

APPENDIX A

VIOLATION

GPU Nuclear Corporation
Oyster Creek Nuclear Generating Station

Docket No. 50-219
License No. DPR-16

As a result of the inspection conducted on February 4 - March 3, 1985, and in accordance with the NRC Enforcement Policy (10 CFR 2, Appendix C), published in the Federal Register on March 8, 1984 (49 FR 8583), the following violations were identified:

- A. Technical Specification 6.15 requires, in part, the establishment and implementation of a program to reduce leakage from systems outside containment that would or could contain highly radioactive fluids during a serious transient or accident. This program shall include system leak test requirements, to the extent permitted by system design and radiological conditions, for each system at a frequency not to exceed refueling cycle intervals.

Contrary to the above, as of February 4, 1985, system internal leakage test requirements for each system specified in paragraph 6.15 have not been established.

This is a Severity Level V violation (Supplement I).

- B. Technical Specification 6.8.1 requires, in part, that written procedures be established and implemented. Paragraph 1.1 of Appendix A to Station Procedure 201.1, Rev. 30, Approach to Critical, requires if maintenance has affected a system's operability, a new lineup must be verified.

Contrary to the above, as of February 21, 1985, a portion of the Core Spray instrumentation was modified but a valve lineup was not performed. This resulted in the Operations Department failure to identify four incorrectly positioned local instrument isolation valves. It also resulted in failure of the Operations Department to identify Station Procedure 308 valve lineup deficiencies.

This is a Severity Level IV violation (Supplement I).

Pursuant to the provisions of 10 CFR 2.201, GPU Nuclear Corporation is hereby required to submit to this office, within 30 days of the date of the letter which transmitted this Notice, a written statement or explanation in reply, including: (1) the corrective steps which have been taken and the results achieved; (2) corrective steps which will be taken to avoid further violations; and (3) the date when full compliance will be achieved. Where good cause is shown, consideration will be given to extending this response time.

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