

## LICENSEE EVENT REPORT (LER)

FACILITY NAME (1)  
EDWIN I. HATCH, UNIT II

DOCKET NUMBER (2)

0 5 0 0 0 3 6 6

PAGE (3)

1 OF 03

TITLE (4)  
Missed Tech. Specs. Required Surveillance

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)		
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES	DOCKET NUMBER(S)	
1	1	1	5	8	4	8	4	—	0 3 0 — 0 1	1 2 2 6 8 4	
OPERATING MODE (9)			THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §. (Check one or more of the following) (11)								
3											
POWER LEVEL (10)			0 0 0								
			20.402(b)								
			20.405(a)(1)(i)								
			20.405(a)(1)(ii)								
			20.405(a)(1)(iii)								
			20.405(a)(1)(iv)								
			20.405(a)(1)(v)								
			20.405(a)(1)(vi)								
			20.406(c)								
			50.36(c)(1)								
			50.36(c)(2)								
			50.73(a)(2)(i)								
			50.73(a)(2)(ii)								
			50.73(a)(2)(iii)								
			50.73(a)(2)(iv)								
			50.73(a)(2)(v)								
			50.73(a)(2)(vi)								
			50.73(a)(2)(vii)								
			50.73(a)(2)(viii)(A)								
			50.73(a)(2)(viii)(B)								
			50.73(a)(2)(ix)								
			73.71(b)								
			73.71(c)								
			OTHER (Specify in Abstract below and in Text, NRC Form 366A)								

LICENSEE CONTACT FOR THIS LER (12)

NAME

T. L. Elton, Acting Superintendent of Regulatory Compliance

TELEPHONE NUMBER

AREA CODE

9 1 2 3 6 7 + 7 8 5 1

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC
N/A									

SUPPLEMENTAL REPORT EXPECTED (14)

YES (If yes, complete EXPECTED SUBMISSION DATE) ☒ NO

EXPECTED SUBMISSION DATE (15)

MONTH DAY YEAR

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On 11/15/84, the plant's surveillance coordinator determined that the monthly channel functional test had not been performed on the main steam line instrumentation for the months of September and October. This monthly test is required by Tech. Specs. table 4.3.2-1, item D., as well as the "MAIN STEAM LINE TUNNEL TEMPERATURE INSTRUMENT FT & C" procedure (HNP-2-3107).

This test was previously required every 18 months; however, Tech. Specs. amendment number 39 changed the 18 month interval to a 30 day interval. The plant's surveillance coordinator did not adjust the surveillance frequency; consequently, this event is the result of personnel error.

8501080659 841226  
PDR ADOCK 05000366  
S PDRIE22  
1/1

## LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO. 3150-0104

EXPIRES: 8/31/85

FACILITY NAME (1)  EDWIN I. HATCH, UNIT II	DOCKET NUMBER (2)  0500036684	LER NUMBER (6)			PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			
		84	030	010	2	OF	3

TEXT (If more space is required, use additional NRC Form 366A's) (17)

This LER is required by 10CFR50.73(a)(2)(i)(B).

On 11/15/84, the plant's surveillance coordinator determined that the monthly channel functional test had not been performed on the main steam line instrumentation for the months of September and October (i.e., by the "latest possible dates of 10/01/84 and 10/31/84 respectively -- these represent the respective due dates of 09/24/84 and 10/24/84 plus the 25% grace period allowed by Tech. Specs. section 4.0.2). The monthly channel functional test is required by Tech. Specs. table 4.3.2-1, item D., as well as the "MAIN STEAM LINE TUNNEL TEMPERATURE INSTRUMENT FT & C" procedure (HNP-2-3107).

This test was previously required every 18 months; however, Tech. Specs. amendment number 39 changed the 18 month interval to a 30 day interval. The plant's surveillance coordinator did not adjust the surveillance frequency; consequently, this event is the result of personnel error.

