



PERRY NUCLEAR POWER PLANT

10 CENTER ROAD
PERRY, OHIO 44081
(216) 259-3737

Mail Address:
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PERRY, OHIO 44081

Donald C. Shelton
SENIOR VICE PRESIDENT
NUCLEAR

May 15, 1996
PY-CEI/NRR-2051L

United States Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Perry Nuclear Power Plant
Docket No. 50-440
Monthly Operating Report

Gentlemen:

Attached is the April 1996 Monthly Operating Report for Perry Unit 1.
This report is submitted in accordance with Technical Specification
6.9.1.8.

If you have any questions or require additional information, please contact
Mr. James D. Kloosterman, Manager - Regulatory Affairs at (216) 280-5033.

Very truly yours,

A handwritten signature in cursive script, appearing to read 'Don Shelton'.

for Donald C. Shelton

GMN:sc

Attachment

cc: NRC Project Manager
NRC Resident Inspector Office
NRC Region III

200054
9605200411 960430
PDR ADOCK 05000440
R PDR

Operating Companies
Cleveland Electric Illuminating
Toledo Edison

Handwritten initials 'JE24' with a vertical line to the right.

CLEVELAND ELECTRIC ILLUMINATING COMPANY

PERRY NUCLEAR POWER PLANT

April 1, 1996 - April 30, 1996

MONTHLY OPERATING REPORT TO NRC

DOCKET NUMBER: 50-440

LICENSE NUMBER: NPF-58

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AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-440
 UNIT Perry One
 DATE 5/15/96
 CONTACT G.M. Neuman
 TELEPHONE (216)280-5815

MONTE APRIL 1996

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>
1	0
2	0
3	0
4	0
5	0
6	0
7	0
8	0
9	0
10	36
11	411
12	820
13	1123
14	732
15	321
16	459

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>
17	1042
18	1114
19	1103
20	930
21	1164
22	1154
23	1164
24	1161
25	1154
26	1159
27	1167
28	1165
29	1162
30	1161
31	N/A

OPERATING DATA REPORT

UNIT: Perry One
DATE: 5/15/96

OPERATING STATUS

1. Docket: 50-440
2. Reporting Period: APRIL 1996
3. Utility Contact: G.M. Neuman
4. Licensed Thermal Power (MWt): 3579
5. Nameplate Rating (Gross MWe): 1250
6. Design Electrical Rating (Net MWe): 1191
7. Maximum Dependable Capacity (Gross MWe): 1225
8. Maximum Dependable Capacity (Net MWe): 1166
9. If Changes Occur in Capacity Ratings (Item Numbers 4 through 8) Since Last Report, Give Reasons:
None
10. Power Level to Which Restricted, if any (Net MWe): 100%
11. Reasons for Restrictions, if any: Operating License

	This Month	Yr-to-Date	Cumulative
12. Hours In Reporting Period	<u>719.0</u>	<u>2,903.0</u>	<u>74,075.0</u>
13. Hours Reactor was Critical	<u>552.1</u>	<u>1,178.8</u>	<u>51,487.2</u>
14. Reactor Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
15. Hours Generator On-Line	<u>478.6</u>	<u>1,103.8</u>	<u>49,567.7</u>
16. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
17. Gross Thermal Energy (MWH)	<u>1,506,132</u>	<u>3,312,896</u>	<u>168,389,987</u>
18. Gross Electrical Energy (MWH)	<u>497,145</u>	<u>1,106,074</u>	<u>57,712,145</u>
19. Net Electrical Energy (MWH)	<u>468,240</u>	<u>1,045,683</u>	<u>54,842,330</u>
20. Unit Service Factor	<u>66.6%</u>	<u>38.0%</u>	<u>66.9%</u>
21. Unit Availability Factor	<u>66.6%</u>	<u>38.0%</u>	<u>66.9%</u>
22. Unit Capacity Factor (using MDC Net)	<u>55.9%</u>	<u>30.9%</u>	<u>64.0%</u>
23. Unit Capacity Factor (Using DER Net)	<u>54.7%</u>	<u>30.2%</u>	<u>62.2%</u>
24. Unit Forced Outage Rate	<u>2.5%</u>	<u>1.1%</u>	<u>10.5%</u>
25. Forced Outage Hours	<u>12.2</u>	<u>12.2</u>	<u>5,791.3</u>
26. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): <u>None</u>			

27. If Shutdown at end of Report Period, Estimated Date of Startup:
N/A

UNIT SHUTDOWNS AND POWER REDUCTIONS
REPORT MONTH APRIL 1996

DOCKET NO. 50-440
 UNIT NAME Perry One
 DATE 5/15/96
 CONTACT G.M. Neuman
 TELEPHONE (216)280-5815

NO.	DATE	TYPE 1	DURATION HOURS	REASON 2	METHOD 3	LER #	SYSTEM 4	COMP. 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
96-02	4/15/96	F	12.2	A	1	N/A	N/A	N/A	Steam Leaks on Motor Feed Pump

SUMMARY: Perry Unit One was off-line until 4/10/96 for RFO#5. Cycle 6 started 4/10/96 at 1823. The unit ended the month at 100% power.

- | | | | |
|--|--|---|--|
| <p>1. TYPE:
 F: Forced
 S: Scheduled</p> | <p>2. REASON:
 A-Equipment Failure (explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training &
 License Examination
 F-Administrative
 G-Operational Error (explain)
 H-Other (explain)</p> | <p>3. METHOD
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Continued
 5-Reduced Load
 9-Other</p> | <p>4. EXHIBIT G- Instructions
 for preparation of data
 entry sheets for Licensee
 Event Report (LER) file
 (NUREG 1022)</p> <p>5. EXHIBIT 1-Same Source</p> |
|--|--|---|--|