

Wew Combustion Turbine

(cover photo)

Our new clean-burning natural gas com-

bustion turbine came on line in December

1995. The new turbine will provide the

Kanapaha Water Gardens (cover ghosted photo) extra power capacity needed to serve

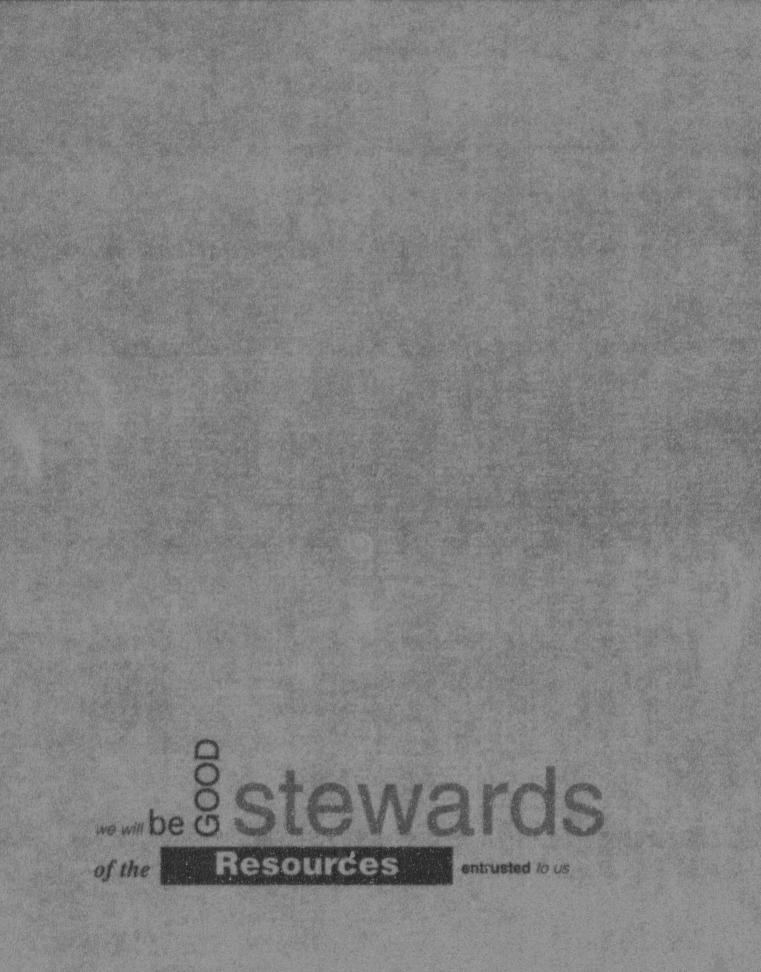
40,000 people visit the Kanapaha Water Gardens each year, receiving an Gainesville's growth well into the next

education in the beauty, conservation, value and safety of recisimed century, and will help keep customer rates

wastewater. As a result of this demonstration venture, many irrigation down with increased efficiency and through

reuse projects are either in place or in the planning stages for the interchange sales to other utilities.

Gainesville area.



ur Administration Building offers one-stop convenience for customers using our four utility services. A tour of this attractive building demonstrates innovative and efficient lighting designs, and other important conservation features. RU members of The Employee Action Motivators, or "TEAM." This is a City of Gainesville employee group Fitness is important to good work practices and a positive designed to promote better internal communications and support employee initiated charitable activities. The attitude. Our Wellness Center is offered free of charge to city's TEAM joined successfully with other "Pacesetter" organizations such as Energizer Power Systems to increase all employees, and trainers are available to teach aerobics local contributions to United Way by thirty percent. and prop." equipment usage.

(*mset photo*) General Manager Mike Kurtz (left) and Gainesville Mayor Jim Painter in front of our new Springhills Service Center. The new facility improves natural gas and electric service in Gainesville, the number one most livable city in the United States.

Superior value to

Gainesville Regional Utilities provides superior electric, water, wastewater and natural gas services at highly competitive rates. They are diversified services, and yet they are one service: customer service.

GRU serves the number one most livable city in the United States, as selected by Money Magazine, and as long known by the citizeus of Gainesville. GRU has played a part in that livability, supporting the quality of life through safe, reliable and affordable utility services, with customer satisfaction as our focus.

We treasure our city. It's home to Florida's largest and most prestigious institution of higher learning, the University of Florida, as well as one of the largest and best medical communities in the southeastern United States. And there is much, much more. We like it here, and we plan to be Gainesville's provider of utility services for a long time to come.

We are well aware that the electric utility industry is becoming far more competitive, and understand better than most that satisfied customers will ensure our success.

When customers begin to choose, we will be the utility of choice.

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Our confidence is based in the dedication of our employees, and in the knowledge that they routinely go that extra mile for a customer in need. They don't think of it as above and beyond, they think of it as the job. They know that satisfied customers make the future happen.

(2) ------ 1 9 9 5 G R U

The future began yesterday at GRU. We planned years ago to avoid the pain of industry downsizing by setting a cap on the size of our staff. We have shifted positions to their best use through attrition, not layoffs. While other utilities and their employees have suffered terribly through this transition, we have not. And neither have our customers.

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Our employees have stayed on the leading edge of technology. They have

moved us far ahead of regulatory requirements. They have taken us well into the next century in meeting projected future demands. We encourage creative input from our employees, and we get it. They know and understand our customers. After all, they are customers too. Our organization and our employees will be here tomorrow, better and brighter than ever. They started planning for it yesterday.



And vision of Gainesville Regional Utilities is to be the *Utility of Choice*. That would be our vision whether open access were on the horizon or not. We are a public utility, and our only reason to

personnel keep a close eye on power

h

plant air emissions. State-of-the-art emis-Our gas department will introduce at least six natural gas-powsions control systems have been installed at ered vehicles into its freet in the coming year. The promotion of both generating stations, keeping us well environmentally friendly natural gas as an alternative fuel for ahead of all federal regulations.

... to make

certain we will always be

the rig

motor vehicles will help keep Gainesville's air clean.

exist is to serve our public and the community in which they live.

We work hard every day to provide the type of personal, individualized service that will make our customers happy to be with us.

As long ago as 1929, the citizens of Gainesville were already so happy with public utility service that they voted by a better than two to one margin never to allow the city to sell its public utilities. We've never stopped working to keep and improve that level of customer satisfaction.

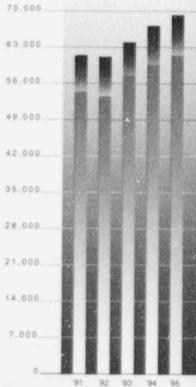
Four utility services working together can provide that satisfaction better than individual utilities. For example, our analysts visit customers' homes and advise them whether gas or electric would best serve a particular need.

Service, reliability, rates, conservation, environmental protection, safety precautions and education are all areas in which we please our customers. But the reason we will be the utility of choice is this: We know how to listen to our customers, and respond to their needs and expectations.

In the following pages you'll see some of the things we did yesterday and some we'll be doing tomorrow... to make certain we will always b he right choice.

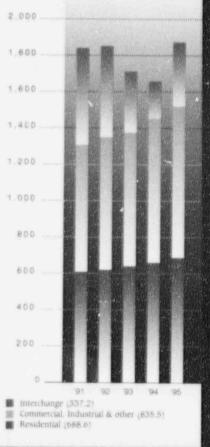


Electric System Number of Retail Customers (Annual Average)



91 92 93 9 Commercial & Industrial (7,271) Residential (61,885)

Electric System Energy Sales (Glgawatt Hours)





GRU's mission is threefold. We will provide safe, reliable and competitively priced utility services which consistently meet our customers' needs and expectations.

We had no rate increases in any of our four services this year, and implemented a rate decrease for our water customers. All of our rates are consistently competitive, as GRU offers the lowest four-utility rate package of any major organization in Florida.

GRU works ceaselessly to maintain and improve an excellent record in safety and reliability. Aerial cable has reduced outages in forested neighborhoods. Gas mains are frequently inspected. Water and wastewater mains are continually replaced to increase reliability and provide better pressure.

We care about the way things look too. Compact overhead construction, streetscaping, landscaping around priced

RU's annual General Fund Transfer We contributed the fill dirt for the construction of a helps finance fire protection and other

showcase community soccer field last year. The dirt was vital community services. New development

recycled in a newly created water and wastewater in older neighborhoods is supported by the

program, designed to contribute to the community while upgrading of important infrastructure.

reducing construction-generated waste flow to the landfill.

utility services

facilities, and electric undergrounding projects have improved community aesthetics. We're even conducting a visual preference survey on how our customers want electric facilities to look.

We also know time is comfort. GRU's Automatic Trouble Call System has been storm-proven to help organize restoration efforts, and our Springhills Service Center has improved service response time for both gas and electric.

The people of Gainesville love their tree canopy, one of the finest in the nation. However, sometimes trees must be removed to ensure service reliability. So we have a trade-a-tree program to give a free tree to a customer who has to lose one. And we have a tree giveaway every year open to all customers. We advise customers how to plant "the right tree in the right place" to avoid problems. We do this to keep our city looking green, and our customers happy.

We will deliver our services through a team of innovative, self-motivated, and caring employees of the highest integrity.

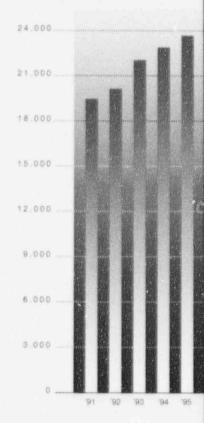
Among the many innovative projects generated by our employees are the beau-

tiful Kanapaha Water Gardens, a public water reuse demonstration project. Flyash from Deerhaven Generating Station is now being recycled into cement instead of the landfill. Soon, a photovoltaic array will be producing power from the sun for our electric control center. These projects and many more are the results of employees thinking like customers.

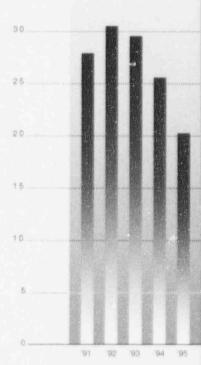
We will ensure the financial vitality of the utility and return superior value to the community for its investment.

GRU has maintained "Double A" bor.d ratings from Moody's as well as Standard and Poor's for many years. This elite rating, held by only a few other municipal utilities nationwide, is evidence of fiscal responsibility at the highest level. It results in lower interest debt borrowing. and therefore lower rates. We are expanding our outside power marketing, which keeps rates down for our local customers and prepares us for the competitive future. Our profits go to the city's general fund by formula, sending our customers' investment back into the community in which they live... the same community in which we live.

Natural Gas System Number of Customers (Annual Average)



Natural Gas Sales (Million Therms)



Satisfaction CUS

There is nothing of greater importance to GRU than our relationship with our customers. *The satisfaction of our customers defines our success. We will respond to our customers promptly, with empathy, and with respect for their unique circumstances.*

Having four important utilities under one roof provides convenient, onestop service. GRU has a devoted team of customer service representatives, and we have recently increased their numbers to provide faster, more efficient service.

We are always looking for ways to better serve our customers. We have recently instituted an Electronic Funds Transfer system that allows customers automatic bill payment from their banks. In addition to our speedy regular drive-thru teller service, an even faster drive-thru is now available for customers who need no assistance.

During our busiest season, when the University of Florida starts its year, we offer a remote customer service location in conjunction with other utilities to make the students' lives a little easier. We are studying the possibility of a permanent remote satellite location for customer service. We already work with local banks to allow our customers to pay their bills while banking.

GRU found out that customers wanted to use their credit cards for

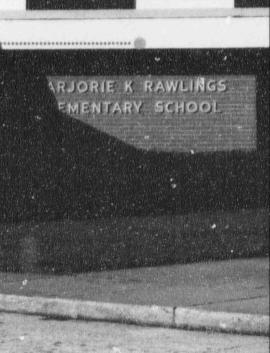
his past year our water and wastewater engineers Last year we kept a Gainesville area shopping joined with school and health officials and nationally center from losing business when a private recognized Cryptosporidium experts to decontaminate a wehicle destroyed the customer owned low local elementary school. The protozoan had infected woltage connection box. Our employees replaced summer campers through a water problem not related it within hours, even though it was not GRU's to GRU. The team identified and destroyed it, and our responsibility. Building customer confidence backflow prevention devices averted potential contamiis an important part of our attitude. nation of the community's water supply.

defines of

payment, to be able to fax applications, and to have access to a statewide toll-free number. Those services are now in place.

Renters can call us and find out the past utility costs for apartments they are considering. Levelized fuel cost billing means less fluctuation in the monthly statements for all customers.

But not all service is at the window or through the mail. Connections and disconnections are provided with one day



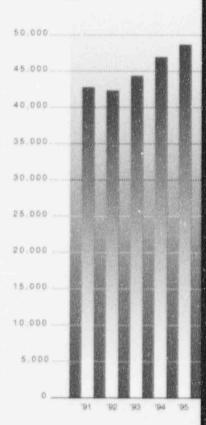


service, even during our busiest season. If a problem arises with our service, we find the cause and provide the cure promptly. Even if the problem is not GRU's, our employees will assist the customer in finding the proper solution.

Information is a vital customer service. We provide it through newsletters, customer guides, brochures, a speakers bureau, television spots, newspaper inserts, educational videos, and even on the World Wide Web.

Conservation information and services are more important than ever. Our conservation analysts visit our customers' homes and businesses and provide them with advice on saving money, energy and resources. They also recommend what type of energy is best applied under which circumstances.

We take care of our customers. We want to always be their Utility of Choice.

