

Exhibit A

Prairie Island Nuclear Generating Plant

Supplement to License Amendment Request Dated March 20, 1992

Revised Technical Specifications Pages

Exhibit C consists of revised pages for the Prairie Island Nuclear Generating Plant Technical Specifications with the proposed changes incorporated. The revised pages are listed below:

TS.3.7-2

TS.4.6-2

3.7.B. During STARTUP OPERATION or POWER OPERATION, any of the following conditions of inoperability may exist for the times specified, provided STARTUP OPERATION is discontinued until OPERABILITY is restored. If OPERABILITY is not restored within the time specified, place the affected unit(s) in at least HOT SHUTDOWN within the next 6 hours and be in COLD SHUTDOWN within the following 30 hours.

1. One diesel generator may be inoperable for 7 days provided (a) the OPERABILITY of the other diesel generator is demonstrated\* by performance of surveillance requirement 4.6.A.1.e within 24 hours\*\*, (b) all engineered safety features equipment associated with the operable diesel generator is OPERABLE, (c) the two required paths from the grid to the unit 4 kV safeguards distribution system are OPERABLE and (d) the OPERABILITY of the two required paths from the grid shall be verified OPERABLE within 1 hour and at least once per 8 hours thereafter.
2. One of the two required paths from the grid to the unit 4 kV safeguards distribution system may be inoperable for 7 days provided (a) D1 and D2 (Unit 2: D5 and D6) diesel generators are already operating or are demonstrated to be OPERABLE by sequentially performing surveillance requirement 4.6.A.1.e on each diesel generator within 24 hours and (b) the OPERABLE path from the grid shall be verified OPERABLE within 1 hour and at least once per 8 hours thereafter.
3. One of the two required paths from the grid to the unit 4 kV safeguards distribution system and one diesel generator may be inoperable for 12 hours provided, (a) the OPERABILITY of the other diesel generator is demonstrated\* by performance of Surveillance Requirement 4.6.A.1.e within 8 hours\*\*, (b) all engineered safety features equipment associated with the OPERABLE diesel generator is OPERABLE, and (c) the OPERABLE path from the grid shall be verified OPERABLE within 1 hour and at least once per 8 hours thereafter.
4. Both of the two required paths from the grid to the unit 4 kV safeguards distribution system may be inoperable for 12 hours provided the D1 and D2 (Unit 2: D5 and D6) diesel generators are already operating or are demonstrated to be OPERABLE by sequentially performing Surveillance requirement 4.6.A.1.e on each diesel generator within 8 hours.

\* The OPERABILITY of the other diesel generator need not be demonstrated if the diesel generator inoperability was due to preplanned preventative maintenance or testing.

\*\* This test is required to be completed regardless of when the inoperable diesel generator is restored to OPERABILITY.

## 4.6.A.2. At least once each 6 months, for each diesel generator:

- a. Verify the diesel generator starts and accelerates to at least synchronous speed in less than or equal to 10 seconds.
- b. Verify the generator voltage and frequency to be  $4160 \pm 420$  volts and  $60 \pm 1.2$  Hz within 10 seconds after the start signal.
- c. Manually synchronize the generator, load to at least 1650 kW (Unit 2: 5100 kW to 5300 kW) in less than or equal to 60 seconds and operate for at least one hour.
- d. This test should be conducted in accordance with the manufacturer's recommendations regarding engine prelube and shutdown procedures where possible.

## 3. At least once each 18 months:

- a. Subject each diesel generator to a thorough inspection in accordance with procedures prepared in conjunction with the manufacturer's recommendations for this class of standby service.
- b. For each unit, simulate a loss of offsite power in conjunction with a safety injection signal, and:
  1. Verify de-energization of the emergency buses and load shedding from the emergency buses.
  2. Verify the diesels start on the auto-start signal and energize the emergency buses in one minute. This test should be conducted in accordance with the manufacturer's recommendations regarding engine prelube and shutdown procedures where possible.
  3. Verify that the auto-connected loads do not exceed 3000 kw (Unit 2: 5100 kW).
  4. Verify that the diesel generator system trips, except those for engine overspeed, ground fault, and generator differential current, are automatically bypassed.
- c. Demonstrate full-load carrying capability for an interval of not less than 24 hours, of which 2 hours are at a load equal to 105 to 110 percent of the continuous rating of the emergency diesel generator, and 22 hours are at a load equal to 90 to 100 percent of its continuous rating. Verify the generator voltage and frequency to be  $4160 \pm 420$  volts and  $60 \pm 1.2$  Hz.
- d. Verify the capability of each generator to reject a load of at least 650 kw (Unit 2: 860 kw) without tripping.
- e. During this test, operation of the emergency lighting system shall be ascertained.