Tennessee Valley Authority, Post Office Box 2000, Soddy-Daisy, Tennessee 37379

June 19, 1996

10 CFR 50, Appendix E

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555

Gentlemen:

In the Matter of) Docket No. 50-328
Tennessee Valley Authority)

SEQUOYAH NUCLEAR PLANT (SQN) - EMERGENCY RESPONSE DATA SYSTEM (ERDS) - UNIT 2 DATA POINT LIBRARY UPDATE

In accordance with 10 CFR 50, Appendix E (VI.3.a), TVA is providing notification of the following changes to the ERDS Data Point Library. Enclosure 1 provides a copy of the "marked-up" listing. Enclosure 2 contains the revised listing.

Please direct questions concerning this issue to W. C. Ludwig at (423) 843-7460.

Sincerely,

R. H. Shell

R. H. Shell
Manager
SQN Site Licensing

Enclosures
cc: See page 2

1/1
A026

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ENCLOSURE 1

EMERGENCY RESPONSE DATA SYSTEM

UNIT 2 REVISIONS

ORIGINAL MARK-UP

ERDS Point Number: 1 **SIMULATION REAL/SIMULATED DATA**

Date:	6/9/92
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	NL
Point ID:	SIMULATION
Plant Specific Point Desc:	INDICATES REAL OR SIMULATED DATA
Generic Cond Desc:	REAL/SIMULATED DATA
Analog/Digital:	D
Engr Units/Dig States:	REAL/SIMUL
Engr Units Conversion:	N/A
Minimum Instr Range:	N/A
Maximum Instr Range:	N/A
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	0
How Processed:	0 IF REAL, 1 IF SIMULATED
Sensor Locations:	N/A
Alarm/Trip Set Points:	N/A
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	N/A
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	THIS POINT IS USED TO INDICATE WHETHER THE DATA IS COMING FROM THE UNIT OR FROM THE SIMULATOR

ERDS Point Number: 2 NI POWER RNG ZUN2000 Reactor Power

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	NI POWER RNG
Point ID:	ZUN2000
Plant Specific Point Desc:	POWER ~~RNG AVG~~ RANGE AVERAGE
Generic Cond Desc:	Reactor Power
Analog/Digital:	A
Engr Units/Dig States:	%
Engr Units Conversion:	0-10V = 0-120% Power (Linear)
Minimum Instr Range:	0
Maximum Instr Range:	120
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	8
How Processed:	AVG
Sensor Locations:	Upper & Lower excore detectors
Alarm/Trip Set Points:	Rod Stop=103% Overpwr Reactor Trip=109%
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Probable Downscale (No forcing function)
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	~~From TSC~~ Upper & Lower detection inputs for 2-NE92-41,42,43,44. AVERAGE OF 2-XM-92-5005E (N-41), -5006E (N-42), -5007E (N-43), -5008E (N-44). INPUT FROM POINT ID'S ZN0041A, ZN0042A, ZN0043A, ZN0044A.

ERDS Point Number: 3 **NI INTER RNG** **2UN1015** **Reactor Power - Intermediate Rng**

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	NI INTER RNG
Point ID:	2UN1015
Plant Specific Point Desc:	~~INTER RNG FLUX (LOG)~~ INTERMEDIATE RANGE FLUX
Generic Cond Desc:	Reactor Power - Intermediate Rng
Analog/Digital:	A
Engr Units/Dig States:	~~LOGPC~~ %
Engr Units Conversion:	~~OUTPUT(V) = [LOG(%Power)]+8~~ N/A
Minimum Instr Range:	~~-8~~ 0
Maximum Instr Range:	~~2.301~~ 120
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	AVG
Sensor Locations:	AZ 0 deg & 180 deg Excore
Alarm/Trip Set Points:	Rod Stop - 20% , Reactor Trip - 25% Pwr
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Probable Downscale (no forcing function)
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Avg of XI-92-5003(channel N35) and 5004 (channel N36)

INPUT FROM POINT IDS 2N0035A
2N0036A

ERDS Point Number: 4 **NI SOURC RNG** **2UN1014** **Reactor Power - Source Range**

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	NI SOURC RNG
Point ID:	2UN1014
Plant Specific Point Desc:	~~Source Range Flux (Log)~~ SOURCE RANGE FLUX
Generic Cond Desc:	Reactor Power - Source Range
Analog/Digital:	A
Engr Units/Dig States:	CPS
Engr Units Conversion:	~~OUTPUT(V)=[Log(CPS)]*1.667~~ N/A
Minimum Instr Range:	~~10E0~~ 1.0 E0
Maximum Instr Range:	~~10E6~~ 1.0 E6
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	4
How Processed:	Avg.
Sensor Locations:	AZ 0 deg. & 180 deg. Excore
Alarm/Trip Set Points:	Reactor Trip - ~~10E5 CPS~~ 1.0E5 CPS
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Probable Downscale (No forcing function)
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Avg of XI-92-5001(channel N31) & 5002 (channel N32)Detectors (2 chambers/detector)

INPUT FROM POINT IDS 2N0031A
2N0032A

ERDS Point Number: 5 REAC VES LEV Z-UL6000 Reactor Vessel Water Level

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	REAC VES LEV
Point ID:	Z-UL6000
Plant Specific Point Desc:	RVLIS LOWER RANGE AVERAGE
Generic Cond Desc:	Reactor Vessel Water Level
Analog/Digital:	A
Engr Units/Dig States:	%
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	70
Zero Point Reference:	RV BOT
Reference Point Notes:	TAF = 62%
PROC or SENS:	P
Number of Sensors:	2
How Processed:	Average
Sensor Locations:	Remote location in the Penetration Rooms
Alarm/Trip Set Points:	High at 50 % Low at 0%
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Out of Range
Temperature Compensation :	Y
Level Reference Leg:	WET
Unique System Desc:	This is the lower range portion of the Rx Vessel level indication. The lower range provides indication of the reactor vessel level from the bottom of the vessel to the hot leg during natural circulation conditions. Average of 2-LM-68-368E and -371E. Top of core = 62.3%.

ERDS Point Number: 6 TEMP CORE EX 2UT1003 Highest Core Exit Temperature

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	TEMP CORE EX
Point ID:	2UT1003
Plant Specific Point Desc:	CORE EXIT TEMP MAX
Generic Cond Desc:	Highest Core Exit Temperature
Analog/Digital:	A
Engr Units/Dig States:	DEGF
Engr Units Conversion:	TYPE K TC Table
Minimum Instr Range:	~~0~~ 200
Maximum Instr Range:	~~700~~ 2300
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	~~58~~ 65
How Processed:	HIGHEST
Sensor Locations:	Throughout core
Alarm/Trip Set Points:	~~High at 700 DEGF Low at 0 DEGF~~ NO ALARMS
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Eliminates open TC's
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	INCORE Thermocouples processed through "Exosensor" system. The system is divisionalized into 2 divisions. Total of ~~60~~ 65 elements with ~~one~~ 3 TC inoperable. The numeric is the higher of (2-XM-94-103-69) and (2-XM-94-103-75) 2T1081A 2T1087A 2

200 DEGF IS LOWER CALIBRATED RANGE BUT WILL READ LOWER THAN THIS.

ERDS Point Number: 7 **SUB MARGIN** **2UT1005** **Saturation Temp. - Highest CET**

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	SUB MARGIN
Point ID:	2UT1005
Plant Specific Point Desc:	MIN SUBCOOL
Generic Cond Desc:	Saturation Temp. - Highest CET
Analog/Digital:	A
Engr Units/Dig States:	DEGF
Engr Units Conversion:	TYPE K TC Table
Minimum Instr Range:	-35 ~~0~~
Maximum Instr Range:	200 ~~700~~
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	~~59~~ 65
How Processed:	~~Highest~~ LOWEST SUBCOOLING
Sensor Locations:	Throughout Core
Alarm/Trip Set Points:	Low at 15 DEGF, High at 130 DEGF
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Eliminates open TC's
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	INCORE Thermocouples processed through "Exosensor" System. The system is divisionalized into 2 divisions. Total of ~~60~~ 65 TC with ~~one~~ 3 TC inoperable. INPUT FROM 2T1074A (Z-XM-94-101-66) AND 2T1077A (Z-XM-94-102-72).

ERDS Point Number: 8 SG LEVEL 1/A 2-UL1001 Steam Generator 1 Water Level

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	SG LEVEL 1/A
Point ID:	2UL1001
Plant Specific Point Desc:	SG 1 NR LEVEL AVG
Generic Cond Desc:	Steam Generator 1 Water Level
Analog/Digital:	A
Engr Units/Dig States:	% LEVEL
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	100
Zero Point Reference:	Notes
Reference Point Notes:	Above "J" tubes
PROC or SENS:	P
Number of Sensors:	2
How Processed:	Average
Sensor Locations:	~~Remote locat~~ LOCATED outside of Polar Crane Wall
Alarm/Trip Set Points:	Low at 25 %, High at 70 %
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Out of Range
Temperature Compensation :	Y
Level Reference Leg:	WET
Unique System Desc:	Steam Generator #1 Water Level. Average of 2-LT-3-39 and -42 0-100% span on SG narrow range level transmitters corresponds to 75-100% span on the SG wide range level instrumentation. Top of "U" tubes is approximately 71% on the wide range. Therefore, the entire narrow range span is above the "U" tubes. INPUT FROM POINT ID'S 2L0400A AND 2L0401A.

ERDS Point Number: 9 **SG LEVEL 2/B** **2UL1002** **Steam Generator 2 Water Level**

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	SG LEVEL 2/B
Point ID:	2 UL1002
Plant Specific Point Desc:	SG 2 NR LEVEL AVG
Generic Cond Desc:	Steam Generator 2 Water Level
Analog/Digital:	A
Engr Units/Dig States:	% LEVEL
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	100
Zero Point Reference:	Notes
Reference Point Notes:	Above "U" tubes
PROC or SENS:	P
Number of Sensors:	2
How Processed:	Average
Sensor Locations:	~~Remote locat~~ LOCATED outside of Polar Crane Wall
Alarm/Trip Set Points:	Low at 25 %, High at 70 %
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Out of Range
Temperature Compensation :	Y
Level Reference Leg:	WET
Unique System Desc:	Steam Generator #2 Water Level. Average of 2-LT-3-52 and -55 0-100% span on SG narrow range level transmitters corresponds to 75-100% span on the SG wide range level instrumentation. Top of "U" tubes is approximately 71% on the wide range. Therefore, the entire narrow range span is above the "U" tubes. INPUT FROM POINT ID'S ZL0420A AND ZL0421A.

ERDS Point Number: 10 SG LEVEL 3/C ZUL1003 Steam Generator 3 Water Level

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	SG LEVEL 3/C
Point ID:	ZUL1003
Plant Specific Point Desc:	SG 3 NR LEVEL AVG
Generic Cond Desc:	Steam Generator 3 Water Level
Analog/Digital:	A
Engr Units/Dig States:	%LEVEL
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	100
Zero Point Reference:	Notes
Reference Point Notes:	Above "U" tubes
PROC or SENS:	P
Number of Sensors:	2
How Processed:	AVERAGE
Sensor Locations:	~~Remote locat~~ LOCATED outside of Polar Crane Wall
Alarm/Trip Set Points:	Low at 25 %, High at 70 %
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Out of Range
Temperature Compensation :	Y
Level Reference Leg:	WET
Unique System Desc:	Steam Generator #3 Water Level. Average of 2-LT-3-94 and -97 0-100% span on SG narrow range level transmitters corresponds to 75-100% span on the SG wide range level instrumentation. Top of "U" tubes is approximately 71% on the wide range. Therefore, the entire narrow range span is above the "U" tubes. INPUT FROM POINT ID'S ZL0440A AND ZL0441A.

ERDS Point Number: 11 SG LEVEL 4/D ZUL1004 Steam Generator 4 Water Level

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	SG LEVEL 4/D
Point ID:	ZUL1004
Plant Specific Point Desc:	SG 4 NR LEVEL AVG
Generic Cond Desc:	Steam Generator 4 Water Level
Analog/Digital:	A
Engr Units/Dig States:	%LEVEL
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	100
Zero Point Reference:	Notes
Reference Point Notes:	Above "U" tubes
PROC or SENS:	P
Number of Sensors:	2
How Processed:	AVERAGE
Sensor Locations:	LOCATED> ~~Remote locat~~ outside of Polar Crane Wall
Alarm/Trip Set Points:	Low at 25 %, High at 70 %
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Out of Range
Temperature Compensation :	Y
Level Reference Leg:	WET
Unique System Desc:	Steam Generator #4 Water Level. Average of 2-LT-3-107 and -110. 0-100% span on SG narrow range level transmitters corresponds to 75-100% on the SG wide range level instrumentation. Top of "U" tubes is approximately 71% on the wide range. Therefore, the entire narrow range span is above the "U" tubes. INPUT FROM POINT ID'S ZL0460A AND ZL0461A.

ERDS Point Number: 12 SG PRESS 1/A 2-UP1002 Steam Generator 1 Pressure

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	SG PRESS 1/A
Point ID:	2-UP1002
Plant Specific Point Desc:	SG 1 MS PRESSURE AVG
Generic Cond Desc:	Steam Generator 1 Pressure
Analog/Digital:	A
Engr Units/Dig States:	PSIG
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	1200
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	AVERAGE
Sensor Locations:	Remote Location in Penetration Room
Alarm/Trip Set Points:	Low at ~~600~~ 700 PSIG, High at ~~1200~~ 1020 PSIG
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Out of Range
Temperature Compensation :	N
Level Reference Leg:	WET
Unique System Desc:	Steam Generator #1 Pressure. Average of 2-PT-1-2A and 2-PT-1-2B.

ERDS Point Number: 13 SG PRESS 2/B 2-UP1003 Steam Generator 2 Pressure

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	SG PRESS 2/B
Point ID:	2-UP1003
Plant Specific Point Desc:	SG 2 MS PRESSURE AVG
Generic Cond Desc:	Steam Generator 2 Pressure
Analog/Digital:	A
Engr Units/Dig States:	PSIG
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	1200
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	AVERAGE
Sensor Locations:	Remote location in East Valve Room
Alarm/Trip Set Points:	Low at ~~600~~ 700 PSIG, High at ~~1200~~ 1020 PSIG
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Out of Range
Temperature Compensation :	N
Level Reference Leg:	WET
Unique System Desc:	Steam Generator #2 Pressure. Average of 2-PT-1-9A and 2-PT-1-9B.

ERDS Point Number: 14 SG PRESS 3/C 2-UP1004 Steam Generator 3 Pressure

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	SG PRESS 3/C
Point ID:	2-UP1004
Plant Specific Point Desc:	SG 3 MS PRESSURE AVG
Generic Cond Desc:	Steam Generator 3 Pressure
Analog/Digital:	A
Engr Units/Dig States:	PSIG
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	1200
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	AVERAGE
Sensor Locations:	Remote Location in East Valve Room
Alarm/Trip Set Points:	Low at ~~600~~ 700 PSIG, High at ~~1200~~ 1020 PSIG
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Out of Range
Temperature Compensation :	N
Level Reference Leg:	WET
Unique System Desc:	Steam Generator #3 Pressure. Average of 2-PT-1-20A and 2-PT-1-20B.

ERDS Point Number: 15 SG PRESS 4/D 2 UP1005 Steam Generator 4 Pressure

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	SG PRESS 4/D
Point ID:	2 UP1005
Plant Specific Point Desc:	SG 4 MS PRESSURE AVG
Generic Cond Desc:	Steam Generator 4 Pressure
Analog/Digital:	A
Engr Units/Dig States:	PSIG
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	1200
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	AVERAGE
Sensor Locations:	Remote location in Penetration Room
Alarm/Trip Set Points:	Low at ~~600~~ 700 PSIG, High at ~~1200~~ 1020 PSIG
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Out of Range
Temperature Compensation :	N
Level Reference Leg:	WET
Unique System Desc:	Steam Generator #4 Pressure. Average of 2-PT-1-27A and 2-PT-1-27B.

