

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) Callaway Plant Unit 1	DOCKET NUMBER (2) 05000483	PAGE (3) 1 OF 2
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TITLE (4)
Technical Specification Violation

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)		
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES		DOCKET NUMBER(S)
1	0	09	8	4	8	1	1	08			05000
											05000

OPERATING MODE (9) 2	THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more of the following) (11)									
POWER LEVEL (10) 0.00	<input type="checkbox"/> 19.402(b)	<input type="checkbox"/> 20.406(c)	<input type="checkbox"/> 50.73(a)(2)(iv)	<input type="checkbox"/> 73.71(b)						
	<input type="checkbox"/> 20.406(a)(1)(i)	<input type="checkbox"/> 50.36(c)(1)	<input type="checkbox"/> 50.73(a)(2)(v)	<input type="checkbox"/> 73.71(c)						
	<input type="checkbox"/> 20.406(a)(1)(ii)	<input type="checkbox"/> 50.36(c)(2)	<input type="checkbox"/> 50.73(a)(2)(vii)	OTHER (Specify in Abstract below and in Text, NRC Form 366A)						
	<input type="checkbox"/> 20.406(a)(1)(iii)	<input checked="" type="checkbox"/> 50.73(a)(2)(i)	<input type="checkbox"/> 50.73(a)(2)(viii)(A)							
	<input type="checkbox"/> 20.406(a)(1)(iv)	<input type="checkbox"/> 50.73(a)(2)(ii)	<input type="checkbox"/> 50.73(a)(2)(viii)(B)							
<input type="checkbox"/> 20.406(a)(1)(v)	<input type="checkbox"/> 50.73(a)(2)(iii)	<input type="checkbox"/> 50.73(a)(2)(ix)								

LICENSEE CONTACT FOR THIS LER (12)

NAME Michael E. Taylor - Superintendent, Operations	TELEPHONE NUMBER
	AREA CODE: 314 61761-82107

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPDOS	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPDOS

SUPPLEMENTAL REPORT EXPECTED (14)

YES (If yes, complete EXPECTED SUBMISSION DATE) NO

EXPECTED SUBMISSION DATE (15)	MONTH	DAY	YEAR

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On 10/9/84 at 0700 CDT the Steam Generator 'B' Main Steam Outlet Pressure Indicator was found to be out of specification during routine completion of Control Room logs. A review of the logs revealed that this channel had been out of specification since 0100.

On 10/25/84 at 1030 CDT the Condensate Storage Tank to Auxiliary Feedwater Pump Suction Header Pressure Indicator was found to be out of specification during routine completion of Control Room logs. A review of the logs revealed that this channel had been out of specification since 0032.

Technical Specification 3.3.2 ACTION 15 states "With the number of OPERABLE channels one less than the Total Number of Channels, operation may proceed until performance of the next required ANALOG CHANNEL OPERATIONAL TEST provided the inoperable channel is placed in the tripped condition within 1 hour." In both incidents, the out of specification channels were not placed in the tripped condition within 1-hour. Upon discovery, action was taken in each case to trip the bistables of the inoperable channels.

Due to the plant operating conditions, these events had no effect on power operations. There was no effect to public health or safety.

IE 22 1/1

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

FACILITY NAME (1) Callaway Plant Unit 1	DOCKET NUMBER (2) 0500048384	LER NUMBER (6)			PAGE (3)	
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER		
		04	9	0	0	2

TEXT (If more space is required, use additional NRC Form 366A's) (17)

On 10/9/84 at 0700 CDT the Steam Generator 'B' Main Steam Outlet Pressure Indicator (AB-PI-525) was found to be out of specification during routine completion of Control Room logs. A review of the logs revealed that the AB-PI-525 channel had been out of specification since 0100.

On 10/25/84 at 1030 CDT the Condensate Storage Tank to Auxiliary Feedwater Pump Suction Header Pressure Indicator (AL-PI-039) was found to be out of specification during routine completion of Control Room logs. A review of the logs revealed that the AL-PI-039 channel had been out of specification since 0032.

Technical Specification 3.3.2 ACTION 15 states "With the number of OPERABLE channels one less than the Total Number of Channels, operation may proceed until performance of the next required ANALOG CHANNEL OPERATIONAL TEST provided the inoperable channel is placed in the tripped condition within 1 hour." In both incidents, the out of specification channels were not placed in the tripped condition within the 1-hour limit. Upon discovery, action was taken in each case to trip the bistables of the inoperable channels.

The involved personnel were counseled on their actions. In addition, following the first event a Night Order was issued requiring the Equipment Out of Service Log (EOSL) number for each out of specification entry be entered on the bottom of the Reactor Operator's log. In the second incident, the Reactor Operator incorrectly assumed that no reference to the EOSL was required since AL-PI-039 was tagged to indicate that a work request (WR#032989) had already been issued to correct the problem. Additional corrective action includes a training seminar for all Shift Supervisors, Operations Supervisors, and Reactor Operators on log taking. This will be done during the next requalification cycle which has commenced and will conclude 12/21/84.

Due to plant operating conditions, these events had no effect on power operations. There was no effect to public health or safety.

Previous occurrences: none

UNION ELECTRIC COMPANY
CALLAWAY PLANT

MAILING ADDRESS:
P. O. BOX 620
FULTON, MO. 65251

November 8, 1984

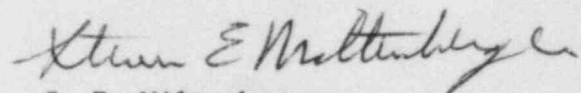
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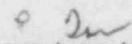
ULNRC-967

DOCKET NUMBER 50-483
CALLAWAY PLANT UNIT 1
FACILITY OPERATING LICENSE NPF-30
LICENSEE EVENT REPORT 84-049-00
TECHNICAL SPECIFICATION VIOLATION

Gentlemen:

The enclosed Licensee Event Report is submitted pursuant to 10 CFR 50.73(a)(2)(i) concerning Technical Specification 3.3.2 in regard to bistables not being placed in a tripped condition within 1-hour.


S. E. Miltenberger
Manager, Callaway Plant


JTP/WRR/RRG/drs
Enclosure

cc: Distribution attached

IE22
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cc distribution for ULNRC-967

Mr. James G. Keppler
Regional Administrator
Office of Inspection & Enforcement
U.S. Nuclear Regulatory Commission
Region III
799 Roosevelt Road
Glen Ellyn, IL 60137

American Nuclear Insurers
c/o Dottie Sherman, Library
The Exchange Suite 245
270 Farmington Avenue
Farmington, CT 06032

Records Center
Institute of Nuclear Power Operations
Suite 1500
1100 Circle 75 Parkway
Atlanta, GA 30339

NRC Resident Inspector
Missouri Public Service Commission
D. F. Schnell
J. F. McLaughlin
J. E. Davis (Z40LER)
D. W. Capone/R. P. Wendling
F. D. Field
R. L. Powers
A. C. Passwater/D. E. Shafer/D. J. Walker
G. A. Hughes
W. R. Robinson (QA Record)
J. T. Patterson
J. M. Price
R. A. McAleenan
L. K. Robertson (470)(NSRB)
Merlin Williams, Wolf Creek
SEM Chrono
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N. Date