

VIRGINIA ELECTRIC AND POWER COMPANY

SURRY POWER STATION

MONTHLY OPERATING REPORT

REPORT NO. 85-02

APPROVED BY: *R. F. Sanders*
STATION MANAGER

8504180626 850228
PDR ADOCK 05000280
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VEPCO OPERATING DATA REPORT

DOCKET NO. 50-280
 DATE FEBRUARY 1984
 COMPLETED BY V. JONES
 TELEPHONE 804-357-3184

OPERATING STATUS

1. UNIT NAME
2. REPORTING PERIOD
3. LICENSED THERMAL POWER -MWT-
4. NAMEPLATE RATING -GROSS MWE-
5. DESIGN ELECTRICAL RATING -NET MWE-
6. MAXIMUM DEPENDABLE CAPACITY -GROSS MWE-
7. MAXIMUM DEPENDABLE CAPACITY -NET MWE-
8. IF CHANGES OCCUR IN CAPACITY RATINGS -ITEMS 3 THROUGH 7- SINCE LAST REPORT, GIVE REASONS
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY -NET MWE-
10. REASONS FOR RESTRICTIONS, IF ANY

SURRY UNIT 1
 FEBRUARY 1985
 2441
 847.5
 788
 811
 775

	THIS MONTH	YR-TO-DATE	CUMMULATIVE
11. HOURS IN REPORTING PERIOD	672.0	1416.0	106848.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	672.0	1359.8	65736.5
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	3774.5
14. HOURS GENERATOR ON-LINE	672.0	1335.3	84344.4
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	3736.2
16. GROSS THERMAL ENERGY GENERATED -MWH-	1630578.2	2922671.4	148936848.5
17. GROSS ELECTRICAL ENERGY GENERATED -MWH-	549800.0	977175.0	47829138.0
18. NET ELECTRICAL ENERGY GENERATED -MWH-	524588.0	927748.0	45339590.0
19. UNIT SERVICE FACTOR	100.0%	94.3%	60.2%
20. UNIT AVAILABILITY FACTOR	100.0%	94.3%	63.7%
21. UNIT CAPACITY FACTOR -USING MDC NET-	100.7%	84.5%	57.8%
22. UNIT CAPACITY FACTOR -USING DER NET-	99.1%	83.1%	56.8%
23. UNIT FORCED OUTAGE RATE	0.04	5.7%	20.1%
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS -TYPE, DATE AND DURATION OF EACH-	Snubber/Maintenance 06-14-85 10 Days		
25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATE TIME OF STARTUP			
26. UNITS IN TEST STATUS -PRIOR TO COMMERCIAL OPERATION-	FORECAST	ACHIEVED	

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

*Modification to increase efficiency have been made to this unit. Maximum Dependable Capacity of 775 will continue to be used until new Maximum Dependable Capacity (MDC) can be established.

VEPCO OPERATING DATA REPORT

DUCKET NO. 50-281
 DATE FEBRUARY 1985
 COMPLETED BY V. JONES
 TELEPHONE 804-357-3184

OPERATING STATUS

1. UNIT NAME
2. REPORTING PERIOD
3. LICENSED THERMAL POWER -MWT-
4. NAMEPLATE RATING -GROSS MWE-
5. DESIGN ELECTRICAL RATING -NET MWE-
6. MAXIMUM DEPENDABLE CAPACITY -GROSS MWE-
7. MAXIMUM DEPENDABLE CAPACITY -NET MWE-
8. IF CHANGES OCCUR IN CAPACITY RATINGS -ITEMS 3 THROUGH 7- SINCE LAST REPORT, GIVE REASONS
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY -NET MWE-
10. REASONS FOR RESTRICTIONS, IF ANY

SURRY UNIT 2
 FEBRUARY 1985
 2441
 847.5
 788
 811
 775

	THIS MONTH	YR-TO-DATE	CUMMULATIVE
11. HOURS IN REPORTING PERIOD	672.0	1416.0	103728.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	672.0	1416.0	103728.0
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	328.1
14. HOURS GENERATOR ON-LINE	672.0	1416.0	88323.6
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED -MWH-	1575733.4	3323,105.0	155321510.3
17. GROSS ELECTRICAL ENERGY GENERATED -MWH-	503665.0	1063745.0	50354219.0
18. NET ELECTRICAL ENERGY GENERATED -MWH-	477846.0	1009098.0	47725538.0
19. UNIT SERVICE FACTOR	100.0%	100.0%	63.9%
20. UNIT AVAILABILITY FACTOR	100.0%	100.0%	63.9%
21. UNIT CAPACITY FACTOR -USING MDC NET-	91.8%	92.0%	59.4%
22. UNIT CAPACITY FACTOR -USING DER NET-	90.2%	90.4%	58.4%
23. UNIT FORCED DUTAGE RATE	0.0%	0.0%	14.2%
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS -TYPE, DATE AND DURATION OF EACH-	Refueling 03-22-85 90 Days		