ERDS Point Number: 16 MN FD FL 1/A ~~UF1000~~ Z4041OC **Stm Gen 1 Main Feedwater Flow**

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	MN FD FL 1/A
Point ID:	~~UF1000~~ Z4041OC
Plant Specific Point Desc:	~~SG 1 FW FLOW AVG~~ SG #1 CORR FW 1/2 AVG
Generic Cond Desc:	Stm Gen 1 Main Feedwater Flow
Analog/Digital:	A
Engr Units/Dig States:	~~KBH~~ MLB/HR
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	~~4500~~ 4.5
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	~~2~~ 3
How Processed:	AVERAGE
Sensor Locations:	Stm Gen FW Line 1, Aux. Bldg
Alarm/Trip Set Points:	High at ~~4500 KBH~~ 3.9 MLB/HR ~~Low at 0 KBH~~ HI-HI AT 4.0 MLB/HR
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Out of Range
Temperature Compensation :	Y
Level Reference Leg:	WET
Unique System Desc:	Steam Generator 1 Main Feedwater Flow. Average of (~~2~~-FT-3-35A) 2FC403A and (~~2~~-FT-3-35B.) 2FC404A CORRECTED FOR TEMPERATURE Z T0418A (2-TE-3-56)

ERDS Point Number: 17 **MN FD FL 2/B** ~~UF1001~~ Z40430C **Stm Gen 2 Main Feedwater Flow**

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	MN FD FL 2/B
Point ID:	~~UF1001~~ Z40430C
Plant Specific Point Desc:	~~SG 2 FW FLOW AVG~~ SG #2 CORR FW 1/2 AVG
Generic Cond Desc:	Stm Gen 2 Main Feedwater Flow
Analog/Digital:	A
Engr Units/Dig States:	~~KBH~~ MLB/HR
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	~~4500~~ 4.5
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	~~2~~ 3
How Processed:	AVERAGE
Sensor Locations:	Stm Gen FW Line 2, Aux. Bldg
Alarm/Trip Set Points:	High at ~~4500 KBH~~ 3.9 MLB/HR ~~Low at 0 KBH~~ HI-HI AT 4.0 MLBS/HR
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Out of Range
Temperature Compensation :	Y
Level Reference Leg:	WET
Unique System Desc:	Steam Generator 2 Main Feedwater Flow. Average of (2-FT-3-48A) (2FO423A) and (2-FT-3-48B) (2FO424A) CORRECTED FOR TEMPERATURE ZT0438A (Z-TE-3-49).

ERDS Point Number: 18 MN FD FL 3/C ~~UF1002~~ Z40450C **Stm Gen 3 Main Feedwater Flow**

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	MN FD FL 3/C
Point ID:	~~UF1002~~ Z40450C
Plant Specific Point Desc:	~~SG 3 FW FLOW AVG~~ SG #3 CORR FW 1/2 AVG
Generic Cond Desc:	Stm Gen 3 Main Feedwater Flow
Analog/Digital:	A
Engr Units/Dig States:	~~KBH~~ MLB/HR
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	~~4500~~ 4.5
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	~~2~~ 3
How Processed:	AVERAGE
Sensor Locations:	Stm Gen FW Line 3, Aux. Bldg
Alarm/Trip Set Points:	High at ~~4500 KBH~~ ~~Low at 0 KBH~~ 3.9 MLB/HR WI-HI AT 4.0 MLB/HR
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Out of Range
Temperature Compensation :	Y
Level Reference Leg:	WET
Unique System Desc:	Steam Generator 3 Main Feedwater Flow. Average of (~~2~~-FT-3-90A) ZF0443A and (~~2~~-FT-3-90B) ZF0444A

CORRECTED FOR TEMPERATURE ZT0458A (2-TE-3-91).

ERDS Point Number: 19 MN FD FL 4/D ~~UF1003~~ Z40470C **Stm Gen 4 Main Feedwater Flow**

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	MN FD FL 4/D
Point ID:	~~UF1003~~ Z40470C
Plant Specific Point Desc:	~~SG 4 FW FLOW AVG~~ SG #4 CORR FW 1/2 AVG
Generic Cond Desc:	Stm Gen 4 Main Feedwater Flow
Analog/Digital:	A
Engr Units/Dig States:	~~KBH~~ MLB/HR
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	~~4500~~ 4.5
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	~~2~~ 3
How Processed:	AVERAGE
Sensor Locations:	Stm Gen FW Line 4, Aux. Bldg
Alarm/Trip Set Points:	High at ~~4500 KBH~~ ~~Low at 0 KBH~~ 3.9 MLB/HR HI-HI AT 4.0 MLB/HR
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Out of Range
Temperature Compensation :	Y
Level Reference Leg:	WET
Unique System Desc:	Steam Generator 4 Main Feedwater Flow. Average of (2-FT-3-103A) and (2-FT-3-103B)

ZF0463A ZF0464A

CORRECTED FOR TEMPERATURE ZT0478A (2-TE-3-104).

ERDS Point Number: 20 AX FW FL 1/A ~~2-FM3-163C~~ ZU0066 **Stm Gen 1 Auxiliary FW Flow**

Date:	9/24/95
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	AX FW FL 1/A
Point ID:	~~2-FM3-163C~~ ZU0066
Plant Specific Point Desc:	STM GEN 1 AFW INLET FLOW SG #1 AUX FEEDWATER FLOW
Generic Cond Desc:	Stm Gen 1 Auxiliary FW Flow
Analog/Digital:	A
Engr Units/Dig States:	GPM
Engr Units Conversion:	~~1-5 VDC=0-440 GPM~~ N/A
Minimum Instr Range:	0
Maximum Instr Range:	440
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S P
Number of Sensors:	1
How Processed:	~~N/A~~ PSEUDO POINT CAPS FLOW AT 440 GPM
Sensor Locations:	Down Stream of MDAFW, TDAFW tie to S/G1
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	There are two electric and one turbine-driven AFWPS. Each electric pump feeds two SG's and the turbine-driven pump feeds all four SG's. The electric and turbine-driven AFWPs share the same piping to each SG. The flow element is located in the shared piping, maximum rated flow for MDAFWPs and turbine-driven AFWP, is 440 and 880 gpm, respectively. INPUT FROM 2-FM3-163C.

ERDS Point Number: 21 AX FW FL 2/B ~~2-FM3-155C~~ Z4O067 **Stm Gen 2 Auxiliary FW Flow**

Date:	9/24/95
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	AX FW FL 2/B
Point ID:	~~2-FM3-155C~~ Z4O067
Plant Specific Point Desc:	~~STM GEN 2 AFW INLET FLOW~~ SG #2 AUX FEEDWATER FLOW
Generic Cond Desc:	Stm Gen 2 Auxiliary FW Flow
Analog/Digital:	A
Engr Units/Dig States:	GPM
Engr Units Conversion:	~~1-5 VDC=0-440 GPM~~ N/A
Minimum Instr Range:	0
Maximum Instr Range:	440
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S P
Number of Sensors:	1
How Processed:	~~N/A~~ PSEUDO POINT CAPS FLOW AT 440 GPM
Sensor Locations:	Downstream of MDAFW, TDAFW tie to S/G 2
Alarm/Trip Set Points:	No alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	There are two electric and one turbine-driven AFWPS. Each electric pump feeds two SG's and the turbine-driven pump feeds all four SG's. The electric and turbine-driven AFWPs share the same piping to each SG. The flow element is located in the shared piping, maximum rated flow for MDAFWPs and turbine-driven AFWP, is 440 and 880 gpm, respectively. INPUT FROM Z-FM3-155C.

ERDS Point Number: 22 AX FW FL 3/C ~~2-FM3-147C~~ Z4O068 **Stm Gen 3 Auxiliary FW Flow**

Date:	9/24/95
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	AX FW FL 3/C
Point ID:	~~2-FM3-147C~~ Z4O068
Plant Specific Point Desc:	~~STM GEN 3 AFW INLET FLOW~~ SG#3 AUX FEEDWATER FLOW
Generic Cond Desc:	Stm Gen 3 Auxiliary FW Flow
Analog/Digital:	A
Engr Units/Dig States:	GPM
Engr Units Conversion:	~~1-5 VDC=0-440 GPM~~ N/A
Minimum Instr Range:	0
Maximum Instr Range:	440
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	~~N/A~~ PSEUDO PNT CALC FLOW AT 440 GPM
Sensor Locations:	Downstream of MDAFW,TDAFW tie to S/G 3
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	There are two electric and one turbine-driven AFWPS. Each electric pump feeds two SG's and the turbine-driven pump feeds all four SG's. The electric and turbine-driven AFWPs share the same piping to each SG. The flow element is located in the shared piping, maximum rated flow for MDAFWPs and turbine-driven AFWP, is 440 and 880 gpm, respectively. INPUT FROM Z-FM3-147C

ERDS Point Number: 23 AX FW FL 4/D ~~2-FM3-170C~~ Z00069 **Stm Gen 4 Auxiliary FW Flow**

Date:	9/24/95
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	AX FW FL 4/D
Point ID:	~~2-FM3-170C~~ Z00069
Plant Specific Point Desc:	~~STM GEN 4 AFW INLET FLOW~~ SG # 4 AUX FEEDWATER FLOW
Generic Cond Desc:	Stm Gen 4 Auxiliary FW Flow
Analog/Digital:	A
Engr Units/Dig States:	GPM
Engr Units Conversion:	~~1-5 VDC=0-440 GPM~~ N/A
Minimum Instr Range:	0
Maximum Instr Range:	440
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	SP
Number of Sensors:	1
How Processed:	~~N/A~~ PSEUDO POINT CAPS FLOW AT 440 GPM
Sensor Locations:	Downstream of MDAFW,TDAFW tie to S/G 4
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	There are two electric and one turbine-driven AFWPS. Each electric pump feeds two SG's and the turbine-driven pump feeds all four SG's. The electric and turbine-driven AFWPs share the same piping to each SG. The flow element is located in the shared piping, maximum rated flow for MDAFWPs and Turbine-driven AFWP, is 440 and 880 gpm, respectively. INPUT FROM 2-FM3-170C.

ERDS Point Number: 24 HL TEMP 1/A ~~2-TM68-1B~~ ZT0419A **Stm Gen 1 Inlet Temperature**

Date:	5/20/92
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	HL TEMP 1/A
Point ID:	~~2-TM68-1B~~ ZT0419A
Plant Specific Point Desc:	~~LP 1 HL WID RNG TEMP~~ LOOP 1 HOT LEG WIDE RANGE TEMP
Generic Cond Desc:	Stm Gen 1 Inlet Temperature
Analog/Digital:	A
Engr Units/Dig States:	DEGF
Engr Units Conversion:	1-5 VDC=0-700 DEGF
Minimum Instr Range:	0
Maximum Instr Range:	700
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	On Loop 1 RCS hot leg piping
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	RCS hot leg temperature is used in event recovery to provide information for manual control of RCS temperature, control of the ECCS pumps and RCPs, and verifying natural circulation or increase blow down. The temperature indication is also used to control RCS pressure and temperature within required limits. INPUT FROM Z-TE-68-1.

ERDS Point Number: 25 HL TEMP 2/B ~~2-TM68-24B~~ Z-TO439A **Stm Gen 2 Inlet Temperature**

Date:	5/20/92
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	HL TEMP 2/B
Point ID:	~~2-TM68-24B~~ Z-TO439A
Plant Specific Point Desc:	~~LP 2 HL WID RNG TEMP~~ LOOP 2 HOT LEG WIDE RANGE TEMP
Generic Cond Desc:	Stm Gen 2 Inlet Temperature
Analog/Digital:	A
Engr Units/Dig States:	DEGF
Engr Units Conversion:	1-5 VDC=0-700 DEGF
Minimum Instr Range:	0
Maximum Instr Range:	700
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	On loop 2 RCS Hot Leg Piping
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	RCS hot leg temperature is used in event recovery to provide information for manual control of RCS temperature, control of the ECCS pumps and RCPs, and verifying natural circulation or increase blow down. The temperature indication is also used to control RCS pressure and temp. within required limits. INPUT FROM Z-TE-68-24.

ERDS Point Number: 26 HL TEMP 3/C ~~2-TM68-43B~~ ZT0459A **Stm Gen 3 Inlet Temperature**

Date:	5/20/92
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	HL TEMP 3/C
Point ID:	~~2-TM68-43B~~ ZT0459A
Plant Specific Point Desc:	~~LP 3 HL WID RNG TEMP~~ LOOP 3 HOT LEG WIDE RANGE TEMP
Generic Cond Desc:	Stm Gen 3 Inlet Temperature
Analog/Digital:	A
Engr Units/Dig States:	DEGF
Engr Units Conversion:	1-5 VDC=0-700 DEGF
Minimum Instr Range:	0
Maximum Instr Range:	700
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	On loop 3 RCS Hot Leg Piping
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	RCS hot leg temp. is used in event recovery to provide information for manual control of RCS temperature, control of the ECCS pumps and RCPs, and verifying natural circulation or increase blow down. The temperature indication is also used to control RCS pressure and temp. within required limits. INPUT FROM Z-TE-68-43

ERDS Point Number: 27 HL TEMP 4/D ~~2-TM68-65B~~ ZT0479A **Stm Gen 4 Inlet Temperature**

Date:	5/20/92
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	HL TEMP 4/D
Point ID:	~~2-TM68-65B~~ ZT0479A
Plant Specific Point Desc:	~~LP 4 HL WID RNG TEMP~~ LOOP 4 HOT LEG WIDE RANGE TEMP
Generic Cond Desc:	Stm Gen 4 Inlet Temperature
Analog/Digital:	A
Engr Units/Dig States:	DEGF
Engr Units Conversion:	1-5 VDC=0-700 DEGF
Minimum Instr Range:	0
Maximum Instr Range:	700
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	On loop 4 RCS Hot Leg Piping
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	RCS hot leg temperature is used in event recovery to provide information for manual control of RCS temperature, control of the ECCS pumps and RCPs, and verifying natural circulation or increase blow down. The temp. indication is also used to control RCS pressure and temperature within required limits. INPUT FROM Z-TE-68-65.

ERDS Point Number: 28 CL TEMP 1/A ~~2-TE68-18~~ Z T0406A **Stm Gen 1 Outlet Temperature**

Date:	5/20/92
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	CL TEMP 1/A
Point ID:	~~2-TE68-18~~ Z T0406A
Plant Specific Point Desc:	~~LP 1 CL WID RNG TEMP~~ LOOP 1 COLD LEG WIDE RANGE TEMP
Generic Cond Desc:	Stm Gen 1 Outlet Temperature
Analog/Digital:	A
Engr Units/Dig States:	DEGF
Engr Units Conversion:	1-5 VDC=0-700 DEGF
Minimum Instr Range:	0
Maximum Instr Range:	700
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	On loop 1 RCS Cold Leg Piping
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	RCS cold leg temperature is used in event recovery to maintain proper relationship between RCS pressure and temperature while cooling down, and providing information to manually control RCS temperature by controlling AFW flow, steam generator pressure, and RHR. The temperature indication is also used in maintaining stable plant conditions and verifying natural circulation.

INPUT FROM Z-TE-68-18

ERDS Point Number: 29 CL TEMP 2/B ~~2-TE68-41~~ ZT0426A **Stm Gen 2 Outlet Temperature**

Date:	5/20/92
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	CL TEMP 2/B
Point ID:	~~2-TE68-41~~ ZT0426A
Plant Specific Point Desc:	~~LP 2 CL WID RNG TEMP~~ LOOP 2 COLD LEG WIDE RANGE TEMP
Generic Cond Desc:	Stm Gen 2 Outlet Temperature
Analog/Digital:	A
Engr Units/Dig States:	DEGF
Engr Units Conversion:	1-5 VDC=0-700 DEGF
Minimum Instr Range:	0
Maximum Instr Range:	700
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	On loop 2 RCS Cold Leg Piping
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	RCS cold leg temperature is used in event recovery to maintain proper relationship between RCS pressure and temperature while cooling down, and providing information to manually control RCS temperature by controlling AFW flow, steam generator pressure, and RHR. The temperature indication is also used in maintaining stable plant conditions and verify natural circulation.

~~INPUT~~ FROM 2-TE-68-41.

ERDS Point Number: 30 CL TEMP 3/C ~~2-TE68-60~~ ZT0446A **Stm Gen 3 Outlet Temperature**

Date:	5/20/92
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	CL TEMP 3/C
Point ID:	~~2-TE68-60~~ ZT0446A
Plant Specific Point Desc:	~~LP 3 CL WID RNG TEMP~~ LOOP 3 COLD LEG WIDE RANGE TEMP
Generic Cond Desc:	Stm Gen 3 Outlet Temperature
Analog/Digital:	A
Engr Units/Dig States:	DEGF
Engr Units Conversion:	1-5 VDC=0-700 DEGF
Minimum Instr Range:	0
Maximum Instr Range:	700
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	On loop 3 RCS Cold Leg Piping
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	RCS Cold Leg Temperature is used in event recovery to maintain proper relationship between RCS pressure and temperature while cooling down, and providing information to manually control RCS temperature by controlling AFW flow, steam generator pressure, and RHR. The temperature indication is also used in maintaining stable plant conditions and verify natural circulation. INPUT FROM Z-TE-68-60

ERDS Point Number: 31 CL TEMP 4/D ~~2-TE68-83~~ ZT0466A **Stm Gen 4 Outlet Temperature**

Date:	5/20/92
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	CL TEMP 4/D
Point ID:	~~2-TE68-83~~ ZT0466A
Plant Specific Point Desc:	~~LP 4 CL WID RNG TEMP~~ LOOP 4 COLD LEG WIDE RANGE TEMP
Generic Cond Desc:	Stm Gen 4 Outlet Temperature
Analog/Digital:	A
Engr Units/Dig States:	DEGF
Engr Units Conversion:	1-5 VDC=0-700 DEGF
Minimum Instr Range:	0
Maximum Instr Range:	700
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	On loop 4 RCS Cold Leg Piping
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	RCS Cold Leg temperature is used in event recovery to maintain proper relationship between RCS pressure and temp. while cooling down, and providing information to manually control RCS temperature by controlling AFW flow, steam generator pressure, and RHR. The temperature indication is also used in maintaining stable plant conditions and verify natural circulation. INPUT FROM Z-TE-68-83.

