### ENCLOSURE 1

SHEARON HARRIS NUCLEAR POWER PLANT DOCKET NO. 50-400/LICENSE NO. NFF-63

REVISED TECHNICAL SPECIFICATION PAGES INSTRUMENTATION

#### INSTRUMENTATION

## ACCIDENT MONITORING INSTRUMENTATION

### LIMITING CONDITION FOR OPERATION

3.3.3.6 The accident monitoring instrume tation channels shown in Table 3.3-10 shall be OPERABLE.

APPLICABILITY: MODES 1, 2, and 3.

### ACTION:

(5)

- With the number of OPERABLE accident monitoring instrumentation channels less than the Total Required Number of Channels shown in Table 3.3-106 except for the pressurizer satety valve position) Cipcicator or the sub-cooling margin monitor, restore the inoperable channel(s) to OPERABLE status within 7 days, or be in at least HOT STANDBY within the next 6 hours and in at least HOT SHUTDOWN within the following 6 hours ( or + 10) (Reaction Collant System)
- With the numb r of OPERABLE accident monitoring instrumentation channels, exc. t the radiation monitors, the pressurizer fafety falve position Andicator, or the Lub Cooling Margin Monitor, less than the Minimum Channels OPERABLE requirements of Table 3.3-10, restore the inoperable channel(s) to OPERABLE status within 48 hours or be in at least HOT STANDBY within the next 6 hours and in at least HOT SHUTDOWN within the following 6 hours of
- (REACTIM CONLANT System) (AccidENT mantituring instrumentation) With the number of OPERABLE channels for the radiation monitors, the pressurizer Lafety Malve position Indicator\*, or the Jub Cooling Margin Monitors, lass than (required by) the Minimum Channels OPERABLE requirements, initiate the preplanned alternate method of monitoring (of Table 3.3-10) the appropriate parameter(s) within 72 hours, and either restore the inoperable channel(s) to OPERABLE status within 7 days or repare and submit a Special Report to the Commission, pursuant to Specification 6.9.2, within the next 14 days, that provides actions taken, cause of the inoperability, and the plans and schedule for restoring the channels to OPERABLE status.
  - The provisions of Specification 3.0.4 are not applicable.

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<sup>\*</sup> The alternate method shall be a check of safety valve piping temperatures and evaluation to determine position.

<sup>#</sup> The alternate method shall be the initiation of the backup method as required by Specification 6.8.4.d.

# TABLE 3.3-10 (Continued)

# ACCIDENT MONITORING INSTRUMENTATION

INST	RUMENT (STANK)	TOTAL REQUIRED NO. OF CHANNELS	MINIMUM CHANNELS OPERABLE
17.		4/core quadrant	2/core quadrant
18.	Plant Vent'ligh Range Noble Gas Monitor	N.A.	1
19.	Main Steam Line Radiation Monitors	N.A.	1/steam line
20.	ConcainmentHigh Range Radiation Monitor	N.A.	1
21.	Reactor Vessel Level	2	1
22.	Containment Spray NaOH Tank Level (High Range Nobl: Gas)	2	1
23.	Turbine Building Vent Stack Radiation Monitor	N.A.	1
24.	Waste Processing Building (Exhaust System) Radiation Monitors  Went Stack High Range Nelle Gas)		
	a. Vent 5 (Stack)	N.A.	1
	b. Vent 5A	N.A.	1
25.	Condensate Storage Tank Level	2	1

<sup>\*</sup>Not applicable if the associated block valve is in the closed position.

<sup>\*\*</sup>Not applicable if the block valve is verified in the closed position and power is removed.

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#### ACCIDENT MONITORING INSTRUMENTATION

#### LIMITING CONDITIONS FOR OPERATION

3.3.3.6 The accident monitoring instrumentation channels shown in Table 3.3-10 shall be OPERABLE.

APPLICABILITY: MODES 1, 2, and 3

# ACTION:

- a. With the number of OPERABLE accident monitoring instrumentation channels less than the Total Required Number of Channels requirements shown in Table 3.3-10 restore the inoperable channel(s) to OPERABLE status within 7 days, or be in at least HOT STANDBY within the next 6 hours and in at least HOT SHUTDOWN within the following 6 hours.
- b. With the number of OPERABLE accident monitoring instrumentation channels, excep the radiation monitors, the Pressurizer Safety Valve Position Indica\_or, or the Reactor Coolant System Subcooling Margin Monitor, less than the Minimum Channels OPERABLE requirements of Table 3.3-10, res ore the inoperable channel(s) to OPERABLE status within 48 hours or be in at least AOT STANDR' within the next 6 hours and in at least HOT SHUTDOWN within the following 6 hours.
- c. With the rumber of OPERABLE accident monitoring instrumentation channels for the radiation monitors, the Pressurizer Safety Valve Position Indicator\*, or the Reactor Coolant System Subcooling Margin Monitor\*, less than the Minimum Channels OPERABLE requirements of Table 3.3-10, initiate the preplanned alternate method of monitoring the appropriate parameter(s) within 72 hours, and either restore the inoperable channel(s) to OPERABLE status within 7 days or prepare and submit a Special Report to the Commission, pursuant to Specification 6.9.2, within the next 14 days, that provides actions taken, cause of the operability, and the pians and schedule for restoring the channel(s) to OPERABLE status.
- d. The provisions of Specification 3.0.4 are not applicable.

<sup>\*</sup> The alternate method shall be a check of safety valve piping temperatures and evaluation to determine position.

<sup>\*</sup> The alternate method shall be the initiation of the backup method as required by Specification 6.8.4.d.

# TABLE 3.3-10 (Continued)

# ACCIDENT MONITORING INSTRUMENTATION

TOTAL

TO THE	INST	RUMENT	REQUIRED NO. OF CHANNELS	MINIMUM VANNELS OPERABLE	
	17.	In Core Thermocouples	4/core quadrant N.A.	2/core quadrant	,
	18. 19.	Plant Vent StackHigh Range Noble Gas Radiation Monitor Main Steam Line Radiation Monitors	N.A.	1/steam line	
3// 3.60	20.	ContainmentHigh Range Radiation Monitor	N.A.	1	
	21.	Reactor Vessel Level Containment Spray NaOH Tank Level	2 2	1	
	23.	The Stank Wish Pange Noble Gas Radiation	N.A.	1	1
	24.	Waste Processing Building Vent Stack High Range Noble Gas Radiation Monitors			1
		a. Vent Stac' 5 b. Vent Stack 5A	N.A. N.A.	1	and a second
	25.	Condensate Storage Tank Level	2	1	

<sup>\*</sup>Not applicable if the associated block valve is in the closed position.

<sup>\*\*</sup>Not applicable if the block valve is verified in the closed position and power is removed.