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATE TIME OF STARTUP
26. UNITS IN TEST STATUS -PRIOR TO COMMERCIAL OPERATION-

FORECAST ACHIEVED

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH February, 1985

DOCKET NO.	<u>50-280</u>
UNIT NAME	<u>Surry I</u>
DATE	<u>03-05-85</u>
COMPLETED BY	<u>V. H. Jones</u>
TELEPHONE	<u>804-357-3184</u>

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
85-6	02-25-85	S	0.0	H	1				Unit was reduced to 73% power (595 MW's) for load following.

¹
F: Forced
S: Scheduled

²
Reason:
A-Equipment Failure (Explain)
B-Maintenance of Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

³
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

⁴
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

⁵
Exhibit I - Same Source

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH February, 1985

DOCKET NO.	50-281
UNIT NAME	Surry II
DATE	03-05-85
COMPLETED BY	V. H. Jones
TELEPHONE	804-357-3184

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
85-2	02-01-85	S	0.0	A	1				Unit was reduced to 63% power (495 MW's) for repairs of 2-FW-P-1B. Pump bearings were repaired and pump was RTS on 02-04-85.

¹ F: Forced
S: Scheduled

² Reason:
A-Equipment Failure (Explain)
B-Maintenance of Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

³ Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

⁴ Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

⁵ Exhibit I - Same Source

LOAD REDUCTIONS DUE TO ENVIRONMENTAL RESTRICTIONS

UNIT NO. 1

MONTH: February, 1985

<u>DATE</u>	<u>TIME</u>	<u>HOURS</u>	<u>LOAD, MW</u>	<u>REDUCTIONS, MW</u>	<u>MWH</u>	<u>REASON</u>
NONE DURING THIS REPORTING PERIOD.						
MONTHLY TOTAL						

LOAD REDUCTIONS DUE TO ENVIRONMENTAL RESTRICTIONS

UNIT NO. 2

MONTH: February, 1985

<u>DATE</u>	<u>TIME</u>	<u>HOURS</u>	<u>LOAD, MW</u>	<u>REDUCTIONS, MW</u>	<u>MWH</u>	<u>REASON</u>
NONE DURING THIS REPORTING PERIOD.						
MONTHLY TOTAL						

VEPCO AVERAGE DAILY UNIT POWER LEVEL

SURRY POWER STATION

REPORTING MONTH - FEBRUARY 1985

DOCKET NO. 50-280

DOCKET NO. 50-281
DATE FEBRUARY 1985
COMPLETED BY V. JONES

UNIT ONE

UNIT TWO

DAY	AVERAGE DAILY POWER LEVEL -MWE-NET-
1	785.6
2	782.5
3	780.5
4	782.4
5	783.2
6	785.3
7	785.1
8	782.5
9	782.2
10	783.7
11	782.9
12	781.9
13	784.1
14	783.2
15	786.3
16	788.0
17	788.3
18	788.3
19	786.9
20	786.2
21	784.5
22	788.0
23	784.9
24	776.4
25	707.6
26	761.8
27	784.0
28	784.0

AVERAGE DAILY POWER LEVEL -MWE-NET-
722.2
447.2
445.2
588.0
744.9
745.5
745.2
743.6
745.8
747.0
747.8
729.2
745.6
743.4
744.3
745.7
745.7
746.5
742.3
745.1
744.6
747.3
715.3
707.5
731.9
676.1
728.5
728.5

SUMMARY OF OPERATING EXPERIENCE

Listed below in chronological sequence by unit is a summary of operating experiences for this month which required load reductions or resulted in significant non-load related incidents.

UNIT ONE

02-01-85	0000	This reporting period begins with the unit at 100% power (820 MW's).
02-24-85	0338	Commenced power reduction for load following at 150 MW/hr.
	0407	Holding power at 92% (770 MW's).
	0715	Commenced power increase at 3%/hr.
	0925	Unit at 100% power (825 MW's).
	2245	Commenced power reduction for load following at 150 MW/hr.
02-25-85	0040	Holding power at 73% (595 MW's).
	0420	Commenced power increase at 3%/hr.
	1316	Unit at 100% power (820 MW's).
02-26-85	0005	Commenced power reduction for load following at 150 MW/hr.
	0100	Holding power at 86% (720 MW's).
	0330	Commenced power increase at 3%/hr.
	0830	Unit at 100% power (820 MW's).
02-28-85	2400	This reporting period ends with the unit at 100% power (820 MW's).