ERDS Point Number: 32 RCS PRESSURE ZUP1000 Reactor Coolant System Pressure

Date:	5/21/92
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	RCS PRESSURE
Point ID:	ZUP1000
Plant Specific Point Desc:	~~RCS WIDE RNG PRESS AVG~~ RCS WIDE RANGE PRESSURE AVERAGE
Generic Cond Desc:	Reactor Coolant Systern Pressure
Analog/Digital:	A
Engr Units/Dig States:	PSIG
Engr Units Conversion:	~~1-5 VDC=0-3000 PSIG~~ N/A
Minimum Instr Range:	0
Maximum Instr Range:	3000
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	3
How Processed:	AVERAGE
Sensor Locations:	RCS Hot Legs 1,3,4
Alarm/Trip Set Points:	Low 1865 PSIG RxTrip High 2390 PSIG RxTr
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation .	N
Level Reference Leg:	N/A
Unique System Desc:	RCS pressure determined by this point is the average of 3 signals which measure wide range hot leg pressures. (2-PT-68-62, -66, and -69) RCS pressure indication is utilized by the operators to identify events for SI actuation and termination, starting and stopping RHR pumps, and controlling cooldown to prevent PTS. The alarm trip setpoints are actuated by pressurized pressure transmitters at the given setpoints.

ERDS Point Number: 33 PRZR LEVEL 2UL1005 Primary System Pressurizer Level

Date:	5/21/92
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	PRZR LEVEL
Point ID:	2UL1005
Plant Specific Point Desc:	~~PRZR LEV AVG~~ PZR LEVEL AVERAGE
Generic Cond Desc:	Primary System Pressurizer Level
Analog/Digital:	A
Engr Units/Dig States:	% LEVEL
Engr Units Conversion:	~~61.6 gals/% at 652 deg F and 2235 psia~~ N/A
Minimum Instr Range:	0
Maximum Instr Range:	100
Zero Point Reference:	Notes
Reference Point Notes:	Top of HTR = 14%
PROC or SENS:	P
Number of Sensors:	3
How Processed:	Average
Sensor Locations:	TAPs from Pressurizer
Alarm/Trip Set Points:	High at 92% Rx Trip
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation :	N
Level Reference Leg:	WET
Unique System Desc:	The pressurizer level is an averaged signal from 3 level transmitters (2-LT-68-320, -335, -339). Zero reference is bottom of cylindrical shell. Approximately 63 cu ft of water remains in the pressurizer below zero reference at 652 deg F and 2235 psia. Top of heater represents approximately 14% level. Heaters shutdown and letdown isolated at approximately 17% level.

ERDS Point Number: 34 RCS CHG/MU 2-UF1016 Primary System Charging / Makeup

Date:	5/21/92
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	RCS CHG/MU
Point ID:	2-UF1016
Plant Specific Point Desc:	NET CHG FLO
Generic Cond Desc:	Primary System Charging / Makeup
Analog/Digital:	A
Engr Units/Dig States:	GPM
Engr Units Conversion:	N/A
Minimum Instr Range:	-200
Maximum Instr Range:	176
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	6
How Processed:	Subtraction
Sensor Locations:	C/ØP Pmp, RCP Seal/Leakoff, RCS Letdown
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Multiple due to number of sensors
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	The net charging flow is calculated by subtracting RCP seal return, and CVCS letdown flow from the discharge flow of the charging pump. The design charging flow is between 55 and 100 GPM during normal operation. INPUT FROM POINT ID'S ZF0128A, ZF0134A, ZF1018A, ZF1020A, ZF1022A AND ZF1024A.

ERDS Point Number: 35 HP SI FLOW Z_UF1010 High Pressure Safety Inj. Flow

Date:	5/21/92
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	HP SI FLOW
Point ID:	Z_UF1010
Plant Specific Point Desc:	SI FLOW TOTAL
Generic Cond Desc:	High Pressure Safety Inj. Flow
Analog/Digital:	A
Engr Units/Dig States:	GPM
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	1600
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	Sum
Sensor Locations:	Discharge of Safety Injection Pumps
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	The total flow is measured by adding the discharge flow rates from two Safety Injection Pumps. The total accident flow rates for cold leg injection or recirculation and hot leg recirculation can be monitored by this point. Safety Injection Pumps on miniflow will not show flow since miniflow path is upstream of flow element. The design flow rate is 425 GPM @ 2500 ft of head for each SI Pump. (Sum of 2-FT-63-20 and -151) INPUT FROM POINT ID'S ZF1059A & ZF1066A.

ERDS Point Number: 36 LP SI FLOW Z-UF1011 Low Pressure Safety Inj. Flow

Date:	5/21/92
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	LP SI FLOW
Point ID:	Z UF1011
Plant Specific Point Desc:	RHR COLD LEG TOTAL FLOW
Generic Cond Desc:	Low Pressure Safety Inj. Flow
Analog/Digital:	A
Engr Units/Dig States:	GPM
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	11000
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	4
How Processed:	Average
Sensor Locations:	RHR Cold Legs 2,3, and 1,4 Piping
Alarm/Trip Set Points:	None
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	The RHR Cold Leg Flow Rate value is calculated by summing the average flow from cold legs 2 and 3 with the average flow from cold legs 1 and 4. The design flow rate for a RHR pump is 3000 GPM at 375 feet of head. Flow sensors include 2-FT-63-91A and -91B, 2-FT-63-92A and -92B.

ERDS Point Number: 37 CNTMT SMP WR 2 UL1011 Containment Sump Wide Rng Lvl

Date:	5/20/92
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	CNTMT SMP WR
Point ID:	2 UL1011
Plant Specific Point Desc:	~~CNTMT SUMP LEV AVG~~ CONTAINMENT SUMP LEV AVG
Generic Cond Desc:	Containment Sump Wide Rng Lvl
Analog/Digital:	A
Engr Units/Dig States:	% LEVEL
Engr Units Conversion:	~~1%=2.4 inches of water~~ N/A
Minimum Instr Range:	0
Maximum Instr Range:	100
Zero Point Reference:	CNTFLR
Reference Point Notes:	The containment floor is elevation 680
PROC or SENS:	P
Number of Sensors:	4
How Processed:	Average, Redundant Sensor Algorithm
Sensor Locations:	Containment Sump
Alarm/Trip Set Points:	11% Containment Sump Swapover
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	The containment average sump level is calculated by a redundant sensor algorithm using four sump level transmitters. LT-63-176, -177, -178, and -179. The transfer from RWST to containment sump setpoint is 11%, which is approximately 2.5 feet above containment floor elevation. Gallons/% level varies with level in a nearly linear relationship. (78,000 gallons)

ERDS Point Number: 38 EFF GAS RAD ~~1-RM90-400~~ ZR9102XA **Release Rt of Radioactive Gases**

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	EFF GAS RAD
Point ID:	~~1-RM90-400~~ ZR9102XA
Plant Specific Point Desc:	Unit 1 Shield Bldg Release Rate
Generic Cond Desc:	Release Rt of Radioactive Gases
Analog/Digital:	A
Engr Units/Dig States:	uCi/sec
Engr Units Conversion:	N/A
Minimum Instr Range:	~~10E-2 uCi/sec~~ 1.0 E-2
Maximum Instr Range:	~~10E10 uCi/sec~~ 1.0 E10
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	Sampled Totalized times flow rate
Sensor Locations:	Auxiliary Bldg
Alarm/Trip Set Points:	31,000 uCi/sec
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low on Loss of power
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Unit 1 shield Bldg Exhaust. To obtain true release rate, Unit 2 monitor must also be checked. ~~Flow path for Unit 1 can be either the Unit 1 or the Unit 2 stack.~~ INPUT FROM 1-RM-90-400

ERDS Point Number: 39 EFF GAS RAD ~~2-RM90-400~~ ZR9102A **Release Rt. of Radioactive Gases**

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	EFF GAS RAD
Point ID:	~~2-RM90-400~~ ZR9102A
Plant Specific Point Desc:	~~Unit 2 Shield Bldg Release Rate~~ SHIELD BUILDING VENT RADIATION
Generic Cond Desc:	Release Rt. of Radioactive Gases
Analog/Digital:	A
Engr Units/Dig States:	uCi/sec
Engr Units Conversion:	N/A
Minimum Instr Range:	~~10E-2 uCi/sec~~ 1.0 E-2
Maximum instr Range:	~~10E10 uCi/sec~~ 1.0 E10
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P S
Number of Sensors:	~~0~~ 1
How Processed:	Sampled Totalized times flow rate
Sensor Locations:	Auxiliary Bldg
Alarm/Trip Set Points:	31,000 uCi/sec
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low on Loss of Power
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Unit 2 shield bldg exhaust. To obtain true release rate, Unit 1 monitor must also be checked. ~~Flow path for Unit 1 can~~ , either the Unit 1 or the Unit 2 stack. INPUT FROM 2-RM-90-400.

ERDS Point Number: 40 EFF LIQ RAD ~~0-RE90-122~~ OR1022A Radioactivity of Released Liquid

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	EFF LIQ RAD
Point ID:	~~0-RE90-122~~ OR1022A
Plant Specific Point Desc:	WDS Liquid Effluent RADIATION
Generic Cond Desc:	Radioactivity of Released Liquid
Analog/Digital:	A
Engr Units/Dig States:	CPM
Engr Units Conversion:	N
Minimum Instr Range:	~~10E0 CPM~~ 1.0 E1
Maximum Instr Range:	~~10E7 CPM~~ 1.0 E7
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	Sum
Sensor Locations:	Auxiliary Bldg
Alarm/Trip Set Points:	Variable
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low on loss of power
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Waste Disposal System Liquid Effluent
	This computer point is in counts per minute.
	INPUT FROM O-RE-90-122.

ERDS Point Number: 41 COND A/E RAD 2UR1006 Cond Air Ejector Radioactivity

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	COND A/E RAD
Point ID:	2UR1006
Plant Specific Point Desc:	~~Low Range COND VAC PUMP AIR EXH RAD MON~~ COND VAC EXH LOW RNG RELEASE RATE
Generic Cond Desc:	Cond Air Ejector Radioactivity
Analog/Digital:	A
Engr Units/Dig States:	uCi/sec
Engr Units Conversion:	N/A
Minimum Instr Range:	~~-.17E+39~~ 0.0 E0
Maximum Instr Range:	~~.17E+39~~ 1.0 E8
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	Cond Flow * Dose
Sensor Locations:	Turbine Bldg
Alarm/Trip Set Points:	Variable
NID Power Cutoff Level:	N/A
NID Power Cut On Level:	N/A
Instrument Failure Mode:	Low on loss of power
Temperature Compensation:	N
Level Reference Leg:	N/A
Unique System Desc:	Condenser Air Ejector Noble Gas Monitor This is one of three computer points needed to cover full range. This point uses inputs from 2-FT2-256 and 2-R590-119 to compute dose rates.

ERDS Point Number: 42 COND A/E RAD 2UR1007 Cond Air Ejector Radioactivity

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	COND A/E RAD
Point ID:	2UR1007
Plant Specific Point Desc:	~~Mid Rng COND VAC PUMP AIR EXH RAD MON~~ COND VAC EXH MID RNG RELEASE RATE
Generic Cond Desc:	Cond Air Ejector Radioactivity
Analog/Digital:	A
Engr Units/Dig States:	uCi/sec
Engr Units Conversion:	N/A
Minimum Instr Range:	~~.17E+39~~ 0.0 E0
Maximum Instr Range:	~~.17E+39~~ 1.0 E8
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	COND FLOW * DOSE
Sensor Locations:	Turbine Bldg.
Alarm/Trip Set Points:	Variable
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low on Loss of Power
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Condenser Air Ejector Noble Gas Monitor This is one of three computer points needed to cover full range. This point uses inputs from 2-FT2-256 & 2-R~~590-99~~ 404A to compute dose rates.

ERDS Point Number: 43 COND A/E RAD 2UR1008 Cond Air Ejector Radioactivity

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	COND A/E RAD
Point ID:	2UR1008
Plant Specific Point Desc:	~~High Rng COND VAC PUMP AIR EXH RAD MON~~ COND VAC EXH HI RNG RELEASE RATE
Generic Cond Desc:	Cond Air Ejector R. .ioactivity
Analog/Digital:	A
Engr Units/Dig States:	uCi/sec
Engr Units Conversion:	N/A
Minimum Instr Range:	~~-.17E+39~~ 0.0 ED
Maximum Instr Range:	~~.17E+39~~ 1.0 E8
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	COND FLOW * DOSE
Sensor Locations:	Turbine Bldg
Alarm/Trip Set Points:	Variable
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low on Loss of Power
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Condenser Air Ejector Noble Gas Monitor This is one of three computer points needed to cover full range. This point uses inputs from 2-FT2-256 & 2-R590-404B to compute dose rates.

ERDS Point Number: 44 CNTMNT RAD 2UR6021 Containment Radiation Level

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	CNTMNT RAD
Point ID:	2UR6021
Plant Specific Point Desc:	UPPER ~~CONTAINMENT~~ CNTMT RADIATION
Generic Cond Desc:	Containment Radiation Level
Analog/Digital:	A
Engr Units/Dig States:	~~R/hour~~ R/HR
Engr Units Conversion:	N/A
Minimum Instr Range:	~~10E0 R/hour~~ 1.0 E0
Maximum Instr Range:	~~10E8 R/hour~~ 1.0 E8
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	Average
Sensor Locations:	Upper Containment
Alarm/Trip Set Points:	100 ~~R/hour~~ R/HR
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low on Loss of Power
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Upper Containment High Range Area Monitors
	Inputs are 2-R~~5~~90-271 & 2-R~~5~~90-272.

ERDS Point Number: 45 CNTMNT RAD 2UR6022 Lower Containment Radiation Lvl

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	CNTMNT RAD
Point ID:	2UR6022
Plant Specific Point Desc:	LOWER ~~CONTAINMENT~~ CNTMT RADIATION
Generic Cond Desc:	Lower Containment Radiation Lvl
Analog/Digital:	A
Engr Units/Dig States:	~~R/hour~~ R/HR
Engr Units Conversion:	N/A
Minimum Instr Range:	~~10E0 R/hour~~ 1.0 ED
Maximum Instr Range:	~~10E8 R/hour~~ 1.0 E8
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	Average
Sensor Locations:	Lower Containment
Alarm/Trip Set Points:	100 ~~R/hour~~ R/HR
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low on Loss of Power
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Lower Containment High Range Area Monitor Inputs are 2-R590-273 and 2-R590-274.

ERDS Point Number: 46 MAIN SL 1/A 2UR1001 Stm Gen 1 Steam Line Rad Level

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	MAIN SL 1/A
Point ID:	2UR1001
Plant Specific Point Desc:	~~MN STEAM LINE 1 RAD LEV~~ SG #1 RELEASE RATE
Generic Cond Desc:	Stm Gen 1 Steam Line Rad Level
Analog/Digital:	A
Engr Units/Dig States:	uCi/sec
Engr Units Conversion:	N/A
Minimum Instr Range:	~~-.17E+39~~ 0.0 E0
Maximum Instr Range:	~~.17E+39~~ 1.0 E8
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	Sampled Totalized
Sensor Locations:	Main Steam Line prior to ATM reliefs
Alarm/Trip Set Points:	8.5 * 10E-3
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low on loss of power
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Main Steam Line #1 Radioactivity Monitor This value is calculated as the product of main steam line release rate, steam radioactivity, specific vol. of steam, and a conversion constant. The PORV's for each steam generator are monitored. If a PORV is 'NOT CLOSED', this vlv is assumed to contribute 890000 lb/hr flow to atmosphere. There are 5 code safety valves for each S/G. The main steam line header pressure is monitored to determine condition of each valve. Each open valve contributes 890000 lb/hr to flow rate. (Rad Mon 2-RM-90-421)

SUPPLEMENT WITH STATEMENT:
"IF CODE SAFETIES LIFT, 1 IS ASSUMED STUCK OPEN UNTIL PRESSURE < 50 PSIG."

ERDS Point Number: 47 **MAIN SL 2/B** ZUR1002 **Stm Gen 2 Steam Line Rad Level**

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	MAIN SL 2/B
Point ID:	ZUR1002
Plant Specific Point Desc:	~~MN STEAM LINE 2 RAD LEV~~ SG # 2 RELEASE RATE
Generic Cond Desc:	Stm Gen 2 Steam Line Rad Level
Analog/Digital:	A
Engr Units/Dig States:	uCi/sec
Engr Units Conversion:	N/A
Minimum Instr Range:	~~-.17E+39~~ 0.0 E0
Maximum Instr Range:	~~.17E+39~~ 1.0 E8
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	Sampled Totalized
Sensor Locations:	Main Steam Line prior to ATM reliefs
Alarm/Trip Set Points:	8.5*10E-3
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low on Loss of Power
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Main Steam Line #2 Radioactivity Monitor.This value is calculated as product of main steam line release rate, steam radioactivity, specific vol. of steam, and a conversion constant. PORV's for each steam generator are monitored. If PORV is 'NOT CLOSED', valve is assumed to contribute 890000 lb/hr flow to atmosphere. 5 code safety valves for each S/G. Main steam line header pressure is monitored to determine condition of valves. Each open valve is assumed to contribute an additional 890000 lb/hr to flow rate. (Rad Mon 2-RM-90-422)

SUPPLEMENT WITH STATEMENT:

"IF CODE SAFETIES LIFT, I IS ASSUMED STUCK OPEN UNTIL PRESSURE < 50 PSIG."

