OPERATING DATA REPORT

DOCKET NO. 50-244

DATE February 14, 1985

COMPLETED BY Current E. McNamara

OPERATING STATUS

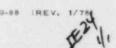
TELEPHONE (315
Ext.

TELEPHONE (315) 524-4446 Ext. 301 Ginna Station

1. Unit Name: GINNA STATION, UNIT #1	Notes					
2. Reporting Period: January 1985	The reactor power level was maintained at 100% for					
3. Licensed Thermal Power (MWt):	1520					
4. Nameplate Rating (Gross MWe):	490	the majority of the report period. The minor exception is detailed on page				
5. Design Electrical Rating (Net MWe):	470					
6. Maximum Dependable Capacity (Gross MWe)	4.					
7. Maximum Dependable Capacity (Net MWe):						
8. If Changes Occur in Capacity Ratings (Items	Number 3 Through 7	') Since Last Report, (Give Reasons:			
9. Power Level to Which Restricted, If Any (No	et MWe):					
10. Reasons For Restrictions, If Any:						
	This Month	Yrto-Date	Cumulative			
11. Hours In Reporting Period	744	744	133,104.00			
12. Number of Hours Reactor Was Critical	744	744	101,192.71			
3. Reactor Reserve Shutdown Hours	0	0	1,687.55			
4. Hours Generator On-Line	744	744	99,036.38			
5. Unit Reserve Shutdown Hours	0	0	8.5			
6. Gross Thermal Energy Generated (MWH)	1,127,616	1,127,616	137,413,377			
17. Gross Electrical Energy Generated (MWH)	374,095	374,095	44,859,502			
18. Net Electrical Energy Generated (MWH)	355,993	355,993	42,539,014			
9. Unit Service Factor	100%	100%	74.41%			
0. Unit Availability Factor	100%	100%	74.41%			
11. Unit Capacity Factor (Using MDC Net)	101.81%	101.81%	69.68%			
2. Unit Capacity Factor (Using DER Net)	101.81%	101.81%	69.68%			
23. Unit Forced Outage Rate	0%	0%	7.68%			
4. Shutdowns Scheduled Over Next 6 Months (T	ype, Date and Duratio	on of Each):				
5. If Shut D wn At End Of Report Period, Estin						
6. Units In Test Status (Prior to Commercial Op	peration):	Forecast	Achieved			
INITIAL CRITICALITY						
INITIAL ELECTRICITY		-				
COMMERCIAL OPERATION	N					

*Cummulative Total Commencing January 1, 1975

8503190123 850131 PDR ADOCK 05000244 R PDR



AVERAGE DAILY UNIT POWER LEVEL

UNIT #1, Ginna Station

DATE February 14, 1985

COMPLETED BY Confirm & Manuary

Andrew E. McNamara

TELEPHONE (315) 524-4446
Ext. 301 Ginna Station

MONTH _	January 1985	
DAY AVER	RAGE DAILY POWER LEVEL (MWe-Net)	DAY AVER
1	478	17
2	477	18
3	477	19
4	479	20
5	479	21
6	479	22
1	479	23
8	478	24
9	479	25
10	479	26
11	479	27
12	478	28
13	480	29
14	479	30
15	478	31
16	477	

DAY AVERAGE DAILY POWER LEVEL (MWe-Net)

478

479

20	
21	478
22	479
	478
	479
	479
	479
100	478
	479
	480
	478
	478
44	

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH January 1985

DOCKET NO.

50-244

UNIT NAME #1, Ginna Station

February 14, 1985 DATE -

COMPLETED BY august E. mgamera Andrew E. McNamara

TELEPHONE (315) 524-4446

Ext. 301 Ginna Station

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Code 5	Cause & Corrective Action to Prevent Recurrence
									No shutdowns on significant power reductions to report.

F: Forced

S: Scheduled

Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

Method:

1-Manual

2-Manual Scram.

3-Automatic Scram.

4-Other (Explain)

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-

0161)

Exhibit 1 - Same Source

49-89 (REV. 1/78)

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCK	ET NO	50-244		
UNIT	Ginna	Station,	Unit	#1
		uary 14,		
COMP	LETED B	Andrew	E. M.	Namara
TELE		(315) 524 Ext. 301		Station

MONTH January 1985

The reactor power level was maintained at 100% for the majority of the report period. The one minor exception occurred on 1/17 when the power level was reduced to approximately 97% for a short period to perform periodic test PT-36, Standby Auxiliary Flow System Check. The power level was restored to 100% upon completion of this test.

GINNA STATION

MAINTENANCE REPORT SUMMARY

JANUARY, 1985

During the month of January routine maintenance and inspections were completed. Major safety related work included:

- Spent Fuel Pit Discharge Pipe install pipe flanges and return pipe to original configuration through #1 Fuel Rack Supports.
- 2. Rebuild spare service water pump bowl assembly.
- 3. Boric Acid Batch Pump Maint. P.M. Inspection
- 4. lA Waste Gas Comp. Maint. P.M. Inspection
- 5. 1B Waste Gas Comp. and Motor Maint. P.M. Inspection
- 6. R-10A Rad Monitor Maint. P.M. Inspection
- 7. #2 SPING Monitor Maint. P.M. Inspection





ROCHESTER GAS AND ELECTRIC CORPORATION . 89 EAST AVENUE, ROCHESTER, N.Y. 14649

TELEPHONE AREA CODE 718 546-2700

GINNA STATION February 14, 1985

Director, Office of Management Information and Program Analysis U.S. NUCLEAR REGULATORY COMMISSION Washington, DC 20555

Subject: Monthly Report for January, 1985

Operating Status Information

R. E. Ginna Nuclear Power Plant Unit No. 1

Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of January, 1985.

Very truly yours,

Bruce A. Snow

Plant Superintendent

BAS/eeg

Attachments

cc: Dr. Thomas E. Murley NRC (1)

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