When the plant's surveillance coordinator determined (on 11/15/84) that the test was past due, he contacted other plant personnel and assured that the test was performed in an expeditious manner (performed and satisfactorily completed on 11/15/84). The surveillance schedule for the main steam line instrumentation surveillance has been corrected to reflect the required 30 day interval. The surveillance coordinator was counselled to be more careful in his database revisions.

To prevent recurrence of this event, plant personnel will compare the following with each other, and assure that any discrepancies are corrected:

- the surveillance coordinator's database,
- the surveillance requirements in the Unit 1 and Unit 2 Tech. Specs., and
- the applicable plant procedures which implement the surveillance requirements.

Following the above event, on 11/29/84, during a Q.A. audit, plant personnel determined that further problems existed with the surveillance program.

- The monthly channel check, and the quarterly channel calibration, for the reactor vessel pressure instrumentation (2B21-R623 A,B) was not being performed as required by Tech. Specs. Table 4.3.6.4-1, item 1.
- The quarterly channel calibration for the reactor vessel shroud water level instrumentation (2B21-R610, R615) was not being performed as required by Tech. Specs. Table 4.3.6.4-1, item 2.

## LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

APPROVED OMB NO. 3150-0104

EXPIRES: 8/31/85

FACILITY NAME (1)  EDWIN I. HATCH, UNIT II	DOCKET NUMBER (2)  050003668403001030	LER NUMBER (6)			PAGE (3)	
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER		
					OF	

TEXT (If more space is required, use additional NRC Form 366A's) (17)

The first event was the result of plant personnel's failing to recognize the need for a procedure revision. Thus the Tech. Specs. requirement was not implemented. Additionally, the surveillance coordinator failed to verify that the necessary changes were made.

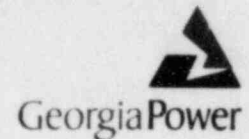
The second event was the result of plant personnel's revising the surveillance procedure such that the channel calibration was performed every 18 months instead of the required 3 months calibration. Additionally, the surveillance coordinator failed to ensure that the surveillance frequency change was not contrary to Tech. Specs. requirement.

Note: Prior to the implementation of Tech. Specs. amendment number 39, the surveillance requirements were being met.

The monthly channel check, and quarterly calibration for 2B21-R623 A & B were performed satisfactorily on 11/29/84. The quarterly channel calibration for 2B21-R610 & R615 were performed satisfactorily on 11/29/84. Additionally, the procedures and surveillance program for these surveillance requirements are being revised to meet the requirements of Tech. Specs. Table 4.3.6.4-1, items 1 and 2.

An in plant audit of the surveillance program for both Unit's 1 and 2 is still in progress at this time. Additionally, an outside group will perform an independent audit of the surveillance program. If any other deficiencies are found an update report will be submitted.

Georgia Power Company  
Post Office Box 439  
Baxley, Georgia 31513  
Telephone 912 367-7781  
912 537-9444



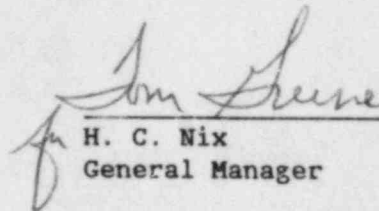
Edwin I. Hatch Nuclear Plant

December 26, 1984  
GM-84-1104

PLANT E. I. HATCH  
Licensee Event Report  
Docket No. 50-366

United States Nuclear Regulatory Commission  
Document Control Desk  
Washington, D. C. 20555

Attached is Licensee Event Report No. 50-366/1984-030, Rev. 1. This report is required by 10CFR50.73(a)(2)(i)(B).

  
H. C. Nix  
General Manager

HCN/TLE/vlz

xc: R. J. Kelly  
R. E. Conway  
J. T. Beckham, Jr.  
P. D. Rice  
K. M. Gillespie  
Superintendent of Regulatory Compliance  
R. D. Baker  
Control Room  
Document Control

IE22  
11