

50-400

CP&L

Carolina Power & Light Company

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P. O. Box 101, New Hill, NC 27562
October 1, 1984

Mr. James P. O'Reilly
United States Nuclear Regulatory Commission
Region II
101 Marietta Street, Northwest (Suite 2900)
Atlanta, Georgia 30323

NRC-277

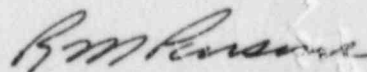
CAROLINA POWER & LIGHT COMPANY
SHEARON HARRIS NUCLEAR POWER PLANT
1986 - 900,000 KW - UNIT 1
6.9KV SWITCHGEAR CIRCUIT BREAKERS - GENERIC -
ITEM 168

Dear Mr. O'Reilly:

Attached is our third interim report on the subject item, which was deemed reportable per the provisions of 10CFR50.55(e) and 10CFR, Part 21 on April 20, 1984. CP&L is pursuing this matter, and it is currently projected that corrective action and submission of the final report will be accomplished by November 9, 1984.

Thank you for your consideration in this matter.

Yours very truly,



R. M. Parsons
Project General Manager
Shearon Harris Nuclear Power Plant

RMP/jed

Attachment

cc: Messrs. G. Maxwell/R. Prevatte (NRC-SHNPP)
Mr. R. C. DeYoung (NRC)

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CAROLINA POWER & LIGHT COMPANY

SHEARON HARRIS NUCLEAR POWER PLANT

UNIT NO. 1

THIRD INTERIM REPORT

CIRCUIT BREAKER CONTROL WIRING CONFIGURATION

NCR-84-799

ITEM No. 168

OCTOBER 1, 1984

REPORTABLE UNDER 10CFR50.55(e) AND 10CFR21

SUBJECT: Shearon Harris Nuclear Power Plant/Unit No. 1
10CFR50.55(e) and 10CFR Part 21 reportable
deficiency. Wiring for the control circuitry for
6.9kV switchgear is such that the trip coil may
remain energized following a trip of the breaker.
This would result in the inability to reclose the
breaker.

ITEM: Wiring for 6.9kV switchgear breakers

SUPPLIED BY: Siemens-Allis, Inc., Sanford, North Carolina.

NATURE OF
DEFICIENCY: During 1980, the switchgear division of
Siemens-Allis, Inc., Sanford, North Carolina, shipped
6.9kV switchgear breakers to the CP&L site on
Purchase Orders NY-435112 and NY-435113. As part of
the start-up testing of these breakers, they are
routinely cycled before a breaker is put in service.
During this testing, it has been found that in some
cases the trip coil will remain energized preventing
the breaker from being reclosed. The only way to
restore operability to the breaker is to disconnect
the control voltage source and then reenergize.

Investigation of this problem has determined that the
problem results from the control wiring of the trip
coil. It was CP&L-Ebasco's intent to monitor the
trip coil both in the breaker closed and breaker open
position. This is not a Siemens-Allis standard
wiring technique, so they were unaware that there is
sufficient current through the green (open) indicator
light circuit to hold the trip coil in an energized
state once the breaker is tripped.

DATE PROBLEM
OCCURRED: Refer to above section.

DATE PROBLEM
REPORTED: On March 26, 1984, CP&L (N. J. Chiangi) notified the
NRC (Mr. A. Hardin) that this item was potentially
reportable under 10CFR50.55(e) and 10CFR, Part 21.

On April 20, 1984, CP&L (K. V. Hate') notified the
NRC (Mr. A. Hardin) that this item was reportable
under 10CFR50.55(e) and 10CFR, Part 21.

SCOPE OF
PROBLEM:

This problem affects all safety and nonsafety breakers as supplied by Siemens-Allis under Ebasco Purchase Orders NY-435112 and NY-435113. For the nonsafety breakers, this is not a safety concern, but it is an operational limitation. This will affect 25 safety breakers and 57 nonsafety breakers.

SAFETY
IMPLICATION:

Safety-related loads during a loss of coolant accident and loss of off-site power will be tripped from the plant electrical system and reloaded onto the emergency diesels. As presently wired, some of the breakers could fail to reclose following the transfer to the emergency diesel generators.

REASON
DEFICIENCY IS
REPORTABLE:

This is reportable as a design error since, as presently designed, the switchgear could prove to be inoperative during a plant emergency condition, such as loss of coolant accident or any other circumstance requiring the initiation of loads onto the plant emergency power system as supplied by the emergency diesel generators.

CORRECTIVE
ACTION:

1. Rewiring of the green indicator lights to the negative side of the trip coil will eliminate the current flow through the indicator lights from holding the trip coil in an energized state following the tripping of a breaker.
2. Since as presently wired there is not sufficient length of wire to move the wire from the green indicator light to the negative terminal of the trip coil, Siemens-Allis will supply a new wire to go from the 52b contact to the negative terminal of the trip coil. The existing wiring from the 52b contact to the high side of the trip coil will be removed and discarded. This work will be performed by CP&L Operations personnel. The equipment will be cycled to verify proper operation prior to the breaker being placed back into service. Rewiring and testing of all Siemens-Allis supplied breakers will complete the corrective action required for this deficiency.

FINAL REPORT: All repair work on the breakers has been completed; however, not all circuit breakers have been cycled. We project that all corrective action will be completed and a final report issued by November 9, 1984.