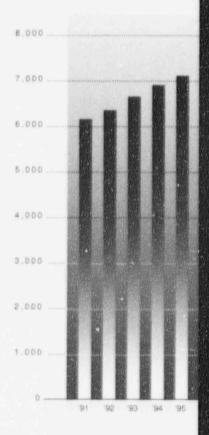


Water System

Annual Average

Number of Customers

Water System Sales (Million Gallons)





mployees from strategic planning, electric operations, power systems, water and wastewater, and natural gas engineering departments add to the expertise necessary to plan the activities and future of four major utilities. With knowledge from four utility Our employees win awards services to draw from, for superior performance cooperation helps create at the local, state and excellence. national levels on a reqular basis. We are develop-

ing new recognition programs to make certain this outstanding and innovative work ethic is fully appreciated internally.

echnology is essential to the utility industry, and we keep on top of every new development in all four services. But technology is not what keeps customers loyal. Employees do that. They do it by making customers comfortable

and secure with the services they receive.

Together we will promote an environment that fosters innovation, self motivation and caring. Together we will promote an environment that encourages each of us to strive to reach our maximum potential.



An Environment of in F-MOTIVA emp

EMPLOYEE VALUES

How do you end up with the type of employee who can deliver customer satisfaction? You start by hiring individuals who are highly skilled and thinking selfstarters who have a customer service mentality. Then you aid their growth through training, support, encouragement, trust

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and recognition.

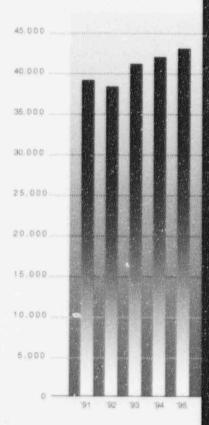
GRU offers a free curriculum of internally developed courses, seminars and training sessions to enhance the knowledge and skills of our employees. We also offer tuition assistance to employees who choose to pursue a higher education. We even offer a computer purchase plan at no interest, because computer skills developed at home improve performance at work. A loan program for personal fitness equipment is also available.

GRU hasn't stopped there. In the past year our general manager met with virtually every employee, in small groups, to personally convey GRU's intention to become an even more innovative customer service organization. He asked everyone to think about ways we could better ourselves, and to deliver those ideas to him. They responded with creativity, and they have been taken seriously. The entire executive staff has studied these ideas at length, and are using them to help plot GRU's course into the future.

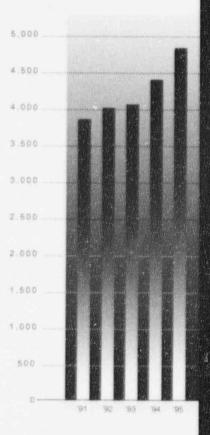
Employees have been asked to continue sending new ideas to management. Those ideas and direct responses from the executive staff are a creative dialogue being published biweekly in our employee newsletter.

These ideas are being transformed into concepts and actions such as selfdirected work teams. Groups of employees from varied disciplines are brainstorming to create solutions and break new ground. New incentive and recognition programs are being developed, new service ideas are evolving, and most of all, new lines of communication are being opened.

The power of our employees is being unleashed in a new and better way, and the potential is unlimited. The end product will be better customer service, and our customers, our employees and our community will all be winners. Wastewater System Number of Customers (Annual Average)



Wastewater System (Million Gallons)



Our financial assets are the investments of our customers and our bondholders.

We will conduct our business with the highest level of honesty and integrity; anything less is unacceptable. We will be good stewards of the resources entrusted to us. We will pursue continuous improvement and innovation to create a competitive advantage.

By managing our money well, we return a profit to our community that supports police and fire protection, as well as streets, parks, recreation, and many other essentials of community life. We are proud of that contribution, and manage it carefully. Our "Double A" bond ratings speak for the protection we afford the investments of our bondholders.

Innovation and positive change translate into growth and financial stability. It's how we do business.

An important part of the way we do business is the way we relate to other businesses. We know a vigorous business community is important to the vitality of our city.

We have developed "Business Partners" as a proactive program to create a personal relationship with local businesses. We want them to know we are ready to help them any way we can. A part of this is "Key Accounts." a program for the largest businesses in our community, designed to assist them with the special utility concerns posed by a very large operation.

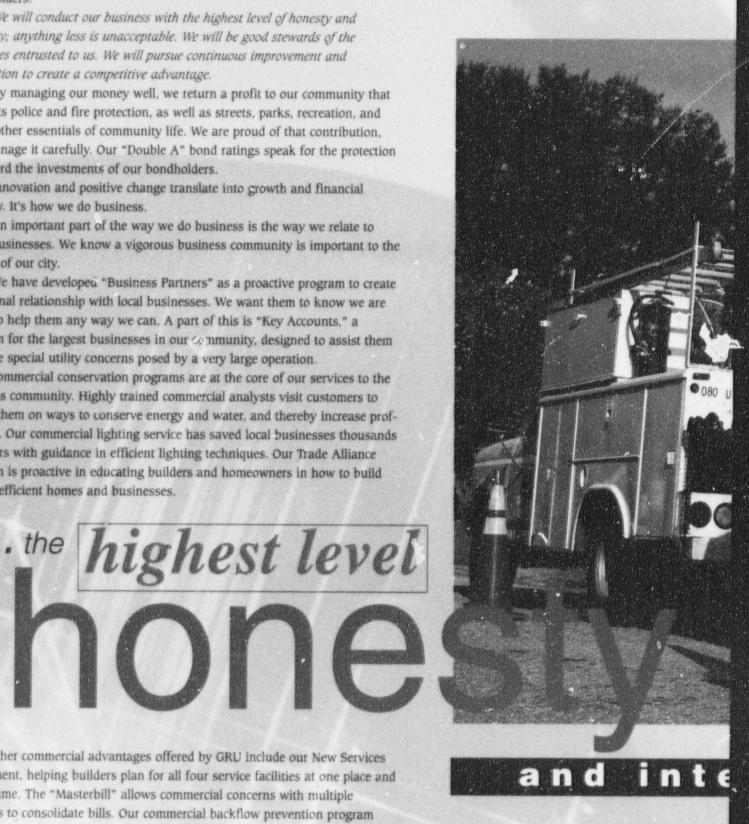
Commercial conservation programs are at the core of our services to the business community. Highly trained commercial analysts visit customers to advise them on ways to conserve energy and water, and thereby increase profitability. Our commercial lighting service has saved local businesses thousands of dollars with guidance in efficient lighting techniques. Our Trade Alliance Program is proactive in educating builders and homeowners in how to build energy efficient homes and businesses.

Other commercial advantages offered by GRU include our New Services Department, helping builders plan for all four service facilities at one place and at one time. The "Masterbill" allows commercial concerns with multiple accounts to consolidate bills. Our commercial backflow prevention program protects customers from accidentally polluting their water supply.

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Beyond the support offered to established businesses, GRU contributes \$100,000 a year to the Council for Economic Outreach, an organization dedicated to attracting new businesses to Gainesville.

GRU knows business, and knows how to help business. Commercial loyalty must also be earned. We do it every day.







We have constructed a fiber optics loop around the Verify orking with federal block grants as well as city of Gainesville, rushing utility data communicaour own funds, the natural gas department is tions at the speed of light. A new department, extending gas mains into neighborhoods that could GRUCom, has been established to offer the use of not otherwise afford them. Another effort helping to this state-of-the-art service to other area businesses make the entire community a better place to live. and government entities.



Fiscal Y. 1995 Highlights

ł	Financial 1995	1994	Percent Change	
1	Net revenues	61,727,973	8.8%	
1	Aggregate debt service	26,176,858	2%	
1	Aggregate bond coverage ratio	2.36	8.9%	
1	Fotal debt service coverage ratio	1.45	-2.1%	
1	Long-term debt	419,933,267	-6.3%	
2	Net utility plant	485,874,337	3.2%	
(Cash and Investments:			
	Rate stabilization fund			
	and revenue fund	46,137,567	24.0%	
(Customer (12 months average):			
	Residential electric	60,488	2.3%	
	Non-residential electric	7,061	3.0%	
	Total electric	67,549	2.4%	
1	Water	46,777	3.7%	
1	Wastewater	42,196	3.5%	
1	Natural gas	23,386	2.6%	
	The first state of the second state			
-	Sales of energy (gigawatt-hours)			
1	Residential	650.5	5.9%	
1	General service/large power	684.7	5.2%	
1	Lighting	17.6	3.8%	
	Sales for resale	91.2	6.6%	
	Sub-total	1,444.0	5.5%	
1	Interchange	222.5	51.6%	
	Total	1,666.5	11.7%	
	Sales of water (million gallons):7,140.0	6,971.9	2.4%	
	Wastewater billed (million gallons):4,818.8	4,438.5	8.6%	
	Natural gas (million therms):	25.6	-21.5%	

We have long been ranked among the top municipal utilities in the United States. The reasons: a history of superior financial performance, quality operations and excellent service. Our financial record for fiscal year 1995 continues to reflect these qualities.

Net Revenues for the year were more than \$67 million, which provided Aggregate and Total Bond Coverage ratios of 2.57 and 1.42 respectively, both well over the minimum required by our Bond Resolutions.

Our performance is for our customers, and all customer classes are steadily growing. Excess power sales in the wholesale and interchange market help keep rates low for local customers. In fiscal year 1995, wholesale sales generated gross revenues of \$5.1 million, with a net revenue through interchange sales of \$3.4 million. Most of these sales occur under contractual arrangements.

Our Rate Stabilization Fund had a balance of more than \$38 million at year's end. We transferred \$7.7 million into this Fund for the year. The current competitive rates for all four services are projected to continue well into the future.

We work to control operational costs to achieve lower rates for our customers. Our personnel attrition program, which has kept the number of employees constant for six straight years, is an example of the many ideas we have turned into money saving realities for our customers.

1995 GRU

We've kept tight control of our debt

performance



management costs, and that keeps our borrowing costs low for our customers and provides security for our debtholders. Our senior lien bonds are rated "Aa" and "AA" and our Tax Exempt Commercial Paper (TECP) program is rated P1/A1+ by Moody's Investor Services and Standard and Poor's Corporation, respectively. The TECP program is supported by a Credit Agreement dated October 1, 1992 with Bank of America National Trust and Savings Association, and SunBank National Association, with Bank of America National Trust and Savings Association, as agent.

Based on a formula, we return our customers' investment to their community. During fiscal year 1995, we transferred approximately \$19.2 million to the city's General Fund.

Strong financial performance, steady growth and firm cost control have given us great vitality. They helped us serve our customers yesterday, and they will help us serve them well into the future.

Statistics

Power Systems

Deerhaven Generating Station Net Capability 405 MegaWatts (MW) John R. Kelly Generating Station Net Capability 106 MW Share ownership of Crystal River 3 ... Net Capability 11 MW

ESINESVILI

Electric System Operations

Service Area	150 sq. miles
Transmission	116.5 miles of 138 Kilovolts (kV)
	2.5 miles of 230 kV
	119.0 total circuit miles
Distribution	643.3 Overhead (OH) circuit miles
	at 12 kV
	440.9 Underground (UG) circuit
	miles at 12 kV
	1,084.2 total circuit miles
Distribution Substations	6 (138 kV/12 kV)

Natural Gas System

Service Area	×.	ł.	x	÷							×		ł	.88 S	g. miles
Distribution Mains	4		ł	æ					×.			2		.484	miles
Delivery Points		÷	÷	ł	k.	a)	÷	i		į	ł,	í.	ļ	.4	

Water System

Walter E. Murphree Water Treatment	Plant
Treatment Capacity	34 Million Gallons per Day(MGD), peak day
Storage Capacity	17.5 Million Gallons (MG)
Supply Wells	
Service Area	118 sq. miles
Distribution Mains	851 miles

Wastewater System

Kanapaha Water Reclamation Facility

Flow (AADF)

Main Street Wastewater Treatment Plant

man bucce masteriater neutrient i mi	1.5
Treatment Capacity	.7.5 MGD, AADF
Combined Treatment Capacity	.17.5 MGD, AADF
Collection Service Area	.115 sq. miles
Gravity Mains	.468 miles
Force Mains	.116 miles
Lift Stations	.131

GAINESVILLE REGIONAL UTILITIES Vision, Mission and Values

OUR VISION

The Utility of Choice.

OUR MISSION

We will provide safe, reliable and competitively priced utility services which consistently meet our customers' needs and expectations.

We will deliver our services through a team of innovative, self-motivated, and caring employees of the highest integrity.

We will ensure the financial vitality of the utility and return superior value to the community for its investment.

CUSTOMER VALUES

The satisfaction of our customers defines our success.

We will respond to our customers promptly, with empathy, and with respect for their unique circumstances.

EMPLOYEE VALUES

Together we will promote an environment that fosters innovation, self-motivation and caring.

Together we will promote an environment that encourages each of us to strive to reach our maximum potential.

BUSINESS CULTURE

We will conduct our business with the highest level of honesty and integrity; anything less is unacceptable.

We will be good stewards of the resources entrusted to us.

We will pursue continuous improvement and innovation to create a competitive advantage.

Independent Auditors' Report

The Honorabie Mayor and Members of the City Commission City of Gainesville:

We have audited the accompanying balance sheets of Gainesville Regional Utilities (the Combined Utility Funds of the City of Gainesville, Florida) as of September 30, 1995 and 1994, and the related statements of revenue and expense and retained earnings, and cash flows for the years then ended. These financial statements are the responsibility of the City's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As discussed in Note 1, the financial statements present only Gainesville Regional Utilities (the Combined Utility Funds of the City of Gainesville, Florida) and are not intended to present fairly the financial position of the City of Gainesville, Florida, and the results of its operations and the cash flows of its proprietary fund types and nonexpendable trust funds, in conformity with generally accepted accounting principles.

In our opinion, the 1995 and 1994 financial statements referred to above present fairly, in all material respects, the financial position of Gainesville Regional Utilities as of September 30, 1995 and 1994, and the results of their operations and their cash flows for the years then ended in conformity with generally accepted accounting principles.