ERDS Point Number: 48 **MAIN SL 3/C** **ZUR1003** **Stm Gen 3 Steam Line Rad Level**

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	MAIN SL 3/C
Point ID:	ZUR1003
Plant Specific Point Desc:	~~MN STEAM LINE 3 RAD LEV~~ SG# 3 RELEASE RATE
Generic Cond Desc:	Stm Gen 3 Steam Line Rad Level
Analog/Digital:	A
Engr Units/Dig States:	uCi/sec
Engr Units Conversion:	N/A
Minimum Instr Range:	~~-.17E+39~~ 0.0 E0
Maximum Instr Range:	~~.17E+39~~ 1.0 E8
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	Sampled Totalized
Sensor Locations:	Main Steam line prior to ATM reliefs
Alarm/Trip Set Points:	8.5 * 10E-3
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low on loss of power
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Main Steam Line #3 Radioactivity Monitor. Value calculated as product of main steam line release rate, steam radioactivity, specific vol. of steam, and conversion constant. PORV's for each steam generator are monitored. If a PORV is 'NOT CLOSED', valve assumed to contribute 890000 lb/hr flow to atmosphere. 5 code safety valves exist for each S/G. The main steam line header pressure is monitored to determine condition of valves. Each open valve is assumed to contribute an additional 890000 lb/hr to the flow rate. Rad Mon 2-RM-90-423

SUPPLEMENT WITH STATEMENT:
"IF CODE SAFETIES LIFT, 1 IS ASSUMED STUCK OPEN UNTIL PRESSURE < 50 PSIG."

ERDS Point Number: 49 **MAIN SL 4/D** **ZUR1004** **Stm Gen 4 Steam Line Rad Level**

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	MAIN SL 4/D
Point ID:	ZUR1004
Plant Specific Point Desc:	~~MN STEAM LINE 4 RAD LEV~~ SG #4 RELEASE RATE
Generic Cond Desc:	Stm Gen 4 Steam Line Rad Level
Analog/Digital:	A
Engr Units/Dig States:	uCi/sec
Engr Units Conversion:	N/A
Minimum Instr Range:	~~-.17E+39~~ 0.0 E0
Maximum Instr Range:	~~.17E+39~~ 1.0 E8
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	Sampled Totalized
Sensor Locations:	Main Steam Line prior to ATM reliefs
Alarm/Trip Set Points:	8.5 * 10E-3
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low on loss of power
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Main Steam Line #4 Radioactivity Monitor. Value calculated as product of main steam line release rate, steam radioactivity, specific vol. of steam, and conversion constant. PORV's for each steam generator are monitored. If a PORV 'NOT CLOSED', valve assumed to contribute 890000 lb/hr flow to atmosphere. 5 code safety valves exist for each S/G Main steam line header pressure is monitored to determine condition of valves. Each open valve assumed to contribute an additional 890000 lb/hr to flow rate. Rad Mon 2-RM-90-424

SUPPLEMENT WITH STATEMENT :

" IF CODE SAFETIES LIFT, I IS ASSUMED STUCK OPEN UNTIL PRESSURE < 50 PSIG"

ERDS Point Number: 50 SG BD RAD 1A ~~2-RE90-120~~ ZR1020A **Stm Gen Header Blowdown Rad Levl**

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	SG BD RAD 1A
Point ID:	~~2-RE90-120~~ ZR1020A
Plant Specific Point Desc:	~~Steam Generator Blowdown Liquid Monitor~~ SG BLOWDOWN RADIATION
Generic Cond Desc:	Stm Gen Header Blowdown Rad Levl
Analog/Digital:	A
Engr Units/Dig States:	CPM
Engr Units Conversion:	N/A
Minimum Instr Range:	~~10E0 CPM~~ 1.0 E1
Maximum Instr Range:	~~10E7 CPM~~ 1.0 E7
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	~~Sum~~ N/A
Sensor Locations:	Turbine Bldg
Alarm/Trip Set Points:	Variable
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low in loss of power
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Steam Generator Blowdown Header Liquid Monitor. This is one of two monitors, one of which is valved out. The monitor is for the header and not individual loops. INPUT FROM Z-RE-90-120

ERDS Point Number: 51 SG BD RAD 2B ~~2-RE90-121~~ ZR102\A **Stm Gen Header Blowdown Rad Levl**

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	SG BD RAD 2B
Point ID:	~~2-RE90-121~~ ZR102\A
Plant Specific Point Desc:	~~Steam Generator Blowdown Liquid Monitor~~ SG BLOWDOWN RADIATION
Generic Cond Desc:	Stm Gen Header Blowdown Rad Levl
Analog/Digital:	A
Engr Units/Dig States:	CPM
Engr Units Conversion:	N/A
Minimum Instr Range:	~~10E0 CPM~~ 1.0 E1
Maximum Instr Range:	~~10E7 CPM~~ 1.0 E7
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	~~Sum~~ N/A
Sensor Locations:	Turbine Bldg
Alarm/Trip Set Points:	Variable
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low on loss of power
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Steam Generator Blowdown Header Liquid Monitor This is one of two monitors, one of which is valved out. The monitor is for the header and not individual loops. INPUT FROM Z-RE-90-121.

ERDS Point Number: 52 CTMNT PRESS 2_UP6000 Containment Pressure

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	CTMNT PRESS
Point ID:	2 UP6000
Plant Specific Point Desc:	CNTMT PRESSURE AVERAGE
Generic Cond Desc:	Containment Pressure
Analog/Digital:	A
Engr Units/Dig States:	PSIG
Engr Units Conversion:	N/A
Minimum Instr Range:	-1
Maximum Instr Range:	15
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	Avg
Sensor Locations:	Annulus
Alarm/Trip Set Points:	High - 2.81 PSIG High-High 12.0 PSIG
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Out of Range
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Containment Pressure. This is actually a differential between containment and the annuius. Average of 2-PDT-30-44 and -45.

ERDS Point Number: 53 CTMNT TEMP ~~UT1004~~ ZQN002D **Containment Temperature**

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	CTMNT TEMP
Point ID:	~~UT1004~~ ZQN002D
Plant Specific Point Desc:	~~CONTAINMENT TEMP MAX DEV~~ CALCULATED LOWER CTMT TEMP – LCT TEMP
Generic Cond Desc:	Containment Temperature
Analog/Digital:	A
Engr Units/Dig States:	DEGF
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	200
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	~~4~~ 19
How Processed:	~~Maximum Value~~ WEIGHTED AVERAGE
Sensor Locations:	~~TE-212A,TE212B,TE212C & TE212D~~ LOWER CONTAINMENT
Alarm/Trip Set Points:	Low at 60 DEGF, High at 130 DEGF
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Fail Low
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Maximum Containment Air Temperature. The temperature element is inside the Polar Crane Wall at intake for lower compartment cooler. The value displayed is the maximum of 2-TE-30-212A, -212B, -212C, or -212D.

WEIGHTED AVERAGE OF 19 LOWER CONTAINMENT TEMP. ELEMENTS.

ERDS Point Number: 54 H2 CONC Z UY1005 Containment H2 Concentration

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	Z H2 CONC
Point ID:	UY1005
Plant Specific Point Desc:	H2 CONC AVG
Generic Cond Desc:	Containment H2 Concentration
Analog/Digital:	A
Engr Units/Dig States:	% HZ ✓
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	10
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	Avg
Sensor Locations:	Sample line from both uppr & lowr cntmnt
Alarm/Trip Set Points:	High at 10 %
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Downscale on loss of power
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Samples H2 gas concentration in containment. Average of 2-H2AN43-200 and 2-H2AN43-210. ANALYZERS ARE NORMALLY VALVED OUT

ERDS Point Number: 55 RWST LEVEL Z-UL1000 Refueling Water Storage Tank Lev

Date:	5/20/92
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	RWST LEVEL
Point ID:	Z-UL1000
Plant Specific Point Desc:	RWST ~~LEVEL~~ LEV AVG
Generic Cond Desc:	Refueling Water Storage Tank Lev
Analog/Digital:	A
Engr Units/Dig States:	% LEVEL
Engr Units Conversion:	~~1% is 3500 Gals~~ N/A
Minimum Instr Range:	0
Maximum instr Range:	100.0
Zero Point Reference:	27.6"
Reference Point Notes:	25,000 gal below zero reference
PROC or SENS:	P
Number of Sensors:	2
How Processed:	Average, Redundant Sensor Algorithm
Sensor Locations:	RWST taps 25,000 Gals in tnk AT 0% LEVEL ~~below buttn~~
Alarm/Trip Set Points:	Low level 27.4%
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	The RWST average level is calculated by a redundant sensor algorithm from the 2 RWST level transmitters. The low level setpoint is 27.4% of span which is 106 inches above the lower tap of the RWST. The RWST tank capacity is 380,000 gallons. 0% = 25,000 gallons, 100% = 380,000 gallons.

INPUT FROM Z-LT-63-50 and -51.

ERDS Point Number: 56 WIND SPEED MET001 Wind Speed - Upper Level

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	WIND SPEED
Point ID:	MET001
Plant Specific Point Desc:	91M VECTOR WIND SPEED (15 MIN AVG)
Generic Cond Desc:	Wind Speed - Upper Level
Analog/Digital:	A
Engr Units/Dig States:	m/sec
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	44.6
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	At the 91 Meter Level of the Met Tower
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	LOW
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	

ERDS Point Number: 57 WIND SPEED MET002 Wind Speed - Intermediate Level

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	WIND SPEED
Point ID:	MET002
Plant Specific Point Desc:	46M VECTOR WIND SPEED (15 MIN AVG)
Generic Cond Desc:	Wind Speed - Intermediate Level
Analog/Digital:	A
Engr Units/Dig States:	m/sec
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	44.6
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	At the 46 Meter Level of the Met Tower
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	LOW
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	

ERDS Point Number: 58 WIND SPEED MET003 Wind Speed - Lower Level

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	WIND SPEED
Point ID:	MET003
Plant Specific Point Desc:	10M VECTOR WIND SPEED (15 MIN AVG)
Generic Cond Desc:	Wind Speed - Lower Level
Analog/Digital:	A
Engr Units/Dig States:	m/sec
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	44.6
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	At the 10 Meter Level of the Met Tower
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	LOW
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	

ERDS Point Number: 59 WIND DIR MET004 Wind Direction - Upper Level

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	WIND DIR
Point ID:	MET004
Plant Specific Point Desc:	91M VECTOR WIND DIR (15 MIN AVG)
Generic Cond Desc:	Wind Direction - Upper Level
Analog/Digital:	A
Engr Units/Dig States:	DEG
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	360
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	At the 91 Meter Level of the Met Tower
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	LOW
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	

ERDS Point Number: 60 WIND DIR MET005 Wind Direction - Intermed. Level

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	WIND DIR
Point ID:	MET005
Plant Specific Point Desc:	46M VECTOR WIND DIR (15 MIN AVG)
Generic Cond Desc:	Wind Direction - Intermed. Level
Analog/Digital:	A
Engr Units/Dig States:	DEG
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	360
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	At the 46 Meter Level of the Met Tower
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	LOW
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	

ERDS Point Number: 61 WIND DIR MET006 Wind Direction - Lower Level

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	WIND DIR
Point ID:	MET006
Plant Specific Point Desc:	10M VECTOR WIND DIR (15 MIN AVG)
Generic Cond Desc:	Wind Direction - Lower Level
Analog/Digital:	A
Engr Units/Dig States:	DEG
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	360
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	At the 10 Meter Level of the Met Tower
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	LOW
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	

ERDS Point Number: 62 STAB CLASS MET007 Air Stability-Upper

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	STAB CLASS
Point ID:	MET007
Plant Specific Point Desc:	Stability Class Upper
Generic Cond Desc:	Air Stability-Upper
Analog/Digital:	A
Engr Units/Dig States:	STABA
Engr Units Conversion:	SEE BELOW
Minimum Instr Range:	SEE BELOW
Maximum Instr Range:	SEE BELOW
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	SEE BELOW
Sensor Locations:	MET TOWER
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	LOW
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Differential Temperature Upper-Lower (deg C)

Difference >	Difference <=	Stability Class	Point Value
	-1.9	A	1
-1.9	-1.7	B	2
-1.7	-1.5	C	3
-1.5	-0.5	D	4
-0.5	1.5	E	5
1.5	4.0	F	6
4.0		G	7

ERDS Point Number: 63 STAB CLASS MET008 Air Stability - INTERMEDIATE

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	STAB CLASS
Point ID:	MET008
Plant Specific Point Desc:	Stability Class Intermediate
Generic Cond Desc:	Air Stability - INTERMEDIATE
Analog/Digital:	A
Engr Units/Dig States:	STABA
Engr Units Conversion:	SEE BELOW
Minimum Instr Range:	SEE BELOW
Maximum Instr Range:	SEE BELOW
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	SEE BELOW
Sensor Locations:	MET TOWER
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	LOW
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Differential Temperature Upper-Intermediate (deg C)

>	<=	Stability Class	Point Value
	-1.9	A	1
-1.9	-1.7	B	2
-1.7	-1.5	C	3
-1.5	-0.5	D	4
-0.5	1.5	E	5
1.5	4.0	F	6
4.0		G	7

ERDS Point Number: 64 STAB CLASS MET009 Air Stability - LOWER

Date:	12/2/91
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	STAB CLASS
Point ID:	MET009
Plant Specific Point Desc:	Stability Class Lower
Generic Cond Desc:	Air Stability - LOWER
Analog/Digital:	A
Engr Units/Dig States:	STABA
Engr Units Conversion:	SEE BELOW
Minimum Instr Range:	SEE BELOW
Maximum Instr Range:	SEE BELOW
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	SEE BELOW
Sensor Locations:	MET TOWER
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	LOW
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Differential Temperature Intermediate-Lower (deg C)

>	<=	Stability Class	Point Value
	-1.9	A	1
-1.9	-1.7	B	2
-1.7	-1.5	C	3
-1.5	-0.5	D	4
-0.5	1.5	E	5
1.5	4.0	F	6
4.0		G	7

ERDS Point Number: 65 SG LEVEL 1/A ~~2-LT3-43~~ ZL0403A **Steam Gen 1 Wide Range Water Lev**

Date:	11/5/92
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	SG LEVEL 1/A
Point ID:	~~2-LT3-43~~ ZL0403A
Plant Specific Point Desc:	~~SG 1 WIDE RNG LEVEL~~ SG#1 WIDE RANGE LEVEL
Generic Cond Desc:	Steam Gen 1 Wide Range Water Lev
Analog/Digital:	A
Engr Units/Dig States:	% LEVEL
Engr Units Conversion:	1% = 5.7"
Minimum Instr Range:	0.0
Maximum Instr Range:	100.0
Zero Point Reference:	LOWTAP
Reference Point Notes:	See Below
PROC or SENS:	S
Number of Sensors:	1
How Processed:	~~Scanned~~ N/A
Sensor Locations:	See Below
Alarm/Trip Set Points:	Low at 0%, High at 100%
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Sensor Out Low
Temperature Compensation :	N
Level Reference Leg:	WET
Unique System Desc:	LT is calibrated for design operating conditions. 0% corresponds to lower tap on SG located just above tube plate. 100% corresponds to the upper tap which is 170" above the top of "U" tubes: Top of "U" tubes is approximately 70% level. INPUT FROM Z-LT-3-43.

ERDS Point Number: 66 **SG LEVEL 2/B** ~~2-LT3-56~~ ZL0423A **Steam Gen 2 Wide Range Water Lev**

Date:	11/5/92
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	SG LEVEL 2/B
Point ID:	~~2-LT3-56~~ ZL0423A
Plant Specific Point Desc:	~~SG 2 WIDE RNG LEVEL~~ SG # 2 WIDE RANGE LEVEL
Generic Cond Desc:	Steam Gen 2 Wide Range Water Lev
Analog/Digital:	A
Engr Units/Dig States:	% LEVEL
Engr Units Conversion:	1% = 5.7"
Minimum Instr Range:	0.0
Maximum Instr Range:	100.0
Zero Point Reference:	LOWTAP
Reference Point Notes:	See Below
PROC or SENS:	S
Number of Sensors:	1
How Processed:	~~Scanned~~ N/A
Sensor Locations:	See Below
Alarm/Trip Set Points:	Low at 0%, High at 100%
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Sensor Out Low
Temperature Compensation :	N
Level Reference Leg:	WET
Unique System Desc:	LT is calibrated for design operating conditions. 0% corresponds to lower tapon SG located just above tube plate. 100% corresponds to the upper tap which is 170" above the top of "U" tubes: Top of "U" tubes is approximately 70% level. INPUT FROM Z-LT-3-56.

