

Utilities Commission, City of New Smyrna Beach, Florida



Comprehensive Annual Financial Report

(A Component Unit of the City of New Smyrna Beach, Florida)

September 30, 1995 and 1994

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Utilities Commission, City of New Smyrna Beach, Florida

(A Component Unit of the City of New Smyrna Beach, Florida)

Comprehensive Annual Financial Report

For the Fiscal Year Ended September 30, 1995 and 1994

UTILITIES COMMISSIONERS

James U. Martin, Chairman

Carolyn F. Bosiger, Vice Chairman Raymond E. Custer, Secretary-Treasurer Peter E. Mallory, Assistant Secretary-Treasurer James A. Pence, Commissioner

ACTING DIRECTOR OF UTILITIES

Walter C. Davis

CONTROLLER

Charles S. Mitchell, CPA

LEGAL COUNSEL

INDEPENDENT AUDITORS

Bolt, Spence & Hall, P.A.

Brent Millikan & Company, P.A.

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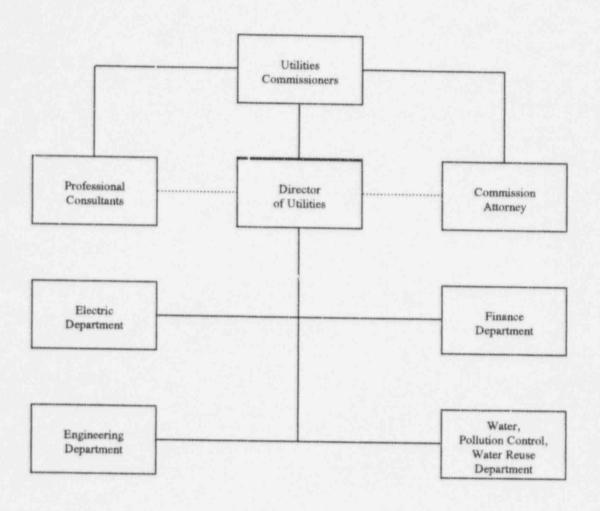
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8.

ORGANIZATION CHART

ORGANIZATION CHART

UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH, FLORIDA NEW SMYRNA BEACH, FLORIDA



.... Denotes appointment authority

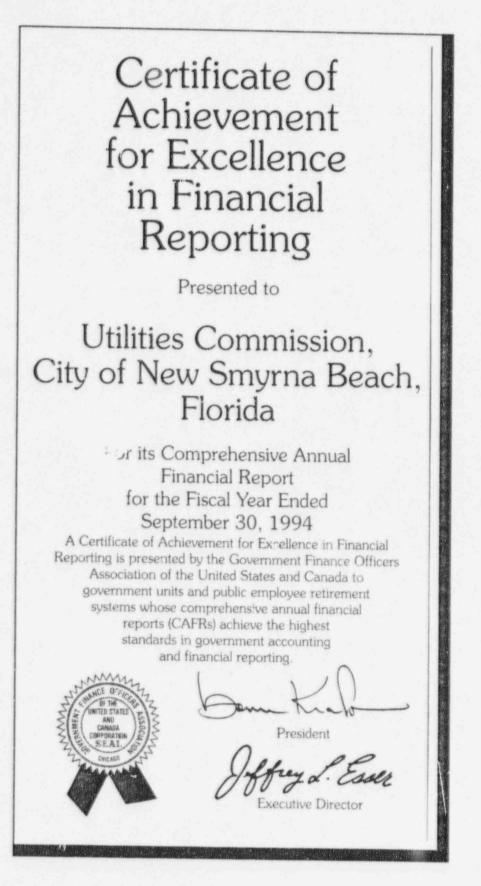
CERTIFICATE OF ACHIEVEMENT

For the year ended September 30, 1994

The Government Finance Officers Association of the United States and Canada (GFOA) awarded a Certificate of Achievement for Excellence in Financial Reporting to the Utilities Commission, City of New Smyrna Beach, Florida, for its Component Unit Financial Report for the fiscal year ended September 30, 1994.

In order to be awarded a Certificate of Achievement, a governmental unit must publish an easily readable and efficiently organized comprehensive annual financial report, whose contents conform to program standards. Such reports must satisfy both generally accepted accounting principles and applicable legal requirements.

A Certificate of Achievement is valid for a period of one year only. Management believes that this report continues to conform to Certificate of Achievement Program standards. CERTIFICATE OF ACHIEVEMENT For the Year Ended September 30, 1994 UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH, FLORIDA NEW SMYRNA BEACH, FLORIDA



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LETTER OF TRANSMITTAL

UTILITIES COMMISSION

CITY OF NEW SMYRNA BEACH, FLORIDA ELECTRIC, WATER, POLLUTION CONTROL Post Office Box 100 · 200 Canal St. New Smyrna Beach, Florida 32170-0104 (904) 427-1361



November 10, 1995

To the Chairman and Members of the Utilities Commission City of New Smyrna Beach, Florida

The Comprehensive Annual Financial Report of the Utilities Commission, City of New Smyrna Beach, Florida, for the fiscal years ended September 30, 1995 and 1994, is hereby submitted. Responsibility for both the accuracy of the presented data and the completeness and fairness of the presentation, including all disclosures, rests with the Utilities Commission. To the best of our knowledge and belief, the enclosed data are accurate in all material aspects and are reported in a manner designed to present fairly the financial position and results of operations of the Utilities Commission. All disclosures necessary to enable the reader to gain the maximum understanding of the Utilities Commission's "inencial affairs have been included.

This financial report is presented in four sections: introductory, financial, statistical, and compliance (Auditor General of the State of Florida). The introductory section includes this transmittal letter, the Utilities Commission's organization chart, a list of principal officials, the table of contents and a reproduction of the Certificate of Achievement for Excellence in Financial Reporting for 1994. The financial section includes the basic financial statements and the independent auditors' report on the financial statements. The statistical section includes selected financial and demographic information, generally presented on a multi-year basis, and selected ten-year historical financial information.

The Utilities Commission is required to be audited in accordance with Chapter 10-500, Rules of the Auditor General of the State of Florida. Information related to this audit, findings and recommendations, and auditors' reports on the internal control structure and compliance with applicable laws and regulations, are included in the compliance section of this report.

REPORTING ENTITY AND SERVICES PROVIDED

The funds and entities related to the operation of the Utilities Commission which are included in these financial statements are a component unit of the City of New Smyrna Beach, Florida, and an integral part of the City's reporting entity. The Comprehensive Annual Financial Report of the Utilities Commission is issued separately to provide a comprehensive financial reporting summary and presentation to the Utilities Commission and its revenue certificate holders.

Audited financial statements of the Commission's oversight unit (City of New Smyrna Beach, Florida), are available upon request from the City of New Smyrna Beach, 210 Sams Avenue, New Smyrna Beach, Florida, 32168.

The Utilities Commission, City of New Smyrna Beach, Florida, provides a full range of electric, water, pollution control and water reuse services to its customers both inside and outside the city limits. These activities are fully accounted for in this financial report.

ECONOMIC CONDITION AND OUTLOOK

The economic condition and outlook of the Utilities Commission have continually improved during the past several years due in large part to the controlled development of residential and commercial properties which in turn has increased the Commission's quality customer base. In addition, substantial increases in the local tourism, light manufacturing, and service related business industries have had a positive effect on the area's employment statistics.

MAJOR INITIATIVES

The Commission has established a Capital Improvements Plan (Plan) through 1999. The capital expenditures of this Plan are scheduled to be funded through a combination of connection fees, Renewal and Replacement Fund proceeds, a portion of the proceeds of revenue certificates issued in August, 1992, and other funding. These capital improvement plans are in addition to the annual capital requirements for routine extensions of existing utility facilities to serve new customers.

Significant system improvements contemplated in the Plan consist of the following:

- Voltage conversion from 4 kV to 23 kV of the Commission's 4 kV electric system in the mainland downtown
 area;
- Western area expansion of the water system plant in the Interstate 95-State Road 44 area;
- Construction of a western 6 MGD pollution control facility;
- Expansion of force mains and lift stations to link with the western pollution control facility;
- Development and construction of additions to the water reuse system which consists of high service pumping facilities, extension of the transmission system to connect to the western pollution control facility, and transmission lines to provide irrigation service to prospective customers; and
- Major storage facilities for the water reuse system are under investigation for storage of reclaimed water in a
 joint project between the Commission and the St. Johns River Water Management District.

Commission forecasts for the electric, water, pollution control, and water reuse systems indicate that the existing major facilities are adequate to accommodate the expected growth during the five year period of the Plan.

FINANCIAL INFORMATION

Management of the Commission is responsible for establishing and maintaining an internal control structure designed to ensure that the assets of the Commission are protected from loss, theft or misuse and to ensure that adequate accounting data is compiled to allow for the preparation of financial statements in conformity with generally accepted accounting principles. The internal control structure is designed to provide reasonable, but not absolute, assurance that these objectives are met. The concept of reasonable assurance recognizes that: (1) the cost of a control should not exceed the benefits likely to be derived; and (2) the valuation of costs and benefits requires estimates and judgements by management.

Budgeting Controls

The Utilities Commission maintains an integrated system of budgetary controls. The objective of these budgetary controls is to ensure compliance with legal provisions embodied in the approved annual budget. The operating activities of the electric, water, pollution control and water reuse systems are included in the annual budget. The level of budgetary control (that is, the level at which expenditures cannot legally exceed the appropriated amount) is established by function and activity within each individual operating system. The Commission also maintains a separate encumbrance accounting system as one technique of accomplishing budgetary control. This system is used exclusively to maintain budgetary control and is not utilized for purposes of presenting financial statements prepared in accordance with generally accepted accounting principles.

As is demonstrated by the financial statements and schedules in the financial section of this report, the Utilities Commission continues to meet its responsibility for sound financial management.

Utility Operations

In compliance with Resolution No. 16-75, the electric, water and pollution control systems are accounted for as a single enterprise fund. As of September 30, 1995, the Utilities Commission served 20,055 electric customers, 16,148 water customers and 13,762 pollution control customers. Service totals for the last five years are summarized below:

Fiscal Year																							Electric Accounts	Water Accounts	Pollution Control Accounts
1991					j,	Ŀ	, i		į.				2	į.		ŝ		j	Ľ				18.835	9,865	7 751
																							19,264	10,100	7,754 7,875
																						į,	19,596	10,378	8.051
1994																							19,907	10,618	8,188
1995	• ?	-	i s	ę	1	• •	Ċ,	*	÷	1	•	1					.*	÷	ė	 	 ł		20,055	16,148	13,762

The increase in customers for 1995 was the result of a change in the method of billing water and pollution control services for multi-family customers, which were previously billed as a single utility customer.

The current year's operating revenues from the combined utilities systems totaled \$33.14 million, an increase of 5.4% over last year's \$31.45 million. This increase was the combined result of overall, but steady, consumption increases and from a change in the method of billing for multi-family customers previously billed as single utility customers. The amount of revenue from various sources and the increases (decreases) over last year are shown in the following tabulation:

Source of Operating Revenue	1995 Amount (000's)	Percent of Total	Increase Over 1994 _(000's)_
Electric system	\$ 25,612	77.30%	1,259
Water system	3,972	11.99%	49
Pollution control system	3,168	9.56%	5
Water reuse system	383	1.15%	374
Totals	\$ 33.135	100,00%	1.687

The current year's operating expenses from the combined utilities system totaled \$29.8 million, an increase of 4.9% over last year's amount of \$28.4 million. Increases in the levels of expenses for the individual systems over the preceding year are shown in the following tabulation:

1995 Amount (000's)	Percent of Total	Increase Over 1994 (000's)
\$ 23,186	77.90%	867
3,383	11.37%	185
3,064	10.29%	285
132	0.44%	16
\$ 29.765	100.00%	
s s	Amount (000's) \$ 23,186 3,383 3,064 	Amount (000's) Percent of Total \$ 23,186 77.90% 3,383 11.37% 3,064 10.29% 132 0.44%

Debt Administration

The revenue certificate debt coverage ratio is a useful indicator of the Utilities Commission's debt position. The revenue certificate coverage has continued to remain strong over the past three years even in years of debt issuance as is summarized in the following in the following three year tabulation:

	1995	_1994_	1993
Operating revenues \$	33,135,452	31,448,283	31,651,212
Interest and other income	1,117,899	773,740	640,895
Connection fees	798,090	727,054	1,521,443
Assessment collections	3.106	(301)	5.576
Revenues per certificate resolution	35,054,547	32,948,776	33,819,126
Cost of Operation and Maintenance, net of			
depreciation and required payments to City	24,481,770	23,310,206	23,962,055
Net revenues per certificate resolution	10.572.777	9.638.570	9.857.071
Annual debt service requirement	5.521.252	5.518.144	4,795,962
Coverage ratio	1.91 Times	1.75 Times	2.06 Times

The Commission's revenue certificate coverage ratio for each of the last ten fiscal years is presented in Table VIII of the accompanying financial report.

As of September 30, 1995, the Utilities Commission had outstanding \$64,010,000 of revenue certificates payable. All of these obligations are secured by a first lien on and a pledge of the net revenues of the system.

The Commission's outstanding revenue certificates ratings from Moody's, and Standard & Poor's as follows:

Utilities System Revenue Refunding and	Moody's	Standard & Poor's
Improvement Certificates, Series 1978	А	A-
Utilities System Refunding Revenue Certificates, Series 1987	Ааа	AAA (AMBAC Insured)
Utilities System Revenue Certificates, Series 1992	Ала	AAA (FGIC Insured)
Utilities System Refunding Revenue Certificates, Series 1993	Ааа	AAA (FGIC Insured)

The debt service requirements on these obligations are detailed in the notes to the financial statements.

Cash Management

Cash temporarily idle during the year was invested through the use of a competitive bid procedure in short-term time deposits and medium short-term investments. Shorter investment periods were utilized by the Utilities Commission due to the rapid changes and uncertainties of interest rates experienced during the fiscal year. The amount of interest earned during the year was \$962,466, of which \$200,260 was credited to reduce capitalized interest expense for the year.