Our audits were made for the purpose of forming an opinion on the basic financial statements of Gainesville Regional Utilities taken as a whole. The supplementary information included in the accompanying schedules is presented for purposes of additional analysis and is not a required part of the basic financial statements. The information for 1995, 1994 and 1993 has been subjected to the auditing procedures applied in the audits of the basic financial statements and, in our opinion is fairly stated in all material respects in relation to the basic financial statements taken as a whole. The supplementary information included in the accompanying schedules as of September 30, 1992 and 1991 has been subjected to the auditing procedures applied by other auditors whose report thereon, dated December 3, 1992, expressed an unqualified opinion on that supplementary information in relation to the basic financial statements taken as a whole.

Barry, Mal & Congring

Davis, Monk & Company Gainesville, Florida

November 22, 1995

KPMG Pear manwick LP

KPMG Peat Marwick LLP St. Petersburg, Florida

GAINESVILLE REGIONAL UTILITIES Balance Sheets September 30, 1995 and 1994

ASSETS	1995	1994
Utility plant:		
Utility plant in service	\$683,540,961	\$666,044,962
Construction in progress	53,420,686	41,717,260
	736,961,647	707,762,222
Less accumulated depreciation and amortization	(235,674,785)	(221,887,885)
Net utility plant	501,286,862	485,874,337
Current assets:		
Cash and short-term investments	18,894,940	14,947,313
of \$1,090,000 in 1995 and \$597,000 in 1994	21,181,554	20,427,090
Inventories:		
Fuel	5,295,098	5,890,406
Materials and supplies	5,886,906	5,972,797
Total current assets	51,258,498	47,237,606
Restricted assets - Cash and investments:		
Utility deposits	4,979,332	3,664,041
Debt service fund	54,862,172	59,997,732
Rate stabilization fund	38,298,691	31,190,254
Construction fund	28,286,380	57,324,696
Utility plant improvement fund	58,304	58,304
Decommissioning reserve	1,756,600	1,538,372
Total restricted assets	128,241,479	153,773,399
Deferred charges	57,729,635	64,395,148
Total assets	\$ <u>738,516,474</u>	\$ <u>751,280,490</u>

See accompanying notes to financial statements.

GAINESVILLE REGIONAL UTILITIES Balance Sheets September 30, 1995 and 1994

LIABILITIES AND FUND EQUITY	1995	1994
Long-term debt and fund equity:		
Long-term debt:		
Utilities system revenue bonds	\$335,565,000	\$360,605,000
Utilities system commercial paper notes	64,657,000	66,265,000
	400,222,000	426,870,000
Less unamortized bond discount	(6,563,980)	(6,936,733)
Total long-term debt	393,658,020	419,933,267
Fund equity:		
Contributions in aid of construction	83,466,569	82,015,651
Retained earnings	197,543,894	189,276,738
Total fund equity	281,010,463	271,292,389
Total long-term deb! and fund equity	674,668,483	691,225,656
Current liabilities:		
Fuel payable	2,525,637	1,870,575
Accounts payable and accrued liabilities	3,138,275	4,776,900
Due to other funds	1,970,356	1,578,698
Total current liabilities	7,634,268	8,226,173
Payable from restricted assets:		
Utility deposits	5,104,330	3,793,648
Long-term debt payable-current	25,040,000	25,330,000
Accrued interest payable	10,609,121	11,175,626
Construction fund:		
Accounts payable and accrued liabilities	1,723,054	1,671,041
Total payable from restricted funds	42,476,505	41,970,315
Other liabilities and deferred credits	13,737,218	9,858,346
Total liabilities and fund equity	\$738,516,474	\$751,280,490

See accompanying notes to financial statements.

Statements of Revenue and Expense and Retained Earnings Vears ended September 30, 1995 and 1994

	1995	1994
Operating revenue:		
Sales and service charges	\$152,514,073	\$149,506,834
Other operating revenue	1,802,389	1,618,513
Total operating revenue	154,316,462	151,125,347
Operating expenses:		
Operation and maintenance	70,550.010	72,137,367
Administrative and general	18,281,952	17,136,503
Depreciation and amortization	22,633,816	17,955,407
Total operating expenses	111,465,778	107,229,277
Operating income	42,850,684	43,896,070
Non-operating income (expense):		
Interest income	9,535,170	8,541,086
Interest expense, net of AFUDC	(24,870,372)	(25,022,851)
Total non-operating expense	(15,335,202)	(16,481,765)
Net income	27,515,482	27,414,305
Retained earnings, beginning of year	189,276,738	180,691,699
Operating transfer to City of Gainesville general fund	(19,248,326)	(18,829,266)
Retained earnings, end of year	\$197,543,894	\$189,276,738

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See accompanying notes to financial statements.

Statements of Cash Flows

Years ended September 30, 1995 and 1994

	1995	1994
Cash flows from operating activities:		
Cash received from customers	. \$153,070,292	\$150,257,154
Cash payments to suppliers for goods and services	(57,372,580)	(63,897,160)
Cash payments to employces for services		(22,181,595)
Cash payments for operating transactions with other funds	(3,706,475)	(5,347,298)
Other operating receipts	1,802,389	1,618,514
Net cash provided by operating activities		60.449,615
Cash flows from noncapital financing activities:		
Transfers to other funds	(19,248,326)	(18,829,266)
Net cash used in noncapital financing activities	(19,248,326)	(18,829,266)
Cash flows from capital and related financing activities:		
Principal repayments on long-term debt	(26,938,000)	(16,396,000)
Proceeds from sale of equipment	478,104	196,684
Interest paid on long-term debt	(25,064,124)	(24,476,657)
Capital grants		68,265
Acquisition and construction of fixed assets		
(including allowance for funds used during construction)	(34,151,154)	(41,757,156)
Cash received for connection charges	2,274,339	3,012,527
Net cash used in capital and related financing activities	(83,400,835)	(79,352,337)
Cash flows from investing activities:		
Interest received	4,730,936	5,688,651
Purchase of investments	(401,409,947)	(483,669,087)
Proceeds from investment maturities	435,720,837	515,001,999
Net cash provided by investing activities		_37,021,563
Net increase (decrease) in cash and cash equivalents	7,922,362	(710,425)
Cash and cash equivalents, beginning of year	6,404,906	7,115,331
Cash and cash equivalents, end of year	\$ 14,327,268	\$6,404,906
		(Continued)

Statements of Cash Flows, continued

Years ended September 30, 1995 and 1994

Reconciliation of operating income to net cash provided by operating activities:	<u>1995</u>	<u>1994</u>
Operating income	\$ 42,850,684	\$ 43,896,070
Adjustments to reconcile operating income to net		
cash provided by operating activities:		
Depreciation and amortization	22,633,816	17,955,407
Receivables	(754,463)	882,146
Prepaid expenses		28,906
Inventories	681,199	(1,192,112)
Deferred charges	1,468,800	3,487,840
Accounts payable and accrued liabilities	(931,550)	(4,676,145)
Due to other funds	391,658	157,825
Utility deposits	1,310,682	(131,826)
Other liabilities and deferred credits	3.878,872	41,504
Net cash provided by operating activities	\$_71,529,697	\$_60,449,615

Noncash, Investing, Capital and Financing Activities:

Utility plant contributed by developers in aid of construction was \$1,701,000 and \$4,031,000 in 1995 and 1994, respectively.

See accompanying notes to financial statements.

Notes to Financial Statements

September 30, 1995 and 1994

(1) Summary of Significant Accounting Policies

(a) Organization

Gainesville Regional Utilities (GRU) is a combined municipal utility system operating electric, natural gas, water and wastewater utilities. GRU consists of the combined Utility Funds of the City of Gainesville, Florida (City). GRU is a unit of the City and, accordingly, the financial statements of GRU are included in the annual financial reports of the City.

(b) Basis of Accounting

The financial statements are presented on the accrual basis of accounting. Under this basis, revenues are recognized in the period earned and expenses are recognized in the period incurred. GRU applies all applicable FASB pronouncements issued on or before November 30, 1989, in accounting and reporting for its operations. In accordance with government accounting standards, GRU has elected not to apply FASB pronouncements issued after that date. In accordance with the Utilities System Revenue Bond Resolution (Bond Resolution), rates are designed to cover debt service and other revenue requirements, which exclude depreciation expense and other noncash expense items. This method of rate setting results in costs being included in the determination of rates in different periods than when these costs are recognized for financial statement purposes. The effect of these differences are recognized in the determination of net income in the period that they occur in accordance with GRU's accounting policies. GRU has adopted the uniform system of accounts prescribed by the Federal Energy Regulatory Commission (FERC) and the National Association of Regulatory Utility Commissioners. Rates are approved annually by the City Commission.

(c) Investments

Investments are stated at amortized cost. Premium or discount is amortized over the investment's maturity based on the straight-line method which approximates the effective interest method.

(d) Inventories

Inventories are stated at cost using the weighted average unit cost method for materials, and the last-in, firstout (LIFO) method for fuel. Obsolete and unusable items are reduced to estimated salvage values. The cost of fuel used for electric generation is charged to expense as consumed.

(e) Utility Plant

Property and equipment are recorded at cost. Maintenance and repairs are charged to operating expense as incurred. The average cost of depreciable plant retired is eliminated from the plant accounts, and such costs, plus removal costs less salvage, are charged to accumulated depreciation.

(f) Depreciation and Nuclear Generating Plant Decommissioning

Depreciation of utility plant is computed using the straight-line method over estimated service lives ranging from 6 to 50 years. Depreciation was equivalent to 2.85% and 2.81% of average depreciable property for 1995 and 1994, respectively. Depreciation expense includes a provision for decommissioning costs related to the jointly-owned nuclear power plant (see note 4).

(g) Amortization of Nuclear Fuel

The cost of nuclear fuel, including estimated disposal cost, is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy in relation to the quantity of heat expected to be produced over the life of the nuclear fuel core. These costs are charged to customers through the fuel adjustment clause.

(h) Revenue Recognition

Revenue is recorded as earned. GRU accrues for services rendered but unbilled which amounted to approximately \$7,808,000 and \$8,103,000 for 1995 and 1994, respectively. Fuel adjustment revenue is recognized based on the actual fuel costs. Amounts charged to customers are based on estimated costs, which are adjusted for any differences between the actual and estimated costs once actual costs are known.

(i) Interfund Transactions

Interfund balances between electric, gas, water and wastewater funds are offset for the combined utility funds. Interfund revenues and expenses are not eliminated in the combined utility funds. Additionally, there are interfund transactions between GRU and general government operations of the City, which do not bear interest. (J) Funds in Accordance With Bond Resolutions Certain restricted funds of GRU are administered in accordance with bond resolutions. These funds are as follows:

> Debt Service Fund Subordinated Indebtedness Fund Rate Stabilization Fund Construction Fund Utility Plant Improvement Fund

The Debt Service Fund accounts for funds accumulated to provide payment of principal and interest on or redeem outstanding deb.

The Subordinated Indebtedness Fund, grouped in the Debt Service Fund for financial reporting purposes, accounts for funds accumulated to pay principal and interest on subordinated indebtedness.

The Rate Stabilization Fund accounts for funds accumulated to stabilize rates over future periods through the transfer of funds to and from operations as necessary.

The Construction Fund accounts for funds accumulated for the cost of acquisition and construction of the system.

The Utility Plant Improvement Fund accounts for funds used to pay for certain capital projects or debt service, the purchase or redemption of bonds, or otherwise provide for the repayment of bonds.

(k) Allowance for Funds Used During Construction (AFUDC)

An allowance for interest on borrowed funds used during construction of \$1,236,000 and \$1,243,000 in 1994 is included in construction in progress and as a reduction of interest expense. These amounts are computed by applying the effective interest rate on the funds borrowed to finance the projects to the monthly balance of projects under construction. The effective interest rates were approximately 4.9% and 5.5% for 1995 and 1994, respectively.

(1) Deferred Charges

Deferred charges represent costs incurred that are to be recovered from future revenue through the rate-making process over a period usually ranging from seven to thirty years.

(m) Contributions in Aid of Construction

Utility plant in service for the water and wastewater funds includes assets received from contributions in aid of construction (CIAC). Contributions in aid of construction are amortized on a straight-line method over the life of the related asset. The amount of amortization expense included in the statement of revenue and expense and retained earnings relating to the contributed assets is credited to depreciation and amortization expense and amounted to \$2,525,000 and \$2,493,000 in 1995 and 1994, respectively.

(n) Cash and Cash Equivalents

For purposes of reporting cash flows, cash and cash equivalents include cash on hand, bank demand accounts, and overnight repurchase agreements.

(0) Reclassification

(24)

Amounts in the 1994 financial statements have been reclassified to conform with the 1995 presentation.

(Continued)

1995 GRU

Notes to Financial Statements

September 30, 1995 and 1994

(2) Long-Term Debt

Long-term portion of debt outstanding at September 30, 1995 and 1994 consisted of the following:

	1995	1994
Utilities System Revenue Bonds:		
Series 1983 (1983 Bonds) - interest payable		
semi-annually to October 1, 2014 at a rate of 6.0%	\$ 18,860,000	\$ 18,860,000
1987 Series A (1987 Bonds) - interest payable		
semi-annually to October 1, 2002 at various		
rates between 6.6% and 6.8%	3,495,000	5,085,000
1992 Series A (1992 A Bonds) - interest payable		
semi-annually to October 1, 2022 at various		
rates between 5.0% and 6.5%	73,000,000	73,000,000
1992 Series B (1992 B Bonds) - interest payable		
semi-annually to October 1, 2017 at various		
rates between 6.0% and 7.5%	61,920,000	61,920,000
1993 Series A (1993 A Bonds) - interest payable		
semi-annually to October 1, 2006 at various		
rates between 4.25% and 5.30%	35,180,000	35,180,000
1993 Series B (1993 B Bonds) - interest payable		
semi-annually to October 1, 2013 at various		
rates between 4.0% and 5.5%	128,795,000	128,795,000
1993 Series C (1993 C Bonds) - interest payable		
semi-annually to October 1, 1996 at a rate of 5%	5,680,000	12,400,000
Subordinated Utilities System Revenue Bonds:		
1993 Series (1993 Subordinated Bonds) - interest		
payable semi-annually to April 1, 1997 at rates		
of 4.875% and 5.25%	8,635,000	25,365,000
Utilities System Commercial Paper Notes, Series C		
(C Notes) - interest at various market rates	64,657,000	66,265,000
	400,222,000	426,870,000
Less unamortized bond discount		(6,936,733)
Total long-term debt	\$393,658,020	\$419,933,267
		All and a first second se

(Continued)

Notes to Financial Statements

September 30, 1995 and 1994

GRU is required to make monthly deposits into separate accounts for an amount equal to the required share of principal and interest becoming payable for the revenue bonds on the payment dates of April 1 and October 1.

