VERMONT YANKEE NUCLEAR POWER STATION MONTHLY STATISTICAL REPORT 85-02 FOR THE MONTH OF FEBRUARY, 1985

8503260578 850228 PDR ADOCK 05000271 R PDR

*

1.4

1624 11

Docket No.	50-271
Date	850308
Completed	by F.J. Burger
Telephone	(802) 257-7711

	RATING STATUS			
			Notes:	
1.	Unit Name: Vermont Yankee			
2.	Reporting Period: February			
3.	Licensed Thermal Power (MWt): 1593	1. 1. 1. 1. 1. 1.		
4.	Nameplate Rating (Gross Mwe): 540	strends where the property of the second secon		
5.	Design Electrical Rating (Net MWe): 514			
6.	Maximum Dependable Capacity (Gross MWe)			
7.	Maximum Dependable Capacity (Net MWe):		Landard	
8.	If changes occur in capacity ratings (I		3 through 7)	since last
	report, give reasons:			
		N/A		
9.	Power level to which restricted, if any	(Net MWe):	N/A	
10.	Reasons for restrictions, if any:		N/A	
		This month	Yr-to-Date	_Cumulative
11.	Hours in Reporting Period	This month 672.00	1416.00	
11.	Hours in Reporting Period Number of Hours Reactor was Critical	This month 672.00 656.97	1416.00 1400.97	88214.90
11. 12. 13.	Hours in Reporting Period Number of Hours Reactor was Critical Reactor Reserve Shutdown Hours	This month 672.00 656.97 0.00	1416.00 1400.97 0.00	88214.90
11. 12. 13. 14.	Hours in Reporting Period Number of Hours Reactor was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line	This month 672.00 656.97 0.00 651.55	1416.00 1400.97 0.00 1395.55	88214.90 0.00 85825.62
11. 12. 13. 14. 15.	Hours in Reporting Period Number of Hours Reactor was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours	This month 672.00 656.97 0.00 651.55 0.00	1416.00 1400.97 0.00 1395.55 0.00	88214.90 0.00 85825.62 0.00
11. 12. 13. 14. 15. 16.	Hours in Reporting Period Number of Hours Reactor was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH)	This month 672.00 656.97 0.00 651.55 0.00 1014624.00	1416.00 1400.97 0.00 1395.55 0.00 2195059.00	88214.90 0.00 85825.62 0.00 124754068.50
11. 12. 13. 14. 15. 16. 17.	Hours in Reporting Period Number of Hours Reactor was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH)	This month 672.00 656.97 0.00 651.55 0.00 1014624.00 344,027.00	1416.00 1400.97 0.00 1395.55 0.00 2195059.00 744606.00	88214.90 0.00 85825.62 0.00 124754068.50 41534354.00
11. 12. 13. 14. 15. 16. 17. 18.	Hours in Reporting Period Number of Hours Reactor was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH)	This month 672.00 656.97 0.00 651.55 0.00 1014624.00 344,027.00 329,998.00	$ \begin{array}{r} 1416.00 \\ 1400.97 \\ 0.00 \\ 1395.55 \\ 0.00 \\ 2195059.00 \\ 744606.00 \\ 714406.00 \\ \end{array} $	88214.90 0.00 85825.62 0.00 124754068.50 41534354.00 39415254.00
11. 12. 13. 14. 15. 16. 17. 18. 19.	Hours in Reporting Period Number of Hours Reactor was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Unit Service Factor	This month 672.00 656.97 0.00 651.55 0.00 1014624.00 344,027.00 329,998.00 96.96	1416.00 1400.97 0.00 1395.55 0.00 2195059.00 744606.00 714406.00 98.56	88214.90 0.00 85825.62 0.00 124754068.50 41534354.00 39415254.00 78.70
11. 12. 13. 14. 15. 16. 17. 18. 19. 20.	Hours in Reporting Period Number of Hours Reactor was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor	This month 672.00 656.97 0.00 651.55 0.00 1014624.00 344,027.00 329,998.00 96.96 96.96	$\begin{array}{r} 1416.00\\ \hline 1400.97\\ \hline 0.00\\ \hline 1395.55\\ \hline 0.00\\ \hline 2195059.00\\ \hline 744606.00\\ \hline 714406.00\\ \hline 98.56\\ \hline 98.56\\ \hline 98.56\\ \hline \end{array}$	88214.90 0.00 85825.62 0.00 124754068.50 41534354.00 39415254.00 78.70 78.70
11. 12. 13. 14. 15. 15. 17. 18. 19. 20. 21.	Hours in Reporting Period Number of Hours Reactor was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor Unit Capacity Factor (using MDC Net)	This month 672.00 656.97 0.00 651.55 0.00 1014624.00 344,027.00 329,998.00 96.96 96.96 97.43	$\begin{array}{r} 1416.00\\ \hline 1400.97\\ \hline 0.00\\ \hline 1395.55\\ \hline 0.00\\ \hline 2195059.00\\ \hline 744606.00\\ \hline 714406.00\\ \hline 98.56\\ \hline 98.56\\ \hline 100.10\\ \end{array}$	88214.90 0.00 85825.62 0.00 124754068.50 41534354.00 39415254.00 78.70 78.70 71.71
11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22.	Hours in Reporting Period Number of Hours Reactor was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor	This month 672.00 656.97 0.00 651.55 0.00 1014624.00 344,027.00 329,998.00 96.96 96.96	$\begin{array}{r} 1416.00\\ \hline 1400.97\\ \hline 0.00\\ \hline 1395.55\\ \hline 0.00\\ \hline 2195059.00\\ \hline 744606.00\\ \hline 714406.00\\ \hline 98.56\\ \hline 98.56\\ \hline 98.56\\ \hline \end{array}$	88214.90 0.00 85825.62 0.00 124754068.50 41534354.00 39415254.00 78.70 78.70 71.71

