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ABSTRACT

On December 31, 1984, at 0704 a Unit 1 reactor trip/turbine trip occurred from 100% power. The trip was caused by a failed firing card in the Rod Control System (EIIS system identifier AA) that allowed four control rods to drop into the core. The dropped control rods caused a negative flux rate reactor trip. All plant parameters responded normally.

While troubleshooting the Rod Control System with all rods withdrawn except the "D" control bank, group 1 of the "B" shutdown bank was dropped. The reactor was tripped manually while in mode 3. The failed firing card was replaced, a reactor start-up was commenced and criticality was reached at 1650 on December 31, 1984, without incident.

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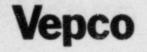
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TEXT (If more space is required, use additional NRC Form 386A's) (17)

On December 31, 1984, at 0704 a Unit 1 reactor trip/turbine trip occurred from 100% power. The trip was caused by a failed firing card in the Rod Control System (EIIS system identifier AA) that allowed four control rods to drop into the core. The dropped control rods caused a negative flux rate reactor trip. All plant parameters responded normally. This event is reportable pursuant to the requirements of 10CFR50.73 (a)(2)(iv) as an event that resulted in the automatic actuation of the Reactor Protection System.

While troubleshooting the Rod Control System with all rods withdrawn except the "D" control bank, group 1 of the "B" shutdown bank was dropped. The reactor was tripped manually while in mode 3. The failed firing card was replaced, a reactor start-up was commenced and criticality was reached at 1650 on December 31, 1984, without incident.

Westinghouse technical representatives were consulted to determine if a generic consideration existed. Westinghouse concurred that this was an isolated failure.



VIRGINIA ELECTRIC AND POWER COMPANY NORTH ANNA POWER STATION P. O. BOX 402 MINERAL, VIRGINIA 23117 January 17, 1985

U. S. Nuclear Regulatory Commission Document Control Desk Ol6 Phillips Building Washington, D.C. 20555 Serial No. N-84-038 NO/DAH: 11 Docket No. 50-338

License No. NPF-4

Dear Sirs:

The Virginia Power Company hereby submits the following License Event Report applicable to North Anna Unit No. 1.

Report No. LER 84-026-00

This report has been reviewed by the Station Nuclear Safety and Operating Committee and will be forwarded to Safety Evaluation and Control for their review.

Very Truly Yours

E. Wayne Marrell Station Manager

Enclosures (3 copies)

cc: Mr. James P. O'Reilly, Regional Administrator U. S. Nuclear Regulatory Commission Region II 101 Marietta Street, Suite 2900 Atlanta, Georgia 30303