The following table lists the Debt Service requirements (principal and interest) on the Long-Term Debt outstanding at September 30, 1995:

Period ending October 1	Utilities System Revenue Bonds	Subordinated Utilities System Revenue Bonds	Total net debt service requirements
1996	\$ 28,991,735	\$ 17,591,131	\$ 46,582,866
1997	26,212,745	8,861,669	35,074,414
1998	26.212.940		26,212,940
1999	26,207,360		26,207,360
2000	25.755,160		25,755,160
2001	26,068,833		26,068,833
2002	26.062,173		26,062,173
2003	26,069,187		26,069,187
2004	25,495,837		25,495.837
2005	24,337,776		24,337,776
2006	24,329,841		24,329,841
2007	28,522,645		28,522,645
2008	30,936,400		30,936,400
2009	30,941,550		30,941,550
2010	30,934,000		30,934,000
2011	30,935,025		30,935,025
2012	30,930,525	A State of the second second second	30,930,525
2013	30,941,725		30,941,725
2014	32,218,225		32,218,225
2015	12,227,125		12,227,125
2016	12,225,350		12,225,350
2017	12,229,450		12,229,450
2018	5,781,950		5,781,950
2019	5,782,650		5,782,650
2020	5,780,475	and the second se	5,780,475
2021	5,784,450		5,784.450
2022	5,782,950		5,782,950
	\$597,698,082	\$ 26,452,800	\$624,150,882

1995 GRU

GAINESVILLE REGIONAL UTILITIES Notes to Financial Statements September 30, 1995 and 1994

September 30, 1995 and 1994

Under the terms of the Bond Resolution relating to the sale of the Utilities System Revenue Bonds, payment of the principal and interest is secured by an irrevocable lien on GRU's net revenues (exclusive of any funds which may be established pursuant to the Bond Resolution for decommissioning and certain other specified purposes), including the investments and income, if any, thereof.

The Bond Resolution contains certain restrictions and commitments, including GRU's covenant to establish and maintain rates and other charges to produce revenues sufficient to pay operation and maintenance expenses, amounts required for deposit in the debt service fund, and amounts required for deposit into the utility plant improvement fu...d.

The 1983 Bonds mature on October 1, 2014. Those Bonds are subject to redemption at the option of the City on and after October 1, 1993, as a whole at any time or in part on any interest payment date, at a redemption price of 100% plus accrued interest to the date of redemption.

The 1987 Bonds and the 1993 C Bonds are not subject to redemption at the option of the City.

The 1992 A Bonds mature on various dates from 1996 to 2022. Those Bonds maturing on or after October 1, 2003, amounting to \$63,730,000, are subject to redemption at the option of the City on and after October 1, 2002, as a whole at any time or in part on any interest payment date, at a redemption price of 102% in 2002, 101% in 2003 and 100% thereafter.

The 1992 B Bonds mature at various dates from 2001 to 2017. Those Bonds maturing on or after October 1, 2003 through October ¹, 2007, amounting to \$14,310,000, are subject to redemption at the option of the City on and after October 1, 2002, as a whole at any time or in part on any interest payment date, at a redemption price of 102% in 2002, 101% in 2004 and 100% thereafter. The 1992 B Bonds maturing on October 1, 2017, amounting to \$22,335,000, are subject to redemption at the option of the City on and after October 1, 2002, as a whole at any time or in part on any interest payment date, at a redemption price of 100%.

The 1993 A and B Bonds mature at various dates from 1997 to 2013. Those Bonds maturing on or after October 1, 2004, amounting to \$113,925,000, are subject to redemption at the option of the City on and after October 1, 2003, as a whole at any time or in part on any interest payment date, at a redemption price of 102% in 2003, 101% in 2004 and 100% thereafter.

The 1993 Subordinated Bonds are not subject to redemption at the option of the City. They are direct and special obligations of the City secured as to the payment of the principal or sinking fund redemption price and interest thereon, in accordance with their terms and the provisions of the Subordinated Resolution. by the Subordinated Indebtedness Fund, the Subordinated Debt Service Reserve Account and the Subordinated Bond Payment Account which are included in the Debt Service Fund. The 1993 Subordinated Bonds are subordinated in all respects to bonds issued as first lien bonds ("Senior Lien Bonds") under the Bond Resolution.

Utilities System Commercial Paper Notes. Series C Notes in a principal amount not to exceed \$65,000,000 may continue to be issued to refinance maturing Series C Notes. Liquidity support for the Series C Notes is provided under a long-term credit agreement dated as of October 1, 1992 with Bank of America National Trust and Savings Association (Bank of America) and SunBank, National Association with Bank of America as Agent. Each bank's obligation is for \$32,500,000 and is a several but not joint obligation. The obligation of a bank may be substituted by another bank which meets certain credit standards and which is approved by GRU and the Agent. Under the terms of the agreement, GRU may borrow up to \$65,000,000 with same day availability ending on the termination date, as defined in the agreement. Series C Notes of \$1,608,000 were redeemed during 1995.

(3) Deposits and Investments

Deposits are held in a qualified public depository institution insured by the Federal Depository Insurance Corporation and as required by the Bond Resolution in a bank, savings and loan association or trust company of the United States or a national banking association having capital stock, surplus and undivided earnings aggregating at least \$10,000,000.

In accordance with state laws and the Bond Resolution, GRU is authorized to invest in obligations which are unconditionally guaranteed by the United States of America or its agencies or instrumentalities, repurchase agreement obligations unconditionally guaranteed by the United States of America or its agencies, corporate indebtedness, direct and general obligations of any state of the United States of America (provided such obligations are rated by a nationally recognized bond rating agency in either of its two highest rating categories), public housing bonds, and certain certificates of deposit. Investments in corporate indebtedness must be rated in the highest rating category of a nationally recognized rating agency and in one of the two highest rating categories of at least one other nationally recognized rating agency.

Notes to Financial Statements

September 30, 1995 and 1994

Investments are categorized in the following table in accordance with Governmental Accounting Standards Board Statement No. 3. All of GRU's investments fall under category 1 which includes investments that are insured or registered or held by the Utility or its agent in GRU's name. GRU generally intends and has the ability to hold its investments to maturity and does not expect to realize any potential losses from temporary fluctuations in the market value of the corporate commercial paper at September 30, 1995.

September 30, 1995	Carrying value	Market value
U.S. Government securities	\$ 60,466,943	\$ 60,783,067
U.S. Government bonds	19,901,457	22,656,640
Corporate commercial paper	50,741,604	50,829,327
Total	\$131,110,004	\$134,269,034
September 30, 1994	Carrying value	Market value
September 30, 1994 U.S. Government securities		
and the second	value	value
U.S. Government securities	value \$ 46,435,896	value \$ 47,640,592

Cash and investments are contained in the following balance sheet accounts:

	1995	1994
Restricted assets:		
Utility deposits	\$ 4,979,332	\$ 3,664,041
Debt service fund	54,862,172	59,997,732
Rate stabilization fund	38,298,691	31,190,254
Construction fund	28,286,380	57,324,696
Utility plant improvement fund	58,304	58,304
Decommissioning reserve	1,756,600	1,875,725
Current assets:		
Cash and short-term investments	18,894,940	14,609,960
Total cash and investments	147,136,419	168,720,712
Less cash and cash equivalents	14,327,268	6,404,906
Less accrued interest receivable	1,699,147	1,333,434
Total investments	\$131,110,004	\$160,982,372

(4) Jointly-Owned Electric Plant

GRU-owned resources for supplying electric power and energy requirements include its 1.4079% undivided ownership interest in

the Crystal River Unit 3 (CR3) nuclear power plant operated by Florida Power Corporation. GRU's net investment in CR3 at September 30, 1995 and 1994 is approximately \$7,556.000 and \$7,769,000, respectively. CR3 operation and maintenance costs, which represent GRU's part of expenses attributable to operation of CR3, are recorded in accordance with the instructions as set forth in the FERC uniform system of accounts. Payments are made to Florida Power Corporation in accordance with the CR3 participation agreement.

GRU, as a part of this participation agreement, is responsible for its share of future decommissioning costs. Decommissioning costs are funded and expensed annually and are recovered through rates charged to customers. The most recent decommissioning cost estimates provided by Florida Power Corporation in November 1995, estimated GRU's share of total future decommissioning costs to be \$5.7 million in 1995 dollars.

(5) Contributions in Aid of Construction

Contributions in aid of construction are as follows:

	1995	1994
Contributions in aid of constructi	on:	
Utility plant, property and equipment contributed		
by municipality	\$ 3,982,276	\$ 3,982,276
Federal and state grants in		
aid of construction	22,663,741	22,663,741
Contributions from customers and developers:		
Plant contributed by developers	42,255,473	40,564,306
Connection charges	46,083,208	43,808,871
	114,994,698	111,019,194
Accumulated amortization	(31,528,129)	(29,003,543)
Contributions in aid		
of construction	\$_83,466,569	\$_82,015,651

(6) Retained Earnings

Retained earnings reserved for debt service and unappropriated are as follows:

	1995	1994
Reserved for debt service	\$ 35,943,053	\$ 38,787,106
Unappropriated	161,600,841	150,489,632
Total retained earnings	\$197,543,894	\$189,276,738

GAINESVILLE REGIONAL UTILITIES Notes to Financial Statements Sentember 30, 1995 and 1994

September 30, 1995 and 1994

Retained earnings balances at September 30, 1995 and 1994 reserved in debt service fund accounts are as follows:

	1995	1994
Reserve account	\$ 35,561,817	\$ 37,166,530
Debt service account Subordinated indebtedness	18,880,710	22,349,023
fund account	381,065	457,000
Commercial paper note		
payment account	38,581	25,179
	\$ 54,862,173	\$ 59,997,732
Less amounts appropriated for current interest and		
principal payable	18,919,120	21,210,626
	\$_35,943,053	\$ 38,787,106

The reserve account is funded by initial deposits from the bond proceeds. Bond principal payments of \$16,730,000 and \$15,295,000 due April 1, 1996 and 1995, respectively, are not required to begin funding until the previous October and therefore, are not reserved in the debt service fund accounts at September 30, 1995 and 1994, respectively.

(7) Retirement Plans

The City sponsors and administers one defined benefit pension plan and two defined contribution plans (collectively, the Plans) that includes GRU and other City employees. The Plans do not make separate measurements of assets and pension benefit obligations for individual units of the City. Such information is presented in the City of Gainesville, Florida, September 30, 1995 Comprehensive Annual Financial Report.

The General Employees Pension Plan (Employees Plan), a contributory defined benefit pension plan, covers all employees of GRU, except certain personnel who elect to participate only in a Defined Contribution Plan.

The City accounts for and funds the costs of the Employees Plan as they accrue. Such costs are based on contribution rates determined by the most recent actuarial valuation. The total contributions by GRU, including amortization of prior service costs, for the years ended September 30, 1995 and 1994 were \$1,092,000 and \$1,045,000, respectively.

Certain employees are eligible to participate in defined contribution plans managed by the International City Management Association as fiscal agent for the City. Under these plans, the City contributes 6% of an employee's annual salary and employees may contribute either a specified percentage or dollar amount. Total deferred compensation and defined contribution cost for GRU for the years ended September 30, 1995 and 1994 was \$239,000 and \$240,000, respectively.

(8) Transfers to General Fund

GRU makes transfers to the City's general government based on a formula that ties the transfer directly to the profitability of the system. The transfer to the general fund may be made only to the extent such monies are not necessary to pay debt service on the outstanding bonds and subordinated debt or to make other necessary transfers under the Bond Resolution. The formula-based fund transfer to the general fund for the years ended September 30, 1995 and 1994 was \$19,248,000 and \$18,829,000, respectively.

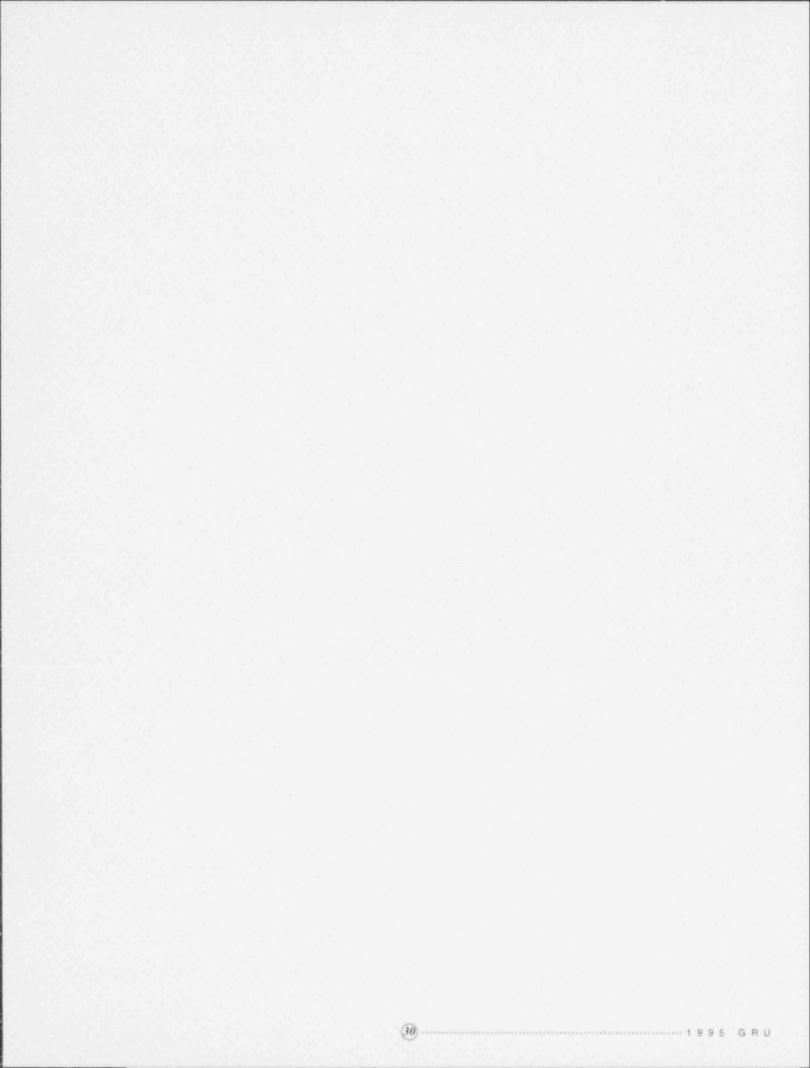
(9) Deferred Charges

Included in deferred charges at September 30, 1995 and 1994 is the unamortized balance of \$11,672,000 and \$16,412,000, respectively, remaining of the original payment of \$27,375,000, in full settlement in connection with the City's cancellation of a contract for supply of coal to the Deerhaven II generating plant. The settlement payment is being recovered through future utility fuel adjustment revenue through the year 2003.