SUMMARY OF OPERATING EXPERIENCE

Listed below in chronological sequence by unit is a summary of operating experiences for this month which required load reductions or resulted in significant non-load related incidents.

UNIT TWO

02-01-85	0000	This reporting period begins with the unit at 100% power (780 MW's).
02-01-85	2115	Commenced power reduction for 2-FW-P-1B repairs at 150 MW/hr.
	2240	Holding power at 63% (495 MW's).
02-04-85	0556	Commenced power increase at 150 MW/hr. 2-FW-P-1B returned to service.
	0727	Reduced power increase to 3%/hr due to "6B" feedwater heater level alarms.
02-05-85	0150	Unit at 100% power (785 MW's).
02-12-85	0020	Commenced power reduction at 150 MW/hr for load following.
	0130	Holding power at 88% (680 MW's).
	0445	Commenced power increase at 150 MW/hr.
	0615	Unit at 100% power (785 MW's).
02-23-85	0239	Commenced power reduction at 150 MW/hr for load following.
	0542	Holding power at 88% (680 MW's).
	0545	Commenced a slow power increase due to potential "6B" feedwater heater alarms.
	0730	Unit at 100% power (775 MW's).
02-24-85	0319	Commenced power reduction at 150 MW/hr for load following.
	0350	Holding power at 91% (700 MW's).
	0713	Commenced power increase (slow).
	0930	Unit at 100% power (780 MW's).
02-26-85	1600	Commenced power decrease due to losing condenser vacuum while "2C" waterbox is out of service.
	1630	Holding power at 86% (520 MW's).
	1735	Commenced power increase (slowly), "2C" waterbox RTS.
	2030	Unit at 100% power (780 MW's).
02-28-85	2400	This reporting period ends with the unit at 100% power (780 MW's).

AMENDMENTS TO FACILITY LICENSE OR TECHNICAL SPECIFICATIONS

MONTH/YEAR February, 1985

The Nuclear Regulatory Commission issued on 01-22-85, Amendment No(s) 101 & 100 to the Operating License for Surry Power Station, Unit No(s) 1 & 2. This Amendment concerns deletion of control rod drop time testing at cold conditions.

The Nuclear Regulatory Commission issued on 02-01-85, Amendment No. 101 to the Operating License for Surry Power Station, Unit No. 2. This Amendment concerns extension of snubber inspection interval - Unit 2.

**FACILITY CHANGES REQUIRING
NRC APPROVAL**

FEBRUARY, 1985

NONE DURING THIS REPORTING PERIOD.

**FACILITY CHANGES THAT
DID NOT REQUIRE NRC APPROVAL**

NONE DURING THIS REPORTING PERIOD.

**TESTS AND EXPERIMENTS REQUIRING
NRC APPROVAL**

FEBRUARY, 1985

NONE DURING THIS REPORTING PERIOD.

**TESTS AND EXPERIMENTS THAT
DID NOT REQUIRE NRC APPROVAL**

FEBRUARY, 1985

NONE DURING THIS REPORTING PERIOD.

OTHER CHANGES, TESTS AND EXPERIMENTS

FEBRUARY, 1985

NONE DURING THIS REPORTING PERIOD.

VIRGINIA POWER
SURRY POWER STATION
CHEMISTRY REPORT

FEBRUARY 19 85

PRIMARY COOLANT ANALYSIS	UNIT NO. 1			UNIT NO. 2		
	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM	AVERAGE
Gross Radioact., uCi/ml	1.21E+0	4.00E-1	8.37E-1	9.59E-2	5.22E-2	7.50E-2
Suspended Solids, ppm	0.0	0.0	0.0	0.0	0.0	0.0
Gross Tritium, uCi/ml	2.10E-1	1.01E-1	1.60E-1	4.69E-2	2.79E-2	4.06E-2
Iodine ¹³¹ , uCi/ml	1.48E-1	5.04E-2	7.54E-2	7.97E-4	9.98E-5	2.15E-4
I ¹³¹ / _I ¹³¹	0.47	0.30	0.34	0.24	0.08	0.14
Hydrogen, cc/kg	42.9	34.2	38.8	39.1	27.7	33.1
Lithium, ppm (A)	1.66	1.35	1.49	0.61	0.32	0.41
Boron-10, ppm*	160	148	155	34	5	14
Oxygen, (D.O.), ppm	≤ 0.005	≤ 0.005	≤ 0.005	≤ 0.005	≤ 0.005	≤ 0.005
Chloride, ppm	≤ 0.02	≤ ^(B) 0.01	≤ ^(B) 0.015	≤ 0.02	≤ ^(B) 0.01	≤ ^(B) 0.015
pH @ 25°C	6.42	6.22	6.32	7.13	6.68	6.94

