OPERATING DATA REPORT

DOCKET NO. 50-244
DATE December 12, 1984
COMPLETED BY Andrew E. McNamara
Andrew E. McNamara
TELEPHONE 315-524-4446 Ext. 301
Ginna Station

OPERATING STATUS

1. Unit Name: GINNA STATION, UNIT #1
2. Reporting Period: November, 1984
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470

Notes The reactor power level was maintained at 100% for the report period with two exceptions detailed on pages 3 and 4.

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe):
10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	720	8,040.00	131,616.00
12. Number of Hours Reactor Was Critical	720	6,104.73	99,704.71
13. Reactor Reserve Shutdown Hours	0	56.23	1,687.55*
14. Hours Generator On-Line	720	6,036.75	97,548.38
15. Unit Reserve Shutdown Hours	0	0	8.5 *
16. Gross Thermal Energy Generated (MWH)	1,084,032	8,901.00	135,158,769
17. Gross Electrical Energy Generated (MWH)	360,242	2,946,241	44,110,611
18. Net Electrical Energy Generated (MWH)	342,878	2,800,085	41,826,328
19. Unit Service Factor	100%	75.1%	74.1%
20. Unit Availability Factor	100%	75%	74.1%
21. Unit Capacity Factor (Using MDC Net)	101.32%	74.10%	69.31%
22. Unit Capacity Factor (Using DER Net)	101.32%	74.00%	69.30%
23. Unit Forced Outage Rate	0%	4.21%	7.8%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):
March 2, 1985 - 60 days

25. If Shut Down At End Of Report Period, Estimated Date of Startup:
26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY		
INITIAL ELECTRICITY		
COMMERCIAL OPERATION		

*Cummulative Total Commencing January 1, 1975

49-88 (REV. 1/78)

IE24

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244
UNIT #1, Ginna Station
DATE December 12, 1984
COMPLETED BY Andrew E. McNamara

TELEPHONE 1 (315) 524-4446
Ext. 301 at Ginna

MONTH November, 1984

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	477	17.	479
2.	477	18.	479
3.	476	19.	479
4.	477	20.	480
5.	476	21.	479
6.	478	22.	480
7.	478	23.	480
8.	477	24.	480
9.	479	25.	480
10.	478	26.	480
11.	404*	27.	479
12.	479	28.	479
13.	479	29.	478
14.	479	30.	480
15.	479	31.	-
16.	480		

*Turbine valve and trip tests.

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

DOCKET NO. 50-244
UNIT NAME #1, Ginna Station
DATE December 12, 1984
COMPLETED BY Andrew E. McNamara
Andrew E. McNamara
TELEPHONE 315-524-4446 Ext. 301
Ginna Station

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH NOVEMBER

No.	Date	Type [1]	Duration (Hours)	Reason [2]	Method of Shutting Down Reactor [3]	Licensee Event Report #	System Code [4]	Component Code [5]	Cause & Corrective Action to Prevent Recurrence
84-6	11/11/84	S	7 hrs.	B	N/A	-	HA	(Turbin)	Load reduction to approx. 46% reactor power level to perform turbine valve and trip tests.

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
Exhibit 1 - Same Source

49-89 (REV. 1/78)

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244

UNIT Ginna Station, Unit#1

DATE December 12, 1984

COMPLETED BY Robert Gallagher
Andrew E. McNamara

TELEPHONE 1 (315) 524-4446
EXT. 301 at Ginna

MONTH November, 1984

The reactor power level was maintained at 100% for the report period, with two exceptions:

On 11/08/84 the reactor power level was reduced to ~ 95% for a short period of time due to a loss of flow indication of the "B" Main Feedwater Pump. The power level was returned to 100% after indication was restored.

On 11/11/84 the reactor power level was reduced to ~ 46% for a period of seven hours to perform a series of turbine valve and trip tests. The power level was restored to 100% after the tests.

GINNA STATION

MAINTENANCE REPORT SUMMARY

NOVEMBER, 1984

During the month of November, routine maintenance and inspections were performed. Major work included the start of major preventive maintenance of the 1B Service Water Pump and Motor.

D

ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649

TELEPHONE
AREA CODE 716 546-2700

GINNA STATION
December 12, 1984

Director, Office of Management Information and Program Analysis
U.S. NUCLEAR REGULATORY COMMISSION
Washington, DC 20555

Subject: Monthly Report for November, 1984
Operating Status Information
R. E. Ginna Nuclear Power Plant Unit No. 1
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of November, 1984.

Very truly yours,

BAS Spector for
Bruce A. Snow
Plant Superintendent

BAS/eeg

Attachments

cc: Dr. Thomas E. Murley NRC (1)

1/1
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