The remaining balance in deferred charges at September 30, 1995 and 1994 is comprised of unamortized bond issuance costs of approximately \$35,000,000 and \$37,700,000, respectively, environmental costs of \$5,075,000 in both years (see note 10), and other miscellaneous items, all of which are being amortized over periods from 7 to 30 years.

(10) Environmental Liabilities

The System is subject to numerous Federal, state, and local environmental regulations. Under the Comprehensive Environmental Response Compensation and Liability Act, commonly known as "Superfund," the System has been named as a potentially responsible party at two hazardous waste sites. In addition, in January 1990, the System purchased the natural gas distribution assets of a company and pursuant to the related purchase agreement, assumed responsibility for the investigation and remediation of environmental impacts related to the operation of the former manufactured gas plant. Based upon the System's analysis of the cost to clean-up these sites and other identified environmental contingencies, the System has accrued a liability of \$5,075,000. Because the System anticipates recovering the costs of environmental clean-up through future customer rates, a related asset of equal amount has been reflected as a deferred charge in the accompanying balance sheet. Although uncertainties associated with environmental assessment and remediation activities remain, GRU believes that the current provision for such costs is adequate and additional costs, if any, will not have a material adverse effect on the System's financial position.



Schedules of Combined Net Revenues in Accordance with Bond Resolution

Years ended September 30, 1995, 1994, 1993, 1992 and 1991

	1995	1994	1993	1992	1991
Revenues:		<u></u>	1770	1992	1991
Electric fund:					
Sales of electricity	\$118,091,955	\$112,976,560	\$114,512,609	\$111,038,685	\$114,589,417
Other electric revenues	1.664.914	1,569,151	1,419,514	1,392,162	1,283,458
Transfers from (to) rate stabilization	(2,782,560)	(2,549,839)	(1,332,746)	814,841	(1,390,968)
Interest income	4,571,431	3,942,488	3,574,721	4,144,601	4,419,127
Total electric fund revenues	121,545,740	115,938,360	118,174,098	117,390,289	118,901,034
Gas fund:					A CONTRACTOR OF A CONTRACTOR O
Gas sales	10,758,387	13,683,900	14,001,918	13,699,974	11,987,296
Other gas revenues (expenses)		(6,644)	48,708	82,809	144,808
Transfers from (to) rate stabilization	(240,377)	(597,624)	273,659	(855,531)	664,530
Interest income.		220,300	132,321	216,390	335,312
Total gas fund revenues Water fund:	10,996,123	13,299,932	14,456,606	13,143,642	13,131,946
Sales of water	10,223,855	0.040.071	0.614.677	0.000.000	
Other water revenues	1.066,593	9,949,831 1,321,323	9,614,673	8,760,162	7,943,974
Transfers from (to) rate stabilization		(2,911,488)	992,009 (1.074,067)	824,400	977,061
Interest income	837,589	605,163	515,456	312,477 631,586	259,722 942,243
Total water fund revenues	9,978,704	8,964,829	10,048,071	10,528,625	10.123,000
Wastev/ater fund:	212101101	0,701,027	10,010,011	10,020,020	10,125,000
Wastewater billings	13,439,876	12,896,542	12,071,696	11.391.098	10,542,730
Other wastewater revenues	1,227,638	1,766,141	1.390,513	1,028,291	1.352,155
Transfers from (to) rate stabilization	(2,537,345)	(2,738,750)	(53,896)	35,922	285,713
Interest income	1,369,598	874,789	746,908	1,029,095	1,620,348
Total wastewater fund revenues	13,499,767	12,798,722	14,155,221	13,484,406	13,800,946
Total revenues	156,020,334	151,001,843	156,833,996	154,546,962	155,956,926
Operation and maintenance:					
Electric fund:					
Fuel expense	37,960,173	36,619,277	39,538,397	39.243,116	41,119,401
Operation and maintenance	18,738,547	19,313,999	16,985,123	17,969,180	17,420,206
Administrative and general	12,354,722	11,630,670	11,661,891	10.805,109	10.869,786
Total electric fund expense	69,053,442	67,563,946	68,185,411	68,017,405	69,409,393
Gas fund:					07,107,070
Fuel expense	4,763,599	7.216.655	8,661,062	7,537,660	7,202.885
Operation and maintenance	1.043.594	1,024,702	997,135	940,888	880,649
Administrative and general	1,830,024	1,838,425	1,647,212	1,676,115	2,097,519
Total gas fund expense	7,637,217	10,079,782	11,305,409	10,154,663	10,181,053
Water fund:					and the second se
Operation and maintenance	3,414,065	3,460,273	3,159,941	3,365,799	3,067,570
Administrative and general	1,922,686	1,737,575	1,703,141	1,903,304	1,677,080
Total water fund expense	5,336,751	5,197,848	4,863,082	5,269,103	4,744,650
Wastewater fund:					
Operation and maintenance		4,502,461	4,229,044	4,567,768	4,354,509
Administrative and general	2,174,520	1,929,833	2,224,168	2,492,048	2,379,496
Total wastewater fund expense	6,804,552	6,432,294	6,453,212	7,059,816	6,734,005
Total operation and maintenance	88,831,962	89,273,870	90,807,114	90,500,987	91,069,101
Net revenues in accordance with bond resolution:					
Electric	52,492,298	48,374,414	49,988,687	49,372,884	49,491,641
Gas	3,358,906	3,220,150	3,151,197	2,988,979	2,950,893
Water		3,766,981	5,184,989	5,259,522	5,378,350
Wastewater	6,695,215	6,366,428	7,702,009	6,424,590	7,066,941
Net revenues before interest income					
from sinking fund	67,188,372	61,727,973	66,026,882	64.045,975	64,887,825
Interest income from sinking fund	A 17 100 880		A	414,071	833,956
Total net revenues in accordance with bond resolution	The particular second s	\$ 61,727,973	\$ 66,026,882	\$ 64,460,046	\$ 65,721,781
Aggregate bond debt service		\$ 26,176,858	\$ 27,510,976	\$ 26,131,184	\$ 26,756,070
Aggregate debt service coverage ratio	2.57	2.36	2.40	2.47	2.46
Total debt service	\$ 47,234,795	\$ 42,622,279	\$ 33,679,868	\$ 33,865,283	\$ 35,641,221
Total debt service coverage ratio	1.42	1.45	1.96	1.90	1.84
See note on page 35.					

Schedules of Net Revenues in Accordance with Bond Resolution

Electric Utility Fund Years ended September 30, 1995 and 1994

	1995	1994
Revenue:		
Sales of electricity:		
Residential sales	\$ 52,262,423	\$ 49,211,341
General service and large power	49,228,381	46,959,475
Fuel adjustment	(2,640,641)	888,353
Street and traffic lighting	2,414,485	2,255,586
Utility surcharge	2,635,177	2,456,560
Sales for resale	5,087,395	4,860,763
Interchange sales	9,104,735	6,344,482
Total sales of electricity	118,091,955	112,976,560
Other revenue:		
Service charges	1,292,535	1,259,870
Pole rentals	136,398	136,500
Miscellaneous	235,981	172,781
Total other revenue	1,664,914	1,569,151
Transfers to rate stabilization	(2,782,560)	(2,549,839)
Interest income	4,571,431	3,942,488
Total revenue	121,545,740	115,938,360
Operation and maintenance: Fuel expense: Retail and purchased power Interchange	32,215,782 5,744,391	32,578,183 4,041,094
interchange analytical and an and an an an and an		
Total fuel expense	37,960,173	36,619,277
Power production	12,435,730	12,503,522
Transmission	655,173	664,871
Distribution	5,647,644	6,145,606
Total operation and maintenance	56,698,720	55,933,276
Administrative and general:		
Customer accounts	2,729,959	2,359,744
Administrative and general	9,624,763	9,270,926
Total administrative and general	12 354,722	11,630,670
Total operation and maintenance expense	69,053,442	67,563,946
Net revenue in accordance with bond resolution:		
Retail	49,131,954	46,071,026
Interchange	3,360,344	2,303,388
Total net revenue in accordance with bond resolution	\$ 52,492,298	\$ 48,374,414

See note on page 35.

GAINESVILLE REGIONAL UTILITIES Schedules of Net Revenues in Accordance with Bond Resolution Gas Utility Fund Years ended September 30, 1995 and 1994

	1995	1994
Revenue:		
Sales of gas:		
Residential	\$ 5,740,415	\$ 6,508,452
Interruptible/commercial	4,462,383	6,840,580
Other sales	555,589	334,868
Total sales of gas	10,758,387	13,683,900
Other revenues (expenses)	117,522	(6,644)
Transfers to rate stabilization	(240,377)	(597,624)
Interest income	360,591	220,300
Total revenue	10,996,123	13,299,932
Operation and maintenance expense:		
Operation and maintenance:		
Fuel expense	4.763.599	7.216.655
Operation and maintenance	1,043,594	1,024,702
Total operation and maintenance	5,807,193	8,241,357
Administrative and general:		
Customer accounts	733,729	763.240
Administrative and general	1,096,295	1,075,185
Total administrative and general	1,830,024	1,838,425
Total operation and maintenance expense	7,637,217	10,079,782
Total net revenue in accordance with bond resolution	\$_3,358,906	\$

See note on page 35.

Schedules of Net Revenues in Accordance with Bond Resolution

Water Utility Fund Vears ended September 30, 1995 and 1994

	1995	1994
Revenue:		
Sales of water:		
General customers	\$ 7,928,163	\$ 7,626,315
University of Florida	639,354	702,180
Fire protection	871,495	867,303
Generating stations	60,519	57,347
Utility surcharge	724,324	696,686
Total sales of water	10,223,855	9,949,831
Other revenue:		
Connection charges	1,055,589	1,280,687
Miscellaneous		40,636
Total other revenue	1,066,593	1,321,323
Transfers to rate stabilization	(2,149,333)	(2,911,488)
Interest income	837,589	605,163
Total revenue	9,978,704	8,964,829
Operation and maintenance expense:		
Operation and maintenance:		
Source of supply	4,473	28,394
Pumping	841,143	913,044
Water treatment	1,659,666	1,612,200
Transmission and distribution	908,783	906,635
Total operation and maintenance	3,414,065	3,460,273
Administrative and general:		
Custoiner accounts	558,622	446,046
Administrative and general	1.364,064	1,291,529
Total administrative and general	1,922,686	1,737,575
Total operation and maintenance expense	5,336,751	5,197,848
Total net revenue in accordance with bond resolution	\$ 4,641,953	\$ 3,766,981

See note on page 3.5.

GAINESVILLE REGIONAL UTILITIES Schedules of Net Revenues in Accordance with Bond Resolution Wastewater Utility Fund

Years ended September 30, 1995 and 1994

	1995	1994
Revenue:		
Wastewater billings:	1. Sec. 19. 19.	
Billings	\$ 12,464,105	\$ 11,954,407
Utility surcharge	975,771	942,135
Total wastewater billings	13,439,876	12,896,542
Other revenue:		
Connection charges	1.218,688	1,750,771
Miscellaneous	8,950	15,370
Total other revenue	1,227,6.3	1,766,141
Transfers to rate stabilization	(2,537,345)	(2,738,750)
Interest income	1,369,598	874.789
Total revenue	13,499,767	12,798,722
Operation and maintenance expense:		
Operation and maintenance:		
Collection	915.643	918.898
Treatment and pumping	3,714,389	3,583,563
Total operation and maintenance	4,630,032	4,502,461
Administrative and general:		
Customer accounts	384.848	243.345
Administrative and general	1,789,672	1,686,488
Total administrative and general	2,174,520	0
Total operation and maintenance expense	6,804,552	6,432,294
Total net revenue in accordance with bond resolution	\$6,695,215	\$6,366,428

GAINESVILLE REGIONAL UTILITIES

Notes to Schedules of Net Revenues in Accordance with Bond Resolution

Years ended September 30, 1995 and 1994

"Net revenues in accordance with bond resolution" differs from "Net income" which is determined in accordance with generally accepted accounting principles. Following are the more significant differences:

- Interest income does not include interest earned on construction funds.
- Operation and maintenance expenses do not include depreciation, amortization, or interest expense.
- Other water and wastewater revenues include fees for connection, installation, front footage, and backflow prevention.
- · Transfers to the general fund are excluded.
- Other revenues include transfers (to) from the rate stabilization fund.

