Mr. J. E. Cross Senior Vice President and Chief Nuclear Officer Nuclear Power Division Duquesne Light Company Post Office Box 4 Shippingport, PA 15077

SUBJECT: CHANGE TO BASES OF BEAVER VALLEY POWER STATION, UNIT 2 - TECHNICAL SPECIFICATION 4.6.2.2.d (TAC NO. M94788)

Dear Mr. Cross:

By letter dated February 12, 1996, Duquesne Light Company submitted proposed changes to the Bases for Technical Specification (TS) 4.6.2.2.d and to Index page XI of the Beaver Valley Power Station, Unit No. 2 (BVPS-2) TSs.

The proposed change to the Bases for BVPS-2 TS 4.6.2.2.d would define that the term "required developed head" as it is used in TS 4.6.2.2.d means the value that is assumed in the BVPS-2 Containment Integrity Safety Analysis for the containment recirculation spray system pump's developed head at a specific flow point. Periodic testing of these pumps can then be performed to verify that these pumps are continuing to meet the minimum performance requirements of the Containment Integrity Safety Analysis. Flow and differential head are normal test parameters of centrifugal pump performance and are required by Section XI of the ASME Boiler and Pressure Vessel Code for demonstrating pump performance.

The NRC staff has reviewed the proposed change to the Bases for BVPS-2 TS 4.6.2.2.d and we have no objection to the proposed change. The proposed changes to the BVPS-2 TS Index page XI are purely administrative in that they are only editorial changes and, therefore, we have no objection to these changes either. Copies of revised Bases pages B 3/4 6-10 and B 3/4 6-11 and a revised copy of Index page XI are enclosed for your use.

Sincerely,

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Donald S. Brinkman, Senior Project Manager Project Directorate I-2 Division of Reactor Projects - I/II Office of Nuclear Reactor Regulation

> MO'Brien DBrinkman

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Docket No. 50-412 Enclosures: BVPS-2 TS Index Page XI and Bases Pages, B 3/4 6-10 and B 3/4 6-11 PDI-

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UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D.C. 20565-0001

May 7, 1996

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J. E. Cross Duquesne Light Company

cc:

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