The Commission's cash and investments on hand at September 30, 1995 and 1994, totaled \$17.6 million and \$17.9 million, respectively. The individual components are as follows:

Comment and a	1995	_1994	
Current assets: Operating cash and cash equivalents	\$ 1.250,833	1,284,959	
Debt service funds	8,642,831	8,626,984	
Renewal and replacement funds	3,426,167	3,209,265	
Construction funds	1,967,953	2,554,940	
Customer deposits	1,008,581	970,565	
CR-3 decommissioning fund	898,370	845,412	
Contingency fund	420,949	395,863	
	16,364,851	16.603.029	
Total cash and investments	\$ 17,615,684	17.887.988	

The Commission's investment policy is to minimize credit and market risks while maintaining a competitive yield on its portfolio. Accordingly, deposits were either insured by free al depository insurance or collateralized in accordance with the Florida Security for Public Deposits Act (the "Actor or by the State of Florida in accordance with the applic held at year-end are classified in the category of lowest Cartor U. S. government) as defined by the Governmental Accord

OTHER INFORMATION

Independent Audit

Resolution Number 28-78 and other local and state statutes require an annual audit of the books of account, financial records and transactions of all administrative departments of the Utilities Commission by an independent certified public accountant selected by the Utilities Commission. The accounting firm of Brent Millikan & Company, P.A., Certified Public Ac. stants, was selected by the Commission to satisfy this requirement. Their independent auditors' report on the financial statements and schedules of the Commission has been included in the financial section this report.

Awards - Certificate of Achievement

The Government Finance Officers Association (GFOA) awarded a Certificate of Achievement for Excellence in Financial Reporting to the Utilities Commission, City of New Smyrna Beach, Florida, for its component unit financial report for the fiscal year ended September 30, 1994. We are also quice proud of the fact that we have been awarded with this Certificate for the seventeenth consecutive year.

In order to be awarded a Certificate of Achievement, the Commission must publish an easily readable and efficiently organized component unit annual financial report, whose contents conform to program standards. Such reports must satisfy both generally accepted accounting principles and applicable legal requirements.

A Certificate of Achievement is valid for a period of one year only. We believe our current report continues to conform to Certificate of Achievement Program requirements, and we are submitting it to GFOA to determine its eligibility for another certificate.

Acknowledgments

The preparation of this report on a timely basis could not have been accomplished without the efficient and dedicated services of the entire staff of the Finance Department. Each member of the department has our sincere appreciation for the contributions made in the preparation of this report.

We would also like to thank the individual members of the Utilities Commission for their interest, support, and leadership in planning and conducting the financial operations of the Utilities Commission in a most responsible and progressive manner.

Respectfully submitted,

Walter C. Davis Acting Director of Utilities

Charles S. Mitchell, CPA Controller

FINANCIAL SECTION

This section is composed of the following:

Independent Auditors' Report

Financial Statements Supplemental Financial Information INDEPENDENT AUDITORS' REPORT

BRENT MILLIKAN & COMPANY, P.A. CERTIFIED PUBLIC ACCOUNTANTS

INDEPENDENT AUDITORS' REPORT

To the Honorable Chairman and Commissioners Utilities Commission, City of New Smyrna Beach, Florida New Smyrna Beach, Florida

We have audited the accompanying balance sheets of Utilities Commission, City of New Smyrna Beach, Florida, as of September 30, 1995 and 1994, and the related statements of revenues, expenses and changes in retained earnings, and cash flows for the years then ended. These financial statements are the responsibility of Utilities Commission, City of New Smyrna Beach, Florida's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with generally accepted auditing standards and *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Utilities Commission, City of New Smyrna Beach, Florida, as of September 30, 1995 and 1994, and the results of its operations and its cash flows for the years then ended in conformity with generally accepted accounting principles.

Our audits were conducted for the purpose of forming an opinion on the basic financial statements taken as a whole. The supplemental schedules listed in the table of contents are presented for purposes of additional analysis and are not a required part of the basic financial statements of Utilities Commission, City of New Smyrna Beach, Florida. Such information, except for the statistical data, has been subjected to the auditing procedures applied in the audit of the basic financial statements and, in our opinion, is fairly stated in all material respects in relation to the basic financial statements taken as a whole. The statistical data has not been subjected to the auditing procedures applied in the audit of the basic financial statements and, accordingly, we express no opinion on it.

In connection with our audit, nothing came to our attention that caused us to believe that Utilities Commission, City of New Smyrna Beach, Florida, was not in compliance with any of the terms, covenands, provisions, or conditions of section 16 of Resolution No. 28-78, dated June 30, 1978, as amended. However, it should be noted that our audit was not directed primarily toward obtaining knowledge of such noncompliance.

Breet Millikan & Co., P.A.

New Smyrna Beach, Florida November 10, 1995 FINANCIAL STATEMENTS

COMPARATIVE BALANCE SHEETS September 30, 1995 and 1994 UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH, FLORIDA NEW SMYRNA BEACH, FLORIDA

ASSETS

	1	1995	1994
Utility Plant:			
Electric plant	S	55,677,614	54,395,142
Water plant	4	27,198,249	24,035,322
Pollution control plant		23,337,222	18,882,285
Water reuse plant		3,816,822	3,103,065
General plant		9,104,315	8,947,042
•	1.1	119,134,222	109,362,856
Less: accumulated depreciation and amortization		(40,877,320)	
	14		(37,590,277)
Construction work in progress		78,256,902	71,772,579
Solution work in progress minimum minimum minimum		4,246,511	6,184,167
Utility plant, net of accumulated depreciation and amortization		82,503,413	77,956,746
Restricted Assets:			
Cash and cash equivalents		0.000 / 61	
Investments at cost		6,993,651	11,640,529
Investments, at cost	з.	7,371,200	4,962,500
Total restricted assets		16,364,851	16,603,029
Current Assets:			
Cash and cash equivalents		1,250,833	1,284,959
Accrued interest receivable		124,395	117,400
Accounts receivable (net)		1,558,037	1,081,586
Unbilled accounts receivable		2,778,747	2,063,574
Inventories		1,627,476	891,568
Prepaid expenses and other assets		139,104	167,822
Assessments receivable		76,442	78,654
Total current assets		7,555,034	5,685,563
		1,000,004	3,003,303
Deferred Charges and Other Assets:			
Unamortized debt expense		642,657	696,579
Total assets	\$	107,065,955	100,941,917
	4	107,003,933	100,941,917

The accompanying notes are an integral part of the financial statements.

LIABILITIES AND UTILITY EQUITY

	ić,	1995	1994
Utility Equity:			
Contributed capital Retained Earnings:	\$_	31,204,791	24,249,253
Reserved for restricted debt service funds		5,011,924	5,044,426
Unreserved (deficit)	12	447,199	(203,893)
		5,459,123	4,840,533
Total utility equity	÷.,	36,663,914	29,089,786
Long-Term Debt:			
Revenue certificates payable (net of current portion)		62,290,000	64,010,000
Less: unamortized discount on revenue certificates and note payable	1	(1,434,192)	(1,547,164)
Total long-term debt		60,855,808	62,462,836
Restricted Fund Liabilities:			
Revenue certificates payable (current portion)		1,720,000	1,630,000
Accrued interest payable		1,910,907	1,952,558
Accounts payable		63,127	391,689
Customers' deposits		1,008,581	970,565
Deferred credits:		1,000,501	970,303
Allowance for decommissioning costs		1,048,370	845,413
Allowance for arbitrage rebate		1,040,570	101,591
Total restricted fund liabilities		5,750,985	5,891,816
Current Liabilities:			
Accounts payable		1,481,643	1,459,558
Accrued liabilities		893,333	785,221
Due to other governments		644,133	610,382
	100	044,133	010,362
Total current liabilities		3,019,109	2,855,161
Other Noncurrent Liabilities:			
Deferred compensated absences		653,249	560,211
Deferred credits - other	-	122,890	82,107
Total other noncurrent liabilities	-	776,139	642,318
Total liabilities		70,402,041	71,852,131
Total liabilities and utility equity	\$	107,065,955	100,941,917

STATEMENTS OF REVENUE, EXPENSES AND CHANGES IN RETAINED EARNINGS

For the Fiscal Years Ended September 30, 1995 and 1994 UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH, FLORIDA NEW SMYRNA BEACH, FLORIDA

		1995	1994
Operating Revenue:			
Sales Other revenue	\$	32,844,658 290,794	31,149,242 299,041
Total operating revenue	Υ.	33,135,452	31,448,283
Operating Expenses:		5-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	
Production expenses Transmission, distribution, and sewage collection and treatment Customer accounting Administrative and general Required payments to the City of New Smyrna Beach Depreciation and decommissioning		$15,736,225 \\3,433,468 \\808,391 \\4,300,729 \\1,945,294 \\3,540,923$	15,514,926 2,937,195 811,963 4,015,134 1,922,423 3,210,370
Total operating expenses		29,765,030	28,412,011
Operating income		3,370,422	3,036,272
Nonoperating Revenue (Expense): Interest earnings Other income Interest and debt expense Other expenses Loss on disposal of assets		762,206 355,693 (3,791,166) (45,577) (32,988)	495,971 277,769 (3,458,792) (37,154) (80,537)
Total nonoperating (expense)		(2,751,832)	(2,802,743)
Net income (loss)		618,590	233,529
Retained earnings, beginning of year	1	4,840,533	4,607,004
Retained earnings, end of year	\$	5,459,123	4,840,533
		the local side and division of the same	sector states of a week down on their behaviour of the local

The accompanying notes are an integral part of the financial statements.

STATEMENTS OF CASH FLOWS

For the Fiscal Years Ended September 30, 1995 and 1994 UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH, FLORIDA NEW SMYRNA BEACH, FLORIDA

1995 1994 Cash Flows From Operating Activities: Operating income \$ 3,370,422 3,036,272 Adjustments to reconcile operating income to net cash provided by operating activities: Depreciation, amortization and decommissioning 3,628,669 3.269.129 Provision for losses on receivables 66,000 61,000 Nonoperating revenue (expense)..... 310,118 240.615 Decrease (increase) in operating assets: Accounts receivable (1,257,624)817.612 Assessments receivable 2.212 (302)Inventories (735.908)(39.242) Prepaid expenses 28,718 36,415 Increase (decrease) in operating liabilities: Accounts payable (306, 477)83.067 Due to other governments 33,751 (60,517) 37,954 Customer deposits 38,016 Other liabilities 241,933 (18,200)Net cash provided by (used in) operating activities 5,419,830 7,463,803 Cash Flows From Capital and Related Financing Activities: Debt reduction outlays (1,630,000)(1,050,000)Contributed capital 1.003.745 1.042.287 Proceeds from sale of property and equipment 4,065 63.287 Acquisition and construction of capital assets (2, 159, 435)(4.528.334)Interest paid (3,921,965)(3,795,147)Net cash provided by (used in) capital and related financing activities..... (6,703,590)(8, 267, 907)Cash Flows From Investing Activities: Purchase of investment securities (5.950,000)(4,500,000)Proceeds from sale and maturities of investment securities 3,541,300 1,038,800 Interest received 1,011,456 677,100 Net cash provided by (used in) investing activities (1, 397, 244)(2,784,100)Net increase (decrease) in cash and cash equivalents (2,681,004)(3,588,204)Cash and cash equivalents, beginning of year 12,925,488 16,513,692 Cash and cash equivalents, end of year \$ 10,244,484 12,925,488 Noncash Capital and Related Financing Activities: Acquisition of capital assets\$ (5,951,792)0 Contributed capital \$ 5,951,792 0

The accompanying notes are an integral part of the financial statements.

Statement 3

NOTES TO THE FINANCIAL STATEMENTS

Note 1: Summary of Significant Accounting Polices

General

The accounting policies of the Utilities Commission, City of New Smyrna Beach, Florida, (the "Utilities Commission") conform to the generally accepted accounting principles as promulgated by the American Institute of Certified Public Accountants, the Financial Accounting Standards Board, the Governmental Accounting Standards Board, and the Federal Energy Regulatory Commission.

Reporting Entity

The Utilities Commission, was created in 1967 through the passage of Chapter 67-1754, Laws of Florida, Special Acts of 1967 (House Bill 1669) which amended the Charter of the City of New Smyrna Beach, Florida, to create the Utilities Commission. In a referendum held October 2, 1984, City voters approved amendments to the City Charter establishing criteria requiring the funds and entities related to the operation of the Utilities Commission be included as a component unit of the City of New Smyrna Beach, Florida, and an integral part of the City's reporting entity. The basic financial statements are incorporated in the City's Comprehensive Annual Financial Report as an enterprise fund activity.

In 1983, the Utilities Commission entered into a participation agreement with Florida Municipal Power Agency (FMPA) for an entitlement share of electric capacity and electric energy from FMPA's undivided ownership interest in Florida Power and Light Company's St. Lucie Unit No. 2, a nuclear generating unit. The Utilities Commission's role in the agreement is limited to that of a participant contractually obligated to purchase electric capacity and electric energy. The agreement between the Utilities Commission and FMPA does not meet the criteria for inclusion within the reporting entity of the Utilities Commission. The agreement specifically provides that the arrangement is not a joint venture and neither FMPA nor the other utilities which entered into participation agreements with FMPA for entitlement shares from FMPA's undivided ownership interest in St. Lucie Unit No. 2 are accounting for the agreement as a joint venture. Accordingly, the Utilities Commission is not accounting for the agreement as a joint venture.

Basis of Accounting

Basis of accounting refers to when revenues and expenses are recognized in the accounts and reported in the financial statements. It relates to the timing of the measurements made, regardless of the measurement focus applied. The Utilities Commission utilizes the accrual basis of accounting. By utilizing this method, revenues are recognized when they are earned, and expenses are recognized as they are incurred. Unbilled utility service receivables are recorded so as to provide a better matching of service revenues and the costs of providing the service. Based on the accounting and reporting standards set forth in Government Accounting Standards Board (GASB) Statement No. 20, "Accounting and Financial Reporting for Proprietary Funds and Other Governmental Entities that use Proprietary Fund Accounting," the Utilities Commission has opted to apply only those accounting and reporting pronouncements issued by the GASB subsequent to November 30, 1989.

Budget and Budgetary Accounting

An annual budget was adopted for the electric, water, pollution control and water reuse utility systems. The budget was adopted on a basis consistent with generally accepted accounting principles (GAAP) except that certain other cash receipts and payments are treated as budgetary items to maintain effective fiscal and budgetary control over the collection and disposition of all commission resources. Specific budgetary control is exercised over internal operating transfers to restricted funds, payments of principal on long-term debt obligations, and collections of contributed capital which are recognized in the budget as additions and/or deductions to reconcile budgeted net cash receipts to reported net income (loss) for each system. Budget appropriations are prepared by the administrative staff and approved as provided by law by the Utilities Commission. Budgetary control is exercised at the departmental level. Budget amendments, if any, can be requested by the Director of Utilities. However, all budget amendments must be approved by the Utilities Commission. Unexpended appropriations for operations lapse at year end. No supplemental appropriations were required for the current year.