Schedule of Combining Balance Sheet September 30, 1995

ASSETS	Electric	Gas	Water	Wastewater	Combined
Utility plant:					
Utility plant in service\$	438,196,890	\$ 25,917,036	\$ 91,456,928	\$127,970,107	\$683,540,961
Construction in progress		478,863	5,135,730	6,423,807	53,420,686
	479,579,176	26.395,899	96,592,658	134,393,914	736,961,647
Less accumulated depreciation and					
amortization	(157,661,878)	(10,843,988)	(28,909,234)	(38,259,685)	(235,674,785)
Net utility plant	321,917,298	15,551,911	67,683,424	96,134,229	501,286,862
Current assets:					
Cash and short-term investments	16,793,721	904,821	369,745	826.653	18,894,940
Accounts receivable, net	18,435,390	853,484	840,488	1,052,192	21,181,554
Inventories:					
Fuel	5,295,098			an Sea	5,295,098
Materials and supplies	4,744,001	245,385	897,520		5,886,906
Total current assets	45,268,210	2,003,690	2,107,753	1,878,845	51,258,498
Restricted assets:					
Utility deposits -					
Cash and investments	4,979,332			-	4,979,332
Debt service fund -					
Cash and investments	41,045,593	3,096,381	4,702,642	6,017,556	54,862,172
Rate stabilization fund -					
Cash and investments	12,924,826	2,470,014	7,119,014	15,784,837	38,298,691
Construction fund -					
Cash and investments	20,807,011	412,096	5,238,510	1,828,763	28,286,380
Utility plant improvement fund -					
Cash and investments	58,304	-		-	58,304
Decommissioning reserve -					
Cash and investments	1,756,600				1,756,600
Total restricted assets	81,571,666	5,978,491	17,060,166	23,631,156	128,241,479
Deferred charges	43,128,003	6,256,598	3,867,333	4,477,701	57,729,635
Total assets					

Schedule of Combining Balance Sheet September 30, 1995

LIABILITIES AND FUND EQUITY	Electric	Gas	Water	Wastewater	Combined
Long-term debt and fund equity:					
Long-term debt:					
Utilities system revenue bonds	\$221,522,060	\$ 21,540,420	\$ 41,716,257	\$ 50,786,263	\$335,565,000
Utilities system commercial paper notes	48,409,286		5,660,440	10,587,274	64,657,000
Less unamortized bond discount	. (4,234,445)	(442,425)	(877,307)		(6,563,980)
Total long-term debt	. 265,696,901	21,097,995	46,499,390	60,363,734	393,658,020
Fund equity:					
Contribution in aid of construction			29,948,182	53,518,387	83,466,569
Retained earnings	177,406,191	623,140	11,036,791	8,477,862	197,543,894
Total fund equity	. 177,406,101	623,140	40,984,973	61,996,249	281,010,453
Total long-term debt and					
fund equity	. 443,103,002	21,721,135	87,484,363	122,359,983	674,668,483
Current liabilities:					
Fuels payable	. 2.250.374	275,263			2,525,637
Accounts payable and accrued liabilities	2.342.095	194,684	272,997	328,499	3,138,275
Due to other funds	. 151,183	604,814	700,337	514,022	
		004,014	100,551	514.022	1,970,356
Total current liabilities	4,743,652	1,074,761	973,334	842,521	7,634,268
Payable from restricted assets:					
Utility deposits	5,104,330				5,104,330
Long-term debt payable, current	. 23,877,233	399.885	240.885	521.997	25.040.000
Accrued interest payable		693,229	1.267.309	1,566,997	10,609,121
Construction fund -		the star star and st	1,201,003	1,000,000	10,000,121
Accounts payable and					
accrued liabilities	1,300,841	50,379	213,623	158,211	1,723,054
Total payable from restricted assets	. 37,363,990	1,143,493		2,247,205	42,476,505
Other liabilities and deferred credits	6,674,533	5,851,301	539,162	672,222	13,737,218
Total liabilities and fund equity	. \$ <u>491,885,177</u>	\$_29,790,690	\$ <u>90,718,675</u>	\$ <u>126,121,931</u>	\$738,516,474

Schedule of Combining Statement of Revenue and Expense and Retained Earnings Vear ended September 30, 1995

	Electric	Gas	Water	Wastewater	Combined
Operating revenue:					
Sales and service charges	\$118,091,955	\$ 10,758,387	\$ 10,223,855	\$ 13,439,876	\$152.514,073
Other operating revenue		117,522	11,005	8,950	1,802,389
Total operating revenue	119,756,867	10,875,909	10,234,860	13,448,826	154,316,462
Operating expenses:					
Operations and maintenance	56,698,720	5,807,193	3,414,065	4.630.032	70,550,010
Administrative and general	12,354,722	1,830,024	1,922,686	2,174,520	18,281,952
Depreciation and amortization	18,594,361	964,766	1,431,164	1,643,525	22,633,816
Total operating expenses	87,647,803	8,601,983	6,767,915	8,448,077	111,465,778
Operating income	32,109,064	2,273,926	3,466,945	5,000,749	42,850,684
Non-operating income (expense):					
Interest income	6,350,486	424,872	1,215,519	1.544,293	9.535,170
Interest expense, net of AFUDC		(1,451,329)	(2,753,804)	(3,589,171)	(24,870,372)
Total non-operating expense	(10,725,582)	(1,026,457)	(1,538,285)	(2,044,878)	(15,335,202)
Net income	21,383,482	1,247,469	1,928,660	2,955,871	27,515,482
Retained earnings, beginning of year	169,494,384	224,128	11,114,520	8,443,706	189,276,738
General fund transfer	(13,462,882)	(849,047)	(2,010,536)	(2,925,861)	(19,248,326)
Residual equity transfers	(8,883)	590	4,147	4,146	
Retained earnings, ending of year	\$177,406,101	\$623,140	\$_11,036,791	\$ 8,477,862	\$197,543,894

Schedule of Utility Plant Properties Combined Utility Fund September 30, 1995

		Utility Plan	t Properties	
	Balance September 30, 1994	Additions	Sales, retirements and transfers	Balance September 30 1995
Plant in Service				
Electric utility fund:				
Production plant	\$247,754,950	\$ 3,003,055	\$ 758,066	\$249,999,939
Nuclear fuel	5,290,241	100,648		5,390,889
Transmission and distribution plant	140,465,613	11,231,458	2.381.334	149,315,737
General and common plant	33,181,630	974,385	665,690	_33,490,325
Total electric utility fund	426,692,434	15,309,546	3,805,090	438,196,890
Gas utility fund:				
Distribution plant	18,882,133	1,401,561	226.893	20,056,801
General plant	1,053,987	204,954	49,341	1,209,600
Plant acquisition adjustment	4,650,635			4,650,635
Total gas utility fund	24,586,755	1,606,515	276,234	25,917,036
Nater utility fund:				
Supply, pumping and treatment plant	15,202,374	148,758	53,290	15 307 943
Transmission and distribution plant	70,512,896	3,139,862	678,290	15,297,842
General plant	2,986,216	236,423		72,974,467
Contras plant another and a state and a	2,300,210	200,420	38,020	3,184,619
otal water utility fund	88,701,486		769,601	91,456,928
Vastewater utility fund:				
Pumping and treatment plant	54,275,084	122,930	142,785	54,255,229
Collection plant	66,110,111	1,996,395	398,707	67,707,799
Reclaimed water plant	1,324,185	41,792	-	1,365,977
General plant	4,354,907	373,692	87,497	4,641,102
otal wastewater utility fund	126,064,287	2,534,809	628,989	127,970,107
btal plant in service	\$666,044,962	\$_22,975,913	\$ 5,479,914	\$683,540,961
on struction in Progress				
lectric utility fund	\$ 34,035,056	\$ 23,747,472	\$ 16,400,242	\$ 41,382,286
as utility fund	232,910	1,855,767	1,609,814	478,863
Vater utility fund	3,911,909	4,748,865	3,525,044	5,135,730
Vastewater utility fund	3,537,385	5,435,535	2,549,113	6,423,807

Schedule of Accumulated Depreciation and Amortization

Combined Utility Fund September 30, 1995

	Balance September 30, 1994	Additions	Sales and retirements	Balance September 30, 1995
Electric utility fund:				
Production plant	\$101,073,020	\$ 7,299,871	\$ 766,590	\$107,606,301
Nuclear plant	4,420,818	374,185		4,795,003
Transmission and distribution plant	34,852,226	4,251,196	3,549,958	35,553,464
General and common plant	8,629,045	1,743,755	665,690	9,707,110
Total electric utility fund	148,975,109	13,669,007	4,982,238	157,661,878
Gas utility fund:				
Operating fund	8,705,100	720,521	276,236	9,149,385
Plant acquisition adjustment	1,394,229	300,374		1,694,603
Total gas utility fund	10,099,329	1,020,895	276,236	10,843,988
Water utility fund:				
Supply, pumping and treatment plant	5,094,390	435,401	53,290	5,476,501
Transmission and distribution plant	19,889,004	1,567,251	678,291	20,777,964
General plant	2,422,150	270,639	38,020	2,654,769
Total water utility fund	27,405,544	2,273,291	769,601	28,909,234
Wastewater utility fund:				
Pumping and treatment plant	13,468,172	1,697,114	142,785	15,022,501
Collection plant	18,246,201	1,317,185	398,707	19,164,679
Reclaimed water plant		26,588	-	26,588
General plant	3,693,530	439,884	87,497	4,045,917
Total wastewater utility fund	35,407,903	3.480,771	628,989	38,259,685
Total	\$221,887,885	\$ 20,443,964	\$ 6,657,064	\$235,674,785

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Darrel R. DuBose Assistant General Manager for Electric System Operations (352) 334-3400 ext. 1512

John F. Hancock Jr. Assistant General Manager for Power Systems (352) 334-3400 ext. 1712

Karen S. Johnson Assistant General Manager for Customer and Administrative Services (352) 334-3400 ext. 1031

Robert D. McVay Assistant General Manager for Water and Wastewater Systems (352) 334-3400 ext. 1612

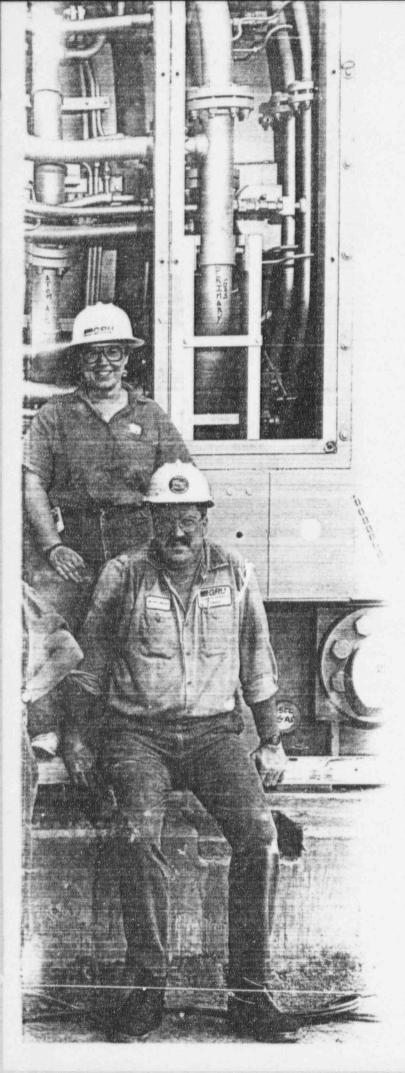
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Kim C. Simpson Utility Finance Director (352) 334-3400 ext. 1312

Raymond O. Monasco Jr. Utilities Attorney (352) 334-3400 ext. 1016

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Investor Information

Certified Public Accountants KPMG Peat Marwick and Davis Monk & Company

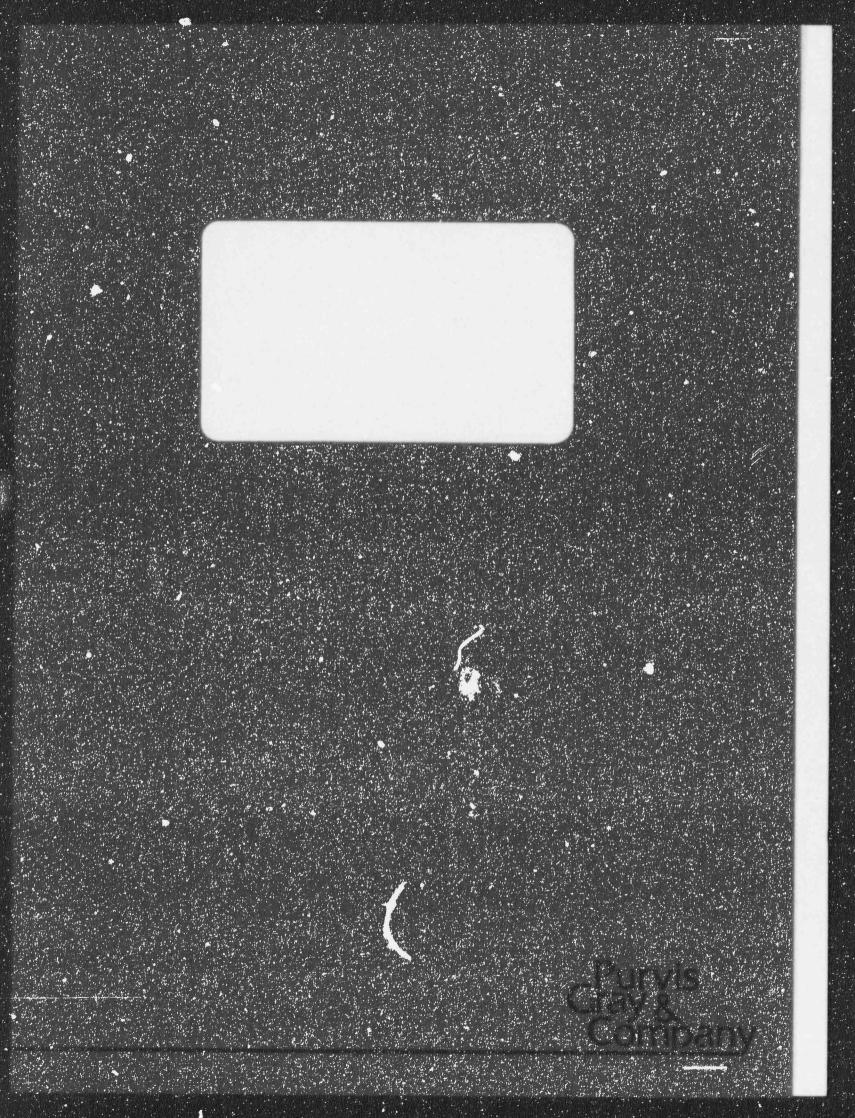
Revenue Bonds Trustee/Registrar/Paying Agent First Trust National Association New York, NY