ERDS Point Number: 67 SG LEVEL 3/C ~~2-LT3-98~~ ZLO443A **Steam Gen 3 Wide Range Water Lev**

Date:	11/5/92
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	SG LEVEL 3/C
Point ID:	~~2-LT3-98~~ ZLO443A
Plant Specific Point Desc:	~~SG 3 WIDE RNG LEVEL~~ SG #3 WIDE RANGE LEVEL
Generic Cond Desc:	Steam Gen 3 Wide Range Water Lev
Analog/Digital:	A
Engr Units/Dig States:	% LEVEL
Engr Units Conversion:	1% = 5.7"
Minimum Instr Range:	0.0
Maximum Instr Range:	100.0
Zero Point Reference:	LOWTAP
Reference Point Notes:	See Below
PROC or SENS:	S
Number of Sensors:	1
How Processed:	~~Scanned~~ N/A
Sensor Locations:	See Below
Alarm/Trip Set Points:	Low on 0%, High on 100%
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Sensor Out Low
Temperature Compensation :	N
Level Reference Leg:	WET
Unique System Desc:	LT is calibrated for design operating conditions. 0% corresponds to lower tap on SG located just above tube plate. 100% corresponds to the upper tap which is 170" above the top of "U" tubes: Top of "U" tubes is approximately 70% level. INPUT FROM Z-LT-3-98.

ERDS Point Number: 68 SG LEVEL 4/D ~~2-LT3-111~~ ZL0463A **Steam Gen 4 Wide Range Water Lev**

Date:	11/5/92
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	SG LEVEL 4/D
Point ID:	~~2-LT3-111~~ ZL0463A
Plant Specific Point Desc:	~~SG 4 WIDE RNG LEVEL~~ SG # 4 WIDE RANGE LEVEL
Generic Cond Desc:	Steam Gen 4 Wide Range Water Lev
Analog/Digital:	A
Engr Units/Dig States:	% LEVEL
Engr Units Conversion:	1% = 5.7"
Minimum Instr Range:	0.0
Maximum Instr Range:	100.0
Zero Point Reference:	LOWTAP
Reference Point Notes:	See Below
PROC or SENS:	S
Number of Sensors:	1
How Processed:	~~Scanned~~ N/A
Sensor Locations:	See Below
Alarm/Trip Set Points:	Low at 0%, High at 100%
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
instrument Failure Mode:	Sensor Out Low
Temperature Compensation :	N
Level Reference Leg:	WET
Unique System Desc:	LT is calibrated for design operating conditions. 0% corresponds to lower tap on SG located just above tube plate. 100% corresponds to the upper tap which is 170" above the top of "U" tubes: Top of "U" tubes is approximately 70% level. INPUT FROM Z-LT-3-111.

ENCLOSURE 2

EMERGENCY RESPONSE DATA SYSTEM

UNIT 2 REVISED LISTING

SEQUOYAH UNIT 2 - ERDS DATA POINT LIBRARY

1	NL	SIMULATION	INDICATES REAL OR SIMULATED DATA
2	NI POWER RNG	2UN2000	POWER RANGE AVERAGE
3	NI INTER RNG	2UN1015	INTERMEDIATE RANGE FLUX
4	NI SOURC RNG	2UN1014	SOURCE RANGE FLUX
5	REAC VES LEV	2UL6000	RVLIS LOWER RANGE AVERAGE
6	TEMP CORE EX	2UT1003	CORE EXIT TEMP MAX
7	SUB MARGIN	2UT1005	MIN SUBCOOL
8	SG LEVEL 1/A	2UL1001	SG #1 NR LEVEL AVG
9	SG LEVEL 2/B	2UL1002	SG #2 NR LEVEL AVG
10	SG LEVEL 3/C	2UL1003	SG #3 NR LEVEL AVG
11	SG LEVEL 4/D	2UL1004	SG #4 NR LEVEL AVG
12	SG PRESS 1/A	2UP1002	SG #1 MS PRESSURE AVG
13	SG PRESS 2/B	2UP1003	SG #2 MS PRESSURE AVG
14	SG PRESS 3/C	2UP1004	SG #3 MS PRESSURE AVG
15	SG PRESS 4/D	2UP1005	SG #4 MS PRESSURE AVG
16	MN FD FL 1/A	2U0410C	SG #1 CORR FW 1/2 AVG
17	MN FD FL 2/B	2U0430C	SG #2 CORR FW 1/2 AVG
18	MN FD FL 3/C	2U0450C	SG #3 CORR FW 1/2 AVG
19	MN FD FL 4/D	2U0470C	SG #4 CORR FW 1/2 AVG
20	AX FW FL 1/A	2U0066	SG #1 AUX FEEDWATER FLOW
21	AX FW FL 2/B	2U0067	SG #2 AUX FEEDWATER FLOW
22	AX FW FL 3/C	2U0068	SG #3 AUX FEEDWATER FLOW
23	AX FW FL 4/D	2U0069	SG #4 AUX FEEDWATER FLOW
24	HL TEMP 1/A	2T0419A	LOOP 1 HOT LEG WIDE RANGE TEMP
25	HL TEMP 2/B	2T0439A	LOOP 2 HOT LEG WIDE RANGE TEMP
26	HL TEMP 3/C	2T0459A	LOOP 3 HOT LEG WIDE RANGE TEMP
27	HL TEMP 4/D	2T0479A	LOOP 4 HOT LEG WIDE RANGE TEMP
28	CL TEMP 1/A	2T0406A	LOOP 1 COLD LEG WIDE RANGE TEMP
29	CL TEMP 2/B	2T0426A	LOOP 2 COLD LEG WIDE RANGE TEMP
30	CL TEMP 3/C	2T0446A	LOOP 3 COLD LEG WIDE RANGE TEMP
31	CL TEMP 4/D	2T0466A	LOOP 4 COLD LEG WIDE RANGE TEMP
32	RCS PRESSURE	2UP1000	RCS WIDE RANGE PRESSURE AVERAGE

33	PRZR LEVEL	2UL1005	PZR LEVEL AVERAGE
34	RCS CHG/MU	2UF1016	NET CHG FLO
35	HP SI FLOW	2UF1010	SI FLOW TOTAL
36	LP SI FLOW	2UF1011	RHR COLD LEG TOTAL FLOW
37	CNTMT SMP WR	2UL1011	CONTAINMENT SUMP LEV AVG
38	EFF GAS RAD	2R9102XA	UNIT 1 SHIELD BLDG RELEASE RATE
39	EFF GAS RAD	2R9102A	SHIELD BUILDING VENT RADIATION
40	EFF LIQ RAD	0R1022A	WDS LIQUID EFFLUENT RADIATION
41	COND A/E RAD	2UR1006	COND VAC EXH LOW RNG RELEASE RATE
42	COND A/E RAD	2UR1007	COND VAC EXH MID RNG RELEASE RATE
43	COND A/E RAD	2UR1008	COND VAC EXH HI RNG RELEASE RATE
44	CNTMNT RAD	2UR6021	UPPER CNTMT RADIATION
45	CNTMNT RAD	2UR6022	LOWER CNTMT RADIATION
46	MAIN SL 1/A	2UR1001	SG #1 RELEASE RATE
47	MAIN SL 2/B	2UR1002	SG #2 RELEASE RATE
48	MAIN SL 3/C	2UR1003	SG #3 RELEASE RATE
49	MAIN SL 4/D	2UR1004	SG #4 RELEASE RATE
50	SG BD RAD 1A	2R1020A	SG BLOWDOWN RADIATION
51	SG BD RAD 2B	2R1021A	SG BLOWDOWN RADIATION
52	CTMNT PRESS	2UP6000	CNTMT PRESSURE AVERAGE
53	CTMNT TEMP	2QV0020	CALCULATED LOWER CTMT TEMP - LCTTEMP
54	H2 CONC	2UY1005	H2 CONC AVG
55	RWST LEVEL	2UL1000	RWST LEV AVG
56	WIND SPEED	MET001	91M VECTOR WIND SPEED (15 MIN AVG)
57	WIND SPEED	MET002	46M VECTOR WIND SPEED (15 MIN AVG)
58	WIND SPEED	MET003	10M VECTOR WIND SPEED (15 MIN AVG)
59	WIND DIR	MET004	91M VECTOR WIND DIR (15 MIN AVG)
60	WIND DIR	MET005	46M VECTOR WIND DIR (15 MIN AVG)
61	WIND DIR	MET006	[illegible] VECTOR WIND DIR (15 MIN AVG)
62	STAB CLASS	MET007	Stability Class Upper
63	STAB CLASS	MET008	Stability Class Intermediate
64	STAB CLASS	MET009	Stability Class Lower
65	SG LEVEL 1/A	2L0403A	SG #1 WIDE RANGE LEVEL
66	SG LEVEL 2/B	2L0423A	SG #2 WIDE RANGE LEVEL

67	SG LEVEL 3/C	2L0443A	SG #3 WIDE RANGE LEVEL
68	SG LEVEL 4/D	2L0463A	SG #4 WIDE RANGE LEVEL
69	NL	2PA003	TOTAL REACTOR COOLANT FLOW

ERDS Point Number: 1 NL SIMULATION Real/Simulated Data

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	NL
Point ID:	SIMULATION
Plant Specific Point Desc:	INDICATES REAL OR SIMULATED DATA
Generic Cond Desc:	Real/Simulated Data
Analog/Digital:	D
Engr Units/Dig States:	REAL/SIMUL
Engr Units Conversion:	N/A
Minimum Instr Range:	N/A
Maximum Instr Range:	N/A
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	0
How Processed:	0 If Real, 1 if Simulated
Sensor Locations:	N/A
Alarm/Trip Set Points:	N/A
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	N/A
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	This Point is used to indicate whether the data is coming from the Unit or from the Simulator.

ERDS Point Number: 2 NI POWER RNG 2UN2000 Reactor Power

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	NI POWER RNG
Point ID:	2UN2000
Plant Specific Point Desc:	POWER RANGE AVERAGE
Generic Cond Desc:	Reactor Power
Analog/Digital:	A
Engr Units/Dig States:	%
Engr Units Conversion:	0-10V = 0-120% Power (Linear)
Minimum Instr Range:	0
Maximum Instr Range:	120
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	8
How Processed:	Average
Sensor Locations:	Upper & Lower excore detectors
Alarm/Trip Set Points:	Rod Stop=103%, Overpwr Reactor Trip=109%
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Probable Downscale (No forcing function)
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Upper & Lower detection inputs for 2-NE-92-41, -42, -43, -44. Average of 2-XM-92-5005E (N-41), -5006E (N-42), -5007E (N-43), -5008E (N-44). Input from Point ID's 2N0041A, 2N0042A, 2N0043A, 2N0044A.

ERDS Point Number: 3 NI INTER RNG 2UN1015 Reactor Power - Intermediate Rng

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	NI INTER RNG
Point ID:	2UN1015
Plant Specific Point Desc:	INTERMEDIATE RANGE FLUX
Generic Cond Desc:	Reactor Power - Intermediate Rng
Analog/Digital:	A
Engr Units/Dig States:	%
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	120
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	Average
Sensor Locations:	AZ 0 deg & 180 deg Excore
Alarm/Trip Set Points:	Rod Stop - 20%, Reactor Trip - 25% Pwr
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Probable Downscale (no forcing function)
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Average of XI-92-5003 (channel N35) and -5004 (channel N36). Input from Point ID's 2N0035A and 2N0036A.

ERDS Point Number: 4 **NI SOURC RNG** **2UN1014** **Reactor Power - Source Range**

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	NI SOURC RNG
Point ID:	2UN1014
Plant Specific Point Desc:	SOURCE RANGE FLUX
Generic Cond Desc:	Reactor Power - Source Range
Analog/Digital:	A
Engr Units/Dig States:	CPS
Engr Units Conversion:	N/A
Minimum Instr Range:	1.0 E0
Maximum Instr Range:	1.0 E6
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	4
How Processed:	Average
Sensor Locations:	AZ 0 deg. & 180 deg. Excore
Alarm/Trip Set Points:	Reactor Trip - 1 E5 CPS
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Probable Downscale (No forcing function)
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Average of XI-92-5001(channel N31) & -5002 (channel N32) (2 chambers/detector). Input from Point ID's 2N0031A and 2N0032A.

ERDS Point Number: 5 REAC VES LEV 2UL6000 Reactor Vessel Water Level

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	REAC VES LEV
Point ID:	2UL6000
Plant Specific Point Desc:	RVLIS LOWER RANGE AVERAGE
Generic Cond Desc:	Reactor Vessel Water Level
Analog/Digital:	A
Engr Units/Dig States:	%
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	70
Zero Point Reference:	RV BOT
Reference Point Notes:	TAF = 62%
PROC or SENS:	P
Number of Sensors:	2
How Processed:	Average
Sensor Locations:	Remote location in the Penetration Rooms
Alarm/Trip Set Points:	High at 50 %, Low at 0%
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Out of Range
Temperature Compensation :	Y
Level Reference Leg:	WET
Unique System Desc:	This is the lower range portion of the Rx Vessel level indication. The lower range provides indication of the reactor vessel level from the bottom of the vessel to the hot leg during natural circulation conditions. Average of 2-LM-68-368E and -371E. Top of core = 62.3%.

ERDS Point Number: 6 TEMP CORE EX 2UT1003 Highest Core Exit Temperature

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	TEMP CORE EX
Point ID:	2UT1003
Plant Specific Point Desc:	CORE EXIT TEMP MAX
Generic Cond Desc:	Highest Core Exit Temperature
Analog/Digital:	A
Engr Units/Dig States:	DEGF
Engr Units Conversion:	TYPE K TC Table
Minimum Instr Range:	200
Maximum Instr Range:	2300
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	65
How Processed:	Highest
Sensor Locations:	Throughout core
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Eliminates open TC's
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	INCORE Thermocouples processed through "Exosensor" System. The system is divisionalized into 2 divisions. Total of 65 elements with 3 TC's inoperable. The numeric is the higher of 2T1081A (2-XM-94-101-69) and 2T1087A (2-XM-94-102-75). 200 DEGF is lower calibrated range but will read lower than this.

ERDS Point Number: 7 SUB MARGIN 2UT1005 Saturation Temp. - Highest CET

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	SUB MARGIN
Point ID:	2UT1005
Plant Specific Point Desc:	MIN SUBCOOL
Generic Cond Desc:	Saturation Temp. - Highest CET
Analog/Digital:	A
Engr Units/Dig States:	DEGF
Engr Units Conversion:	TYPE K TC Table
Minimum Instr Range:	-35
Maximum Instr Range:	200
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	65
How Processed:	Lowest Subcooling
Sensor Locations:	Throughout Core
Alarm/Trip Set Points:	Low at 15 DEGF, High at 130 DEGF
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Eliminates open TC's
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	INCORE Thermocouples processed through "Exosensor" System. The system is divisionalized into 2 divisions. Total of 65 TC with 3 TC's inoperable. Input from 2T1074A (2-XM-94-101-66) and 2T1077A (2-XM-94-102-72).

ERDS Point Number: 8 SG LEVEL 1/A 2UL1001 Steam Generator 1 Water Level

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	SG LEVEL 1/A
Point ID:	2UL1001
Plant Specific Point Desc:	SG #1 NR LEVEL AVG
Generic Cond Desc:	Steam Generator 1 Water Level
Analog/Digital:	A
Engr Units/Dig States:	% LEVEL
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	100
Zero Point Reference:	Notes
Reference Point Notes:	Above "U" tubes
PROC or SENS:	P
Number of Sensors:	2
How Processed:	Average
Sensor Locations:	Located outside of Polar Crane Wall
Alarm/Trip Set Points:	Low at 25 %, High at 70 %
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Out of Range
Temperature Compensation :	Y
Level Reference Leg:	WET
Unique System Desc:	Steam Generator #1 Water Level. Avg. of 2-LT-3-39 and -42. 0-100% span on SG narrow range level transmitters corresponds to 75-100% span on the SG wide range level instrumentation. Top of "U" tubes is approximately 71% on the wide range. Therefore, the entire narrow range span is above the "U" tubes. Input from Point ID's 2L0400A and 2L0401A.

ERDS Point Number: 9 SG LEVEL 2/B 2UL1002 Steam Generator 2 Water Level

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	SG LEVEL 2/B
Point ID:	2UL1002
Plant Specific Point Desc:	SG #2 NR LEVEL AVG
Generic Cond Desc:	Steam Generator 2 Water Level
Analog/Digital:	A
Engr Units/Dig States:	% LEVEL
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	100
Zero Point Reference:	Notes
Reference Point Notes:	Above "U" tubes
PROC or SENS:	P
Number of Sensors:	2
How Processed:	Average
Sensor Locations:	Located outside of Polar Crane Wall
Alarm/Trip Set Points:	Low at 25 %, High at 70 %
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Out of Range
Temperature Compensation :	Y
Level Reference Leg:	WET
Unique System Desc:	Steam Generator #2 Water Level. Avg. of 2-LT-3-52 and -55. 0-100% span on SG narrow range level transmitters corresponds to 75-100% span on the SG wide range level instrumentation. Top of "U" tubes is approximately 71% on the wide range. Therefore, the entire narrow range span is above the "U" tubes. Input from Point ID's 2L0420A and 2L0421A.

