



An EDISON INTERNATIONAL Company

Dwight E. Nunn
Vice President

June 3, 1996

U.S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

Gentlemen:

Subject: **Docket Nos. 50-361 and 50-362**
Proposed Technical Specification Change Number NPF-10/15-466
San Onofre Nuclear Generating Station
Units 2 and 3

Reference: Letter, Mel B. Fields (NRC) to Harold B. Ray (SCE), Subject, "Issuance of Amendment for San Onofre Nuclear Generating Station, Unit No. 2 (TAC No. M86191) and Unit No. 3 (TAC No. M86192)," dated, February 9, 1996

Enclosed are Amendment Application Number 159 to Facility Operating License NPF-10, and Amendment Application Number 143 to Facility Operating License NPF-15, for the San Onofre Nuclear Generating Station (SONGS), Units 2 and 3. The Amendment Applications consist of Proposed Technical Specification Change Number NPF-10/15-466 (PCN-466).

The proposed change is requested to reinstate provisions of the current SONGS Units 2 and 3 Technical Specifications revised as part of NRC Amendment Nos. 127 and 116, referenced above, for SONGS Units 2 and 3. NRC Amendment Nos. 127 and 116 approved changes to the SONGS Units 2 and 3 Technical Specifications that adopted the recommendations of NUREG-1432, "Standard Technical Specifications Combustion Engineering Plants," submitted as part of Proposed Technical Specification Change Number NPF-10/15-299 (PCN-299). The proposed change would also revise requirements of the existing Technical Specifications for clarity. These changes were identified during preparation of the procedure changes necessary to implement NRC Amendment Nos. 127 and 116.

The proposed change would revise Technical Specification (TS) 3.3.1, "Reactor Protective Instrumentation--Operating," TS 3.3.8, "Containment Purge Isolation Signal (CPIS)," TS 3.3.10, "Fuel Handling Isolation Signal (FHIS)," TS 3.3.11, "Post Accident Monitoring Instrumentation (PAMI)," TS 3.9.6, "Refueling Water Level," and TS 5.5.2.13, "Diesel Fuel Oil Testing Program." Specifically, the proposed change would remove exclusion of the power range source channel from the 92 day channel functional test of TS 3.3.1. Setpoint allowable values specified in Surveillance Requirements (SRs) 3.3.8.2, and 3.3.8.3 for the Containment Gaseous Monitor, and specified in SR 3.3.10.2 for the required FHIS monitor, will be changed back to the limits currently specified.

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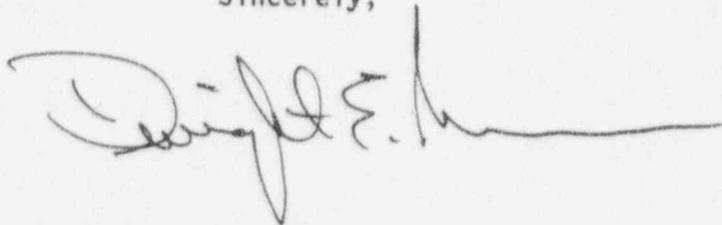
FHIS monitor, will be changed back to the limits currently specified. The number of instruments required to measure Reactor Coolant Inlet Temperature (T_{Cold}) per loop, and Reactor Coolant Outlet Temperature (T_{Hot}) per loop, will be revised from two per loop, to two. The applicability of TS 3.9.6 would also be revised, and a note clarifying LCO 3.9.6 would be included. Additionally, SR 3.9.6.1 would be revised consistent with the changes to the LCO and Applicability. The proposed change would also revise criteria for diesel fuel oil testing. The changes described above, would reinstate provisions of the current SONGS Units 2 and 3 Technical Specifications.

In addition, the proposed change would delete SONGS Unit 2 License Condition 2.C.(19)b, "Shift Manning," and revise TS 3.4.7, "RCS Loops--Mode 5, Loops Filled," for SONGS Units 2 and 3. The SONGS Unit 2 license condition would be deleted as the shift manning requirements are addressed in the revised Administrative Controls section. SR 3.4.7.2 of TS 3.4.7 will be revised to make the specified limit consistent with LCO 3.4.7. These changes revise requirements of the existing Technical Specifications and are being made for clarity.

The Southern California Edison Company requests this amendment be issued by July 15, 1996. This date is consistent with our plans for implementation of NRC Amendment Nos. 127 and 116. This will provide adequate time for the necessary procedure changes and training on the new Technical Specifications.

If you would like additional information regarding this Amendment Application, please let me know.

Sincerely,

A handwritten signature in black ink, appearing to read "J. E. Dyer", with a long horizontal flourish extending to the right.

Enclosure

cc: L. J. Callan, Regional Administrator, NRC Region IV
J. E. Dyer, Director, Division of Reactor Projects, Region IV
K. E. Perkins, Jr., Director, Walnut Creek Field Office, NRC Region IV
J. A. Sloan, NRC Senior Resident Inspector, San Onofre Units 2 & 3
M. B. Fields, NRC Project Manager, San Onofre Units 2 and 3