Tax Exempt Commercial Paper Dealer Goldman, Sachs and Company New York, NY

Tax Exempt Commercial Paper Paying Agent Bankers Trust New York, NY

1933 C Subordination Bonds Registrar/Paying Agen: First Trust National Association New York, NY





FINANCIAL STATEMENTS AND INDEPENDENT AUDITORS' REPORT

CITY OF BUSHNELL, FLORIDA

SEPTEMBER 30, 1995

FINANCIAL STATEMENTS AND INDEPENDENT AUDITORS' REPORT

CITY OF BUSHNELL, FLORIDA SEPTEMBER 30, 1995

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CITY OF BUSHNELL, FLORIDA SEPTEMBER 30, 1995

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CITY COUNCIL AND OFFICIALS CITY OF BUSHNELL, FLORIDA SEPTEMBER 30, 1995

Mayor-Council	lman			• •				•			ł	• •			i	•			 				J	ose	ph	P	. 5	tria	kla	nd,	Jr.
Vice-Mayor-Co	ouncil	wor	mar	1.		• •												1									M	arg	aret	Th	eis
Councilman .					•				-																• •			D	ale	Swa	ain
Councilman .			• •	• •														*		•							B	illy	Wi	llia	ms
Councilman .		• •					•			,	•					+					 							J	ame	s H	olt
City Manager									• •				*												• •		v	ice	nte	Rua	no
City Clerk .		• •											*	-													•	Joy	Co	lem	ian
City Attorney																	 ;				 				32	m	es	E.	Wa	de,	ш

INDEPENDENT AUDITOKS' REPORT

Honorable Mayor and Council Members City of Bushnell Bushnell, Florida

We have audited the accompanying general purpose financial statements of the City of Bushnell, Florida, as of and for the year ended September 30, 1995, as listed in the accompanying table of contents. These general purpose financial statements are the responsibility of the City's management. Our responsibility is to express an opinion on these general purpose financial statements based on our audit.

Our audit was made in accordance with generally accepted auditing standards and Government Auditing Standards, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the general purpose financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the general purpose financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall general purpose financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

In our opinion, the general purpose financial statements referred to above present fairly, in all material respects, the financial position of the City of Bushnell, Florida at September 30, 1995, and the results of its operations and cash flows of its proprietary fund types for the year then ended in conformity with generally accepted accounting principles.

In accordance with *Government Auditing Standards*, we have also issued a report dated January 5, 1996, on our consideration of the City of Bushnell, Florida's internal control structure and a report dated January 5, 1996, on its compliance with laws and regulations.

Our audit was conducted for the purpose of forming an opinion on the general purpose financial statements taken as a whole. The combining and individual fund statements and schedules listed as accompanying information in the foregoing table of contents are presented for purposes of additional analysis and are not a required part of the general purpose financial statements. Such information has been subjected to the auditing procedures applied in the audit of the general purpose financial statements and, in our opinion, is fairly presented in all material respects in relation to the general purpose financial statements taken as a whole.

January 5, 1996 Ocala, Florida

Purvis, Gray and Company

Certified Public Accountants

P.O. Box 23999 • 222 N.E. 1st Street • Gainesville, Florida 32602 • (352) 378-2461 Laurel Ridge Professional Center • 2347 S.E. 17th Street • Ocala, Florida 34471 • (352) 732-3872 1415 Piedmont Drive, East, Suite 2 • Tallahassee, Florida 32312 • (904) 385-0554 • FAX (904) 385-9801 MEMBERS OF AMERICAN AND FLORIDA INSTITUTES OF CERTIFIED PUBLIC ACCOUNTANTS MEMBER OF AMERICAN INSTITUTE OF CERTIFIED PUBLIC ACCOUNTANTS PRIVATE COMPANIES AND S.E.C. PRACTICE SECTIONS

COMBINED BALANCE SHEET ALL FUND TYPES AND ACCOUNT GROUPS SEPTEMBER 30, 1995 CITY OF BUSHNELL, FLORIDA

					Proprietary	Fiduciary	Account	Groups		
	G	overnmenta	the state of the s	and the second se	Fund Type	Fund Type	General	General		tals
		General	Spec		Enterprise	Agency	Fixed Assets	Long-Term Debt	(Memoran 1995	dum Only) 1994
Assets	1.1	General	Reve	nue	Enterprise	Agency	1433013	Deot		1994
Cash and Cash Equivalents	\$	539,349	\$	3,529	\$ 469,097	\$ 2,169			\$ 1,014,144	\$ 841,530
Investments		339,349		15,000	\$ 409,091	40,059			355,059	25,027
Receivables:			3.	15,000		40,000			555,059	23,021
Accounts (Net of Allowance For										
Uncollectibles of \$2,000) and Unbilled Revenue		40 662			171 682				212 214	205 701
		40,662			271,652				312,314	295,791
Due From Other Funds					10,238				10,238	39,148
Due From Other Governments		12,937							12,937	0
Inventories, at Cost					114,058				114,058	77,452
Restricted Assets:										
Cash and Cash Equivalents					452,805				452,805	736,362
Property, Plant and Equipment -										
Cost Less Accumulated Depreciation										
For Proprietary Fund Types; Cost										
For General Fixed Assets Account Group					2,674,838		\$ 1,587,164		4,262,002	4,022,589
Other Assets					11,360		4 1,001,101		11,360	11,602
Amount to be Provided For Retirement of					11,500				11,500	11,003
								\$ 279,782	279,782	300,219
General Long-Term Debt	Ŧ	502 049	e 2	10 530	E 4 004 049	¢ 42 220	\$ 1 507 164	Address of the Addres	and the second se	and the second se
Total Assets	3	592,948	\$ 3	18,529	\$ 4,004,048	\$ 42,228	\$ 1,587,164	\$ 279,782	\$ 6,824,699	\$ 6,349,720

COMBINED BALANCE SHEET ALL FUND TYPES AND ACCOUNT GROUPS SEPTEMBER 30, 1995 CITY OF BUSHNELL, FLORIDA (Concluded)

				Proprietary	Fiduciary	Account	t Groups		
	G	lovernmenta	I Fund Types Special	Fund Type	Fund Type	General Fixed	General Long-Term		itals idum Only)
		General	Revenue	Enterprise	Agency	Assets	Debt	1995	1994
Liabilities and Fund Equity									
Liabilities									
Accounts Payable	\$	38,962		\$ 123,889				\$ 162,851	\$ 161,513
Other Accrued Expenses		11,418		9,608				21,026	24,369
Due to Other Funds				10,238				10,238	17,470
Deferred Revenue/Deferred Credits		593		22,096				22,689	
Deposits		1,200	\$ 1,950		\$ 2,169			5,319	
Payable From Restricted Assets:									
Customer Deposits				63,847				63,847	66,435
Accrued Interest Payable				6,205				6,205	7,483
Revenue Bonds Payable				35,000				35,000	35,000
Revenue Bonds Payable - Series 1976 (Net of Discount and Portion Payable									
From Restricted Assets)				131,704				131,704	165,880
Notes Pavable				640,285			\$ 136,066		685,133
Compensated Absences Payable				36,881			48,575	85,456	74,381
Deferred Compensation					40,059			40,059	25,027
Obligations Under Capital Lease							95,141	95,141	105,281
Total Liabilities		52,173	1,950	1,079,753	42,228	\$ 0	sum to be a set of the	1,455,886	1,374,259
Fund Equity									
Contributed Capital				1,190,970				1,190,970	1,132,137
Investment in General Fixed Assets						1,587,164		1,587,164	1,499,794
Retained Earnings:								.,,	.,,
Reserved				347,753				347,753	330,444
Unreserved				1,385,572				1,385,572	1,289,875
Fund Balances:								.,,	1,207,075
Reserved		14,428	313,050					327,478	315,063
Unreserved		526,347	3,529					529,876	408,148
Total Fund Equity		540,775	316,579	2,924,295	0	1,587,164	0	5,368,813	4,975,461
Total Liabilities and Fund Equity	2	592,948	\$ 318,529	\$ 4,004,048	\$ 42,228	\$ 1,587,164		\$ 6,824,699	\$ 6,349,720
Total Manneto and Land Equity		572,740	- 510,527		- +2,220	4 1,307,104	# 217,102	0,024,099	\$ 0,349,120

COMBINED STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCES ALL GOVERNMENTAL FUND TYPES FOR THE YEAR ENDED SEPTEMBER 30, 1995 CITY OF BUSHNELL, FLORIDA

	Governmenta		al Fund Types		Totals			
				Special	1	(Memoran	dun	
		General		Revenue		1995	_	1994
Revenues								
Taxes	\$	504,851	\$	0	\$	504,851	\$	469,928
Licenses and Permits		18,748		0		18,748		23,748
Intergovernmental		381,085		0		381,085		364,562
Charges For Services		1,787		0		1,787		1,752
Fines and Forfeitures		19,134		0		19,134		44,038
Interest and Miscellaneous		48,288		31,612		79,900		75,812
Totai Revenues		973,893		31,612	_	1,005,505		979,840
Expenditures								
General Government		280,284		0		280,284		284,711
Public Safety		425,897		0		425,897		458,547
Physical Environment		7,219		13,315		20,534		24,199
Transportation		214,868		0		214,868		279,891
Economic Environment		12,000		0		12,000		13,000
Culture and Recreation		134,779		0		134,779		217,257
(Total Expenditures)		(1,075,047)	-	(13,315))	(1,088,362)		(1,287,605)
(Deficiency) Excess of Revenues								
(Under) Over Expenditures		(101,154)	-	18,297		(82,857)		(307,765)
Other Financing Sources								
Operating Transfers In		217,000		0		217,000		217,000
Loan Proceeds		0		0		0		150,000
Total Other Financing Sources		217,000		0		217,000		367,000
Excess of Revenues and Other								
Financing Sources Over								
Expenditures		115,846		18,297		134,143		59,235
Fund Balances, Beginning of Year	192	424,929	_	298,282	_	723,211		663,976
Fund Balances, End of Year	\$	540,775	\$	316,579	\$	857,354	\$	723,211

COMBINED STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCES - BUDGET AND ACTUAL ALL GOVERNMENTAL FUND TYPES FOR THE YEAR ENDED SEPTEMBER 30, 1995 CITY OF BUSHNELL, FLORIDA

		General F	fund	S	pecial Revenu	ie Funds	Tot	tals (Memoran	dum Only)
	Budget	Actual	Variance Favorable (Unfavorable)	Budget	Actual	Variance Favorable (Unfavorable)	Budget	Actual	Variance Favorable (Unfavorable)
Revenues									
Taxes	\$ 464,372	\$ 504,851	\$ 40,479	\$ 0	\$ 0	\$ 0	\$ 464,372	\$ 504,851	\$ 40,479
Licenses and Permits	19,151	18,748	(403)	0	0	0	19,151	18,748	(403)
Intergovernmental	361,961	381,085	19,124	0	0	0	361,961	381,085	19,124
Charges For Services	1,600	1,787	187	0	0	0	1,600	1,787	187
Fines and Forfeitures	18,100	19,134	1,034	0	0	0	18,100	19,134	1,034
Interest and Miscellaneous	24,000	48,288	24,288	27,600	31,612	4,012	51,600	79,900	28,300
Total Revenues	889,184	973,893	84,709	27,600	31,612	4,012	916,784	1,005,505	88,721
Expenditures									
General Government	298,709	280,284	18,425	0	0	0	298,709	250,284	18,425
Public Safety	487,172	425,897	61,275	0	0	0	487,172	425,897	61,275
Physical Environment	9,800	7,219	2,581	15,000	13,315	1,685	24,800	20,534	4,266
Transportation	219,624	214,868	4,756	0	0	0	219,624	214,868	4,756
Economic Environment	12,000	12,000	0	0	0	0	12,000	12,000	0
Culture and Recreation	148,662	134,779	13,883	0	0	0	148,662	134,779	13,883
(Total Expenditures)	(1,175,967)	(1,075,047)	100,920	(15,000)	(13,315)	1,685	(1,190,967)	(1,088,362)	102,605
(Deficiency) Excess of Revenues									
(Under) Over Expenditures	(286,783)	(101,154)	185,629	12,600	18,297	5,697	(274,183)	(82,857)	191,326
Other Financing Sources									
Operating Transfers In	267,000	217,000	(50,000)	0	0	0	267,000	217,000	(50,000)
(Deficiency) Excess of Revenues and Other Financing Sources									
(Under) Over Expenditures	\$ (19,783)	115,846	\$ 135,629	\$ 12,600	18,297	\$ 5,697	\$ (7,183)	134,143	\$ 141,326
Fund Balances, Beginning of Year	and the second second	424,929			298,282			723,211	
Fund Balances, End of Year		\$ 540,775			\$ 316,579			\$ 857,354	

COMBINED STATEMENT OF REVENUES, EXPENSES AND CHANGES IN RETAINED EARNINGS PROPRIETARY FUND TYPE - ENTERPRISE FUNDS FOR THE YEAR ENDED SEPTEMBER 30, 1995 CITY OF BUSHNELL, FLORIDA