ERDS Point Number: 10 SG LEVEL 3/C 2UL1003 Steam Generator 3 Water Level

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	SG LEVEL 3/C
Point ID:	2UL1003
Plant Specific Point Desc:	SG #3 NR LEVEL AVG
Generic Cond Desc:	Steam Generator 3 Water Level
Analog/Digital:	A
Engr Units/Dig States:	% LEVEL
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	100
Zero Point Reference:	Notes
Reference Point Notes:	Above "U" tubes
PROC or SENS:	P
Number of Sensors:	2
How Processed:	Average
Sensor Locations:	Located outside of Polar Crane Wall
Alarm/Trip Set Points:	Low at 25 %, High at 70 %
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Out of Range
Temperature Compensation :	Y
Level Reference Leg:	WET
Unique System Desc:	Steam Generator #3 Water Level. Avg. of 2-LT-3-94 and -97. 0-100% span on SG narrow range level transmitters corresponds to 75-100% span on the SG wide range level instrumentation. Top of "U" tubes is approximately 71% on the wide range. Therefore, the entire narrow range span is above the "U" tubes. Input from Point ID's 2L0440A and 2L0441A.

ERDS Point Number: 11 SG LEVEL 4/D 2UL1004 Steam Generator 4 Water Level

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	SG LEVEL 4/D
Point ID:	2UL1004
Plant Specific Point Desc:	SG #4 NR LEVEL AVG
Generic Cond Desc:	Steam Generator 4 Water Level
Analog/Digital:	A
Engr Units/Dig States:	% LEVEL
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	100
Zero Point Reference:	Notes
Reference Point Notes:	Above "U" tubes
PROC or SENS:	P
Number of Sensors:	2
How Processed:	Average
Sensor Locations:	Located outside of Polar Crane Wall
Alarm/Trip Set Points:	Low at 25 %. High at 70 %
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Out of Range
Temperature Compensation :	Y
Level Reference Leg:	WET
Unique System Desc:	Steam Generator #4 Water Level. Avg. of 2-LT-3-107 and -110. 0-100% span on SG narrow range level transmitters corresponds to 75-100% on the SG wide range level instrumentation. Top of "U" tubes is approximately 71% on the wide range. Therefore, the entire narrow range span is above the "U" tubes. Input from Point ID's 2L0460A an 2L0461A.

ERDS Point Number: 12 SG PRESS 1/A 2UP1002 Steam Generator 1 Pressure

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	SG PRESS 1/A
Point ID:	2UP1002
Plant Specific Point Desc:	SG #1 MS PRESSURE AVG
Generic Cond Desc:	Steam Generator 1 Pressure
Analog/Digital:	A
Engr Units/Dig States:	PSIG
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	1200
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	Average
Sensor Locations:	Remote Location in Penetration Room
Alarm/Trip Set Points:	Low at 700 PSIG, High at 1020 PSIG
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Out of Range
Temperature Compensation :	N
Level Reference Leg:	WET
Unique System Desc:	Steam Generator #1 Pressure. Average of 2-PT-1-2A and 2-PT-1-2B.

ERDS Point Number: 13 SG PRESS 2/B 2UP1003 Steam Generator 2 Pressure

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	SG PRESS 2/B
Point ID:	2UP1003
Plant Specific Point Desc:	SG #2 MS PRESSURE AVG
Generic Cond Desc:	Steam Generator 2 Pressure
Analog/Digital:	A
Engr Units/Dig States:	PSIG
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	1200
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	Average
Sensor Locations:	Remote location in East Valve Room
Alarm/Trip Set Points:	Low at 700 PSIG. High at 1020 PSIG
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Out of Range
Temperature Compensation :	N
Level Reference Leg:	WET
Unique System Desc:	Steam Generator #2 Pressure. Average of 2-PT-1-9A and 2-PT-1-9B.

ERDS Point Number: 14 SG PRESS 3/C 2UP1004 Steam Generator 3 Pressure

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	SG PRESS 3/C
Point ID:	2UP1004
Plant Specific Point Desc:	SG #3 MS PRESSURE AVG
Generic Cond Desc:	Steam Generator 3 Pressure
Analog/Digital:	A
Engr Units/Dig States:	PSIG
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	1200
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	Average
Sensor Locations:	Remote Location in East Valve Room
Alarm/Trip Set Points:	Low at 700 PSIG, High at 1020 PSIG
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Out of Range
Temperature Compensation :	N
Level Reference Leg:	WET
Unique System Desc:	Steam Generator #3 Pressure. Average of 2-PT-1-20A and 2-PT-1-20B.

ERDS Point Number: 15 SG PRESS 4/D 2UP1005 Steam Generator 4 Pressure

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	SG PRESS 4/D
Point ID:	2UP1005
Plant Specific Point Desc:	SG #4 MS PRESSURE AVG
Generic Cond Desc:	Steam Generator 4 Pressure
Analog/Digital:	A
Engr Units/Dig States:	PSIG
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	1200
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	Average
Sensor Locations:	Remote location in Penetration Room
Alarm/Trip Set Points:	Low at 700 PSIG, High at 1020 PSIG
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Out of Range
Temperature Compensation :	N
Level Reference Leg:	WET
Unique System Desc:	Steam Generator #4 Pressure. Average of 2-PT-1-27A and 2-PT-1-27B.

ERDS Point Number: 16 MN FD FL 1/A 2U0410C Stm Gen 1 Main Feedwater Flow

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	MN FD FL 1/A
Point ID:	2U0410C
Plant Specific Point Desc:	SG #1 CORR FW 1/2 AVG
Generic Cond Desc:	Stm Gen 1 Main Feedwater Flow
Analog/Digital:	A
Engr Units/Dig States:	MLB/HR
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	4.5
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	3
How Processed:	Average
Sensor Locations:	Stm Gen FW Line 1, Aux. Bldg
Alarm/Trip Set Points:	High at 3.9 MLB/HR, Hi-Hi at 4.0 MLB/HR
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Out of Range
Temperature Compensation :	Y
Level Reference Leg:	WET
Unique System Desc:	Steam Generator 1 Main Feedwater Flow. Average of 2F0403A (2-FT-3-35A) and 2F0404A (2-FT-3-35B). Corrected for temperature 2T0418A (2-TE-3-36).

ERDS Point Number: 17 MN FD FL 2/B 2U0430C Stm Gen 2 Main Feedwater Flow

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	MN FD FL 2/B
Point ID:	2U0430C
Plant Specific Point Desc:	SG #2 CORR FW 1/2 AVG
Generic Cond Desc:	Stm Gen 2 Main Feedwater Flow
Analog/Digital:	A
Engr Units/Dig States:	MLB/HR
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	4.5
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	3
How Processed:	Average
Sensor Locations:	Stm Gen FW Line 2, Aux. Bldg
Alarm/Trip Set Points:	High at 3.9 MLB/HR, Hi-Hi at 4.0 MLB/HR
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Out of Range
Temperature Compensation :	Y
Level Reference Leg:	WET
Unique System Desc:	Steam Generator 2 Main Feedwater Flow. Average of 2F0423A (2-FT-3-48A) and 2F0424A (2-FT-3-48B). Corrected for Temperature 2T0438A (2-TE-3-49).

ERDS Point Number: 18 MN FD FL 3/C 2U0450C Stm Gen 3 Main Feedwater Flow

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	MN FD FL 3/C
Point ID:	2U0450C
Plant Specific Point Desc:	SG #3 CORR FW 1/2 AVG
Generic Cond Desc:	Stm Gen 3 Main Feedwater Flow
Analog/Digital:	A
Engr Units/Dig States:	MLB/HR
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	4.5
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	3
How Processed:	Average
Sensor Locations:	Stm Gen FW Line 3, Aux. Bldg
Alarm/Trip Set Points:	High at 3.9 MLB/HR, Hi-Hi at 4.0 MLB/HR
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Out of Range
Temperature Compensation :	Y
Level Reference Leg:	WET
Unique System Desc:	Steam Generator 3 Main Feedwater Flow. Average of 2F0443A (2-FT-3-90A) and 2F0444A (2-FT-3-90B). Corrected for Temperature 2T0458A (2-TE-3-91).

ERDS Point Number: 19 MN FD FL 4/D 2U0470C Stm Gen 4 Main Feedwater Flow

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	MN FD FL 4/D
Point ID:	2U0470C
Plant Specific Point Desc:	SG #4 CORR FW 1/2 AVG
Generic Cond Desc:	Stm Gen 4 Main Feedwater Flow
Analog/Digital:	A
Engr Units/Dig States:	MLB/HR
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	4.5
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	3
How Processed:	Average
Sensor Locations:	Stm Gen FW Line 4, Aux. Bldg
Alarm/Trip Set Points:	High at 3.9 MLB/HR, Hi-Hi at 4.0 MLB/HR
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Out of Range
Temperature Compensation :	Y
Level Reference Leg:	WET
Unique System Desc:	Steam Generator 4 Main Feedwater Flow. Average of 2F0463A (2-FT-3-103A) and 2F0464A (2-FT-3-103B). Corrected for Temperature 2T0478A (2-TE-3-104).

ERDS Point Number: 20 AX FW FL 1/A 2U0066 Stm Gen 1 Auxiliary FW Flow

Date:	5/30/96
Reactor Unit:	SE2
Data F. ter:	1
NRC ERDS Parameter:	AX FW FL 1/A
Point ID:	2U0066
Plant Specific Point Desc:	SG #1 AUX FEEDWATER FLOW
Generic Cond Desc:	Stm Gen 1 Auxiliary FW Flow
Analog/Digital:	A
Engr Units/Dig States:	GPM
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	440
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	1
How Processed:	Pseudo point caps flow at 440 GPM
Sensor Locations:	Downstream of MDAFW, TDAFW tie to S/G 1
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	There are two electric and one turbine-driven AFWPS. Each electric pump feeds two SG's and the turbine-driven pump feeds all four SG's. The electric and turbine-driven AFWPs share the same piping to each SG. The flow element is located in the shared piping, maximum rated flow for MDAFWPs and turbine-driven AFWP, is 440 and 880 gpm, respectively. Input from 2-FM3-163C.

ERDS Point Number: 21 AX FW FL 2/B 2U0067 Stm Gen 2 Auxiliary FW Flow

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	AX FW FL 2/B
Point ID:	2U0067
Plant Specific Point Desc:	SG #2 AUX FEEDWATER FLOW
Generic Cond Desc:	Stm Gen 2 Auxiliary FW Flow
Analog/Digital:	A
Engr Units/Dig States:	GPM
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	440
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	1
How Processed:	Pseudo point caps flow at 440 GPM
Sensor Locations:	Downstream of MDAFW, TDAFW tie to S/G 2
Alarm/Trip Set Points:	No alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	There are two electric and one turbine-driven AFWPS. Each electric pump feeds two SG's and the turbine-driven pump feeds all four SG's. The electric and turbine-driven AFWPs share the same piping to each SG. The flow element is located in the shared piping, maximum rated flow for MDAFWPs and turbine-driven AFWP, is 440 and 880 gpm, respectively. Input from 2-FM3-155C.

ERDS Point Number: 22 AX FW FL 3/C 2U0068 Stm Gen 3 Auxiliary FW Flow

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	AX FW FL 3/C
Point ID:	2U0068
Plant Specific Point Desc:	SG #3 AUX FEEDWATER FLOW
Generic Cond Desc:	Stm Gen 3 Auxiliary FW Flow
Analog/Digital:	A
Engr Units/Dig States:	GPM
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	440
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	1
How Processed:	Pseudo point caps flow at 440 GPM
Sensor Locations:	Downstream of MDAFW, TDAFW tie to S/G 3
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	There are two electric and one turbine-driven AFWPS. Each electric pump feeds two SG's and the turbine-driven pump feeds all four SG's. The electric and turbine-driven AFWPs share the same piping to each SG. The flow element is located in the shared piping, maximum rated flow for MDAFWPs and turbine-driven AFWP, is 440 and 880 gpm, respectively. Input from 2-FM3-147C.

ERDS Point Number: 23 AX FW FL 4/D 2U0069 Stm Gen 4 Auxiliary FW Flow

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	AX FW FL 4/D
Point ID:	2U0069
Plant Specific Point Desc:	SG #4 AUX FEEDWATER FLOW
Generic Cond Desc:	Stm Gen 4 Auxiliary FW Flow
Analog/Digital:	A
Engr Units/Dig States:	GPM
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	440
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	1
How Processed:	Pseudo point caps flow at 440 GPM
Sensor Locations:	Downstream of MDAFW, TDAFW tie to S/G 4
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	There are two electric and one turbine-driven AFWPS. Each electric pump feeds two SG's and the turbine-driven pump feeds all four SG's. The electric and turbine-driven AFWPs share the same piping to each SG. The flow element is located in the shared piping, maximum rated flow for MDAFWPs and Turbine-driven AFWP, is 440 and 880 gpm, respectively. Input from 2-FM3-170C.

ERDS Point Number: 24 HL TEMP 1/A 2T0419A Stm Gen 1 Inlet Temperature

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	HL TEMP 1/A
Point ID:	2T0119A
Plant Specific Point Desc:	LOOP 1 HOT LEG WIDE RANGE TEMP
Generic Cond Desc:	Stm Gen 1 Inlet Temperature
Analog/Digital:	A
Engr Units/Dig States:	DEGF
Engr Units Conversion:	1-5 VDC=0-700 DEGF
Minimum Instr Range:	0
Maximum Instr Range:	700
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	On Loop 1 RCS Hot Leg piping
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	RCS hot leg temperature is used in event recovery to provide information for manual control of RCS temperature, control of the ECCS pumps and RCPs, and verifying natural circulation or increase blow down. The temperature indication is also used to control RCS pressure and temperature within required limits. Input from 2-TE-68-1.

ERDS Point Number: 25 HL TEMP 2/B 2T0439A Stm Gen 2 Inlet Temperature

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	HL TEMP 2/B
Point ID:	2T0439A
Plant Specific Point Desc:	LOOP 2 HOT LEG WIDE RANGE TEMP
Generic Cond Desc:	Stm Gen 2 Inlet Temperature
Analog/Digital:	A
Engr Units/Dig States:	DEGF
Engr Units Conversion:	1-5 VDC=0-700 DEGF
Minimum Instr Range:	0
Maximum Instr Range:	700
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	On Loop 2 RCS Hot Leg Piping
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	RCS hot leg temperature is used in event recovery to provide information for manual control of RCS temperature, control of the ECCS pumps and RCPs, and verifying natural circulation or increase blow down. The temperature indication is also used to control RCS pressure and temperature within required limits. Input from 2-TE-68-24.

ERDS Point Number: 26 HL TEMP 3/C 2T0459A Stm Gen 3 Inlet Temperature

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	HL TEMP 3/C
Point ID:	2T0459A
Plant Specific Point Desc:	LOOP 3 HOT LEG WIDE RANGE TEMP
Generic Cond Desc:	Stm Gen 3 Inlet Temperature
Analog/Digital:	A
Engr Units/Dig States:	DEGF
Engr Units Conversion:	1-5 VDC=0-700 DEGF
Minimum Instr Range:	0
Maximum Instr Range:	700
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	On Loop 3 RCS Hot Leg Piping
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	RCS hot leg temperature is used in event recovery to provide information for manual control of RCS temperature, control of the ECCS pumps and RCPs, and verifying natural circulation or increase blow down. The temperature indication is also used to control RCS pressure and temperature within required limits. Input from 2-TE-68-43.

ERDS Point Number: 27 HL TEMP 4/D 2T0479A Stm Gen 4 Inlet Temperature

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	HL TEMP 4/D
Point ID:	2T0479A
Plant Specific Point Desc:	LOOP 4 HOT LEG WIDE RANGE TEMP
Generic Cond Desc:	Stm Gen 4 Inlet Temperature
Analog/Digital:	A
Engr Units/Dig States:	DEGF
Engr Units Conversion:	1-5 VDC=0-700 DEGF
Minimum Instr Range:	0
Maximum Instr Range:	700
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	On Loop 4 RCS Hot Leg Piping
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	RCS hot leg temperature is used in event recovery to provide information for manual control of RCS temperature, control of the ECCS pumps and RCPs, and verifying natural circulation or increase blow down. The temperature indication is also used to control RCS pressure and temperature within required limits. Input from 2-TE-68-65.

ERDS Point Number: 28 CL TEMP 1/A 2T0406A Stm Gen 1 Outlet Temperature

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	CL TEMP 1/A
Point ID:	2T0406A
Plant Specific Point Desc:	LOOP 1 COLD LEG WIDE RANGE TEMP
Generic Cond Desc:	Stm Gen 1 Outlet Temperature
Analog/Digital:	A
Engr Units/Dig States:	DEGF
Engr Units Conversion:	1-5 VDC=0-700 DEGF
Minimum Instr Range:	0
Maximum Instr Range:	700
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	On Loop 1 RCS Cold Leg Piping
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	RCS cold leg temperature is used in event recovery to maintain proper relationship between RCS pressure and temperature while cooling down, and providing information to manually control RCS temperature by controlling AFW flow, steam generator pressure, and RHR. The temperature indication is also used in maintaining stable plant conditions and verifying natural circulation. Input from 2-TE-68-18.