Note 1: Summary of Significant Accounting Polices (Continued)

Cash and Cash Equivalents

The Utilities Commission invests all cash balances in interest bearing accounts. Earnings from these investments are appropriately allocated to the investing fund accounts based upon the investment equity and are used, where applicable, to finance general Utilities Commission operations. For purposes of the statement of cash flows, the Utilities Commission considers all highly liquid debt instruments purchased with original maturity dates of three months or less to be cash equivalents.

Investments

Investments are recorded at cost or amortized cost, which approximates market. Adjustments are made to cost, for any premium or discount, which is amortized over the maturity of the investment.

Receivables

Accounts receivable have been reported net of an allowance for uncollectible accounts which has been provided based upon management's analysis of historical trends. Utility operating revenues are recognized on the basis of cycle billings rendered monthly. Unbilled accounts receivable are accrued at September 30th, to recognize the sales revenues earned between the last meter reading date made through the end of the year.

Inventories

Inventories are priced at cost by the use of the "first-in, first-out" method of accounting. The effect of this method is to flow the costs of the materials and supplies in the order in which they are purchased and to assign a balance sheet inventory valuation more nearly at current replacement value. Electric line transformers, electric meters, and replacement units for the generating plants are classified as utility plant in accordance with accepted industry practices set forth by the National Association of Regulatory Utilities Commissioners (NARUC).

Unamortized Debt Discount and Expenses

Revenue certificate discounts and issuance costs are deferred and amortized over the term of the bonds using the bond outstanding method which approximates the interest method. Unamortized revenue certificate discounts are presented in aggregate in the financial statements as a reduction of the carrying cost of the related long-term debt. Unamortized debt issuance costs are presented as other assets.

Restricted Assets

Proceeds from debt, funds required to be set aside for the payment of revenue bonds debt service and contingencies, and other specific assets set aside for restricted purposes which cannot be used for routine operations are classified as restricted assets since their exclusive use is limited by applicable bond covenants and other legal indentures.

Utility Plant

Utility plant is stated at historical or estimated historical cost. The costs of additions, replacements, and renewals of units of property are added to utility plant. The cost (estimated, if not known) of units of property retired, less net salvage, is charged to accumulated depreciation and the appropriate asset account. Donated utility plant is stated at its estimated fair market value on the date donated.

Maintenance and repairs of property and replacements and renewals of items determined to be less than units of property, are charged to operating expense as incurred. Construction period interest is capitalized net of interest earned on unexpended construction funds in accordance with the applicable provisions of Financial Accounting Standard Number 62 and, therefore, depreciated over the remaining useful lives of the related assets.

Depreciation is provided for by utilization of the straight line method (half-year convention in year of acquisition) calculated on a service life basis to amortize the cost of the assets over their economic estimated useful lives which are as follows:

Note 1: Summary of Significant Accounting Polices (Continued)

Electric System:	Years
Production plant:	
Nuclear production	
Diesel production	27
Transmission plant	20-40
Transmission plant	30-55
Distribution plant	28-45
Structures and improvements	40
Other general plant	5-20
Water System:	
Source of supply plant	25-50
Pumping plant	35
Water treatment plant	40-50
Transmission and distribution plant	25-50
General plant:	
Structures and improvements	
Other general plant	10-35
Pollution Control System:	
Collection plant	35-50
Pumping plant:	
Structures and improvements	50
Pumping equipment	25
Treatment and disposal plant	25-40
General plana	23-40
Common Plant:	10-50
Structures and improvements	35
Other general plant	5-15
Structures and improvements	50
Transmission and distribution plant	50

Compensated Absences

The portion of employee payroll costs paid subsequent to year-end attributable to services performed prior to year-end is recorded and recognized as a current liability. Employees earn annual vacation leave at the rate of 80 hours per year for one through five years of service and 80 hours plus eight hours for each two years service over the first five years to a maximum of 160 hours per year. All outstanding vacation leave is payable upon termination. Employees accumulate ten hours (eight hours prior to July 1, 1986) of sick leave credit for each month on regular pay status. Employees make an irrevocable election regarding the accumulation of credits and the amounts of credits which can be received upon termination. One option provides for the payment of all unused sick leave at 75 percent of the existing pay rate at termination. The second option requires the "banking" of at least 240 accumulated hours. Hours accumulated in excess of 240 hours will be paid annually at 75 percent of the preceding July 1st pay rate.

Deferred Credits and Operating Reserves

The reserve for nuclear re-fueling and maintenance outage is an operating reserve established to account for the estimated charges to be incurred for the removal and installation of nuclear fuel assemblies. Charges are made against the reserve at the time the actual re-fueling takes place. The reserve for nuclear plant decommissioning costs was established to account for the estimated costs of nuclear plant decommissioning. Charges against the reserve will be made at the actual time of decommissioning.

Note 1: Contributed Capital

Contributions of capital to a proprietary fund from any source received are recorded in an appropriately captioned contributed capital account.

Reserves

Funded reserves are used to record a portion of retained earnings which must be segregated for some future use and which are, therefore, not available for further appropriation or expenditure.

Rates, Revenues and Fuel Expense

Revenues are recognized based on monthly cycle billings to customers. The rate schedules are approved by the Utilities Commission. The electric rate schedule contains an energy cost adjustment clause which reflects the cost of fuel as well as the energy and fuel components of purchased power. Generally, the effect of the increases and/or decreases in the cost of energy is recovered over a four month period and is determined as the difference between actual applicable fuel costs and the costs actually billed during the same period. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for generation of electric energy in relation to the quantity of heat expected to be produced over the life of the nuclear fuel core.

Note 2: Cash Deposits and Investments

Summary

Significant Accounting

(Continued)

Polices

of

Pursuant to the applicable provisions of Chapter 280, Florida Statutes, The Florida Security for Public Deposits Act ("the Act"), the State of Florida, Department of Insurance, Bureau of Collateral Securities, and the Department of Treasury have established specific requirements relative to the security and collateralization for public deposits. Accordingly, banks qualifying as a public depository in the State of Florida must adopt the necessary procedures outlined in these statutes and meet all of the requirements of this chapter to be designated by the State Treesurer as eligible to receive deposits from municipal depositors. Collateral having a market value equal to 50% of the average daily balance for each month of all public deposits in excess of any applicable depository insurance is required to be pledged or deposited with the State Treesurer to secure such deposits. Additional collateral, up to a maximum of 125% may be required if deemed necessary under the conditions set forth in the Act. Securities eligible to be pledged as collateral are generally limited to obligations of the United States government and any state thereof and are held in the name of the State Treesurer's office. Compliance with the provisions of Chapter 280, Florida Statutes, is monitored by the Department of Insurance.

Deposits

At September 30, 1995 and 1994, the carrying amounts of the Utilities Commission's deposits, including certificates of deposit, were \$13,412,950 and \$12,205,499, respectively. The September 30, 1995, bank balance was \$14,135,171 of which \$200,000 was covered by federal depository insurance and \$13,935,171 was secured in accordance with the statutory provisions of the Act. Included in the carrying amount of Commission deposits is \$5,850 in petty cash and change funds.

Investments

The Utilities Commission's investment policies are governed by state statutes and local resolution. Allowable investment instruments include: bonds, notes, certificates of indebtedness, treasury bills, or other securities which are guaranteed by the full faith and credit of the United States of America, interest bearing savings accounts, interest bearing certificates of deposit and interest bearing time deposits. At September 30, 1995, the Commission's investments included United States Treasury State and Local Government (SLGS) Bonds and overnight investments in money market funds which were secured by U. S. Treasury obligations. The investments are categorized to give an indication of the level of risk assumed by the Commission at year-end. Category 1 includes investments that are insured, registered, or collateralized under the applicable sections of the Act, or for which the securities are held by the Commission or its agent in the Commission's name. Category 2 includes uninsured and unregistered investments for which the securities are held by the banks, or by their trust departments or agents but not in the Commission's name.

Cash Deposits and Investments	At September 30, 1995, the Commission's c	Category 1 Category 2		Carrying	Market <u>Value</u>
(Continued)	U.S. Treasury State and Local Government Series (SLGS) Bonds Repurchase agreements	\$ 421,200 0 00	~	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	421,20
	Totals	\$_421,2000	3,781,533	4,202,733	4.167.31
Note 3: Accounts Receivable	A summary of net accounts receivable at Sej	ptember 30, is as follows	i:	1995	1994
Accounts	Billed customer accounts receivable		\$	5 1,560,020 0	<u> 1994</u> 1,127,07 91
Accounts	Billed customer accounts receivable	• • • • • • • • • • • • • • • • • • •	S	1,560,020	1,127,07

Note 4: A summary of restricted assets at September 30, is as follows:

Restricted Assets

Debt Service Funds:		Cash	Deposits/ Investment	Accrued Interest	1995 Totals	1994
1978 Sinking Fund	\$	0	1.041 (22		1.011.000	
1070 0 0 1	φ		1,041,622	0	1,041,622	1,040,249
1007 01 11 10 1		0	2,047,395	0	2,047,395	2,047,395
1987 Sinking Fund		0	367,529	0	367,529	367,424
1987 Reserve Fund		0	740,200	0	740,200	740,200
1992 Sinking Fund		0	615,529	0	615,529	608,810
1992 Reserve Fund		0	1,074,200	0	1,074,200	1,074,200
1993 Sinking Fund		0	1,101,227	0	1,101,227	1,093,577
1993 Reserve Fund		0	1.655,129		1,655,129	1,655,129
		0	8.642.831	0	8,642,831	8.626,984
Renewal and Replacement Funds:				and the second sec	and the disconstitution of the day	-RARMSAL, N.I.
Res. No. 28-78		1,056,523	1,000,000	10,251	2,066,774	1,462,269
Connection Fee Fund		859,393	500,000		1.359.393	1,746,996
		1,915,916	1,500,000	10,251	3,426,167	3,209,265
Construction Funds:						
1992 Certificates		957,144	1,000,000	10,809	1,967,953	2,554,940
Customer deposits		754,730	250,000	3,851	1,008,581	970,565
CR-3 decommissioning Fund		196,372	700,000	1,998	898,370	845,412
Contingency Fund		419,278	Q	1,671	420,949	395,863
Totals	\$	4,243,440	12.092.831	28,580	16,364,851	16,603,029

Note 5:	A summary	of utility	piant at	September 3	0, is as fol	lows:	
Utility Plant				Electric	Water	Pollution Control	Water <u>Reuse</u>

A summary of long-term debt outstanding at September 30, is as follows:

	and the second	and the designation of the local days	ACCREMENTAL	ASSEMBLY.	2-200000000	AZZA	1.2.7-4	
Land and land rights	\$ 1,672,728	477.145	220,433	0	591,906	2,962,212	2,937,870	
Structures and improvements	2,600,142	5,081,353	4,129,765	1.614.522	2,763,925	16,189,707	16,110,054	
Production plant, nuclear fuel and						10,100,100	10,110,004	
treatment plant	11,006,827	5,758,749	4,280,732	0	0	21.046.307	20,908,332	
Transmission, distribution, and						at, 040, 507	20,200,002	
collection and treatment plant	39,990,281	15,881,002	14.706.292	2,202,300	0	72.779.876	63,393,764	
Other general plant and equipment	407,636	0	0	0	5,748,484			
a see from the set of a from the	35,677,614	27,198,249	23,337,222	2 016 022		6,156,120	6.012.836	
				3,816,822	9,104,315	119,134,222	109,362,856	
Accumulated depreciation	(22.700.931)	(6.372.724)	(7,604,623)	(180.047)	(4.018.995)	(40,877,320)	(37,620,277)	
	32,976,683	20,825,525	15,732,599	3,636,775	5,085,320	78,256,902	71,742,579	
Construction in progress	1.121.231	1.218.135	162,400	551,779	1.192.966	4,246,511	6,184,167	
				annes fid allebisida	seith Adam BALLEY	TIRTYINGA		
Utility plant, net	\$ 34 007 014	22 042 660	18 804 000	4 100 661	1 000 001			
some printer nee	\$ 34,097,914	22.043.660	15,894,999	4.188,554	6.278.286	82,503,413	77,926,746	

Common

1005

1004

Capitalized interest on outstanding tax-exempt revenue certificates charged (credited) to projects during construction was \$55,782 and \$500,127, for 1995 and 1994, respectively (net of interest earned on unexpended long-term debt proceeds totaling \$200,260 and \$165,961, respectively).

	Note	0:
Long	g-Te	rm
	D	ebt

Utilities System Revenue Refunding and Improvement Certificates,	<u>1995</u>	1994
Series 1978-with \$8,080,000 (7.00%) and \$11,335,000 (7.125%) term certificates due in 2003 and 2010, respectively	\$ 19,415,000	20.000.000
Utilities System Refunding Revenue Certificates, Series 1987-6.00% to 6.70% due serially to 2001, with \$2,790,000 (7.00%) and	φ 19,413,000	20,090,000
\$2,080,000 (7.10%) bonds due in 2007 and 2011, respectively	6,770,000	7,025,000
Utilities System Revenue Certificates, Series 1992-4.10% to 5.60% due serially to 2004, with \$515,000 (5.35%), \$1,020,000 (5.80%)	0,770,000	7,025,000
\$1,230,000 (6.00%) and \$10,160,000 (6.00%) term bonds due in		
2002, 2007, 2010, and 2013, respectively	14,760,000	14,935,000
Utilities System Refunding Revenue Certificates, Series 1993-3.20% to 5.25% due serially to 2011, with \$3,685,000 (5.00%) and \$6,245,000		
(5.00%) term bonds due in 2014 and 2019, respectively	23,065,000	23,590,000
	64,010,000	65,640,000
Less: unamortized debt discount	(1,434,192)	(1,547,164)
	62,575,808	64.092.836
Less: current maturities:		
Series 1978 Certificates	725,000	675,000
Series 1987 Certificates	270,000	255,000
Series 1992 Certificates	185,000	175,000
Series 1993 Certificates	540,000	525,000
	1.720.000	1,630,000
Total long-term debt, net	\$ _60.855.808	62,462,836

Note 6: Long-Term Debt (Continued) The authorization for the outstanding 1978 Certificates and all subsequent issues (collectively referred to as the "Certificates") provides that the Commission will not issue additional obligations except for the construction and acquisition of additions, extensions and improvements to the system or for refunding purposes and except upon the parity conditions provided in the authorizing resolution. The Certificates are payable from and secured by a first lien upon and pledge of the net revenues derived from the operation of the system. The Certificates do not constitute general indebtedness of the Commission or the City of New Smyrna Beach, Florida (City), and the City is not obligated to levy any taxes for the payment thereof.

