SI-162.2
MI-6.13 A AND VT-3 & VT-4 OF M-VT-1.

H. ANI/ANII name, employer, and business address ERNEST L. FARROW, THE HARTFORD STEAM BOILER INSPECTION AND INSURANCE CO., SUITE 500, HANOVER BLDG., 4330 GEORGETOWN SQUARE, ATLANTA, GA. 30338.

I. Date work completed 11-26-84

Raybum Bryant
Cognizant Engineer

2/26/85
Date

ANII
EJF
3-5-85
HSB

SQNP
MI-6.21
Data Sheet 5
Page 1 of 1
Rev. 4

ASME SECTION XI SUMMARY REPORT

Plant SNP
System 74
TVA Class A
Work Instr. No. A-285112

Furnish the following for the repair or replacement for the "As Left" condition of the component (after field work is complete). Mark all blanks (indicate N/A for items which do not apply).

A. National Board Number of repaired or replaced component N/A

B. Name of the components and description (include size, capacity, material, and location) -- these requirements may be satisfied by attaching an applicable drawing BE-418 Hydraulic snubber Bore Size 3 1/4"

C. Name of manufacturer Basic Engineers

D. Address of manufacturer (if known) Pittsburgh Pennsylvania

E. Manufacturer's component identification numbers (i.e., serial number, subassembly number, heat number, etc.). If more than one component is replaced, attach weld map and identify items by item number. Manufacturers Serial Number not readable. Sequoyah Nuclear Plant assigned Serial Number SQ-051.

F. Brief description of repair of replacement work performed, including conditions observed and corrective measures taken, as applicable (Reference DCR, CAR, etc. drawing may be attached with affected area circled). WORK PERFORMED WAS ORIGINAL SNUBBER WAS REMOVED FROM SYSTEM AND REPLACED WITH A SPARE SNUBBER.

G. Brief description of post repair or replacement tests and examinations (if required) by instruction or procedure number Functional tested per MR A-285057 and/or SI-162.2, VT-3 and VT-4 of N-VT-1. Bolt tightened per MI-6.13A and/or SI-162.2 with (MI&AI-9.11 for reference only).

H. ANI/ANII name, employer, and business address Ernest L. Farrow, The Hartford Steam Boiler Inspection & Insurance Co. Suite 500 Harris Bldg Georgetown Square Atlanta GA 30338.

I. Date work completed 11-26-84

Clay Murray
Cognizant Engineer

11-26-84
Date

ANII
EF
3-9-85
HSB