

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50 - 352

UNIT LIMERICK UNIT 1

DATE DECEMBER 14, 1984

COMPANY PHILADELPHIA ELECTRIC COMPANY

W.M. ALDEN
ENGINEER-IN-CHARGE
NUCLEAR SECTION
GENERATION DIVISION-NUCLEAR

TELEPHONE (215) 841-5022

MONTH NOVEMBER 1984

DAY	AVERAGE DAILY POWER LEVEL (MWE-NET)	DAY	AVERAGE DAILY POWER LEVEL (MWE-NET)
1	0	17	0
2	0	18	0
3	0	19	0
4	0	20	0
5	0	21	0
6	0	22	0
7	0	23	0
8	0	24	0
9	0	25	0
10	0	26	0
11	0	27	0
12	0	28	0
13	0	29	0
14	0	30	0
15	0		
16	0		

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OPERATING DATA REPORT

DOCKET NO. 50 - 352

DATE DECEMBER 14, 1984

COMPLETED BY PHILADELPHIA ELECTRIC COMPANY

W.M. ALDEN
ENGINEER-IN-CHARGE
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OPERATING STATUS

- 1. UNIT NAME: LIMERICK UNIT 1
- 2. REPORTING PERIOD: NOVEMBER, 1984
- 3. LICENSED THERMAL POWER (MWT): 165
- 4. NAMEPLATE RATING (GROSS MWE): 1092
- 5. DESIGN ELECTRICAL RATING (NET MWE): 1055
- 6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): -
- 7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): -

NOTES: UNIT 1 IS IN STARTUP TESTING. FACILITY OPERATING LICENSE NPF-27, ISSUED 10/26/84, RESTRICTS POWER LEVELS NOT TO EXCEED 5% OF THE RATED POWER. ELECTRIC OUTPUT FROM THE UNIT WAS NOT YET ACHIEVED.

- 8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:
- 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE):
- 10. REASONS FOR RESTRICTIONS, IF ANY:

	THIS MONTH	YR-TO-DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	0	0	0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	0	0	0
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE	0.0	0.0	0.0
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH)	0	0	0
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	0	0	0
18. NET ELECTRICAL ENERGY GENERATED (MWH)	0	0	0
19. UNIT SERVICE FACTOR	0.0	0.0	0.0
20. UNIT AVAILABILITY FACTOR	0.0	0.0	0.0
21. UNIT CAPACITY FACTOR (USING MDC NET)	0.0	0.0	0.0
22. UNIT CAPACITY FACTOR (USING DER NET)	0.0	0.0	0.0
23. UNIT FORCED OUTAGE RATE	0.0	0.0	0.0

24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: 12/19/84

26. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):	FORECAST	ACHIEVED
INITIAL CRITICALITY	12/19/84	
INITIAL ELECTRICITY	3/30/85	
COMMERCIAL OPERATION	3RD QTR 85	

UNIT SHUTDOWNS AND POWER REDUCTIONS

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UNIT NAME LIMERICK UNIT 1

DATE DECEMBER 14, 1984

REPORT MONTH NOVEMBER, 1984

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NO.	DATE	TYPE (1)	DURATION (HOURS) (2)	REASON (3)	METHOD OF SHUTTING DOWN REACTOR (3)	LICENSEE EVENT REPORT #	SYSTEM CODE (4)	COMPONENT CODE (5)	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE

			-						

(1)

F - FORCED
S - SCHEDULED

(2)

REASON
A - EQUIPMENT FAILURE (EXPLAIN)
B - MAINTENANCE OR TEST
C - REFUELING
D - REGULATORY RESTRICTION
E - OPERATOR TRAINING + LICENSE EXAMINATION
F - ADMINISTRATIVE
G - OPERATIONAL ERROR (EXPLAIN)
H - OTHER (EXPLAIN)

(3)

METHOD
1 - MANUAL
2 - MANUAL SCRAM.
3 - AUTOMATIC SCRAM.
4 - OTHER (EXPLAIN)

(4)

EXHIBIT G - INSTRUCTIONS
FOR PREPARATION OF DATA
ENTRY SHEETS FOR LICENSEE
EVENT REPORT (LER)
FILE (NUREG-0161)

(5)

EXHIBIT I - SAME SOURCE

LIMERICK GENERATING STATION
NARRATIVE SUMMARY OF OPERATING EXPERIENCES
NOVEMBER, 1984

UNIT 1

Limerick Unit 1 was in the initial fueling mode at the beginning of November with 180 fuel assemblies loaded. Fuel loading continued to completion on November 13. Control rod friction and scram time testing followed fuel loading and was completed successfully on November 18. Final vessel assembly was then begun in preparation for the operational hydrostatic test. This included removal of steam line plugs and installation of the moisture separator and steam dryer. The vessel was heated with an Residual Heat Removal (RHR) pump and the head placed and tensioned. The vessel hydrostatic test commenced on November 27 and continued through the end of the month.

Other activities involving operations during the month included work off of preoperational test exceptions and completion of surveillance tests required prior to criticality.

Since all operations were conducted prior to initial criticality, there were no challenges to the main steam system safety/relief valves during this reporting period.

PHILADELPHIA ELECTRIC COMPANY

2301 MARKET STREET

P.O. BOX 8699

PHILADELPHIA, PA. 19101

(215) 841-4000

December 14, 1984

Docket No. 50-352

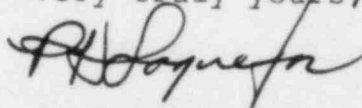
Director
Office of Resource Management
US Nuclear Regulatory Commission
Washington, DC 20555

SUBJECT: Limerick Generating Station
Monthly Operating Report

Gentlemen:

Enclosed is the monthly operating report for Limerick Unit 1 for the month of November, 1984 forwarded pursuant to Technical Specification 6.9.1.6.

Very truly yours,



W. T. Ullrich
Superintendent
Nuclear Generation Division

Attachment

cc: Director, Office of Inspection & Enforcement, USNRC (12 copies)
Dr. T. E. Murley, NRC
Mr. Stan P. Mangi, PA Dept. of Envir. Resources
Mr. P. A. Ross, NRC (4 copies)
INPO Records Center
See Attached Service List

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