Under the terms of its long-term debt agreements, the Commission has agreed to maintain certain restricted funds and to comply with the covenants contained in such agreements which require specific actions to be taken by the Commission. Certain of these agreements contain the following provision relating to the right of the obligation holder:

"Any holder of certificates or any coupons appertaining thereto issued under the provision hereof or any trustee acting for the holders of such certificates may by suit, action, mandamus or other proceedings in any court of competent jurisdiction, protect and enforce any and all rights, including the right to the appointment of a receiver, existing under the laws of the State of Florida, or granted and contained herein, and may enforce and compel the performance of all duties herein required or by any applicable statutes to be performed by the Commission or by any officer thereof. Nothing herein, however, shall be construed to grant to any holder of the certificates any lien on any real property of the Commission or the City."

The aggregate annual debt service requirements in each of the next five years are as follows: \$5,521,015 - 1996; \$5,517,799 - 1997; \$5,520,854 - 1998; \$5,524,458 - 1999; \$5,518,912 - 2000; and \$80,695,633 - thereafter.

Note 7: Prior Years' Defeasance of Debt In prior years, the Utilities Commission defeased certain of its outstanding utilities revenue certificates (and certain general obligation bonds of the City of New Smyrna Beach, Florida), originally issued for the System and payable from revenues derived from the operation of the utilities systems by placing the proceeds of new certificates in irrevocable trusts to provide for all future debt service payments on the defeased certificates/bonds. Accordingly, the trust account assets and the liabilities for the defeased bonds are not included in the accompanying financial statements. They include the following at September 30,

	1995	1994
1978 Refunding:		
Series 1962 refunding-3.5% due through 1999	\$ 35	5,000 35,000
Series 1962-3.9% to 4.2% due through 2000	1.010	,000 1,230,000
Series 1965-4.2% to 4.25% due through 2004	1.650	1,690,000
Series S-1963-3.9% due through 2002	170	,000 195,000
Series T-19634.0% due through 2003	493	3,000 543,000
Series B-1965-3.7% to 4.1% due through 2003		,000 315,000
Series 1975-3.75% to 6.2% due through 2004		
Series 1975A5.0% to 6.6% due through 2005	2,275	
Series 1976-4.5% to 6.2% due through 2001	2,675	
1993 Refunding:		
Series 1986-6.00% to 7.25% due through 1996 call date .	5,770	,000 5,890,000
Series 19906.10% to 7.10% due through 1998 call date .	14,275	a series and a series of the s

NEW SMYRNA BEACH, FLORIDA

Contributed Capital					
Capitai		Customer Contributions	Federal <u>Grants</u>	Customer Assessments	Totals
	Balances, September 30, 1993	\$ 14,182,326	7,306,904	1,717,736	23,206,966
	Additions	1.042.287	0	0	1.042,287
	Balances, September 30, 1994	15,224,613	7,306,904	1,717,736	24,249,253
	Additions	6,775,538	0	0	6,775,538
	Balances, September 30, 1995	\$ 22.000.151	7,306,904	1.717.736	31.024.791

Note 9:The legislation that created the Utilities Commission requires it to pay to the general fund of the City of NewRequiredSmyrna Beach a sum equal to six percent (6%) of the gross revenues from utilities under Commission control.PaymentThis payment is subordinate to the debt service requirement of all utilities revenue certificates and is recordedTo Cityas a quasi-external transaction for financial reporting purposes. The amount paid to the City totaled \$1,945,294and \$1,922,423 for the years ended September 30, 1995 and 1994, respectively. The balances due to the City
at September 30, 1995 and 1994, totaled \$367,911 and \$338,209, respectively.

Note 10: Employee Pension Plan The Commission contributes to the Florida Retirement System of the State of Florida, a cost-sharing, multipleemployer public employee retirement system created in December, 1970, that acts as a common investment and administrative agent for municipalities and other qualifying political subdivisions in the State of Florida. The Commission's payroll for employees covered by the System for the year ended September 30, 1995, was \$5,593,503. Total payroll for the year was \$5,698,691.

All full-time employees are eligible to participate in the system, which also provides for death and disability benefits. Benefits fully vest on reaching 10 years of creditable service and are computed on the basis of age, average final compensation, and service credit. Average Final Compensation (AFC) is the average of the five highest fiscal years of earnings. Each year of service is expressed as a percentage of AFC. The total percentage value received is determined by calculating the total value of all service, which is based on the retirement plan to which the member belonged when the service was earned as follows:

Regular Class

	Retirement up to age 62 or 30 years service	1.60%
	Retirement at age 63 or 31 years service	1.63%
	Retirement at age 64 or 32 years service	
	Retirement at age 65 or 33 years service	
Spi	ecial Risk Class	
	Service from 12/1/70 through 9/30/74	2.00%
	Service from 10/1/74 through 9/30/78	3.00%
	Service from 10/1/78 through 12/31/88	
	Service from 1/1/89 through 12/31/89	
	Service from 1/1/90 through 12/31/90	
	Service from 1/1/91 through 12/31/91	
	Service from 1/1/92 through 12/31/92	
	Service on or after 1/1/93	3.00%

Note 10: Employee Pension Plan (Continued) The funding methods and determination of benefits payable are provided in the various acts of the Florida Legislature, which created the fund, including subsequent amendments thereto. In previous years, these acts provided, in general, that funds were to be accumulated from employee contributions, employer contributions, State appropriations and income from investments of accumulated funds. The act also provides that, should the accumulated funds in the fund at any time be insufficient to meet and pay the benefits due, the employer shall supplement the funds by an appropriation from current funds, or from any revenues which may lawfully be used for said purposes, in an amount sufficient to make up the deficiency.

The Commission's contribution to the plan during the year ended September 30, 1995, totaled \$984,130, which was 17.10% (regular class) of the qualifying compensation for the period from October 1, 1994 through December 31, 1994, and 16.91% for the period from January 1, 1995 through September 30, 1995. The representative amount of the Commission's contribution to the plan was not provided by the plan administrator, however, it was not significant in relation to the total contributions required of all participating entities (approximately \$2.93 billion). There were no employee contributions made during the year.

The "pension benefit obligation" is a standardized disclosure measure of the present value of pension benefits, adjusted for the effects of projected salary increases and step-rate benefits, estimated to be payable in the future as a result of employee service to date. The measure is the actuarial present value of credited projected benefits and is intended to help users (1) assess the Florida Retirement System's funding status on a going-concern basis, (2) assess progress made in accumulating sufficient assets to pay benefits when due, and (3) make comparisons among Public Employee Retirement Systems and employers. The measure is independent of and should not be confused with the actuarial funding method used to determine contributions to the system.

The plan does not make separate measurements of assets and pension benefit obligations for individual employers. The estimated pension benefit obligation at July 1, 1995, was computed based upon assumptions determined through an independent actuarial valuation performed as of July 1, 1995, in accordance with Governmental Accounting Standards Board Statement No. 5. Significant actuarial assumptions used in the valuation include (a) a rate of return on the investment of present and future assets of 8 percent per year compounded annually; (b) projected annual salary increases of 7.5 percent per year compounded annually, (c) payroll growth of 7.0 percent per year, and (d) post-retirement benefit increases of 3 percent per year.

The total unfunded pension benefit obligation (estimated) applicable to the Commission's employees is not separately determined by the actuary. At July 1, 1995, the unfunded pension benefit obligation of the Florida Retirement System was \$5.728 billion, which is computed as follows:

Pension Benefit Obligation	Amount (000,000 Omitted)
Annuitants and vested terminated employees	\$ 15,479
Current Employees:	
Accumulated member contributions	400
Employer-financed Vested Benefits	27,114
Employer-financed Non-vested Benefits	4,311
Total Pansion Panafit Obligation	and the second of the second s
Total Pension Benefit Obligation	47,304
Net Assets available for benefits at actuarial value (amortized cost is \$37,524; market	
value is \$45,223)	41,576
Unfunded Pension Benefit Obligation	\$5,728

Ten-year historical trend information showing the Florida Retirement System's progress in accumulating sufficient assets to pay benefits when due is not presently available from the State of Florida, Department of Administration, Division of Retirement.

Note 10:	The following data is provided as part of the biennial actuarial valuation to meet the requirements of GASB
Employee	Statement No. 5, and includes data for valuation years only, beginning with fiscal year 1986-1987, the first year
Pension	for which it was available:
Plan	
(Continued)	Analysis of Funding Progress

Fiscal Year	Net Assets Available For <u>Benefits</u>	Pension Benefit Obligation	Percent Funded	Unfunded Pension Benefit Obligation	Annual Covered Payroll	Obligations As Percent of Covered Payroll
1986-1987	\$13,977,000	\$20,819,000	67.1%	\$6,842,000	\$9,353,674	73.2%
1988-1989	17,558,662	27,369,885	64.2%	9,811,223	10.846,531	90.5%
1990-1991	23,365,936	33,818,867	69.1%	10,452,931	13,061,619	80.0%
1992-1993	31,693,000	39,685,000	79.9%	7,992,000	14,562,000	54.9%
1994-1995	41,576,000	47,304,000	87.9%	5,728,000	16,281,000	35.2%

(000's Omitted)

The following is a summary of the segment information for the Commission's individual utility systems:

Pollution Water Water Electric Control Reuse System System System System Total Operating revenue \$ 25,612,207 3,972,005 3,168,544 382,696 33,135,452 Depreciation/decommissioning . 2,088,556 686.909 696,258 69,200 3,540,923 Operating income (loss) 588,488 2,426,648 104,686 250.600 3.370.422 Required payments to City 1,499,615 246,124 198,430 1,125 1,945,294 Net income (loss) 1,163,897 (287, 157)(208, 478)10,328 618,590 Contributed capital 1,124,877 10,949,277 19,130,637 0 31,204,791 Utility plant acquisitions 899,568 2,238,830 4,563,447 465,165 8,167,010 Utility plant retirements 218,067 109,414 5,819 0 333,300 Revenue certificates payable ... 32,282,429 18,437,502 7,830,212 5,459,857 64,010,000 Utility equity 8,995,328 12,240,007 16,116,218 (687,639) 36,663,914 Total assets 29,542,544 52,059,991 20,111,980 5,351,440 107,065,955

Note 12: Legal Matters

The Commission is engaged in routine litigation incidental to the conduct of its utilities affairs. In the opinion of legal counsel to the Commission, no legal proceedings are pending or threatened against the Commission which are not covered by applicable insurance which would inhibit the Commission's ability to perform its operations or materially affect its financial condition.

Note 13: Commitments

The Commission, acting through the Florida Municipal Power Agency (FMPA), the Utilities Commission is a participant in a portion of Florida Power and Light Company's (FPL) St. Lucie Unit No. 2, a nuclear generating unit. FMPA originally acquired an 8.806% undivided ownership interest of St. Lucie No. 2 together with rights to receive electric capacity and electric energy under a reliability exchange agreement. The Commission's participation provides for a 9.884% entitlement share of FMPA's ownership interest. A reliability exchange agreement provides for FMPA's exchanging 50% of its share of the output from St. Lucie No. 2 for a like amount from FPL's exclusively owned St. Lucie No. 1 to mitigate the potential for economic loss resulting from the extended or permanent outage or early retirement of St. Lucie No. 2.

Note 11: Segment Information

Note 13: Commitments (Continued) The Commission, as a participant, has also entered into a power sales contract which requires payment on a "take-and pay" basis for the Commission's entitlement share of the project capability for the St. Lucie Project for each month during any portion of which electric capacity and electric energy are available to the Commission from the St. Lucie Project, including electric capacity and electric energy under the reliability exchange agreement with FPL. In the event payment is not required for any month under the Commission's power sales contract, it is required to make payment for such month under its project support contract on a "take-or-pay" basis. The payment under the project support contract would be the amount the Utilities Commission would have been required to pay under its power sales contract for such month if any electric capacity and electric energy from the St. Lucie Project had been made available to them. As a result of these agreements, the Commission is obligated to provide payments of approximately \$3.7 million annually.

Based on an updated engineering report dated February 20, 1995, the Commission's anticipated share of decommissioning costs applicable to its participation in Florida Power Corporation's (FPC) Crystal River Unit No. 3, a nuclear generating unit, is expected to be approximately \$10.9 million at its expected date of decommissioning in 2016. An operating reserve was established to provide advanced funding for these estimated future costs. Funding of the reserve began in 1985. The balance in the fund, plus the interest earned thereon, are expected to be sufficient to meet the Commission's portion of the estimated future decommissioning costs. The provision for decommissioning expense recognized during the years ended September 30, 1995 and 1994, totaled \$202,957 and \$30,988, respectively.

During 1995, the Commission had additional unrecognized construction contract commitments of approximately \$2.5 million for utility plant expansion and upgrading.

On July 12, 1995, the Commission authorized the validation and issuance of revenue certificates in an amount not to exceed \$65 million, for the purpose of financing anticipated sewage treatment plant improvements of \$35 million and for the purpose of refunding the Series 1978 Revenue Certificates and the Series 1987 Refunding Certificates, including issuance costs thereof in an amount not to exceed \$30 million. Since that date, steps have been taken to secure appraisals and cost analyses on the proposed improvements.

SUPPLEMENTAL INFORMATION

This section is composed of the following:

Supplemental Detail Financial Information of the Electric System, Water System, Pollution Control System and Water Reuse System

Statistical Section

These schedules provide a more detailed view of the "Basic Financial Statements" presented in the preceding subsection.

Resolution Numbers 16-75 and 28-78, as amended, established the electric, water, pollution control, and water reuse systems as a single enterprise fund. These schedules are presented to provide detailed information on the individual utility systems and to present the budgetary comparisons that are not necessary for a fair presentation in conformity with generally accepted accounting principles.