25. If shut down at end of report period, estimated date 26. Units in Test Status (prior to commercial operation):	
26. Units in lest status (prior to commercial operation).	Achieved
Initial Criticality	
Initial Electricity Commercial Operation	

MSR.F1

AVERAGE DAILY UNIT POWER LEVEL

				Docket No. 50-271 Unit Vermont Yankee Date 850308 Completed by F. Burger Telephone (802) 257-7711
MONTH	February			
DAY	AVERAGE DAILY (MWe-Net)	POWER LEVEL	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	518		17	514
2	427		18	519
3	495		19	519
4	518		20	519
5	519		21	519
6	238		22	518
7	218		23	519
8	490		24	511
9	487		25	519
10	515		26	518
11	519		27	518
12	519		28	518
13	519		29	
14	520		30	
15	520	<u> 18. – – – – – – – – – – – – – – – – – – –</u>	31	
16	520			

INSTRUCTIONS:

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

MSR.F2

Docket No. 50-271 Unit Vermont Yankee Date 850308 Completed by F.J. Burger Telephone (802) 257-7711

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH February

No.	Date	l Typed	Duration (hours)	2 Reason	3 Method of Shutting Down Reactor	License Event Report #	4 System Code	5 Component Code	Cause and Corrective Action to Prevent Recurrence
85-02	850202	S	0	В	4 Power Reduction	N/A	RB	CONROD	Power reduction for control rod pattern exchange and turbine surveillance.
85-03	850206	F	20.45	А	3	85-04	IA	INSTRU.	Main Turbine trip and subsequent reactor scram were caused by an erroneous trip signal traced to corroded test switch contacts. The switch was replaced.
85-04	850209	S	0	В	4 Power Reduction	N/A	RB	CONROD	Power reduction for control rod pattern adjustment and turbine surveillance.
1 F-Force S-Sche		B- C- D- E- F- G-	Equipment Maintenanc Refueling Regulatory Operator T Administra Operationa	e or Tes Restric raining tive l Error	t tion and License Exa	mination	3-Au		

Docket No. 50-271 Unit Vermont Yankee Date 850308 Completed by F.J. Burger Telephone (802) 257-7711	CORRECTIVE ACTION	Itage Replaced Switch d re- mmed	
	ICTION RESULT	Increased voltage drop across con- tacts tripped re- lay and scrammed plant.	
	MALFUNCTION	Corroded Contacts	
D MAINTENANCE	LER OR OUTAGE NUMBER	LER 85-04	
SAFETY-RELATED MAINTENANCE	NATURE OF MAINTENANCE	Corrective MR 85-0256	
	EQUIPMENT	Core Spray Test Switch 14AS14B	MSR.F4

Docket No. 50-271 Unit Vermont Yankee Date 850308 Completed by F.J. Burger Telephone (802) 257-7711

REPORT MONTH February

SUMMARY OF OPERATING EXPERIENCES

Highlights

. ..

Vermont Yankee operated at 94.8 % of rated thermal power for the month. Gross electrical generation was 344,027 MWH or 94.8% of design electrical capacity.

Operating Summary

The following is a chronological description of plant operations including other pertinent items of interest for the month:

At the beginning of the reporting period the plant was operating at 99.8% of rated thermal power.

- 850202 At 0800 hours a power reduction was initiated for control rod & turbine surveillance.
- 850202 At 1020 hours a return to full power was started.
- 850206 At 1104 hours the main turbine tripped and the reactor scrammed. (See Unit Shutdowns & Power Reductions.)
- 850207 At 0206 hours the reactor was critical.

850207 At 0731 hours the turbine generator was phased to the grid.

At the end of the reporting period the plant was operating at 99.8% of rated thermal power.



.

VERMONT YANKEE NUCLEAR POWER CORPORATION

P. O. BOX 157 GOVERNOR HUNT ROAD VERNON, VERMONT 05354

VYV 85-124

March 8, 1985

U. S. Nuclear Regulatory Commission Director, Office of Management Information and Program Control Washington, D. C. 20555

Dear Sir:

Submitted herewith is the Monthly Statistical Report for the Vermont Yankee Nuclear Power Station for the month of February, 1985.

Very truly yours,

VERMONT YANKEE NUCLEAR POWER CORPORATION

Warren P./Murphy /

Vice President and Manager of Operations

WPM/FJB/pt:MSR1.1