U.S. NUCLEAR REGULATORY COMMISSION NRC Form 364 APCROVED OMR NO 3150-0104 EXPIRES: 8/31/85 LICENSEE EVENT REPORT (LER) DOCKET NUMBER (2) Three Mile Island Unit 2 OF 0 | 5 | 0 | 0 | 0 | 3 | 2 | TITLE (4) Inoperability of Emergency Diesel Generator DF-X-1A EVENT DATE (8) LER NUMBER (8) REPORT DATE (7) OTHER FACILITIES INVOLVED (8) SEQUENTIAL FACILITY NAMES DOCKET NUMBER(S) MONTH DAY YEAR YEAR MONTH 0 | 5 | 0 | 0 | 0 | 1 0 1 2 8 4 8 0 1 0 2 2 011 0 | 5 | 0 | 0 | 0 | THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more of the following) (11) OPERATING MODE (9) 20.402(b) 50.73(a)(2)(iv) 73.71(h) 20.406(a)(1)(i) 50 36(c)(1) 50.73(a)(2)(v) 73.71(e) OTHER (Specify in Abstract below and in Text, NRC Form 366A) 01010 50.73(a)(2)(vii) 20 408(a)(3)(ii) 50 35(e)(2) 50.73(a)(2)(viii)(A) 50.73(a)(2)(i) 50,73(a)(2)(viii)(8) 50.73(a)(2)(ii) 20 406(a)(1)(ly) 50 73(a)(2)(v) 20.406(a)(1)(v) 50.73(a)(2)(iii) LICENSEE CONTACT FOR THIS LER (12) NAME TELEPHONE NUMBER AREA CODE Russell D. Wells, TMI-2 Licensing Engineer 7 11 17 914 1 81 - 18 12 1 414 COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13) REPORTABLE TO NPROS MANUFAC-MANUFAC TO NPRDS SYSTEM COMPONENT CAUSE CAUSE COMPONENT EIKS E IAIL F101110 SUPPLEMENTAL REPORT EXPECTED (14) MONTH DAY YEAR EXPECTED YES (If yes, complete EXPECTED SUBMISSION DATE)

On October 12, 1984, as part of the annual preventive maintenance program for the Emergency Diesel Generators, a hydrostatic leakrate test was performed on Diesel Generator DF-X-1A. Water leakage of approximately 3-4 drops per minute between the cylinder liner and the water jacket was observed at the air intake section of the number 9 cylinder. This indicated that the leakage was due to a failure of the 0-ring seal which separates the cylinder liner and the water jacket. Replacement of the entire cylinder assembly was required. As a result, the "A" Diesel Generator was out-of-service for more than seven (7) days exceeding the timeclock of the Action Statement of Technical Specification 3.8.1.1. The event is reportable pursuant to 10 CFR 50.73(i)(2)(i)(B). The "A" Diesel Generator was returned to service at 1240 hours on October 23, 1984. The cylinder assembly, including the failed 0-ring, will be returned to the manufacturer.

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ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (18)

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NRC Form 366A (9-83)	LICENSEE EVENT REPORT (LER) TEXT CONTINUATION				U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104 EXPIRES. 8/31/85				
FACILITY NAME (1)		DOCKET NUMBER (2) LER NUMBER (6)				PAGE (3)			
			YEAR	SEQUENTIAL NUMBER	REVISION NUMBER				
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PLANT OPERATING CONDITIONS BEFORE THE EVENT

The TMI-2 facility is in a long-term cold shutdown state. The reactor decay heat is being removed via loss to ambient. Throughout this event there was no effect on the Reactor Coolant System or the core.

II. STATUS OF STRUCTURES, COMPONENTS, OR SYSTEMS THAT WERE INOPERABLE AT THE START OF THE EVENT AND THAT CONTRIBUTED TO THE EVENT

At the time of the event, Emergency Diesel Generator DF-X-lA (IEEE Code - EK) was out-of-service due to the performance of the annual preventive maintenance.

III. EVENT DESCRIPTION

At 0615 hours on October 8, 1984, the annual preventive maintenance of TMI-2 Emergency Diesel Generator, DF-X-1A, commenced. Included in this maintenance is a 50 psi hydrostatic test of the closed portion of the diesel's cooling system. During the performance of the test of the "A" Diesel Generator on October 12, 1984, water leakage was observed at the air-intake section of the number 9 cylinder. A seepage of approximately 3-4 drops per minute was observed between the cylinder liner and water jacket. This indicated that the leakage was due to a failure of the O-ring seal which separates the cylinder liner and the water jacket. The liner, water jacket, and O-ring seal are furnished together as an assembly. Therefore, the failure of the O-ring seal necessitated replacement of the entire cylinder assembly. Due to the extensive efforts required to replace the entire cylinder assembly, the "A" Emergency Diesel Generator could not be restored to service within the 7-day timeframe permissible under the Action Statement of Technical Specification 3.8.1.1. Therefore, this event is reportable pursuant to 10 CFR 50.73(a)(2)(i)(B).