SCHEDULE OF REVENUES, EXPENSES AND CHANGES IN RETAINED EARNINGS For the Fiscal Year Ended September 30, 1995 With Comparative Actual Amounts for the Fiscal Year Ended September 30, 1994 UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH, FLORIDA NEW SMYRNA BEACH, FLORIDA

F 1		Pollution	Water	Totals	
Electric	Water	Control	Reuse	1995	1994
\$ 25,437,942	3,868,771	3,155,249	382 696	37 844 658	31,149,242
174,265	103,234	13,295	0	290,794	299,041
25,612,207	3,972,005	3,168,544	382,696	33,135,452	31,448,283
14,828,640	907.585	0	0	15 726 225	15 514 000
		0	0	15,750,225	15,514,926
1,770,137	394,865	1,207,350	61,116	3,433,468	2,937,195
499,242	191,918		0		811,963
2,499,369	956,116	844,589	655	4,300,729	4,015,134
1,499,615	246,124	198.430	1 125	1 045 204	1 000 400
2,088,556	686,909	696,258	69,200	3,540,923	1,922,423 3,210,370
23,185,559	3,383,517	3,063,858	132,096	29,765,030	28,412,011
2,426,648	588,488	104,686	250,600	3,370,422	3,036,272
					Constitution of the second
384 657	228 064	126 000	10 510		and the second
					495,971
					277,769
					(3,458,792
			0		(37,154
(32,933)		(382)	0	(32,988)	(80,537
(1,262,751)	(875,645)	(373,164)	(240,272)	(2,751,832)	(2,802,743
1,163,897	(287,157)	(268,478)	10,328	618,590	233,529
6,706,553	1,577,887	(2,745,941)	(697,966)	4,840,533	4,607,004
\$ 7,870,450	1,290,730	(3.014.419)	(687,638)	5,459,123	4,840,533
	$\begin{array}{r} 174,265\\ \hline 25,612,207\\ \hline 14,828,640\\ \hline 1,770,137\\ \hline 499,242\\ 2,499,369\\ \hline 1,499,615\\ 2,088,556\\ \hline 23,185,559\\ \hline 2,426,648\\ \hline 384,652\\ 301,416\\ (1,905,793)\\ (10,073)\\ (32,953)\\ \hline (1,262,751)\\ \hline 1,163,897\\ \hline 6,706,553\\ \end{array}$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	ElectricWaterControl\$ 25,437,942 $3,868,771$ $3,155,249$ $174,265$ $103,234$ $13,295$ $25,612,207$ $3,972,005$ $3,168,544$ $14,828,640$ $907,585$ 0 $1,770,137$ $394,865$ $1,207,350$ $499,242$ $191,918$ $117,231$ $2,499,369$ $956,116$ $844,589$ $1,499,615$ $246,124$ $198,430$ $2,088,556$ $686,909$ $696,258$ $23,185,559$ $3,383,517$ $3,063,858$ $2,426,648$ $588,488$ $104,686$ $384,652$ $228,964$ $136,080$ $301,416$ $52,179$ $2,098$ $(1,905,793)$ $(1,126,257)$ $(506,334)$ $(10,073)$ $(30,878)$ $(4,626)$ $(32,953)$ 347 (382) $(1,262,751)$ $(875,645)$ $(373,164)$ $1,163,897$ $(287,157)$ $(268,478)$ $6,706,553$ $1,577,887$ $(2,745,941)$	ElectricWaterControlReuse\$ 25,437,942 $3,868,771$ $3,155,249$ $382,696$ $174,265$ $103,234$ $13,295$ 0 $25,612,207$ $3,972,005$ $3,168,544$ $382,696$ $14,828,640$ $907,585$ 0 0 $1,770,137$ $394,865$ $1,207,350$ $61,116$ $499,242$ $191,918$ $117,231$ 0 $2,499,369$ $956,116$ $844,589$ 655 $1,499,615$ $246,124$ $198,430$ $1,125$ $2,088,556$ $686,909$ $696,258$ $69,200$ $23,185,559$ $3,383,517$ $3,063,858$ $132,096$ $2,426,648$ $588,488$ $104,686$ $250,600$ $384,652$ $228,964$ $136,080$ $12,510$ $301,416$ $52,179$ $2,098$ 0 $(1,905,793)$ $(1,126,257)$ $(506,334)$ $(252,782)$ $(10,073)$ $(30,878)$ $(4,626)$ 0 $(32,953)$ 347 (382) 0 $(1,262,751)$ $(875,645)$ $(373,164)$ $(240,272)$ $1,163,897$ $(287,157)$ $(268,478)$ $10,328$ $6,706,553$ $1,577,887$ $(2,745,941)$ $(697,966)$	ElectricWaterControlReuse1995\$ 25,437,9423,868,7713,155,249 $382,696$ $32,844,658$ 174,265103,23413,2950 $290,794$ 25,612,2073,972,005 $3,168,544$ $382,696$ $33,135,452$ 14,828,640907,58500 $15,736,225$ 1,770,137 $394,865$ $1,207,350$ $61,116$ $3,433,468$ $499,242$ 191,918 $117,231$ 0 $808,391$ 2,499,369956,116 $844,589$ 655 $4,300,729$ 1,499,615246,124198,430 $1,125$ $1,945,294$ 2,088,556 $686,909$ $696,258$ $69,200$ $3,540,923$ 23,185,559 $3,383,517$ $3,063,858$ $132,096$ $29,765,030$ 2,426,648 $588,488$ $104,686$ $250,600$ $3,370,422$ $384,652$ $228,964$ $136,080$ $12,510$ $762,206$ $301,416$ $52,179$ $2,098$ 0 $355,693$ $(1,905,793)$ $(1,126,257)$ $(506,334)$ $(252,782)$ $(3,791,166)$ $(1,0073)$ $(30,878)$ $(4,626)$ 0 $(45,577)$ $(32,953)$ 347 (382) 0 $(32,988)$ $(1,262,751)$ $(875,645)$ $(373,164)$ $(240,272)$ $(2,751,832)$ $1,163,897$ $(287,157)$ $(268,478)$ $10,328$ $618,590$ $6,706,553$ $1,577,887$ $(2,745,941)$ $(697,966)$ $4,840,533$ $5,780,450$ $1,200,730$ $0,204,440$ $533,44$

SCHEDULE OF REVENUE, RECEIPTS, EXPENSES AND DISBURSEMENTS -BUDGET AND ACTUAL - ELECTRIC SYSTEM (NON-GAAP BUDGETARY BASIS) For the Fiscal Year Ended September 30, 1995

Schedule 2

	Budget	Actual	Variance Favorable (Unfavorable)
Revenue and Receipts:			
Direct Sales:			
Electric sales Other revenues Nonoperating revenue:	\$ 24,950,970 197,500	24,877,234 174,265	(73,736) (23,235)
Interest earnings Meter deposit interest expense Other revenues (expenses)	220,275 0 165,000	384,652 (31,250) 291,343	164,37; (31,250) 126,343
Total revenue and receipts	25,533,745	25,696,244	162,499
Onarcting E-manual			
Operating Expenses: Power production and fuel Transmission and distribution Customer accounting Administrative and general Required payments to the City of New Smyrna Beach Decommissioning expense.	15,324,256 1,450,049 498,376 2,565,302 1,506,958 0	14,828,640 1,770,137 499,242 2,499,369 1,499,615 202,957	495,616 (320,088) (866) 65,933 7,343 (202,957)
Total operating expenses	21,344,941	21,299,960	44,981
Net revenue and receipts	4,188,804	4,396,284	207,480
Operating Transfers In (Out): Sinking Funds: 1978 Certificates 1987 Certificates 1992 Certificates 1993 Certificates	(1,005,737) (330,728) (537,254) (885,921)	(1,005,737) (330,728) (537,254) (885,921)	0 0 0 0
Renewal and Replacement Funds:	(2,759,640)	(2,759,640)	0
Required contribution	(1,429,164)	(1,429,164)	0
Total operating transfers (out)	(4,188,804)	(4,188,804)	0
Budgeted net cash receipts	\$0	207,480	207,480
Additions (Deductions) Required to Reconcile Net Cash Receipts to Net Income (GAAP Basis): Unbilled revenue. Capitalized nuclear plant improvements recovery charges Principal portion of required Sinking Fund transfers Excess Sinking Fund transfers Net transfers to Renewal and Replacement Fund Gain (loss) on disposal of property and equipment Depreciation and decommissioning Amortization of debt expense		687,321 (126,6'3) 838,517 131,504 1,429,164 (32,953) (1,885,599) (84,924)	
Net income	\$	956,417 1,163,897	

Schedule 3

SCHEDULE OF REVENUE, RECEIPTS, EXPENSES AND DISBURSEMENTS -BUDGET AND ACTUAL - WATER SYSTEM (NON-GAAP BUDGETARY BASIS) For the Fiscal Year Ended September 30, 1995 UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH, FLORIDA NEW SMYRNA BEACH, FLORIDA

		Budget	Actual	Variance Favorable (Unfavorable)
Revenue and Receipts: Direct Sales:				(Cinavorable)
Water sales		2 (20 05)	2 055 205	
Other revenues	\$	3,678,851	3,855,735	176,884
Nonoperating revenue:		105,000	103,234	(1,766)
Interest earnings		164,000	228,964	64.064
Meter deposit Interest exponse		04,000	(5,859)	64,964 (5,859)
Other revenues (expensis)		17,500	21,301	3,801
Connection fees		295,959	361,477	65,518
Meter setting installation charges		85,000	138,845	53,845
Total revenue and receipts		4,346,310	4,703,697	357,387
Operating Expenses:				
Water production		929,552	907,585	21,967
Transmission and distribution		374,404	394.865	(20,461)
Customer accounting		196,899	191,918	4,981
Administrative and general		995,705	956,116	39,589
Required payments to the City of New Smyrna Beach		236,066	246,124	(10,058)
Total operating expenses		2,732,626	2,696,608	36,018
Net revenue and receipts		1,613,684	2,007,089	393,405
Operating Transfers In (Out): Sinking Funds:				
1978 Certificates		(561,987)	(561,987)	0
1987 Certificates		(352,776)	(352,776)	0
1992 Certificates		(142, 263)	(142,263)	0
1993 Certificates		(572,881)	(572,881)	0
Renewal and Replacement Funds:		(1,629,907)	(1,629,907)	0
Required contribution		(310,143)	(210 142)	0
Restricted fund contribution		(295,959)	(310,143) (361,477)	(65,518)
	17	(606,102)	(671,620)	(65,518)
Resulted fund contribution for operations		622,325	622,325	0
Total operating transfers (out)		(1,613,684)	(1,679,202)	(65,518)
Budgeted net cash receipts	\$	0	327,887	327,887
Additions (Deductions) Required to Reconcile Net Cash Receipts to Net Income (GAAP Basis):				
Unbilled revenue			13,036	
Connection fees			(361,477)	
Principal portion of required Sinking Fund transfers			(138,845)	
Excess Sinking Fund transfers			525,894	
Net transfers to Renewal and Replacement Fund			34,821 49,295	
Gain (loss) on disposal of property and equipment			347	
Depreciation			(686,909)	
Amortization of debt expense			(51,206)	
			(615,044)	
Net (loss)		\$	(287,157)	

SCHEDULE OF REVENUE, RECEIPTS, EXPENSES AND DISBURSEMENTS - Schedule 4 BUDGET AND ACTUAL - POLLUTION CONTROL SYSTEM (NON-GAAP BUDGETARY BASIS) For the Fiscal Year Ended September 30, 1995 UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH, FLORIDA NEW SMYRNA BEACH, FLORIDA

		Budget	Actual	Variance Favorable (Cafavorable)
Revenue and Receipts:	1			(and condently
Direct Sales: Pollution control charges		2 001 006	2 140 075	140.000
Other revenues	\$	2,991,086 10,000	3,140,975 13,295	149,889
Nonoperating revenue:		10,000	15,295	3,295
Interest earnings		92,813	136,080	43,267
Meter deposit interest expense		0	(1,953)	
Other revenues (expenses)		6,000	(2,528)	
Connection fees	1	264,578	297,768	33,190
Total revenue and receipts		3,364,477	3,583,637	219,160
Operating Expenses:				
Collection and treatment system		1,172,486	1,207,350	(34,864)
Customer accounting		120,219	117,231	2,988
Administrative and general		770,217	844,589	(74,372)
Required payments to the City of New Smyrna Beach		189,846	198,430	(8,584)
Total operating expenses		2,252,768	2,367,600	(114,832)
Net revenue and receipts		1,111,709	1,216,037	104,328
Operating Transfers In (Out): Sinking Funds:				
1978 Certificates		(517,570)	(517,570)	0
1987 Certificates		(51,446)	(51,445)	0
1992 Certificates		(127, 201)	(127, 201)	0
1993 Certificates		(53,531)	(53,531)	0
		(749,748)	(749,748)	0
Renewal and Replacement Funds:				
Required contribution		(302,519)	(302,519)	0
Restricted fund contribution		(264,578)	(297,768)	(33,190)
		(567,097)	(600,287)	(33,190)
Restricted Fund contribution for operations		260,311	260,311	0
Water Reuse System contribution		(55,175)	(55,175)	0
Total operating transfers (out)		(1,111,709)	(1,144,899)	(33,190)
Budgeted net cash receipts	\$	0	71,138	71,138
Additions (Deductions) Required to Reconcile Net Cash Receipts to Net Income (GAAP Basis):				
Unbilled revenue			14,274	
Connection fees			(297,768)	
Principal portion of required Sinking Fund transfers			231,999	
Excess Sinking Fund transfers			31,135	
Net transfers to Renewal and Replacement Fund			339,976	
Transfer to Water Reuse System Gain (loss) on disposal of property and equipment			55,175	
Depreciation			(382)	
Amortization of debt expense			(696, 258) (17, 767)	
and a see expense and an and a second second			(17,767) (339,616)	
Net (loss)			(268 479)	
		ą	(268,478)	

SCHEDULE OF REVENUE, RECEIPTS, EXPENSES AND DISBURSEMENTS -BUDGET AND ACTUAL - WATER REUSE SYSTEM (NON-GAAP BUDGETARY BASIS) Schedule 5 For the Fiscal Year Ended September 30, 1995 UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH, FLORIDA NEW SMYRNA BEACH, FLORIDA

		Budget	Actual	Variance Favorable (Unfavorable)
Revenue and Receipts: Direct Sales:				
Reuse water sales Reuse subsidy surcharge Nonoperating revenue:		32,969 353,597	18,746 363,407	(14,223) 9,810
Other revenues (expenses)		17,912 0	12,510 0	(5,402) 0
Total revenue and receipts	1	404,478	394,663	(9,815)
Operating Expenses: Transmission and distribution system Customer accounting Administrative and general Required payments to the City of New Smyrna Beach		63,906 0 3,800 1,978	61,116 0 655 1,125	2,790 0 3,145 853
Total operating expenses		69,684	62,896	6,788
Net revenue and receipts	-	334,794	331,767	(3,027)
Operating Transfers In (Out): Sinking Funds: 1992 Certificates 1993 Certificates		(239,337) (150,120) (389,457)	(239,337) (150,120) (389,457)	0 0 0
Renewal and Replacement Funds: Required Contribution		(512)	(512)	0
Pollution Control System contribution for operations		55,175	55,175	0
Total operating transfers (out)		(334,794)	(334,794)	0
Budgeted net cash receipts	\$	0	(3,027)	(3,027)
Additions (Deductions) Required to Reconcile Net Cash Receipts to Net Income (GAAP Basis): Unbilled revenue. Principal portion of required Sinking Fund transfers Excess Sinking Fund transfers Depreciation Amortization of debt expense Net Transfers.			543 91,090 58,582 (69,200) (12,997) (54,663) 13,355	
Net (loss)		\$	10,328	

