OPERATING DATA REPORT

DOCKET NO. 50-413

DATE 01-15-85

COMPLETED BY J.A. Reavis
TELEPHONE 704-373-7567

OPERATING STATI

1. Unit Name: Catawba 1		Notes * Namepla	te Rating	
2. Reporting Period: December 1 - December	nber 31, 1984		(Gross MWe) calculated as 1450.000 MVA & .90 power factor per Page iii, NUREG-0020.	
3. Licensed Thermal Power (MWt): 3411				
4. Nameplate Rating (Gross MWe): 1305				
5. Design Electrical Rating (Net MWe): 1145		NUREG-0020.		
6. Maximum Dependable Capacity (Gross MWe):				
7. Maximum Dependable Capacity (Net MWe):	1145			
8. If Changes Occur in Capacity Ratings (Items Numb None	per 3 Through 7) Sin	nce Last Report, Give Re	asons:	
9. Power Level To Which Restricted, If Any (Net MW 10. Reasons For Restrictions, If Any:				
	This Month	Yrto-Date	Cumulative	
11. Hours In Reporting Period				
12. Number Of Hours Reactor Was Critical				
13. Reactor Reserve Shutdown Hours				
14. Hours Generator On-Line				
15. Unit Reserve Shutdown Hours				
16. Gross Thermal Energy Generated (MWH)				
	Not in Commerc	ial Operation		
8. Net Electrical Energy Generated (MWH)				
9. Unit Service Factor				
20. Unit Availability Factor				
21. Unit Capacity Factor (Using MDC Net)				
22. Unit Capacity Factor (Using DER Net)				
3. Unit Forced Outage Rate				
24. Shutdowns Scheduled Over Next 6 Months (Type,	Date, and Duration	of Each):		
5. If Shut Down At End Of Report Period, Estimated	Date of Startup: .	Called Miles		
6. Units In Test Status (Prior to Commercial Operation	in):	Forecast	Achieved	
INITIAL CRITICALITY		01-07-85		
INITIAL ELECTRICITY		01-19-85		
COMMERCIAL OPERATION		03/85		
COMMERCIAL OF ERATION				

8501220051 841231 PDR ADOCK 05000413 R PDR

(0/77) IE 24 1/1

CATAWBA NUCLEAR STATION

Pressurizer Power Operated Relief Valve (PORV) and Safety Valve Challenges

UNIT DATE VALVE # (*) # OF CHALLENGES 1 12-26-84 INC328 (*) 1

*S - SAFETY VALVE P - PORV

CATAWBA NUCLEAR STATION

Monthly Operating Status Report

1. Personnel Exposure

For the month of November, no individual(s) exceeded 10 percent of their allowable annual radiation dose limit.

2. The total station liquid release for November has been compared with the Technical Specifications maximum annual dose commitment and was less than 10 percent of this limit.

The total station gaseous release for November has been compared with the Technical Specifications maximum annual dose commitment and was less than 10 percent of this limit.

DUKE POWER COMPANY

P.O. BOX 33189 CHARLOTTE, N.C. 28242

HAL B. TUCKER VICE PRESIDENT NUCLEAR PRODUCTION

January 15, 1985

TELEPHONE (704) 373-4531

√ Director Office of Inspection and Enforcement U. S. Nuclear Regulatory Commission Washington, D. C. 20555

Attention: Document Control Desk

Re: Catawba Nuclear Station Docket No. 50-413

Dear Sir:

Please find attached information concerning the performance and operating status of the Catawba Nuclear Station for the month of December 1984.

Very truly yours,

Hal B. Tucker

JAR:scs Attachments

cc: Mr. J. P. O'Reilly, Regional Administrator American Nuclear Insurers U. S. Nuclear Regulatory Commission Region II 101 Marietta Street, Suite 2900 Atlanta Georgia 30323

Mr. Phil Ross U. S. Nuclear Regulatory Commission :NBB-5715 Washington, D. C. 20555

INPO Records Center Suite 1500 1100 Circle 75 Parkway Atlanta, Georgia 30339

NRC Resident Inspector Catawba Nuclear Station c/o Dottie Sherman, ANI Library The Exchange, Suite 245 270 Farmington Avenue Farmington, Connecticut 06032

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Palmetto Alliance 2135 Devine Street Columbia, South Carolina 29205

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