* Boron-10 = Total Boron x 0.196

REMARKS: (A) CATION BED PLACED IN SERVICE ON UNIT ONE FOR LITHIUM REMOVAL ON 2-1, 2-7, 2-12, 2-17, AND 2-21. ADDED LITHIUM TO UNIT TWO: 518 GRAMS ON 2-4 AND 100 GRAMS ON 2-17.

(B) DURING THE MONTH THE CHLORIDE LOWER DETECTION LIMIT WAS CHANGED FROM ≤ 0.02 ppm TO ≤ 0.01 ppm.

DESCRIPTION OF ALL INSTANCES WHERE
THERMAL DISCHARGE LIMITS WERE EXCEEDED

FEBRUARY, 1985

NONE DURING THIS REPORTING PERIOD.

PROCEDURE REVISIONS THAT CHANGED THE
OPERATING MODE DESCRIBED IN THE FSAR

FEBRUARY, 1985

NONE DURING THIS REPORTING PERIOD.

DESCRIPTION OF PERIODIC TESTS WHICH WERE NOT
COMPLETED WITHIN THE TIME LIMITS
SPECIFIED IN TECHNICAL SPECIFICATIONS

MONTH/YEAR February, 1985

<u>PRO. NO.</u>	<u>TITLE</u>	<u>UNIT</u>
2.42	Functional Testing of Control Room Habitability, Redundant Chlorine Monitor (CLA-VS-100A)	1
37.1	Electrical Hydrogen Recombiners	1
37.1	Electrical Hydrogen Recombiners	2
38.46	Chemistry Sampling - Station Discharges (Discharge No. 999, Reported as 999)	1 & 2

**MAINTENANCE OF SAFETY RELATED SYSTEMS DURING
OUTAGE OR REDUCED POWER PERIODS**

UNIT NO. 1

MECHANICAL MAINTENANCE

DEPT	RETURNED TO SERVICE	MARK NUMBER	WO NUMBER	WO TITLE	HISTORY SUMMARY
0228	02/25/85	01-BR - -3	014239	DIAPHRAGM LEAK. WATER LEAKS	REMOVED VLV BONNET, INSPECTED DIAPHRAGM, WIER, AND OTHER SEALING SURFACES. REPLACED DIAPHRAGM & REPLACED BONNET & TORQUED SAME. BONNET PREVIOUSLY INSTALLED WRONG.
0228	02/25/85	01-CH -FF -242	003467	REMOVE INSULATION & INSTALL	COMPLETED UNDER DC 84-59
0228	02/25/85	01-GW - -77	001121	1-GW-77 & FILTER DISCHARGE valve	REPLACED BONNET ASSY TORQUED 50 FT. LBS.
0228	02/25/85	01-RC -E -1A	009427	REMOVE STUCK BOLT #5	HELICOIL #12,15,11,7 BAD THREADS 7,11,16 THREADS REPAIRED ON HOLE 16.BOLT STUDS 12+15 BOLTS REMOVED AND REPAIRS MADE
0228	02/25/85	01-RH -HSS -14	009610	REMOVE, FUNCTIONAL TEST,	REMOVED SNUBBER IN ACCORDANCE WITH MFP-C-HSS-130 11-23-84
0228	02/25/85	01-SI - -70	014125	PIPE FITTING LEAKING	TIGHTENED PIPE FITTING

MAINTENANCE OF SAFETY RELATED SYSTEMS DURING
OUTAGE OR REDUCED POWER PERIODS

UNIT NO. 2

MECHANICAL MAINTENANCE

DEPT	RETURNED TO SERVICE	MARK NUMBER	WO NUMBER	WO TITLE	HISTORY SUMMARY
0228	02/03/85	02-CV -P	-1A	013345 PUMP WILL NOT PUMP	REMOVED OLD PUMP, INSTALLED NEW PUMP, ADJUSTED BELT.