SCHEDULE OF OPERATING EXPENSES-

ELECTRIC SYSTEM

		1995	1994
Power Production and Fuel:			
Nuclear Power Generation:			
Fuel	\$	140,703	89,747
Operation	*	467,886	402,988
Maintenance		280,859	337,568
Diesel Power Generation:		200,039	337,300
Fuel		177 642	14 574
Operation		177,643	14,574
Maintananaa		191,429	362,795
Maintenance		54,025	19,913
Other Power Supply:			
Purchased power		13,160,082	13,047,054
System control and load dispatching		356,013	368,524
		14,828,640	14,643,163
Transmission and Distribution:			
Operation		1,285,032	1,092,097
Maintenance		485,105	296,276
	1000	1,770,137	1,388,373
		1,770,157	1,300,373
Customer Accounting:			
Operation		499,242	499,414
Administrative and General:			
Operation		2,313,512	2,263,570
Maintenance		185,857	164,018
	-	2,499,369	2,427,588
	-	2,499,309	2,421,388
Required Payments to the City of New Smyrna Beach		1,499,615	1,498,049
Depreciation and decommissioning		2,088,556	1,862,874
	-	2,000,000	1,002,074
Total operating expenses	\$	23,185,559	22,319,461
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SCHEDULE OF OPERATING EXPENSES-WATER SYSTEM

Schedule 7

		1995	1994
Water Production:			
Source of Supply:			
Operation	\$	64,250	55,206
Maintenance		17,864	21,045
runping:			-1,015
Operation Maintenance		149,890	148,718
Water Treatment:		6,609	3,102
Operation		661 400	
Maintenance		661,490	636,048
	-	7,482	7,644
		907,303	871,763
Transmission and Distribution:			
Operation		361,174	352,154
Maintenance		33,691	20,720
		394,865	372,874
Customer Accounting:			
Operation		101 010	100 800
		191,918	193,703
Administrative and General:			
Operation		874,575	821,945
Maintenance		81,541	51,781
		956,116	873,726
Required Payments to the City of New Smyrna Beach		246,124	234,256
			201,200
Depreciation		686,909	651,195
Total operating expenses	\$	3,383,517	3,197,517
		-,,	0,101,011

SCHEDULE OF OPERATING EXPENSES-POLLUTION CONTROL SYSTEM

	 1995	1994
Collection and Treatment System: Collection and Pumping:		
Operation	\$ 133,056 308,744	351,234 48,685
Treatment and Disposal: Operation Maintenance	 738,401 27,149 1,207,350	694,031 24,312 1,118,262
Curtamon Assession	 1,207,330	1,110,202
Customer Accounting: Operation	117,231	118,846
Administrative and General: Operation Maintenance	807,317 37,272 844,589	685,368 26,347 711,715
Required Payments to the City of New Smyrna Beach	198,430	189,707
Depreciation	696,258	640,802
Total operating expenses	\$ 3,063,858	2,779,332

SCHEDULE OF OPERATING EXPENSES-WATER REUSE SYSTEM

	1995	1994
Transmission and Distribution System: Operation	\$ 59,831 1,285 61,116	57,415 271 57,686
Administrative and General: Operation Maintenance	655 0 655	2,105 0 2,105
Required Payments to the City of New Smyrna Beach	1,125	411
Depreciation	 69,200	55,499
Total operating expenses	\$ 132,096	115,701

Schedule 10

SCHEDULE OF INTEREST EARNINGS

		1995	1994
Interest Earnings By Source: From Investments: Sinking funds Renewal and replacement funds Customers' deposits Other	\$	349,255 186,683 63,059 140,382 739,379	231,404 134,943 39,383 70,242 475,972
From Assessments		22,827	19,999
Teal interest earnings	-	762,206	495,971
Interest Earnings By System: Electric system Water system Pollution control system Water reuse system		384,652 228,964 136,080 12,510	236,089 152,955 100,089 6,838
Total interest earnings	\$	762,206	495,971

SCHEDULE OF DEBT SERVICE REQUIREMENTS TO MATURITY For the Fiscal Year Ended September 30, 1995 UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH, FLORIDA NEW SMYRNA BEACH, FLORIDA

	Utilities S and In	ystem Revenue R provement Certif Series 1978	efunding icates	Refundi	Utilities System ng Revenue Cert Series 1987	ificates
Payment Date	Principal	Interest	Total Requirements	Principal Amount	Interest	Total Requirements
10/01/95 \$	355,000	686,609	1,041,609	0	232,528	232,52
04/01/96	370,000	674,184	1,044,184	270,000	232,528	502,52
10/01/96	380,000	661,234	1,041,234	0	224,428	224,421
04/01/97	395,000	647,934	1,042,934	285,000	224,428	509,421
10/01/97	410,000	634,109	1,044,109	0	215,593	215,59
04/01/98	425,000	619,759	1,044,759	305,000	215,593	520,59
10/01/98	435,000	604,884	1,039,884	0	205,833	205,83
04/01/99	455,000	589,659	1,044,659	325,000	205,833	
10/01/99	470,000	573,734	1,043,734	0	195,270	530,833
04/01/2000	485,000	557,284	1,042,284	345,000	195,270	195,270
10/01/2000	500,000	540,309	1,040,309	0	183,885	540,270
04/01/2001	520,000	522,809	1,042,809	370,000	183,885	183,885
10/01/2001	540,000	504,609	1,044,609	0	171,490	553,885
04/01/2002	555,000	485,709	1,040,709	390,000		171,490
10/01/2002	575,000	466,284	1,041,284	0,000	171,490 157,840	561,490
04/01/2003	595,000	446,159	1,041,159	420,000	157,840	157,840
10/01/2003	615,000	425,334	1,040,334	420,000	143,140	577,840
04/01/2004	640,000	403,809	1,043,809	445,000	143,140	143,140
10/01/2004	660,000	381,009	1,041,009	0		588,140
04/01/2005	685,000	357,497	1,042,497	480,000	127,565	127,565
10/01/2005	710,000	333,094	1,043,094	400,000	127,565	607,565
04/01/2006	735,000	307,800	1,042,800	510,000	110,765	110,765
10/01/2006	760,000	281,616	1,041,616	510,000	110,765	620,765
04/01/2007	790,000	254,541	1,044,541	545,000	92,915	92,915
10/01/2007	815,000	226,397	1,041,397	545,000	92,915	637,915
04/01/2008	845,000	197,363	1,042,363	585,000	73,840	73,840
10/01/2008	875,000	167,259	1,042,259	365,000	73,840	658,840
04/01/2009	905,000	136,088	1,041,088	620,000	53,073	53,073
10/01/2009	940,000	103,847	1,043,847	630,000	53,073	683,073
04/01/2010	970,000	70,359	1,040,359	670,000	30,708	30,708
10/01/2010	1,005,000	35,803	1,040,803	070,000	30,708	700,708
04/01/2011	0	0	1,040,005	195,000	6,923	6,923
10/01/2011	0	Ő	0		6,923	201,923
04/01/2012	0	0	0	0	0	0
10/01/2012	0	0	0	0	0	0
04.'01/2013	0	õ	0	0	0	0
10/)1/2013	0	ő	0	0	0	0
04'01/2014	0	õ	0	0	0	0
15/01/2014	0	ŏ	0	0	0	0
04/01/2015	0	0	0	0	0	0
10/01/2015	0	Ő	0	0	0	0
04/01/2016	0	ő	0	0	0	0
10/01/2016	Ő	ő	0	0	0	0
04/01/2017	0	0	0	0	0	0
10/01/2017	õ	Ő	0	0	0	0
04/01/2018	Ő	0	0	0	0	0
10/01/2018	0	0	0	0	0	0
04/01/2019	0	0	0	0	0	0
10/01/2019	0	0	0	0 0	0	0
TAL \$	19,415,000	12,897,085	32,312,085	6,770,000	4,451,592	11,221,592

SCHEDULE OF DEBT SERVICE REQUIREMENTS TO MATURITY For the Fiscal Year Ended September 30, 1995 UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH, FLORIDA NEW SMYRNA BEACH, FLORIDA

Sched	ul	e	1	1	
Page	2	0	f	3	

		Utilities System venue Certificate Series 1992	Utilities System Refunding Revenue Certificates Series 1993				
Payment Date	Principal Amount	Interest	Total Requirements	Principal Amount	Interest	Total Requirements	
10/01/95 \$	185,000	430,528	615,528	540,000	561,226	1,101,220	
04/01/96	0	426,735	426,735	0	552,586	552,58	
10/01/96	195,000	426,735	621,735	555,000	552,586	1,107,58	
04/01/97	0	422,494	422,494	0	542,874	542,87	
10/01/97	200,000	422,494	622,494	575,000	542,874	1,117,87	
04/01/98	0	417,944	417,944	0	531,949	531,94	
10/01/98	215,000	417,944	632,944	595,000	531,949	1,126,94	
04/01/99	0	412,730	412,730	0,000	519,751	519,75	
10/01/99	225,000	412,730	637,730	620,000	519,751	1,139,75	
04/01/2000	0	407,161	407,161	020,000	506,421	506,42	
10/01/2000	230,000	407,161	637,161	655,000	506,421		
04/01/2001	0	401,296	401,296	055,000	491,684	1,161,42	
10/01/2001	245,000	401,296	646,296	680,000	491,684	491,684	
04/01/2002	0	394,743	394,743	000,000	475,959	1,171,684	
10/01/2002	270,000	394,743	664,743	710,000	475,959	475,959	
04/01/2003	0	387,520	387,520	110,000		1,185 959	
10/01/2003	280,000	387,520	667,520	745 000	459,096	459,090	
04/01/2004	0	379,820	379,820	745,000	459,096	1,204,096	
10/01/2004	305,000	379,820	684,820	775 000	441,216	441,210	
04/01/2005	0,000	371,280		775,000	441,216	1,216,210	
10/01/2005	320,000	371,280	371,280	01E 000	421,841	421,841	
04/01/2006	0	362,000	691,280	815,000	421,841	1,236,841	
10/01/2006	340,000	362,000	362,000	00000	401,466	401,466	
04/01/2007	0	352,140	702,000	860,000	401,466	1,261,466	
10/01/2007	360,000	352,140	352,140	000 000	379,536	379,536	
04/01/2008	0,000		712,140	905,000	379,536	1,284,536	
10/01/2008	385,000	341,700	341,700	0	356,006	356,000	
04/01/2009	385,000	341,700	726,700	950,000	356,006	1,306,006	
10/01/2009	405,000	330,150	330,150	0	331,069	331,069	
04/01/2010	405,000	330,150	735,150	1,000,000	331,069	1,331,069	
10/01/2010	440,000	318,000	318,000	0	304,819	304,819	
04/01/2011		318,000	758,000	1,050,000	304,819	1,354,819	
10/01/2011	2 000 000	304,800	304,800	0	277,256	277,256	
04/01/2012	3,060,000	304,800	3,364,800	1,105,000	277,256	1,382,256	
	2 445 000	213,000	213,000	0	248,250	248,250	
10/01/2012	3,445,000	213,000	3,658,000	1,170,000	248,250	1,418,250	
04/01/2013	2 (55 000	109,650	109,650	0	219,000	219,000	
10/01/2013	3,655,000	109,650	3,764,650	1,225,000	219,000	1,444,000	
04/01/2014	0	0	0	0	188,375	188,375	
10/01/2014	0	0	0	1,290,000	188,375	1,478,375	
04/01/2015	0	0	0	0	156,125	156,125	
10/01/2015	0	0	0	1,350,000	156,125	1,506,125	
04/01/2016	0	0	0	C	122,375	122,375	
10/01/2016	0	0	0	1,160,000	122,375	1,282,375	
04/01/2017	0	0	0	0	93,375	93,375	
10/01/2017	0	0	0	1,205,000	93,375	1,298,375	
04/01/2018	0	0	0	0	63,250	63,250	
10/01/2018	0	0	0	1,245,000	63,250	1,308,250	
04/01/2019	0	0	0	0	32,125	32,125	
10/01/2019	0	0	0	1,285,000	32,125	1,317,125	
DTAL \$	14,760,000	13,136,854	27,896,854	23,065,000	16,794,034	39,859,034	

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SCHEDULE OF DEBT SERVICE REQUIREMENTS TO MATURITY For the Fiscal For the Fiscal Year Ended September 30, 1995 UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH, FLORIDA NEW SMYRNA BEACH, FLORIDA

Total Debt Service Requirements to Maturity - All Certificates -

Payment Date	Principal Amount	Interest	Total Requirements
10/01/95 \$	1,080,000	1,910,891	2 000 901
04/01/96	640,000	1,886,033	2,990,891
10/01/96	1,130,000	1,864,983	2,526,033
04/01/97	680,000		2,994,983
10/01/97	1,185,000	1,837,730	2,517,730
04/01/98	730,000	1,815,070	3,000,070
10/01/98	1,245,000	1,785,245	2,515,245
04/01/99	780,000	1,760,610	3,005,610
10/01/99		1,727,973	2,507,973
04/01/2000	1,315,000 830,000	1,701,485	3,016,485
10/01/2000		1,666,136	2,496,136
04/01/2001	1,385,000	1,637,776	3,022,776
10/01/2001	890,000	1,599,674	2,489,674
04/01/2002	1,465,000	1,569,079	3,034,079
	945,000	1,527,901	2,472,901
10/01/2002	1,555,000	1,494,826	3,049,826
04/01/2003	1,015,000	1,450,615	2,465,615
10/01/2003	1,640,000	1,415,090	3,055,090
04/01/2004	1,085,000	1,367,985	2,452,985
10/01/2004	1,740,000	1,329,610	3,069,610
04/01/2005	1,165,000	1,278,183	2,443,183
10/01/2005	1,845,000	1,236,980	3,081,980
04/01/2006	1,245,000	1,182,031	2,427,031
10/01/2006	1,960,000	1,137,997	3,097,997
04/01/2007	1,335,000	1,079,132	2,414,132
10/01/2007	2,080,000	1,031,913	3,111,913
04/01/2008	1,430,000	968,909	2,398,909
10/01/2008	2,210,000	918,038	3,128,038
04/01/2009	1,535,000	850,380	2,385,380
10/01/2009	2,345,000	795,774	3,140,774
04/01/2010	1,640,000	723,886	2,363,886
10/01/2010	2,495,000	665,545	3,160,545
04/01/2011	195,000	588,979	783,979
10/01/2011	4,165,000	582,056	4,747,056
04/01/2012	0	461,250	461,250
10/01/2012	4,615,000	461,250	5,076,250
04/01/2013	0	328,650	328,650
10/01/2013	4,880,000	328,650	5,208,650
04/01/2014	0	188,375	188,375
10/01/2014	1,290,000	188,375	1,478,375
04/01/2015	0	156,125	156,125
10/01/2015	1,350,000	156,125	1,506,125
04/01/2016	0	122,375	122,375
10/01/2016	1,160,000	122,375	1,282,375
04/01/2017	0	93,375	
10/01/2017	1,205,000	93,375	93,375
04/01/2018	0	63,250	1,298,375
10/01/2018	1,245,000		63,250
04/01/2019	1,240,000	63,250	1,308,250
10/01/2019	1,285,000	32,125 32,125	32,125 1,317,125
TOTAL \$	64,010,000	47,279,565	111,289,565

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STATISTICAL SECTION

Statistical tables differ from financial statements because they usually cover more than one fiscal year and may present nonaccounting data. These tables reflect social and economic data and financial trends of the Utilities Commission, City of New Smyrna Beach, Florida.

