.-15-4 (11/80) NEW YORK STATE DEPARTMENT OF ENVIRONMENTAL CONSERVATION PAGE DATE PRODUCED GION COUNTY REPORT PERIOD SPDES — DISCHARGE MONITORING REPORT ACILITY I.D. 55 DS 4533 SEE THE REVERSE SIDE OF PART 4 FOR INSTRUCTIONS NY0020109 SAVIPLE CHARACTERISTICS REPORT SECTION OUT FALL MONITORING LOCATION PAR/ - ETER/UNITS MINIMUM AVERAGE MAXIMUM # EX. TYPE FREQUENCY CONTINUOUS LIMIT METERED 44.5001 \*\*\*\* REPORTED DOL EFFLJENT VALJE E APERATURE 22.56 MBTERED CONTINUOUS VALUE 31 1231 12431 11 METERED LIMIT 18.0000 CONTINUOUS REPORTED 301 EFFLUENT VALUE TEMPERATURE - DIFF 16.5 0 METERED CONTINUOUS VALUE 0200016040101 DEC C 2 PER WEEK LIMIT 8.5000 GRAB 5.5300 REPORTED 301 EFFLUENT VALUE 14 2/WEEK 0 20 8.1 8.2 GRAB VALUE \*\*\*\*\* 3333403120101 LIMIT GRAB MEEKLY 9.0000 6.000 REPORTED DIZ NET VALUE 7H WEEKLY 7.3 7.6 GRAB VALUE 0400400121204 U2 MONTHLY LIMIT 408.1025 GRAS 200.0000 \*\*\*\*\*\* REPORTED DIS NET VALUE DAFORM-FECAL <2.2 0 GRAB MONTHLY N/A VALUE 0574055081204 MAN / 100ML LIMIT 24 HR COMP MONTHLY 45.0000 30.0000 REPORTED DIZ NET VALUE MISPENDED SOLIDS N/A 8.0 24 HR COMP MONTHLY VALUE 0680150011204 #3/L 30.2000 45. 2220 24 13 2242 Y-HIVEP LIMIT REPORTED DIZ NET VALUE 3035 24 HR COMP MONTHLY 9.1 N/A VALUE 0785001011204 MG/L METERED CONTINUOUS LIMIT 5.7201 \*\*\*\*\*\* REPORTED EAT DOI NET VALJE CONTINUOUS 5.472 METERED VALUE 0833303560134 \*\*\*\*\* 31L 31J/4 METERED CONTINUOU LIMIT 1.4000 REPORTED 002 PRE-INFLUENT SCA IELOCITY CONTINUOUS 1.40 METERED VALUE 0999909240203001 FI/SEC LIMIT 8503080121 850131 PDR REPORTED ADOCK 05000333 VALUE PDR I hereby affirm under penalty of perjury that information provided on this form is true to the best of my knowledge and belief. False statements made herein are punishable as a Class A misdemeanor pursuant to POWER AUTHORITY OF Y Y S Section 210.45 of the Penal Law YPEWRITTEN NAME AND TITLE NY0020109 30X 41 XX PERMITTEE LYCOMING 2 AGENT Harold A. Gloyfer, Resident Manager

CNATURE

DATE

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PART 1-ENCON COPY

# NEW YORK POWER AUTHORITY JAMES A. FITZPATRICK NUCLEAR POWER PLANT

MONTH OF JANUARY 1985 SPDES REPORT

The reported value for net rate of heat addition to the receiving water was calculated using the following equation:

(CTP) - MWe (net) = W.H.

#### Where:

CTP = Reactor Core Thermal Power in Btu/hr

MWe = Net Electrical Generation in Btu/hr

W.H. = Waste Heat Addition to the Receiving Water in Btu/hr

# NEW YORK POWER AUTHORITY JAMES A. FITZPATRICK NUCLEAR POWER PLANT

MONTH OF JANUARY 1985 SPDES REPORT

### SPDES NY0020109 NONCOMPLIANCE WITH CONDITIONS

#### A. DESCRIPTION

On Sunday, February 3, 1985, at approximately 3:00 PM, it was discovered by shift personnel that "B" makeup demineralizer waste neutralizer tank (42-TK-18B) had lost approximately 15 percent tank level since 3:00 PM on February 2, 1985. At this time, 42-TK-18B was isolated and drained to "A" makeup demineralizer waste neutralizer tank (42-TK-18A).

A review of the Shift Survey Sheets for the month of January, 1985 indicated that on January 28, 1985 a leakage of approximately 2 to 3 percent tank level per 8-hour period was present. This is representative of a 1.81 gallon per minute leak rate. From January 28, 1985 until February 3, 1985, a total of approximately 17,250 gallons was inadvertently discharged to the discharge canal.

#### B. RESULTS

- 1. Amount of discharge = 17,250 gallons
- 2. Leak rate = 1.81 gpm
- Discharge canal flow during leakage from 42-TK-18B = 396,000 gpm
- 4. Approximate dilution ratio of discharge from 42-TK-18B (1.81 gpm 42-TK-18B/396,000 gpm canal flow) = 1:218,784
- 5. Average pH of discharge from 42-TK-18B = 4.5 pH units.

## C. PERIOD OF NONCOMPLIANCE

This inadvertent discharge started at a few minutes past midnight on January 28, 1985 and was terminated at 3:00 PM on February 3, 1985 (approximately 159 hours).

# D. CAUSE OF NONCOMPLIANCE

The cause of the discharge from 42-TK-18B was a result of leakage through an automatic operated valve (42-AOV-111B).

SPDES NY0020109 NONCOMPLIANCE WITH CONDITIONS (continued)

### E. CORRECTIVE ACTION

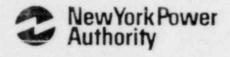
A critique of this event was held by the Operations, Maintenance, and the Chemistry and Environmental Departments.

The automatic operated valve (42-AOV-111B) is in the process of being removed and a manually operated valve will be put in its place so that "B" makeup demineralizer tank (42-TK-18B) can be put back into service. Also, the other valves in the system will be checked for leakage.

A tank level tracking system is in the process of being instituted, and an Operations/Maintenance review will evaluate recommendations that should prevent any recurrence of this type of event.

James A. FitzPatrick **Nuclear Power Plant** PO Box 41 Lycoming, New York 13093 315 342 3840

> Harold A. Glovier Resident Manager



February 26, 1985 JAFP-85-0191

Bureau of Wastewater Facilities Operations Division of Water 50 Wolf Road - Room 320 Albany, NY 12233-0001

JAMES A. FITZPATRICK NUCLEAR POWER PLANT

SPDES REPORT

Gentlemen:

Enclosed please find data relating to the James A. FitzPatrick Nuclear Power Plant State Pollutant Discharge Elimination System Monitoring Report for the month of January, 1985.

If there are any questions regarding the attached, please contact Mr. John A. Solini of the plant staff at (315) 342-3840 extension 248

HAROLD A. GLOVIER

-15 HAG: JAS: jaa Attachments

COPY: T. E. Murley (NRC/IE-1)

H. R. Denton (NRC/NRR) K. Delprete (NYDEC)

D. Barolo (NYDEC)

R. Baker (EPA/Region 2)

C. A. McNeill, Jr. (NYPA/WPO)

J. Blake (NYPA/WPO)

J. A. Solini

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