

South Carolina Electric & Gas Company P.O. Box 88 Jenkinsville, SC 29065 (803) 345-4040 John L. Skolds Vice President Nuclear Operations

October 6, 1992

Document Control Desk U. S. Nuclear Regulatory Commission Washington, DC 20555

Attention: Mr. G. F. Wunder

Gentlemen:

Subject: VIRGIL C. SUMMER NUCLEAR STATION (VCSNS) DOCKET NO. 50/395 OPERATING LICENSE NO. NPF-12 TECHNICAL SPECIFICATION CHANGE REQUEST - TSP 920002 INCREASE IN STEAM GENERATOR TUBE PLUGGING FROM 15% TO 18%

In accordance with 10CFR50.90, South Carolina Electric & Gas Company (SCE&G) is submitting an amendment request to License NPF-12 to amend the VCSNS Technical Specifications. The proposed change is a revision to Table 2.2-1, "Reactor Trip System Instrumentation Trip Setpoints," to allow an increase in the maximum permissible average level of Steam Generator Tube Piugging (SGTP) from 15% to 18%. An increase in SGTP reduces Reactor Coolant System Minimum Measured Flow (MMF) and, therefore, requires changes to a constant and a setpoint reduction penalty in the Overtemperature Delta T (OT $\Delta$ T) setpoint equation, the OT $\Delta$ T trip total allowance and Z, and the loop design flow listed in Table 2.2-1.

The change request is contained in the following attachments:

- Attachment 1 List of Affected Pages and Marked Up Technical Specifications Attachment 2 A Description of the Amendment Request and supporting Safety Evaluation
- Attachment 3 A Description of the Amendment Request and associated No Significant Hazards Determination

As discussed with the NRC in the August 12, 1992, Steam Generator Replacement Project status meeting, SCE&G requires approval of this Technical Specification change by the start of the seventh refueling outage (scheduled for March 5, 1993). SCE&G requests a sixty day implementation period for this Technical Specification change to allow for necessary procedure revisions.

This proposed Technical Specification change has been reviewed and approved by the Plant Safety Review Committee and the Nuclear Safety Review Committee.

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1 declare that the statements and matters set forth herein are true and correct to the best of my knowledge, information, and belief.

Should you have any questions concerning this issue, please call Ms. April R. Rice at (803) 345-4232 at your convenience.

Very truly yours, Ben Dholes

John L. Skolds

ARR:lcd Attachments

c: 0. W. Dixon (w/o Attachments) R. R. Mahan (w/o Attachments) R. J. White S. D. Ebneter G. F. Wunder General Managers NRC Resident Inspector J. B. Knotts Jr. H. G. Shealy L. R. Cartin RTS (TSP 920002) File (813.20)

## Attachments to Document Control Desk Letter

## Technical Specification Change Request - TSP 920002

## Increase 'n Steam Generator Tube Plugging from 15% to 18%

## ABBREVIATIONS

ASME	American Society of Mechanical Engineers
BIT	Boron Injection Tank
COLR	Core Operating Limits Report
CRDM	Control Rod Drive Mechanism
DNB	Departure from Nucleate Boiling
DNBR	Departure from Nucleate Boiling Ratio
ECCS	Emergency Core Cooling System
EOP	Emergency Operating Procedure
ECT	Eddy Current Testing
FΔH	Hot Channel Enthalpy Rise Factor
Fo	Total Peaking Factor
FŠAR	Final Safety Analysis Report
GPM	Gallons per Minute
LBB	Leak Before Break
LBLOCA	Large Break Loss of Coolant Accident
LOCA	Loss of Coolant Accident
LOL/TT	Loss of Load/Turbine Trip
M/E	Mass and Energy
MME	Minimum Measured Flow
MSSV	Main Steam Safety Value
NRC	Nuclear Regulatory Commission
NECE	Nuclear Steam Supply System
ODAT	Auctear Steam Supply System
OTAT	Overtemperature Delta T
DCT	Overtemperature Deita I
PLI	Peak Clad Temperature
PLUP	Partial Loss of Flow
KC DCCA	Reactor Louiant
RUCA	Rod Cluster Control Assembly
RUP	Reactor Coolant Pump
RCS	Reactor Coolant System
KHK	Residual Heat Removal
KSR	Relative Stability Ratio
RTP	Rated Thermal Power
RWST	Refueling Water Storage Tank
SBLOCA	Small Break Loss of Coolant Accident
SCE&G	South Carolina Electric & Gas Company
SIS	Safety Injection System
S/G	Steam Generator
SGTP	Steam Generator Tube Plugging
SGTR	Steam Generator Tube Rupture
TA	Total Allowance
TAVG	RCS Average Temperature
Тнот	Vessel Outlet Temperature
TCOLD	Vessel Inlet Temperature
TDF	Thermal Design Flow
VCSNS	Virgil C. Summer Nuclear Station
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