SCHEDULE OF EXPENSES BY FUNCTION LAST TEN FISCAL YEARS

September 30,

UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH, FLORIDA NEW SMYRNA BEACH, FLORIDA

							Operating
Fiscal Year	the second se		Production Expenses	Transmission, Distribution and Collection	Customer Accounting	Administrative and General	Required Payments to City of New Smyrna Beach
1986	\$	21,451,417	10,599,170	2,044,229	565,057	2,581,264	1,209,499
1987	\$	24,012,890	11,918,184	2,430,767	614,138	2,856,752	1,301,571
1988	\$	25,687,082	12,681,390	2,657,153	647,001	2,888,994	1,481,102
1989	\$	27,368,501	13,793,020	2,795,429	660,210	3,025,338	1,589,082
1990	\$	29,666,505	14,971,670	2,856,957	721,935	3,541,852	1,781,241
1991	\$	30,650,259	15,718,072	2,989,885	753,860	3,856,593	1,785,889
1992	\$	30,884,894	15,831,890	2,750,121	790,405	3,967,885	1,818,257
1993	\$	32,046,964	16,033,390	2,930,222	811,560	4,088,053	1,878,058
1994	\$	31,988,494	15,514,926	2,937,195	811,963	4,015,134	1,922,423
1995	\$	33,634,761	15,736,225	3,433,468	808,391	4,300,729	1,945,294

Table I

Expenses			Nonoperating Expenses				
State Utilities Tax	Depreciation and Decommissioning	Total Operating Expense	Interest and Debt Expense	Other Nonoperating Expense	Total Nonoperating Expenses		
241,059	1,706,287	18,946,565	2,421,468	83,384	2,504,852		
243,184	1,929,252	21,293,848	2,583,191	135,851	2,719,042		
291,187	2,218,323	22,865,150	2,775,470	46,462	2,821,932		
308,843	2,322,753	24,494,675	2,737,217	136,609	2,873,826		
321,159	2,447,565	26,642,379	2,781,553	242,573	3,024,126		
0	2,616,987	27,721,286	2,840,798	88,175	2,928,973		
0	2,788,649	27,947,207	2,876,926	60,761	2,937,687		
0	2,988,477	28,729,760	3,250,343	66,861	3,317,204		
0	3,210,370	28,412,011	3,458,792	117,691	3,576,483		
0	3,540,923	29,765,030	3,791,166	78,565	3,869,731		

SCHEDULE OF REVENUES BY SOURCE LAST TEN FISCAL YEARS September 30, UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH, FLORIDA NEW SMYRNA BEACH, FLORIDA

			Or	perating Revenues		
Fiscal Year	Total Revenues	Electric System	Water System	Pollution Control System	Water Reuse System	Total Operating Revenue
1986	\$ 21,204,306	15,743,029	2,735,021	1,754,963	0	20,233,013
1987	\$ 23,575,256	17,714,974	2,925,916	1,831,044	0	22,471,934
1988	\$ 25,269,603	19,467,476	3,050,904	1,924,385	0	. 24,442,765
1989	\$ 27,431,708	20,841,500	3,184,987	2,390,120	0	26,416,607
1990	\$ 29,103,071	22,362,293	3,305,107	2,444,813	0	28,112,213
1991	\$ 30,989,578	24,261,715	3,414,240	2,437,303	0	30,113,258
1992	\$ 31,115,463	24,116,658	3,618,061	2,575,895	0	30,310,614
1993	\$ 32,292,107	24,880,055	3,938,507	2,826,245	6,405	31,651,212
1994	\$ 32,222,023	24,352,192	3,923,279	3,165,162	7,650	31,448,283
1995	\$ 34,253,351	25,612,207	3,972,005	3,168,544	382,696	33,135,452

Nonoperating Revenues					
Interest Earnings	Other Income	Total Nonoperating Revenue			
818,337	152,956	971,293			
665,119	438,203	1,103,322			
668,355	158,483	826,838			
818,148	196,953	1,015,101			
801,086	189,772	990,858			
696,413	179,907	876,320			
595,302	209,547	804,849			
370,830	270,065	640,895			
495,971	277,769	773,740			
762,206	355,693	1,117,899			

Table II

DEMOGRAPHIC STATISTICS LAST TEN FISCAL YEARS

September 30,

UTILITIES COMPAISSION, CITY OF NEW SMYRNA BEACH, FLORIDA NEW SMYRNA BEACH, FLORIDA

Fisc Yes		New Smyrna Beach's Estimate Populatio (1)	s sd	County Per Capita Income (3)	County Unemployment Rate (4)	School Enrollment (5)	School Percent Attendance (5)
198	36	15,000	(2)	11,719	5.0%	4,123	96.0%
198	37	15,344		13,895	4.9%	4,219	96.0%
198	8	15,647		14,494	4.4%	4,240	94.0%
198	9	17,266		15,266	4.5%	4,445	95.0%
199	0	18,600	(6)	15,648	5.6%	4,488	96.0%
199	1	16,543	(3)	16,122	7.3%	4,663	95.0%
199	2	17,084	(3)	16,635	8.3%	4,852	96.0%
199	3	17,231		16,706	6.6%	5,009	96.0%
199	4	17,989		N/A	6.4%	5,053	96.0%
199	5	17,853		N/A	4.9%	5,348	96.0%

(1) Obtained from University of Florida, Bureau of Economics and Business Research.

(2) Estimated, actual amounts not available

(3) Obtained from U.S. Department of Commerce, Bureau of Economic Analysis.

(4) Obtained from State of Florida, Department of Labor and Employment Security (Post 1993 data not available)

(5) Obtained from Volusia County School Board - includes grades K-12.

(6) Obtained from City of New Smyrna Beach 1990 Comprehensive Land Use Plan.

PROPERTY VALUE, CONSTRUCTION AND BANK DEPOSITS (4) LAST TEN FISCAL YEARS

September 30,

UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH, FLORIDA NEW SMYRNA BEACH, FLORIDA

 Fiscal Year	Number of Permits (1)	Dollar Value of Construction (\$000's)	Bank Deposits (2) (\$000's)	Savings and Loan Deposits (2) (\$000's)	Property Assessed Value (3) (\$000's)
1986	2,286	26,096	192,712	251,404	711,561
1987	2,501	26,927	185,428	306,928	763,718
1988	2,246	30,640	190,477	284,244	834,038
1989	2,502	23,382	244,312	228,568	894,694
1990	2,416	27,492	310,746	285,541	975,234
1991	2,333	22,310	379,110	300,960	1,030,656
1992	2,391	18,909	426,878	317,964	1,094,024
1993	2,421	28,848	531,036	331,636	1,117,205
1994	2,266	18,103	397,165 (5)	303,670 (5)	1,149,931
1995	2,177	33,581	309,509	234,524 (6)	1,199,523

(1) Obtained from City of New Smyrna Beach Building Department.

- (2) Obtained from inquiry of officials of banks and savings and loan associations.
- (3) Obtained from Volusia County Finance Department.
- (4) The above data is related exclusively to area within the municipal limits of the City of New Smyrna Beach.
- (5) Deposit information after 1993 does not include deposits from bank and savings and loan branches which are located outside the municipal boundaries of the City of New Smyrna Beach. Prior to 1994, branch deposits were based on regional banking/savings and loan center totals which included branches located outside of the City. Prior year data cannot be easily segregated due to the large number of banking changes/mergers that have occured during the last ten years.
- (6) Deposit information after 1994 reflects a partial shifting of deposits to a new branch office located outside the municipal limits of the City of New Smyrna Beach.

SCHEDULE OF INSURANCE IN FORCE

September 30, 1995

UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH, FLORIDA NEW SMYRNA BEACH, FLORIDA

Coverage and Insuring Company	Policy Number	Policy Period	Details of Coverage	Liability Limits
Comprehensive General Liabity: Penco/ITT Hartford	21CESQC1261	12/01/94	Combined bodily injury	\$2,000,000 with \$5,000
		12/01/95	and property damage	deductible
Business Auto: Penco/ITT Hartford	21UESQC1262	12/01/94	Liability	\$1,000,000 bodily injury and
		12/01/95	Comprehensive	property combined Actual cash value less \$250 deductible
			Collision	Actual cash value less \$500 deductible
			Uninsured Motorist No fault	\$100,000 Statutory
Business Property:				
American Guarantee and Liability Insurance Co.	CPP330867009	12/01/94 12/01/95	Buildings and contents	\$16,623,428 with \$10,000 deductible (agreed value)
			Valuable papers/records Contractors equipment Computer equipment	\$100,000 with \$500 deductible \$588,711 with \$2,500 deductible \$160,000 with \$500 deductible
Crime:			computer equipment	\$100,000 with \$500 deducable
Aetna Casualty and Surety Co.	35BY100725570 BCA	12/01/94	Employee crime	\$100,000 aggregate, \$1,000 deductible
			Money and securities Counterfeit currency	\$60,000 \$5,000
			Depositors' forgery	\$100,000
Boiler and Machinery: Great Northern Insurance Co.	7827-44-32	09/30/95 09/30/96	Breakdown due to acciden	\$5,000,000 with \$10,000 deductible
Flood Insurance:				
Capital Assurance Company, Inc.	366-2016745	09/02/95 09/02/96	Building Contents	\$771,000 \$1,000,000
			Deductible	\$10,000
Nuclear Energy Damage:				
American Nuclear Insurance and Mutual Atomic Energy Liability	94P147	10/09/94 10/09/95	Primary property	\$500 million
Insurance Ltd.	UX94-015&X94015	11/15/95	Excess property (Excess of \$500 million)	\$1.400 billion
(These amounts represent the total insurance coverage for Florida Power Corporation's Crystal	NF195&MF91 NS347&MS65	01/01/95 01/01/96	Primary liability	\$200 million
River nuclear plant, of which the Commission owns a 0.05608 %	N35&M35	12/31/94 12/31/95 01/01/95	Suppliers and transporters liability	
undivided ownership interest)	NW103&MW62	01/01/95	Secondary financial protection Master Workers Torts	\$30 million per occurrence
	11110000111102	01/01/96	Masic: Workers Tons	\$200 million aggregate
Public Official/Employee Liabiity: Corregis Insurance Organizations	524-202131-7	07/28/95 07/28/96	Liability	\$1,000,000 Retentions-\$10,000 per loss
Workers' Compensation:				
Florida Municipal Self-Insurers' Fund	109	10/01/94 10/01/95	Statutory coverage Employer's liability	Statutory \$100,000
Pollution Liability:				
Florida Petroleum Liability Insurance	FPL - 5899089	07/10/95 07/10/96	Liability - fuel spillage	\$2,000,000 aggregate \$500 deductible

Table V

1

TEN LARGEST ELECTRIC CUSTOMERS

September 30, 1995 UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH, FLORIDA NEW SMYRNA BEACH, FLORIDA

		Kilowatt I	Hour Sales	Revenues	Billed
		(kWh) (000's)	Percent of Total	Amount	Percent of Total
1.	Bert Fish Medical Center	5,018	1.68%	\$374,502	1.51%
2.	Publix Food Store (#2019100)	2,862	0.96%	214,650	0.86%
3.	Publix Food Store (#2033500)	2,709	0.91%	200,508	0.81%
4.	Utilities Commission (Pollution plant)	2,643	0.88%	199,231	0.80%
5.	Board of Public Instruction (New Smyrna Beach High School)	2,444	0.82%	197,602	0.79%
6.	Wal-Mart (#01-1079)	2,121	0.71%	162,471	0.65%
7.	Food Lion (#829)	2,070	0.69%	154,920	0.62%
8.	Winn Dixie Store (#2302)	2,033	0.68%	150,204	0.60%
9.	Board of Public Instruction (New Smyrna Beach Middle School)	2,017	0.67%	180,878	0.73%
10.	K-Mart	2,012	0.67%	153,024	0.62%
	Totals	25,929	8.67%	\$1,987,990	7.99%

TEN LARGEST WATER CUSTOMERS September 30, 1995 UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH, FLORIDA NEW SMYRNA BEACH, FLORIDA

	그는 이야지 않는 것이 같아요. 아니는 것이 나는 것이 나는 것이 아니는 아니는 것이 아니. 것이 아니는 것이 아니는 것이 아니. 것이 아니는 것이 아니는 것이 아니는 것이 아니는 것이 아니는 것이 아니는 것이 아니. 것이 아니는 것이 아니는 것이 아니는 것이 아니. 것이 아니는 것이 아니는 것이 아니는 것이 아니는 것이 아니는 것이 아니. 것이 아니는 것이 아니는 것이 아니는 것이 아니. 것이 아니는 것이 아니는 것이 아니는 이 아니는 것이 아니는 것이 아니. 것이 아니는 것이 아니는 것이 아니는 것이 아니. 것이 아니는 것이 아니는 것이 아니. 것이 아니는 것이 아니는 것이 아니. 것이 아니는 것이 아니는 것이 아니는 것이 아니. 것이 아니는 것이 아니. 것이 아니. 것이 아니. 아니는 것이 아니. 아니는 것이 아니. 아니는 것이	Consur	nption	Revenues Billed	
		Gallons (000's)	Percent of Total	Amount	Percent of Total
1.	Sea Woods Homeowners' Association	20,877	1.61%	\$33,516	0.83%
2.	Board of Public Instruction	20,456	1.58%	41,912	1.04%
3.	Federal Housing Authority	17,597	1.36%	31,890	0.79%
4.	Bert Fish Medical Center	16,683	1.28%	27,127	0.67%
5.	The Inlet Condominium	11,142	0.86%	16,027	0.40%
6.	Oceanview Nursing Home	11,035	0.85%	17,303	0.43%
7.	Islander Beach Lodge	10,651	0.82%	20,180	0.50%
8.	Errol By The Sea Condominium	10,137	0.78%	21,048	0.52%
9.	Pelican Condominium Association	9,273	0.71%	15,038	0.37%
10.	Cedar Dunes Homeowners' Association	8,991	0.69%	15,412	0.38%
	Totals	136,842	10.54%	\$239,453	5.93%