Following the replacement of the cylinder assembly, a successful hydrostatic test was performed. At 1240 hours on October 23, 1984, Emergency Diesel Generator DF-X-1A was returned to service after satisfactory completion of the annual preventive maintenance. Subsequent to returning the "A" Diesel Generator to service, the annual preventive maintenance of Emergency Diesel Generator DF-X-1B was performed. During this maintenance, the "B" Diesel Generator's hydrostatic test was performed satisfactorily.

U.S. NUCLEAR REGULATORY COMMISSION NRC Form 366A (9.83) LICENSEE EVENT REPORT (LER) TEXT CONTINUATION APPROVED OMB NO 3150-0104 EXPIRES 8/31/85 FACILITY NAME (1) DOCKET NUMBER (2) LER NUMBER (6) PAGE (3) YEAR SEQUENTIAL NUMBER Three Mile Island Unit 2 0 |5 |0 |0 |0 |3 |2 |0 8, 4 0,1 0,3 0,0 0,3

TEXT IN more space is required, use additional NRC Form 386A(2) (17)
Please note that the event date of this LER was October 12, 1984; however, since the preventive maintenance commenced on October 8, 1984, the reportability date of this LER is October 15, 1984, when the 7-day timeclock of the Technical Specification Action Statement expired.

IV. ROOT CAUSE OF THE EVENT

This event was discussed with the diesel's manufacturer, Fairbanks Morse. The manufacturer stated that cylinder liner to jacket "O"-ring seal leaks are not a chronic problem. However, in current liners, the "O"-ring material has been changed from Buna-N to a high temperature Viton material. The "O"-ring seal in this event was of the former material. The Viton material has been very successful in reducing seal damage due to overheating and overloads.

٧. CORRECTIVE ACTIONS PLANNED

Short Term - The cylinder liner assembly was replaced and a hydrostatic test was performed satisfactorily.

Long Term -The cylinder liner assembly, containing the failed O-ring seal, will be returned to the manufacturer for inspection and resealing with the new Viton "O"-rings.

VI. COMPONENT FAILURE DATA

Fairbanks Morse Opposed Piston Engine, Model 3800TD8-1/8, O-ring between the cylinder liner and water jacket (part of cylinder liner assembly).

AUTOMATIC OR MANUALLY INITIATED SAFETY SYSTEM RESPONSES VII.

N/A

VIII. ASSESSMENT OF THE SAFETY CONSEQUENCES AND IMPLICATIONS OF THE EVENT

During the period the "A" Emergency Diesel Generator was inoperable, the "B" Emergency Diesel Generator, DF-X-1B, was in service and could have performed the same functions as the "A" Diesel Generator. Therefore, this event had no effect on the health and safety of the public.



GPU Nuclear Corporation

Post Office Box 480 Route 441 South Middletown, Pennsylvania 17057-0191 717 944-7621 TELEX 84-2386 Writer's Direct Dial Number:

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February 27, 1985

US Nuclear Regulatory Commission Document Control Desk Washington, DC 20555

Dear Sir:

Three Mile Island Nuclear Station, Unit 2 (TMI-2)
Operating License No. DPR-73
Docket No. 50-320
Updated Licensee Event Report 84-018/1

Attached is updated Licensee Event Report 84-018/1 concerning the inoperability of Emergency Diesel Generator DF-X-1A on October 12, 1984. This event was originally reported on November 13, 1984.

This event is considered reportable pursuant to Title 10 of the Code of Federal Regulations, Section 50.73(a)(2)(i).

Sincerely,

F. R. Standerfet Vice President/Director, TMI-2

FRS/RDW/vjf

Attachments

cc: Regional Administrator - Office of I & E, Dr. T. E. Murley Program Director - TMI Program Office, Dr. B. J. Snyder Deputy Program Director - TMI Program Office, Dr. W. D. Travers

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January 29, 1985 Florida Power Corporation ATTN: Mr. Walter S. Wilgus, Vice President Nuclear Operations P. O. Box 14042, M.A.C. H-2 St. Petersburg, FL 33733 Gentlemen: SUBJECT: CONFIRMATION OF ACTION - DOCKET NO. 50-302 This letter refers to my telephone conversation on January 28, 1985, with Mr. E. M. Howard, Director, Site Nuclear Operations, Crystal River Nuclear Plant, concerning control of examination records, recertification of license candidates, and audit of the Crystal River training program. Based upon the matters discussed, it is our understanding that Florida Power Corporation will complete the following actions: Recertify to the NRC that the operator and senior operator applicants examined by the NRC in December 1984, are qualified pursuant to 10 CFR 55.10(a)(6). This recertification will be based upon verification of the completion of all applicable hot license training and experience requirements; review and evaluation of all written and oral audit examinations; and resolution of all identified training deficiencies. Licenses for individuals who passed the NRC examinations will be withheld pending receipt of this recertification. 2. Conduct a quality assurance review of Crystal River operator training procedures and activities and meet with NRC in Region II to discuss the results of this review. If your understanding of our discussion is different from that stated above. please inform this office promptly. Sincerely. (Original signed by PRBemis) James P. O'Reiliy Regional Administrator CAL-50-302-85-02 cc: E. M. Howard, Director, Site Nuclear Operations P. F. McKee, Nuclear Plant Manager 8503080264 bcc: (See Page 2) 10 7 E-36 bcc: H. Thompson, NRR

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