ERDS Point Number: 29 CL TEMP 2/B 2T0426A Stm Gen 2 Outlet Temperature

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	CL TEMP 2/B
Point ID:	2T0426A
Plant Specific Point Desc:	LOOP 2 COLD LEG WIDE RANGE TEMP
Generic Cond Desc:	Stm Gen 2 Outlet Temperature
Analog/Digital:	A
Engr Units/Dig States:	DEGF
Engr Units Conversion:	1-5 VDC=0-700 DEGF
Minimum Instr Range:	0
Maximum Instr Range:	700
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	On Loop 2 RCS Cold Leg Piping
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	RCS cold leg temperature is used in event recovery to maintain proper relationship between RCS pressure and temperature while cooling down, and providing information to manually control RCS temperature by controlling AFW flow, steam generator pressure and RHR. The temperature indication is also used in maintaining stable plant conditions and verifying natural circulation. Input from 2-TE-68-41.

ERDS Point Number: 30 CL TEMP 3/C 2T0446A Stm Gen 3 Outlet Temperature

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	CL TEMP 3/C
Point ID:	2T0446A
Plant Specific Point Desc:	LOOP 3 COLD LEG WIDE RANGE TEMP
Generic Cond Desc:	Stm Gen 3 Outlet Temperature
Analog/Digital:	A
Engr Units/Dig States:	DEGF
Engr Units Conversion:	1-5 VDC=0-700 DEGF
Minimum Instr Range:	0
Maximum Instr Range:	700
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	On Loop 3 RCS Cold Leg Piping
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	RCS cold leg temperature is used in event recovery to maintain proper relationship between RCS pressure and temperature while cooling down, and providing information to manually control RCS temperature by controlling AFW flow, steam generator pressure, and RHR. The temperature indication is also used in maintaining stable plant conditions and verifying natural circulation. Input from 2-TE-68-60.

ERDS Point Number: 31 CL TEMP 4/D 2T0466A Stm Gen 4 Outlet Temperature

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	CL TEMP 4/D
Point ID:	2T0466A
Plant Specific Point Desc:	LOOP 4 COLD LEG WIDE RANGE TEMP
Generic Cond Desc:	Stm Gen 4 Outlet Temperature
Analog/Digital:	A
Engr Units/Dig States:	DEGF
Engr Units Conversion:	1-5 VDC=0-700 DEGF
Minimum Instr Range:	0
Maximum Instr Range:	700
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	On Loop 4 RCS Cold Leg Piping
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	RCS cold leg temperature is used in event recovery to maintain proper relationship between RCS pressure and temperature while cooling down, and providing information to manually control RCS temperature by controlling AFW flow, steam generator pressure, and RHR. The temperature indication is also used in maintaining stable plant conditions and verifying natural circulation. Input from 2-TE-68-83.

ERDS Point Number: 32 RCS PRESSURE 2UP1000 Reactor Coolant System Pressure

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	RCS PRESSURE
Point ID:	2UP1000
Plant Specific Point Desc:	RCS WIDE RANGE PRESSURE AVERAGE
Generic Cond Desc:	Reactor Coolant System Pressure
Analog/Digital:	A
Engr Units/Dig States:	PSIG
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	3000
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	3
How Processed:	Average
Sensor Locations:	RCS Hot Legs 1, 3, 4
Alarm/Trip Set Points:	Low 1865 PSIG RxTrip,High 2390 PSIG RxTr
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	RCS pressure determined by this point is the average of 3 signals, which measure wide range hot leg pressures. (2-PT-68-62, -66, and -69) RCS pressure indication is utilized by the operators to identify events for SI actuation and termination, starting and stopping RHR pumps, and controlling cooldown to prevent PTS. The alarm trip setpoints are actuated by pressurized pressure transmitters at the given setpoints.

ERDS Point Number: 33 PRZR LEVEL 2UL1005 Primary System Pressurizer Level

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	PRZR LEVEL
Point ID:	2UL1005
Plant Specific Point Desc:	PZR LEVEL AVERAGE
Generic Cond Desc:	Primary System Pressurizer Level
Analog/Digital:	A
Engr Units/Dig States:	% LEVEL
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	100
Zero Point Reference:	Notes
Reference Point Notes:	Top of HTR = 14%
PROC or SENS:	P
Number of Sensors:	3
How Processed:	Average
Sensor Locations:	TAPs from Pressurizer
Alarm/Trip Set Points:	High at 92% Rx Trip
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation :	N
Level Reference Leg:	WET
Unique System Desc:	The pressurizer level is an averaged signal from 3 level transmitters (2-LT-68-320, -335, -339). Zero reference is bottom of cylindrical shell. Approximately 63 cu ft of water remains in the pressurizer below zero reference at 652 deg F and 2235 psia. Top of heater represents approximately 14% level. Heaters shutdown and letdown isolated at approximately 17% level.

ERDS Point Number: 34 RCS CHG/MU 2UF1016 Primary System Charging / Makeup

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	RCS CHG/MU
Point ID:	2UF1016
Plant Specific Point Desc:	NET CHG FLO
Generic Cond Desc:	Primary System Charging / Makeup
Analog/Digital:	A
Engr Units/Dig States:	GPM
Engr Units Conversion:	N/A
Minimum Instr Range:	-200
Maximum Instr Range:	176
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	6
How Processed:	Subtraction
Sensor Locations:	CCP Pmp, RCP Seal/Leakoff, RCS Letdown
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Multiple due to number of sensors
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	The net charging flow is calculated by subtracting RCP seal return, and CVCS letdown flow from the discharge flow of the charging pump. The design charging flow is between 55 and 100 GPM during normal operation. Input from Point ID's 2F0128A, 2F0134A, 2F1018A, 2F1020A, 2F1022A, and 2F1024A.

ERDS Point Number: 35 HP SI FLOW 2UF1010 High Pressure Safety Inj. Flow

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	HP SI FLOW
Point ID:	2UF1010
Plant Specific Point Desc:	SI FLOW TOTAL
Generic Cond Desc:	High Pressure Safety Inj. Flow
Analog/Digital:	A
Engr Units/Dig States:	GPM
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	1600
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	Sum
Sensor Locations:	Discharge of Safety Injection Pumps
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	The total flow is measured by adding the discharge flow rates from two Safety Injection Pumps. The total accident flow rates for cold leg injection or recirculation and hot leg recirculation can be monitored by this point. Safety Injection Pumps on miniflow will not show flow since miniflow path is upstream of flow element. The design flow rate is 425 GPM @ 2500 ft of head for each SI Pump. (Sum of 2-FT-63-20 and -151). Input from Point ID's 2F1059A and 2F1066A.

ERDS Point Number: 36 LP SI FLOW 2UF1011 Low Pressure Safety Inj. Flow

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	LP SI FLOW
Point ID:	2UF1011
Plant Specific Point Desc:	RHR COLD LEG TOTAL FLOW
Generic Cond Desc:	Low Pressure Safety Inj. Flow
Analog/Digital:	A
Engr Units/Digital States:	GPM
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	11000
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	4
How Processed:	Average
Sensor Locations:	RHR Cold Legs 2, 3 and 1, 4 Piping
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	The RHR Cold Leg Flow Rate value is calculated by summing the average flow from cold legs 2 and 3 with the average flow from cold legs 1 and 4. The design flow rate for a RHR pump is 3000 GPM at 375 feet of head. Flow sensors include 2-FT-63-91A and -91B, 2-FT-63-92A and -92B.

ERDS Point Number: 37 CNTMT SMP WR 2UL1011 Containment Sump Wide Rng Lvl

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	CNTMT SMP WR
Point ID:	2UL1011
Plant Specific Point Desc:	CONTAINMENT SUMP LEV AVG
Generic Cond Desc:	Containment Sump Wide Rng Lvl
Analog/Digital:	A
Engr Units/Dig States:	% LEVEL
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	100
Zero Point Reference:	CNTFLR
Reference Point Notes:	The containment floor is elevation 680
PROC or SENS:	P
Number of Sensors:	4
How Processed:	Average, Redundant Sensor Algorithm
Sensor Locations:	Containment Sump
Alarm/Trip Set Points:	11% Containment Sump Swapover
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	The containment average sump level is calculated by a redundant sensor algorithm using four sump level transmitters. LT-63-176, -177, -178, and -179. The transfer from RWST to containment sump setpoint is 11%, which is approximately 2.5 feet above containment floor elevation. Gallons/% level varies with level in a nearly linear relationship. (78,000 gallons)

ERDS Point Number: 38 EFF GAS RAD 2R9102XA Release Rt of Radioactive Gases

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	EFF GAS RAD
Point ID:	2R9102XA
Plant Specific Point Desc:	UNIT 1 SHIELD BLDG RELEASE RATE
Generic Cond Desc:	Release Rt of Radioactive Gases
Analog/Digital:	A
Engr Units/Dig States:	uCi/sec
Engr Units Conversion:	N/A
Minimum Instr Range:	1.0 E-2
Maximum Instr Range:	1.0 E10
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	Sampled Totalized times flow rate
Sensor Locations:	Auxiliary Bldg
Alarm/Trip Set Points:	31,000 uCi/sec
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low on Loss of Power
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Unit 1 Shield Bldg Exhaust. To obtain true release rate, Unit 2 monitor must also be checked. Input from 1-RM-90-400.

ERDS Point Number: 39 EFF GAS RAD 2R9102A Release Rt. of Radioactive Gases

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	EFF GAS RAD
Point ID:	2R9102A
Plant Specific Point Desc:	SHIELD BUILDING VENT RADIATION
Generic Cond Desc:	Release Rt. of Radioactive Gases
Analog/Digital:	A
Engr Units/Dig States:	uCi/sec
Engr Units Conversion:	N/A
Minimum Instr Range:	1.0 E-2
Maximum Instr Range:	1.0 E10
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	Sampled Totalized times flow rate
Sensor Locations:	Auxiliary Bldg
Alarm/Trip Set Points:	31,000 uCi/sec
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low on Loss of Power
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Unit 2 Shield Bldg Exhaust. To obtain true release rate, Unit 1 monitor must also be checked. Input from 2-RM-90-400.

ERDS Point Number: 40 EFF LIQ RAD 0R1022A Radioactivity of Released Liquid

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	EFF LIQ RAD
Point ID:	0R1022A
Plant Specific Point Desc:	WDS LIQUID EFFLUENT RADIATION
Generic Cond Desc:	Radioactivity of Released Liquid
Analog/Digital:	A
Engr Units/Dig States:	CPM
Engr Units Conversion:	N/A
Minimum Instr Range:	1.0 E1
Maximum Instr Range:	1.0 E7
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	Sum
Sensor Locations:	Auxiliary Bldg
Alarm/Trip Set Points:	Variable
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low on Loss of Power
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Waste Disposal System Liquid Effluent
	This computer point is in counts per minute.
	Input from 0-RE-90-122.

ERDS Point Number: 41 COND A/E RAD 2UR1006 Cond Air Ejector Radioactivity

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	COND A/E RAD
Point ID:	2UR1006
Plant Specific Point Desc:	COND VAC EXH LOW RNG RELEASE RATE
Generic Cond Desc:	Cond Air Ejector Radioactivity
Analog/Digital:	A
Engr Units/Dig States:	uCi/sec
Engr Units Conversion:	N/A
Minimum Instr Range:	0.0 E0
Maximum Instr Range:	1.0 E8
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	Cond Flow * Dose
Sensor Locations:	Turbine Bldg
Alarm/Trip Set Points:	Variable
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low on Loss of Power
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Condenser Air Ejector Noble Gas Monitor This is one of three computer points needed to cover full range. This point uses inputs from 2-FT-2-256 and 2-RE-90-119 to compute dose rates.

ERDS Point Number: 42 COND A/E RAD 2UR1007 Cond Air Ejector Radioactivity

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	COND A/E RAD
Point ID:	2UR1007
Plant Specific Point Desc:	COND VAC EXH MID RNG RELEASE RATE
Generic Cond Desc:	Cond Air Ejector Radioactivity
Analog/Digital:	A
Engr Units/Dig States:	uCi/sec
Engr Units Conversion:	N/A
Minimum Instr Range:	0.0 E0
Maximum Instr Range:	1.0 E8
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	Cond Flow * Dose
Sensor Locations:	Turbine Bldg.
Alarm/Trip Set Points:	Variable
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low on Loss of Power
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Condenser Air Ejector Noble Gas Monitor This is one of three computer points needed to cover full range. This point uses inputs from 2-FT-2-256 & 2-RE-90-404A to compute dose rates.

ERDS Point Number: 43 COND A/E RAD 2UR1008 Cond Air Ejector Radioactivity

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	COND A/E RAD
Point ID:	2UR1008
Plant Specific Point Desc:	COND VAC EXH HI RNG RELEASE RATE
Generic Cond Desc:	Cond Air Ejector Radioactivity
Analog/Digital:	A
Engr Units/Dig States:	uCi/sec
Engr Units Conversion:	N/A
Minimum Instr Range:	0.0 E0
Maximum Instr Range:	1.0 E8
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	Cond Flow * Dose
Sensor Locations:	Turbine Bldg
Alarm/Trip Set Points:	Variable
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low on Loss of Power
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Condenser Air Ejector Noble Gas Monitor This is one of three computer points needed to cover full range. This point uses inputs from 2-FT-2-256 & 2-RE-90-404B to compute dose rates.

ERDS Point Number: 44 CNTMNT RAD 2UR6021 Containment Radiation Level

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	CNTMNT RAD
Point ID:	2UR6021
Plant Specific Point Desc:	UPPER CNTMT RADIATION
Generic Cond Desc:	Containment Radiation Level
Analog/Digital:	A
Engr Units/Dig States:	R/HR
Engr Units Conversion:	N/A
Minimum Instr Range:	1.0 E0
Maximum Instr Range:	1.0 E8
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	Average
Sensor Locations:	Upper Containment
Alarm/Trip Set Points:	100 R/HR
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low on Loss of Power
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Upper Containment High Range Area Monitors
	Inputs are 2-RE-90-271 & 2-RE-90-272.

ERDS Point Number: 45 CNTMNT RAD 2UR6022 Lower Containment Radiation Lvl

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	CNTMNT RAD
Point ID:	2UR6022
Plant Specific Point Desc.	LOWER CNTMT RADIATION
Generic Cond Desc:	Lower Containment Radiation Lvl
Analog/Digital:	A
Engr Units/Dig States:	R/HR
Engr Units Conversion:	N/A
Minimum Instr Range:	1.0 E0
Maximum Instr Range:	1.0 E8
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	Average
Sensor Locations:	Lower Containment
Alarm/Trip Set Points:	100 R/HR
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low on Loss of Power
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Lower Containment High Range Area Monitor
	Inputs are 2-RE-90-273 & 2-RE-90-274.

ERDS Point Number: 46 MAIN SL 1/A 2UR1001 Stm Gen 1 Steam Line Rad Level

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	MAIN SL 1/A
Point ID:	2UR1001
Plant Specific Point Desc:	SG #1 RELEASE RATE
Generic Cond Desc:	Stm Gen 1 Steam Line Rad Level
Analog/Digital:	A
Engr Units/Dig States:	uCi/sec
Engr Units Conversion:	N/A
Minimum Instr Range:	0.0 E0
Maximum Instr Range:	1.0 E8
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	Sampled Totalized
Sensor Locations:	Main Steam Line prior to ATM reliefs
Alarm/Trip Set Points:	9.5 * 10E-3
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low on Loss of Power
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Value calculated as product of SG #1 release rate, radioactivity, specific volume, and a conversion constant. PORV position is monitored and if a PORV is 'NOT CLOSED', valve is assumed to contribute 890000 lb/hr flow to the atmosphere. 5 code safety valves for each S/G. Main steam line header pressure is monitored to determine condition of valves. Each open valve is assumed to contribute an additional 890000 lb/hr to the flow rate. If code safeties lift, 1 is assumed stuck open until pressure < 50 psig. (Rad Monitor 2-RM-90-421)

ERDS Point Number: 47 MAIN SL 2/B 2UR1002 Stm Gen 2 Steam Line Rad Level

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	MAIN SL 2/B
Point ID:	2UR1002
Plant Specific Point Desc:	SG #2 RELEASE RATE
Generic Cond Desc:	Stm Gen 2 Steam Line Rad Level
Analog/Digital:	A
Engr Units/Dig States:	uCi/sec
Engr Units Conversion:	N/A
Minimum Instr Range:	0.0 E0
Maximum Instr Range:	1.0 E8
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	Sampled Totalized
Sensor Locations:	Main Steam Line prior to ATM reliefs
Alarm/Trip Set Points:	8.5 * 10E-3
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low on Loss of Power
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Value calculated as product of SG #2 release rate, radioactivity, specific volume, and a conversion constant. PORV position is moniotored and if a PORV is 'NOT CLOSED', valve is assumed to contribute 890000 lb/hr flow to the atmosphere. 5 code safety valves for each S/G. Main steam line header pressure is monitored to determine condition of valves. Each open valve is assumed to contribute an additional 890000 lb/hr to the flow rate. If code safeties lift, 1 is assumed stuck open until pressure < 50 psig. (Rad Monitor 2-RM-90-422)

