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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

US NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO 3150-0104 EXPIRES 8/31/85

| ACILITY NAME (1) | DOCKET NUMBER (2) | LER NUMBER (6) | | | | | | PAGE (3) | | |
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1. EVENT DESCRIPTION

On December 14, 1984, at 1045 hours with Unit 2 operating at 97 percent power, the Instrument Maintenance Department was performing the Reactor Core Isolation Cooling (BN) Leak Detection (JM) temperature switch calibration, LIS-RI-204, when it was discovered that module 2E31-N602B could not be calibrated properly. The RCIC isolation vaives were closed as required by Technical Specification 3.3.2.

II. CAUSE

The mode of failure was that the setpoint for the trip could not be adjusted correctly. The setpoint as a function of a millivolt signal did not stay at the prescribed value but fluctuated outside the allowable tolerance. The exact cause of this situation is not known. The failed Riley unit was bench tested. The output remained stable throughout the entire input range. Attempts were made to make the output erratic by heating, cooling, energizing, de-energizing and static charges. The output remained stable. No problems were found.

III. PROBABLE CONSEQUENCES OF THE OCCURRENCE

The exact time at which the module failed is not known. The as-found setpoint was within the tolerance limits of the required setpoint. It was last success-fully calibrated on September 19, 1984. Because the redundant ambient temperature switch as well as both differential temperature switches were operable at all times, the plant was maintained in a safe condition throughout the event.

IV. CORRECTIVE ACTIONS

A Work Request was written to have the degraded module replaced with a spare. After a successful calibration on the spare module, the RCIC system was declared operable as of 1320 hours. Since the cause of the failure cannot be determined no further action is identified at this time with the Riley unit removed.

V. PREVIOUS OCCURRENCES

This type of failure of the Riley temperature switch modules has not previously occurred.

VI. NAME AND TELEPHONE NUMBER OF PREPARER

Kermit C. Wittenburg, 815/357-6761, extension 772.



Commonwealth Edison LaSalle County Nuclear Station Rural Route #1, Box 220 Marseilles, Illinois 61341 Telephone 815/357-6761

March 8, 1985

U.S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Dear Sir:

Reportable Occurrence Report #84-084-01, Docket #050-374 is being submitted to your office to supercede previously submitted Reportable Occurrence Report 84-084-00 to incorporate action in Cause section taken during investigation of cause of failure.

R.D. Bishop

for G. J. Diederich Plant Manager LaSalle County Station

GJD/MLD/kg

Enclosure

xc: NRC, Regional Director INPO-Records Center File/NRC

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