OPERATING DATA REPORT

DOCKET NO. 50-244
DATE February 14, 1985
COMPLETED BY Andrew E. McNamara
Andrew E. McNamara

TELEPHONE (315) 524-4446
Ext. 301 Ginna Station

OPERATING STATUS

1. Unit Name: GINNA STATION, UNIT #1
2. Reporting Period: January 1985
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470

Notes
The reactor power level was maintained at 100% for the majority of the report period. The minor exception is detailed on page 4.

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe):
10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744	744	133,104.00
12. Number of Hours Reactor Was Critical	744	744	101,192.71
13. Reactor Reserve Shutdown Hours	0	0	1,687.55*
14. Hours Generator On-Line	744	744	99,036.38
15. Unit Reserve Shutdown Hours	0	0	8.5*
16. Gross Thermal Energy Generated (MWH)	1,127,616	1,127,616	137,413,377
17. Gross Electrical Energy Generated (MWH)	374,095	374,095	44,859,502
18. Net Electrical Energy Generated (MWH)	355,993	355,993	42,539,014
19. Unit Service Factor	100%	100%	74.41%
20. Unit Availability Factor	100%	100%	74.41%
21. Unit Capacity Factor (Using MDC Net)	101.81%	101.81%	69.68%
22. Unit Capacity Factor (Using DER Net)	101.81%	101.81%	69.68%
23. Unit Forced Outage Rate	0%	0%	7.68%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

25. If Shut Down At End Of Report Period, Estimated Date of Startup:
26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY		
INITIAL ELECTRICITY		
COMMERCIAL OPERATION		

*Cummulative Total Commencing January 1, 1975

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AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244
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MONTH January 1985

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	478	17	477
2	477	18	478
3	477	19	479
4	479	20	479
5	479	21	478
6	479	22	479
7	479	23	478
8	478	24	479
9	479	25	479
10	479	26	479
11	479	27	478
12	478	28	479
13	480	29	480
14	479	30	478
15	478	31	478
16	477		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

DOCKET NO. 50-244
UNIT NAME #1, Ginna Station
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UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH January 1985

No.	Date	Type [1]	Duration (Hours)	Reason [2]	Method of Shutting Down Reactor [3]	Licensee Event Report #	System Code [4]	Component Code [5]	Cause & Corrective Action to Prevent Recurrence
									No shutdowns on significant power reductions to report.

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
Exhibit 1 - Same Source

49-89 (REV. 1/78)

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244

UNIT Ginna Station, Unit #1

DATE February 14, 1985

COMPLETED BY Andrew E. McNamara
Andrew E. McNamara

TELEPHONE (315) 524-4446
Ext. 301 Ginna Station

MONTH January 1985

The reactor power level was maintained at 100% for the majority of the report period. The one minor exception occurred on 1/17 when the power level was reduced to approximately 97% for a short period to perform periodic test PT-36, Standby Auxiliary Flow System Check. The power level was restored to 100% upon completion of this test.

GINNA STATION

MAINTENANCE REPORT SUMMARY

JANUARY, 1985

During the month of January routine maintenance and inspections were completed. Major safety related work included:

1. Spent Fuel Pit Discharge Pipe - install pipe flanges and return pipe to original configuration through #1 Fuel Rack Supports.

2. Rebuild spare service water pump bowl assembly.

3. Boric Acid Batch Pump - Maint. P.M. Inspection

4. 1A Waste Gas Comp. - Maint. P.M. Inspection

5. 1B Waste Gas Comp. and Motor - Maint. P.M. Inspection

6. R-1ØA Rad Monitor - Maint. P.M. Inspection

7. #2 SPING Monitor - Maint. P.M. Inspection

ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649

TELEPHONE
AREA CODE 716 546-2700

GINNA STATION
February 14, 1985

Director, Office of Management Information and Program Analysis
U.S. NUCLEAR REGULATORY COMMISSION
Washington, DC 20555

Subject: Monthly Report for January, 1985
Operating Status Information
R. E. Ginna Nuclear Power Plant Unit No. 1
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of January, 1985.

Very truly yours,

Bruce A. Snow
Plant Superintendent

BAS/eeg

Attachments

cc: Dr. Thomas E. Murley NRC (1)

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