ERDS Point Number: 48 MAIN SL 3/C 2UR1003 Stm Gen 3 Steam Line Rad Level

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	MAIN SL 3/C
Point ID:	2UR1003
Plant Specific Point Desc:	SG #3 RELEASE RATE
Generic Cond Desc:	Stm Gen 3 Steam Line Rad Level
Analog/Digital:	A
Engr Units/Dig States:	uCi/sec
Engr Units Conversion:	N/A
Minimum Instr Range:	0.0 E0
Maximum Instr Range:	1.0 E8
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	Sampled Totalized
Sensor Locations:	Main Steam Line prior to ATM reliefs
Alarm/Trip Set Points:	8.5 * 10E-3
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low on Loss of Power
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Value calculated as product of SG #3 release rate, radioactivity, specific volume, and a conversion constant. PORV position is monitored and if a PORV is 'NOT CLOSED', valve is assumed to contribute 890000 lb/hr flow to the atmosphere. 5 code safety valves for each S/G. Main steam line header pressure is monitored to determine condition of valves. Each open valve is assumed to contribute an additional 890000 lb/hr to the flow rate. If code safeties lift, 1 is assumed stuck open until pressure < 50 psig. (Rad Monitor 2-RM-90-423)

ERDS Point Number: 49 MAIN SL 4/D 2UR1004 Stm Gen 4 Steam Line Rad Level

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	MAIN SL 4/D
Point ID:	2UR1004
Plant Specific Point Desc:	SG #4 RELEASE RATE
Generic Cond Desc:	Stm Gen 4 Steam Line Rad Level
Analog/Digital:	A
Engr Units/Dig States:	uCi/sec
Engr Units Conversion:	N/A
Minimum Instr Range:	0.0 E0
Maximum Instr Range:	1.0 E8
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	Sampled Totalized
Sensor Locations:	Main Steam Line prior to ATM reliefs
Alarm/Trip Set Points:	8.5 * 10E-3
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low on Loss of Power
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Value calculated as product of SG #4 release rate, radioactivity, specific volume, and a conversion constant. PORV position is monitored and if a PORV is 'NOT CLOSED', valve is assumed to contribute 890000 lb/hr flow to the atmosphere. 5 code safety valves for each S/G. Main steam line header pressure is monitored to determine condition of valves. Each open valve is assumed to contribute an additional 890000 lb/hr to the flow rate. If code safeties lift, 1 is assumed stuck open until pressure < 50 psig. (Rad Monitor 2-RM-90-424)

ERDS Point Number: 50 SG BD RAD 1A 2R1020A Stm Gen Header Blowdown Rad Levl

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	SG BD RAD 1A
Point ID:	2R1020A
Plant Specific Point Desc:	SG BLOWDOWN RADIATION
Generic Cond Desc:	Stm Gen Header Blowdown Rad Levl
Analog/Digital:	A
Engr Units/Dig States:	CPM
Engr Units Conversion:	N/A
Minimum Instr Range:	1.0 E1
Maximum Instr Range:	1.0 E7
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	Turbine Bldg
Alarm/Trip Set Points:	Variable
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low on Loss of Power
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Steam Generator Blowdown Header Liquid Monitor. This is one of two monitors, one of which is valved out. The monitor is for the header and not individual loops. Input from 2-RE-90-120.

ERDS Point Number: 51 SG BD RAD 2B 2R1021A Stm Gen Header Blowdown Rad Levl

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	SG BD RAD 2B
Point ID:	2R1021A
Plant Specific Point Desc:	SG BLOWDOWN RADIATION
Generic Cond Desc:	Stm Gen Header Blowdown Rad Levl
Analog/Digital:	A
Engr Units/Dig States:	CPM
Engr Units Conversion:	N/A
Minimum Instr Range:	1.0 E1
Maximum Instr Range:	1.0 E7
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	Turbine Bldg
Alarm/Trip Set Points:	Variable
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low on Loss of Power
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Steam Generator Blowdown Header Liquid Monitor. This is one of two monitors, one of which is valved out. The monitor is for the header and not individual loops. Input from 2-RE-90-121.

ERDS Point Number: 52 CTMNT PRESS 2UP6000 Containment Pressure

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	CTMNT PRESS
Point ID:	2UP6000
Plant Specific Point Desc:	CNTMT PRESSURE AVERAGE
Generic Cond Desc:	Containment Pressure
Analog/Digital:	A
Engr Units/Dig States:	PSIG
Engr Units Conversion:	N/A
Minimum Instr Range:	-1
Maximum Instr Range:	15
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	Average
Sensor Locations:	Annulus
Alarm/Trip Set Points:	High 2.81 PSIG High-High 12.0 PSIG
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Out of Range
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Containment Pressure. This is actually a differential between containment and the annulus. Average of 2-PDT-30-44 and -45.

ERDS Point Number: 53 CTMNT TEMP 2QV0020 Containment Temperature

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	CTMNT TEMP
Point ID:	2QV0020
Plant Specific Point Desc:	CALCULATED LOWER CTMT TEMP - LCTTEMP
Generic Cond Desc:	Containment Temperature
Analog/Digital:	A
Engr Units/Dig States:	DEGF
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	200
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	19
How Processed:	Weighted Average
Sensor Locations:	Lower Containment
Alarm/Trip Set Points:	Low at 60 DEGF, High at 130 DEGF
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Fail Low
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Weighted Average of 19 Lower Containment Temp. Elements.

ERDS Point Number: 54 H2 CONC 2UY1005 Containment H2 Concentration

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	H2 CONC
Point ID:	2UY1005
Plant Specific Point Desc:	H2 CONC AVG
Generic Cond Desc:	Containment H2 Concent ation
Analog/Digital:	A
Engr Units/Dig States:	% H2V
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	10
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	Average
Sensor Locations:	Sample line from both uppr & lowr cntmnt
Alarm/Trip Set Points:	High at 10 %
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Downscale on loss of power
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Samples H2 gas concentration in containment. Average of 2-H2AN-43-200 and 2-H2AN-43-210. Analyzers are normally valved out.

ERDS Point Number: 55 RWST LEVEL 2UL1000 Refueling Water Storage Tank Lev

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	RWST LEVEL
Point ID:	2UL1000
Plant Specific Point Desc:	RWST LEV AVG
Generic Cond Desc:	Refueling Water Storage Tank Lev
Analog/Digital:	A
Engr Units/Dig States:	% LEVEL
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	100
Zero Point Reference:	27.6"
Reference Point Notes:	25,000 gal below zero reference
PROC or SENS:	P
Number of Sensors:	2
How Processed:	Average, Redundant Sensor Algorithm
Sensor Locations:	RWST taps 25,000 Gals in tnk at 0% Level
Alarm/Trip Set Points:	Low level 27.4%
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	The RWST average level is calculated by a redundant sensor algorithm from the 2 RWST level transmitters. The low level setpoint is 27.4% of span which is 106 inches above the lower tap of the RWST. The RWST tank capacity is 380,000 gallons. 0% = 25,000 gallons, 100% = 380,000 gallons. Input from 2-LT-63-50 and -51.

ERDS Point Number: 56 WIND SPEED MET001 Wind Speed - Upper Level

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	WIND SPEED
Point ID:	MET001
Plant Specific Point Desc:	91M VECTOR WIND SPEED (15 MIN AVG)
Generic Cond Desc:	Wind Speed - Upper Level
Analog/Digital:	A
Engr Units/Dig States:	m/sec
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	44.6
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	At the 91 Meter Level of the Met Tower
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	LOW
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	

ERDS Point Number: 57 WIND SPEED MET002 Wind Speed - Intermediate Level

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	WIND SPEED
Point ID:	MET002
Plant Specific Point Desc:	46M VECTOR WIND SPEED (15 MIN AVG)
Generic Cond Desc:	Wind Speed - Intermediate Level
Analog/Digital:	A
Engr Units/Dig States:	m/sec
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	44.6
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	At the 46 Meter Level of the Met Tower
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	LOW
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	

ERDS Point Number: 58 WIND SPEED MET003 Wind Speed - Lower Level

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	WIND SPEED
Point ID:	MET003
Plant Specific Point Desc:	10M VECTOR WIND SPEED (15 MIN AVG)
Generic Cond Desc:	Wind Speed - Lower Level
Analog/Digital:	A
Engr Units/Dig States:	m/sec
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	44.6
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	At the 10 Meter Level of the Met Tower
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	LOW
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	

ERDS Point Number: 59 WIND DIR MET004 Wind Direction - Upper Level

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	WIND DIR
Point ID:	MET004
Plant Specific Point Desc:	91M VECTOR WIND DIR (15 MIN AVG)
Generic Cond Desc:	Wind Direction - Upper Level
Analog/Digital:	A
Engr Units/Dig States:	DEG
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	360
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	At the 91 Meter Level of the Met Tower
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	LOW
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	

ERDS Point Number: 60 WIND DIR MET005 Wind Direction - Intermed. Level

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	WIND DIR
Point ID:	MET005
Plant Specific Point Desc:	46M VECTOR WIND DIR (15 MIN AVG)
Generic Cond Desc:	Wind Direction - Intermed. Level
Analog/Digital:	A
Engr Units/Dig States:	DEG
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	360
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	At the 46 Meter Level of the Met Tower
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	LOW
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	

ERDS Point Number: 61 WIND DIR MET006 Wind Direction - Lower Level

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	WIND DIR
Point ID:	MET006
Plant Specific Point Desc:	10M VECTOR WIND DIR (15 MIN AVG)
Generic Cond Desc:	Wind Direction - Lower Level
Analog/Digital:	A
Engr Units/Dig States:	DEG
Engr Units Conversion:	N/A
Minimum Instr Range:	0
Maximum Instr Range:	360
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	At the 10 Meter Level of the Met Tower
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	LOW
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	

ERDS Point Number: 62 STAB CLASS MET007 Air Stability - Upper

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	STAB CLASS
Point ID:	MET007
Plant Specific Point Desc:	Stability Class Upper
Generic Cond Desc:	Air Stability - Upper
Analog/Digital:	A
Engr Units/Dig States:	STABA
Engr Units Conversion:	See Below
Minimum Instr Range:	See Below
Maximum Instr Range:	See Below
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	See Below
Sensor Locations:	Met Tower
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	LOW
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Differential Temperature Upper-Lower (deg C)

Difference >	Difference <=	Stability Class	Point Value
	-1.9	A	1
-1.9	-1.7	B	2
-1.7	-1.5	C	3
-1.5	-0.5	D	4
-0.5	1.5	E	5
1.5	4.0	F	6
4.0		G	7

ERDS Point Number: 63 STAB CLASS MET008 Air Stability - Intermediate

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	STAB CLASS
Point ID:	MET008
Plant Specific Point Desc:	Stability Class Intermediate
Generic Cond Desc:	Air Stability - Intermediate
Analog/Digital:	A
Engr Units/Dig States:	STABA
Engr Units Conversion:	See Below
Minimum Instr Range:	See Below
Maximum Instr Range:	See Below
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	See Below
Sensor Locations:	Met Tower
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	LOW
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Differential Temperature Upper-Intermediate (deg C)

Difference >	Difference <=	Stability Class	Point Value
	-1.9	A	1
-1.9	-1.7	B	2
-1.7	-1.5	C	3
-1.5	-0.5	D	4
-0.5	1.5	E	5
1.5	4.0	F	6
4.0		G	7

ERDS Point Number: 64 STAB CLASS MET009 Air Stability - Lower

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	STAB CLASS
Point ID:	MET009
Plant Specific Point Desc:	Stability Class Lower
Generic Cond Desc:	Air Stability - Lower
Analog/Digital:	A
Engr Units/Dig States:	STABA
Engr Units Conversion:	See Below
Minimum Instr Range:	See Below
Maximum Instr Range:	See Below
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	2
How Processed:	See Below
Sensor Locations:	Met Tower
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	LOW
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	Differential Temperature Intermediate-Lower (deg C)

Difference >	Difference <=	Stability Class	Point Value
	-1.9	A	1
-1.9	-1.7	B	2
-1.7	-1.5	C	3
-1.5	-0.5	D	4
-0.5	1.5	E	5
1.5	4.0	F	6
4.0		G	7

ERDS Point Number: 65 SG LEVEL 1/A 2L0403A Steam Gen 1 Wide Range Water Lev

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	SG LEVEL 1/A
Point ID:	2L0403A
Plant Specific Point Desc:	SG #1 WIDE RANGE LEVEL
Generic Cond Desc:	Steam Gen 1 Wide Range Water Lev
Analog/Digital:	A
Engr Units/Dig States:	% LEVEL
Engr Units Conversion:	1% = 5.7"
Minimum Instr Range:	0.0
Maximum Instr Range:	100.0
Zero Point Reference:	LOWTAP
Reference Point Notes:	See Below
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	See Below
Alarm/Trip Set Points:	Low at 0%, High at 100%
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Sensor Out Low
Temperature Compensation :	N
Level Reference Leg:	WET
Unique System Desc:	LT is calibrated for design operating conditions. 0% corresponds to lower tap on SG located just above tube plate. 100% corresponds to the upper tap which is 170" above the top of "U" tubes. Top of "U" tubes is approximately 70% level. Input from 2-LT-3-43.

ERDS Point Number: 66 SG LEVEL 2/B 2L0423A Steam Gen 2 Wide Range Water Lev

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	SG LEVEL 2/B
Point ID:	2L0423A
Plant Specific Point Desc:	SG #2 WIDE RANGE LEVEL
Generic Cond Desc:	Steam Gen 2 Wide Range Water Lev
Analog/Digital:	A
Engr Units/Dig States:	% LEVEL
Engr Units Conversion:	1% = 5.7"
Minimum Instr Range:	0.0
Maximum Instr Range:	100.0
Zero Point Reference:	LOWTAP
Reference Point Notes:	See Below
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	See Below
Alarm/Trip Set Points:	Low at 0%, High at 100%
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Sensor Out Low
Temperature Compensation :	N
Level Reference Leg:	WET
Unique System Desc:	LT is calibrated for design operating conditions. 0% corresponds to lower tap on SG located just above tube plate. 100% corresponds to the upper tap which is 170" above the top of "U" tubes: Top of "U" tubes is approximately 70% level. Input from 2-LT-3-56.

ERDS Point Number: 67 SG LEVEL 3/C 2L0443A Steam Gen 3 Wide Range Water Lev

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	SG LEVEL 3/C
Point ID:	2L0443A
Plant Specific Point Desc:	SG #3 WIDE RANGE LEVEL
Generic Cond Desc:	Steam Gen 3 Wide Range Water Lev
Analog/Digital:	A
Engr Units/Dig States:	% LEVEL
Engr Units Conversion:	1% = 5.7"
Minimum Instr Range:	0.0
Maximum Instr Range:	100.0
Zero Point Reference:	LOWTAP
Reference Point Notes:	See Below
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	See Below
Alarm/Trip Set Points:	Low at 0%, High at 100%
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Sensor Out Low
Temperature Compensation :	N
Level Reference Leg:	WET
Unique System Desc:	LT is calibrated for design operating conditions. 0% corresponds to lower tap on SG located just above tube plate. 100% corresponds to the upper tap which is 170" above the top of "U" tubes: Top of "U" tubes is approximately 70% level. Input from 2-LT-3-98.

ERDS Point Number: 68 SG LEVEL 4/D 2L0463A Steam Gen 4 Wide Range Water Lev

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	SG LEVEL 4/D
Point ID:	2L0463A
Plant Specific Point Desc:	SG #4 WIDE RANGE LEVEL
Generic Cond Desc:	Steam Gen 4 Wide Range Water Lev
Analog/Digital:	A
Engr Units/Dig States:	% LEVEL
Engr Units Conversion:	1% = 5.7"
Minimum Instr Range:	0.0
Maximum Instr Range:	100.0
Zero Point Reference:	LOWTAP
Reference Point Notes:	See Below
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	See Below
Alarm/Trip Set Points:	Low at 0%, High at 100%
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Sensor Out Low
Temperature Compensation :	N
Level Reference Leg:	WET
Unique System Desc:	LT is calibrated for design operating conditions. 0% corresponds to lower tap on SG located just above tube plate. 100% corresponds to the upper tap which is 170" above the top of "U" tubes: Top of "U" tubes is approximately 70% level. Input from 2-LT-3-111.

ERDS Point Number: 69 NL 2PA003 Total RCS Flow

Date:	5/30/96
Reactor Unit:	SE2
Data Feeder:	1
NRC ERDS Parameter:	NL
Point ID:	2PA003
Plant Specific Point Desc:	TOTAL REACTOR COOLANT FLOW
Generic Cond Desc:	Total RCS Flow
Analog/Digital:	A
Engr Units/Dig States:	% FLOW
Engr Units Conversion:	N/A
Minimum Instr Range:	0.0
Maximum Instr Range:	110.0
Zero Point Reference:	N/A
Reference Point Notes:	See Below
PROC or SENS:	P
Number of Sensors:	4
How Processed:	Average
Sensor Locations:	RCS Flow loops 1-4
Alarm/Trip Set Points:	No Alarms
NID Power Cutoff Level:	N/A
NID Power Cut-On Level:	N/A
Instrument Failure Mode:	Out of Range
Temperature Compensation :	N
Level Reference Leg:	N/A
Unique System Desc:	This point is generated from an Average of 2-FT-68-6A, -28A -48A, -71A. Input from Point ID's 2F0400A, 2F0420A, 2F0440A, and 2F0460A. Design Flow = 138 MLB/HR per Loop