SCHEDULE OF REVENUE CERTIFICATE COVERAGE

LAST TEN FISCAL YEARS September 30, UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH, FLORIDA NEW SMYRNA BEACH, FLORIDA

	1995	1994	1993	1992	1991
Gross Revenue Per Certificate Resolution:					
Operating revenues \$ Interest and other income (excluding	33,135,452	31,448,283	31,651,212	30,310,614	30,113,258
construction fund interest earnings)	1,117,899	773,740	640,895	804,849	876,320
Connection fees	798,090	727,054	1,521,443	761,039	756,866
Assessment collections	3,106	(301)	5,576	13,152	36,239
Gross revenue per certificate resolution	35,054,547	32,948,776	33,819,126	31,889,654	31,782,683
Expenses Per Certificate Resolution:					
Operating expenses	29,765,030	28,412,011	28,729,760	27,947,207	27 721 204
Less: Depreciation expense	(3,337,966)	(3,179,382)	(2,889,647)		27,721,286
Required payments to the City	(1,945,294)	(1,922,423)	(1,878,058)	(2,675,521) (1,818,257)	(2,495,369) (1,785,889)
Expenses per certificate resolution	24,481,770	23,310,206	22 062 055		
			23,962,055	23,453,429	23,440,028
Income available for debt service\$	10,572,777	9,638,570	9,857,071	8,436,225	8,342,655
Annual Debt Service Requirements:					
Principal \$	1,680,000	1,595,000	1,015,000	1.080.000	1,020,000
Interest (less accrued interest) (1)	3,841,252	3,923,144	3,780,962	3,266,873	3,5*0,972
Annual debt service requirements \$	5,521,252	5,518,144	4,795,962	4,346,873	4,570,972
Coverage ratio (Times)	1.91	1.75	2.06	1.94	1.83
	1990	1989	1988	1987	1986
Gross Revenue Per Certificate Resolution:					
Operating revenues	28,112,213	26,416,607	24,442,765	22,471,934	20,233,013
construction fund interest earnings)	990,858	1,008,728	820,417	813,360	876,820
Connection fees	1,001,968	806,571	756,976	1,180,590	958,390
Assessment collections	45,828	69,750	71,284	101,891	190,943
Gross revenue per certificate resolution	30,150,867	28,301,656	26,091,442	24,567,775	22,259,166
Expenses Per Certificate Resolution:					
Operating expenses	26,642,379	24,494,675	22,865,150	21 202 040	10.040.000
Less: Depreciation expense	(2,328,833)	(2,212,241)		21,293,848	18,946,565
Required payments to the City	(1,781,241)	(1,589,082)	(2,119,675) (1,481,102)	(1,885,382) (1,301,571)	(1,674,114) (1,209,499)
Expenses per certificate resolution					
	22,532,305	20,693,352	19,264,373	18,106,895	16,062,952
Income available for debt service \$	7,618,562	7,608,304	6,827,069	6,460,880	6,196,214
Annual Debt Service Requirements:					
Principal \$	805,000	765,000	725,000	515,000	495,000
Interest (less accrued interest) (1)	2,553,281	2,597,110	2,637,382	2,660,317	2,362,465
Annual debt service requirements \$_	3,358,281	3,362,110	3,362,382	3,175,317	2,857,465
Coverage ratio (Times)	2.27	2.26	2.03	2.03	2.17
Coverage ratio (Times)	2.27	2,26	2.03	2.03	2.1

(1) Interest expense for the fiscal years ended September 30, 1993, 1992, and 1990, is stated net of \$613,763, \$222,792 and \$783,778 respectively, in interest expense which was funded from the proceeds of the issuance of revenue certificates.

SUPPLEMENTAL AUDIT REPORTS

BRENT MILLIKAN & COMPANY, P.A. CERTIFIED PUBLIC ACCOUNTANTS

INDEPENDENT AUDITORS' REPORT ON COMPLIANCE WITH LAWS AND REGULATIONS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

To the Honorable Chairman and Commissioners Utilities Commission, City of New Smyrna Beach, Florida New Smyrna Beach, Florida

We have audited the financial statements of Utilities Commission, City of New Smyrna Beach, Florida, as of and for the year ended September 30, 1995, and have issued our report thereon dated November 10, 1995.

We conducted our audit in accordance with generally accepted auditing standards and *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement.

Compliance with laws, regulations, contracts, and grants applicable to Utilities Commission, City of New Smyrna Beach, Florida, is the responsibility of Utilities Commission, City of New Smyrna Beach, Florida's management. As part of obtaining reasonable assurance about whether the financial statements are free of material misstatement, we performed tests of the Commission's compliance with such provisions of laws, regulations, contracts, and grants. However, the objective of our audit of the financial statements was not to provide an opinion on overall compliance with such provisions. Accordingly, we do not express such an opinion.

The results of our tests disclosed no instances of noncompliance that are required to be reported herein under *Government Auditing Standards*.

This report is intended for the information of the Utilities Commission, management, and applicable federal and state regulatory bodies. This restriction is not intended to limit the distribution of this report, which is a matter of public record.

But Milleton & Co., Pt.

New Smyrna Beach, Florida November 10, 1995

205 MAGNOLIA ST. • NEW SMYRN'A BEACH, FL 32168 • (904) 427-1333 • FAX (904) 427-5823 MEMBER: American Institute of Certified Public Accountants and AICPA Private Companies Practice Section

BRENT MILLIKAN & COMPANY, P.A. CERTIFIED PUBLIC ACCOUNTANTS

INDEPENDENT AUDITORS' RFPORT ON INTERNAL CONTROL STRUCTURE RELATED MATTERS NOTED IN A FINANCIAL STATEMENT AUDIT CONDUCTED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

To the Honorable Chairman and Commissioners Utilities Commission, City of New Smyrna Beach, Florida New Smyrna Beach, Florida

We have audited the financial statements of Utilities Commission, City of New Smyrna Beach, Florida, as of and for the year ended September 30, 1995, and have issued our report thereon dated November 10, 1995.

We conducted our audit in accordance with generally accepted auditing standards and *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement.

The management of Utilities Commission, City of New Smyrna Beach, Florida, is responsible for establishing and maintaining an internal control structure. In fulfilling this responsibility, estimates and judgements by management are required to assess the expected benefits and related costs of internal control structure policies and procedures. The objectives of an internal control structure are to provide management with reasonable, but not absolute, assurance that assets are safeguarded against loss from unauthorized use or disposition and that transactions are executed in accordance with management's authorization and recorded properly to permit the preparation of financial statements in accordance with generally accepted accounting principles. Because of inherent limitations in any internal control structure, errors or irregularities may nevertheless occur and not be detected. Also, projection of any evaluation of the structure to future periods is subject to the risk that procedures may become inadequate because of changes in conditions or that the effectiveness of the design and operation of policies and procedures may deteriorate.

In planning and performing our audit of the financial statements of Utilities Commission, City of New Smyrna Beach, Florida, for the year ended September 30, 1995, we obtained an understanding of the internal control structure. With respect to the internal control structure, we obtained an understanding of the design of relevant policies and procedures and whether they have

To the Honorable Chairman and Commissioners Utilities Commission, City of New Smyrna Beach, Florida Page 2 of 2

been placed in operation, and we assessed control risk in order to determine our auditing procedures for the purpose of expressing our opinion on the financial statements and not to provide an opinion on the internal control structure. Accordingly, we do not express such an opinion.

Our consideration of the internal control structure would not necessarily disclose all matters in the internal control structure that might be material weaknesses under standards established by the American Institute of Certified Public Accountants. A material weakness is a condition in which the design or operation of one or more of the internal control structure elements does not reduce to a relatively low level the risk that errors or irregularities in amounts that would be material in relation to the financial statements being audited may occur and not be detected within a timely period by employees in the normal course of performing their assigned functions. We noted no matters involving the internal control structure and its operation that we consider to be a material weakness as defined above.

However, we noted other matters involving the internal control structure and its operation that we have reported to the management of Utilities Commission, City of New Smyrna Beach, Florida, in a separate letter dated November 10, 1995.

This report is intended for the information of the Utilities Commission, management, and applicable federal and state regulatory bodies. This restriction is not intended to limit the distribution of this report, which is a matter of public record.

Breet Millekan & Co. Pto

New Smyrna Beach, Florida November 10, 1995

BRENT MILLIKAN & COMPANY, P.A. CERTIFIED PUBLIC ACCOUNTANTS

MANACEMENT COMMENTS

To the Honorable Chairman and Commissioners Utilities Commission, City of New Smyrna Beach, Florida New Smyrna Beach, Florida

We have audited the financial statements of Utilities Commission, City of New Smyrna Beach, Florida, as of and for the year ended September 30, 1995, and have issued our report thereon dated November 10, 1995.

We conducted our audit in accordance with generally accepted auditing standards and *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement.

In planning and performing our audit of the financial statements of Utilities Commission, City of New Smyrna Beach, Florida, for the year ended September 30, 1995, we considered the Commission's internal control structure in order to determine our auditing procedures for the purpose of expressing our opinion on the financial statements and not to provide assurance on the internal control structure. As a result, no weaknesses in procedures and controls come to our attention which are required to be reported.

We are submitting for your consideration the accompanying recommendations designed to help Utilities Commission, City of New Smyrna Beach, Florida, improve the internal control structure and achieve operational efficiencies (in Exhibit A attached). We have also tested your operations for compliance with applicable laws and are providing additional comments required to be included by reason of the Rules of the Auditor General of the State of Florida. After you have received our comments, we will be pleased to discuss further any questions you may have.

This report is intended for the information of the Utilities Commission, management, and applicable federal and state regulatory bodies. This restriction is not intended to limit the distribution of this report, which is a matter of public record.

Breat Millikon & Co. P.K.

New Smyrna Beach, Florida December 15, 1995

Exhibit A Management Comments Page 1 of 3

Prior Year Findings and Recommendations

The recommendations made in the preceding year were appropriately implemented and/or resolved to our satisfaction.

Current Year Findings and Recommendations

The following items are present for your consideration.

Nuclear Plant Decommissioning

During 1995, officials of Florida Power Corporation conducted a study to more precisely estimate the anticipated future costs to decommission its Crystal River Unit #3 Nuclear Generating Facility (of which the Utilities Commission owns a 0.5608% undivided working interest). Pursuant to their report dated February 20, 1995, it was determined that their previous decommissioning cost estimates were substantially below the revised cost estimates it now believes will be incurred to fully decommission the facility. Subsequent to the release of that report, officials of the Florida Public Service Commission met, considered the findings of the report, and ordered that procedures be implemented to require the funding of an operating reserve sufficient to finance the anticipated decommission (via their ownership of a working interest in the FPC generating plant) is required to provide for the advance funding of their share of these future costs.

In prior years the Commission voluntarily provided for the advance funding of a portion of their pro-rata share of CR-3's estimated decommissioning costs even when actual funding of the costs was not required. Since the revised cost estimates have indicated that the Commission's future annual funding requirements will be substantially greater than amounts anticipated in prior years, and since steps have been formalized by the FPSC to make these annual funding requirements mandatory for all participants, it is apparent that procedures will need to be implemented to provide for the estimated prior years' funding shortfalls along with the 1996 mandatory funding requirement.

In order to properly plan for and budget future funding requirements for this estimated liability, we strongly recommend that the Commission obtain the results of the Standard Order, scheduled to be issued by the Florida Public Service Commission on May 7, 1996 [Dockets No. 941350-EI and 941352-EI], to determine if there will be any revisions in the estimates known at this time and that the Commission continue to monitor Florida Power Corporation's actions in submitting rate case cost studies in the future.

Exhibit A Management Comments (Continued) Page 2 of 3

Contributions in Aid of Construction

During the current year, the estimated cumulative costs associated with the nonreciprocal transfers of utility property (originally constructed by community developers under development agreements which require the Commission to take over the utility facilities subsequent to their construction) were capitalized as contributed components of utility plant. These costs were identified since procedures were implemented to formally track these types of contributions subsequent to the adoption of Financial Accounting Standards Board Statement No. 116, Accounting For Contributions Received and Contributions Made, (which does not become effective until the FY1996 fiscal year). As a result of the early implementation of these procedures, the capitalization value of utility plant will continue to be greater than its original cost, which increases future depreciation expense and the amounts which must be recovered from utility rates to offset the increased "non-cash" expenditures created from the nonreciprocal transfers.

In prior years, similar contributions of utility plant property conveyed to the Commission were not significant in relation to the organization as a whole and were, therefore, not capitalized. However, due to the significance of the current year utility plant additions, all costs associated with assets constructed under developer agreements were appropriately capitalized by the Commission.

We believe that formal steps should be considered to monitor all outstanding development agreements and external development project status reports for the purpose of identifying the effective service dates of all completed construction projects with utility plant assets which are expected to be transferred to the Commission upon completion. Such a system could help identify all potential projects, the value of the donated utility plant, and the effective date of the nonreciprocal transfer of the asset to the Commission (the effective date the assets are placed in service for capitalization purposes).

Florida Department of Banking and Finance Financial Report

The financial report required to be filed with the Florida Department of Banking and Finance pursuant to Section 218.32 (1)(b), Florida Statutes, has not yet been completed by the Commission's oversight unit (City of New Smyrna Beach, Florida, Unit ID#251) at the time of submitting this report. Upon completion of the financial report, we will compare the report with the financial audit report and state our findings, if any, in an amended or supplemental management letter.

Exhibit A Management Comments (Continued) Page 3 of 3

Determination of Financial Emergency - Section 218.503(1), F.S.

Nothing came to our attention which indicated that the Utilities Commission, City of New Smyrna Beach, Florida, is, or during the year ended September 30, 1995, was in a state of financial emergency as a consequence of conditions described in Section 218.503(1), F.S.

The Reporting Entity

The Utilities Commission, City of New Smyrna Beach, Florida, was created, established and incorporated under Chapter 67-1754, Laws of Florida, Special Acts of 1967 (H.B. 1669) which amended the Charter of the City of New Smyrna Beach, Florida, to create the Utilities Commission, and is further governed by state and local laws and regulations. The reporting entity includes all those separately administered organizations/departments that are under the control of or dependent on the Commission. Control or dependence is determined on the basis of budget adoption, taxing authority, funding and appointment of the respective governing board in accordance with Government Accounting Standards Board Statement Number 14, *The Financial Reporting Entity*. Based upon the application of the above mentioned criteria, there are no potential component units of the Commission.