MAINTENANCE OF SAFETY RELATED SYSTEMS DURING
OUTAGE OR REDUCED POWER PERIODS

UNIT NO. 1

ELECTRICAL MAINTENANCE

DEPT	RETURNED TO SERVICE	MARK NUMBER	WO NUMBER	WO TITLE	HISTORY SUMMARY
0229	02/25/85	01-SW -MOV -103D	013538	UNABLE TO OBTAIN PROPER INDICATIONS in the Hi Hi CLS cabinet	CHECKED OUT WIRING FOUND WIRE #31 SHORTED ACROSS XI ON TER.BLK. AT MOV LIMIT SW. CHANGED POSITION OF LUG, CORRECTED PROBLEM WITH RELAY AND CLS LIGHT. INST TECHS DID PT8.5

MAINTENANCE OF SAFETY RELATED SYSTEMS DURING
OUTAGE OR REDUCED POWER PERIODS

UNIT NO. 2

ELECTRICAL MAINTENANCE

DEPT	RETURNED TO SERVICE	MARK NUMBER	WO NUMBER	WO TITLE	HISTORY SUMMARY
------	---------------------	-------------	-----------	----------	-----------------

0229	02/04/85	02-GW-TV -202	013363	VALVE WAS BLOWN DIODE,
------	----------	---------------	--------	------------------------

REPLACED DIODE PER EMP-C-SOV-92
ON ENERGIZING VALVE. FOUND OPEN
LIMIT OUT OF ADJUSTMENT. ADJUSTED
LIMIT. RETURNED VALVE TO SERVICE.

MAINTENANCE OF SAFETY RELATED SYSTEMS DURING
OUTAGE OR REDUCED POWER PERIODS

UNIT NO. 1

INSTRUMENT MAINTENANCE

DEPT	RETURNED TO SERVICE	MARK NUMBER	WO NUMBER	WO TITLE	HISTORY SUMMARY
0237	02/25/85	01-BR -LI -100	013186	PERFORM 18 MONTH CALIBRATION	PERFORMED 18 MONTH CALIBRATION REPLACED MAGAMP LS-BR-100B
0237	02/25/85	01-MS -PI -464A	014059	CHANNEL 4 STEAM HEADER	REPLACED TRANSMITTER FOUND TRANSMITTER FAILED HIGH. REPLACED SAME AND REDALIBRATED OPN SAT

MAINTENANCE OF SAFETY RELATED SYSTEMS DURING
OUTAGE OR REDUCED POWER PERIODS

UNIT NO. 2

INSTRUMENT MAINTENANCE

DEPT	RETURNED TO SERVICE	MARK NUMBER	WO NUMBER	WO TITLE	HISTORY SUMMARY
0237	02/03/85	02-MS -LI -477A	010005	CHANNEL READS HIGH IN COMPARISON to other channels when selected	LI-477A IS READING THE SAME AS THE OTHER WIDE RANGE LEVEL INDICATORS ON THE FIRE PROTECTION PANEL. OPS SATISFIED THAT THERE IS NO PROBLEM
0237	02/03/85	02-MS -LI -487A	010006	CHANNEL INDICATION DOES NOT change	LI-487A READING SAME AS THE OTHER WIDE RANGE LEVEL INDICATORS ON THE FIRE PROTECTION PANEL. OPS SATISFIED THAT THERE IS NO PROBLEM
0237	02/03/85	02-MS -TV -209	009283	PETCOCK MISSING SCREW IN bottom	TIGHTENED PETCOCK SCREW THAT WAS IN PLACE NO AIR BLOWING BY OPS. SAT

END OF REPORT

March 15, 1985



VIRGINIA POWER

Mr. Maurice R. Beebe
Office of Resource Management
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

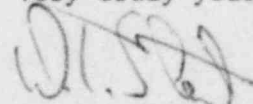
Serial No. 85-184
NO/JDH:acm
Docket Nos. 50-280
50-281
License Nos. DPR-32
DPR-37

Dear Mr. Beebe:

VIRGINIA POWER
SURRY POWER STATION UNIT NOS. 1 AND 2
MONTHLY OPERATING REPORT

Enclosed is the Monthly Operating Report for Surry Power Station Unit Nos. 1 and 2 for the month of February, 1985.

Very truly yours,



W. L. Stewart

Enclosure (3 copies)

cc: Mr. J. Taylor, Director (12 copies)
Office of Inspection and Enforcement

Dr. J. Nelson Grace (1 copy)
Regional Administrator
Region II

Mr. D. J. Burke
NRC Resident Inspector
Surry Power Station

IE 24
11