	1995	Total (Memorandum Only) 1994		
Operating Revenues	\$ 1,996,405	\$ 1,937,996		
Charges For Services	\$ 1,990,405	\$ 1,937,990		
Operating Expenses				
Purchased Power	867,996	807,403		
Salaries	205,115	194,008		
Employee Benefits	92,175	91,921		
Professional Services	57,823	48,592		
Operating Supplies	82,760	31,187		
Other Current Charges	83,877	84,031		
Depreciation	166,119	140,842		
Landfill	101,111	91,347		
(Total Operating Expenses)	(1,656,976)	(1,489,331)		
Operating Income	339,429	448,665		
Nonoperating Revenues (Expenses)				
Interest Income	33,239	24,167		
Interest Expense	(42,662)	(39,847)		
Total Nonoperating Revenues (Expenses)	(9,423)	(15,680)		
Net Income Before Transfers	330,006	432,985		
Other Financing (Uses) Operating Transfers Out	(217,000)	(217,000)		
Net Income	113,006	215,985		
Retained Earnings, Beginning of Year	1,620,319	1,404,334		
Retained Earnings, End of Year	\$ 1,733,325	\$ 1,620,319		

COMBINED STATEMENT OF CASH FLOWS PROPRIETARY FUND TYPE - ENTERPRISE FUNDS FOR THE YEAR ENDED SEPTEMBER 30, 1995 CITY OF BUSHNELL, FLORIDA

		1995	(Me	Total emorandum Only) 1994
Cash Flows From Operating Activities				
Operating Income	\$	339,429	\$	448,665
Adjustments to Reconcile Operating Income to				
Net Cash Provided By Operations:				
Depreciation of Plant		166,119		140,842
Change in Current Assets - (Increase) Decrease:				
Accounts Receivable and Unbilled Revenue		(7,973)		(21,446)
Due From Other Funds		7,232		0
Other Assets		242		0
Inventory		(37,154)		(9,184)
Change in Current Liabilities - Increase (Decrease):				
Accounts Payable and Other Accrued Expenses		19,345		(42,568)
Other Accrued Expenses		(2,401)		3,852
Due to Other Funds		(7,232)		0
Accrued Compensated Absences		9,343		5,736
Deferred Credit		22,096		0
Customer Deposits	-	(2,588)	_	5,314
Net Cash Provided By Operating Activities		506,458		531,211
Cash Flows From Noncapital Financing Activities				
Operating Transfers Out to Other Funds	-	(217,000)		(217,000)
Cash Flows From Capital and Related Financing Activities				
Acquisition and Construction of Capital Assets		(318,162)		(166,529)
Principal Payments and Bonds		(80,929)		(67,852)
Proceeds From Note		150,000		0
Interest Paid		(43,940)		(40,942)
Contributed Capital		58,833		2,026
Net Cash (Used In) Capital and Related Financing Activities		(234,198)		(273,297)
Cash Flows From Investing Activities				
Interest Received		33,239		24,168
Net Increase in Cash and Cash Equivalents		88,499		65,082
Cash and Cash Equivalents, Beginning of Year		833,403		768,321
Cash and Cash Equivalents, End of Year	\$	921,902	\$	833,403
Presented in the Accompanying Financial Statements as:				
Unrestricted Cash	\$	469,097	\$	394,041
Restricted Cash	-	452,805		439,362
Total Cash	\$	921,902	\$	833,403
	and the second			

Note 1 - Summary of Significant Accounting Policies

The City of Bushnell, Florida (the City) was incorporated in 1957. The City operates under a council-manager form of government and provides services to its residents in many areas, including public safety (police and fire), highways and streets, utilities, sanitation, culture and recreation, public improvements, and general administrative services.

The financial statements of the City have been prepared in conformity with generally accepted accounting principles (GAAP) as applied to governmental units. The Governmental Accounting Standards Board (GASB) is the accepted standard-setting body for establishing governmental accounting and financial reporting principles. The more significant of the City's accounting principles are described below:

Reporting Entity

In evaluating how to define the City for financial reporting purposes, management has considered all potential component units. The decision to include a potential component unit in the reporting entity was made by applying the criteria set forth in GASB Statement No. 14, *The Financial Reporting Entity*. The definition of the reporting entity is based primarily on the concept of financial accountability. The City is financially accountable for the organizations that make up its legal entity. It is also financially accountable for legally separate organizations if its officials appoint a voting majority of the organization's governing body and either it is able to impose its will on that organization or there is a potential for the organization to provide specific financial benefits to, or to impose specific financial burdens on, the City. The City may also be financially accountable for governmental organizations that are fiscally dependent upon the City. Based upon the application for these criteria, the Evergreen Cemetery was considered a component unit of the City.

Evergreen Cemetery Fund

A Board of Trustees was created by City ordinance and is appointed by the City Council to administer the affairs of Evergreen Cemetery. One member of the City Council must be on the Board of Trustees. The Board of Trustees is authorized to sell cemetery lots and to invest proceeds which are legally restricted by ordinance. The principal is not subject to expenditure and the interest can be used only for operations, maintenance and improvement of the cemetery. The Evergreen Cemetery is a blended component unit and is included in the City's reporting entity as a special revenue fund.

Fund Accounting

The City uses funds and account groups to report on its financial position and the results of its operations. Fund accounting is designed to demonstrate legal compliance and to aid financial management by segregating transactions related to certain government functions or activities.

A fund is a separate accounting entity with a self-balancing set of accounts. Funds are classified into three categories: governmental, proprietary and fiduciary. Each category, in turn, is divided into separate "fund types."

Note 1 - Summary of Significant Accounting Policies (Continued)

Fund Accounting (Concluded)

Governmental funds are used to account for all or most of a government's general activities. Governmental funds of the City are as follows:

- General Fund The general fund is the general operating fund of the City. It is used to account for all financial resources, except those required to be accounted for in another fund.
- Special Revenue Fund The special revenue fund is used to account for the proceeds of specific revenue sources (other than expendable trusts, or for major capital projects) that are legally restricted to expenditures for specific purposes. The City operates only one special revenue fund (the Evergreen Cemetery fund).

Proprietary funds are used to account for activities similar to those found in the private sector, where the determination of net income is necessary or useful to sound financial administration. Proprietary funds of the City are as follows:

Enterprise Funds - The enterprise funds are used to account for activities that are operated in a manner similar to private businesses where the cost of providing goods and services are primarily recorded through user charges. The City operates electric, water and sanitation enterprise funds.

Fiduciary funds are used to account for assets held on behalf of outside parties, including other governments, or on behalf of other funds within the government.

Agency Funds - The agency funds generally are used to account for assets that the government holds on behalf of others as their agent. The City operates bail bond and deferred compensation agency funds.

An account group, unlike a fund, is a financial reporting device designed to provide accountability for certain assets and liabilities that are not recorded in the funds because they do not directly affect net expendable available financial resources. Account groups maintained by the City are as follows:

- General Fixed Assets Account for property and equipment not used in proprietary fund type operations or accounted for in trust funds.
- General Long-Term Debt Accounts for unmatured principal of long-term general obligation indebtedness that is not a specific liability of a proprietary or fiduciary fund type.

Note 1 - Summary of Significant Accounting Policies (Continued)

Basis of Accounting

The eccounting and financial reporting treatment applied to a fund is determined by its measurement focus. All governmental funds are accounted for using a current financial resources measurement focus. With this measurement focus, only current assets and current liabilities generally are included on the balance sheet. Operating statements of these funds present increases (i.e., revenues and other financing sources) and decreases (i.e., expenses and other financing uses) in net current assets.

All proprietary fund types are accounted for on a flow of economic resources measurement focus. With this measurement focus, all assets and all liabilities associated with the operation of these funds are included on the balance sheet. Fund equity (i.e., net total assets) is segregated into contributed capital and retained earnings components. Proprietary fund type operating statements present increases (e.g., revenues) and decreases (e.g., expenses) in net total assets.

The modified accrual basis of accounting is used by all governmental fund types and agency funds. Under the modified accrual basis of accounting, revenues are recognized when susceptible to accrual (i.e., when they become both measurable and available). "Measurable" means the amount of the transaction can be determined and "available" means collectible within the current period or soon enough thereafter to be used to pay liabilities of the current period. Billing cycles of the proprietary funds which overlap September 30 are prorated based upon meter reading dates.

Expenditures are recorded when the related fund liability is incurred. Principal and interest on general long-term debt are recorded as fund liabilities when due.

The following revenues are considered to be susceptible to accrual:

Cigarette Tax State Revenue Sharing Proceeds Mohile Home License Tax Alcoholic Beverage License Tax Half-Cent Sales Tax Property Taxes Franchise Taxes Utility Service Taxes Interest Revenue

The accrual basis of accounting is utilized by proprietary fund types. Under this method, revenues are recorded when earned and expenses are recorded at the time liabilities are incurred. Pursuant to GASB Statement No. 20, the City has elected not to apply all Financial Accounting Standards Board (FASB) Statements and Interpretations issued after November 30, 1989 for proprietary fund type activities.

Note 1 - Summary of Significant Accounting Policies (Continued)

Basis of Accounting (Concluded)

The City reports deferred revenue on its combined balance sheet. Deferred revenues arise when a potential revenue does not meet both the "measurable" and "available" criteria for recognition in the current period. Deferred revenues also arise when resources are received by the government before it has a legal claim to them, as when grant monies are received prior to the incurrence of qualifying expenditures. In subsequent periods, when both revenue recognition criteria are met, or when the government has a legal claim to the resources, the liability for deferred revenue is removed from the combined balance sheet and revenue is recognized.

Budgets

Budgets are adopted on a basis consistent with generally accepted accounting principles, except that the provision for depreciation expense is not included in the budget of the proprietary funds. Annual appropriated budgets are adopted for the general fund. Annual appropriations lapse at fiscal year end.

Encumbrance accounting, under which purchase orders, contracts, and other commitments are recorded as expenditures in order to reserve that portion of the applicable appropriation, is not employed by the City for budgetary purposes.

Cash and Cash Equivalents

Cash includes amounts in demand deposits, as well as short-term investments with a maturity date within three months of the date acquired by the City.

Short-Term Interfund Receivables/Payables

During the course of operations, numerous transactions occur between individual funds for goods provided or services rendered. These receivables and payables are classified as "due to/from other funds" on the balance sheet.

Inventory

Inventories held by the enterprise funds are stated at cost or market, whichever is lower.

Prepaid Items

Payments made to vendors for service that will benefit periods beyond September 30, 1995 are recorded as prepaid items.

Property, Plant and Equipment

Property, plant and equipment used in governmental fund type operations are accounted for in the general fixed assets account group, rather than in governmental funds. No depreciation has been provided on such property, plant and equipment.

All property, plant and equipment are valued at historical cost or estimated historical cost, if actual historical cost is not available. Donated property, plant and equipment are valued at their estimated fair value on the date donated.

Note 1 - Summary of Significant Accounting Policies (Continued)

Property, Plant and Equipment (Concluded)

The City has adopted the accounting policy of not capitalizing "infrastructure" general fixed assets (road, bridges, curbs and gutter, streets and sidewalks, drainage system, lighting systems and similar assets that are immovable and of value only to the City).

Depreciation is provided in the enterprise funds in amounts sufficient to relate the cost of the depreciable assets to operations over their estimated service lives on the straight-line basis. The service lives by type of asset are as follows:

	Useful Lives In Years
Electric Utility Fund	
Distribution Plant	25-40 Years
Structures and Improvements	32 Years
Equipment	6-12 Years
Investment in Crystal River #3 Nuclear Plant	28 Years
Water Utility Fund	
Distribution Plant	25-101 Years
Building	50 Years
Equipment	25 Years
Sanitation Fund	
Equipment	7 Years

Bond Discounts and Issuance Costs

Bond discounts and issuance costs for proprietary fund types are deferred and amortized over the term of the bonds using the straight-line amortization method which produces a result not significantly different from the interest method. Bond discounts are presented as a reduction of the face amount of bonds payable, whereas issuance costs are recorded as deferred charges.

Compensated Absences

Vested or accumulated vacation leave that is expected to be liquidated with expendable available financial resources is reported as an expenditure and a fund liability of the governmental fund that will pay it. Amounts of vested or accumulated vacation leave that are not expected to be liquidated with expendable available financial resources are reported in the general long-term debt account group. No expenditure is reported for these amounts. Vested or accumulated vacation leave of proprietary funds is recorded as an expense and liability of those funds as the benefits accrue to employees. In accordance with the provision of Statement of Financial Accounting Standards (SFAS) No. 43, Accounting for Compensated Absences, no liability is recorded for nonvesting accumulating rights to receive sick pay benefits. However, a liability is recognized for that portion of accumulating sick leave benefits that is estimated will be taken as "terminal leave" prior to retirement.

Note 1 - Summary of Significant Accounting Policies (Concluded)

Interfund Transactions

Quasi-external transactions are accounted for as revenues, expenditures or expenses. Transactions that constitute reimbursements to a fund for expenditures/expenses initially made from it that are properly applicable to another fund, are recorded as expenditures/expenses in the reimbursing fund and as reductions of expenditures/expenses in the fund that is reimbursed.

All other interfund transactions, except quasi-external transactions and reimbursements, are reported as transfers. Nonrecurring or nonroutine permanent transfers of equity are reported as residual equity transfers. All other interfund transfers are reported as operating transfers.

Grants - Proprietary Funds

Unrestricted grants, entitlements or shared revenues received are reported as nonoperating revenues. Such resources externally restricted for capital acquisitions or construction are reported as contributed capital. Operating expenses include depreciation on all depreciable fixed assets (including those financed by grants).

Water Line Extension Charges

Water line extension charges are made to customers to cover the full cost of the addition. Such charges are recorded as an equity contribution. Costs of the extension are reported as property and equipment and depreciated over the estimated useful life of the asset.

Fund Equity

Contributed capital is recorded in proprietary funds that have received capital grants or contributions from developers, customers or other funds. Reserves represent those portions of fund equity not appropriable for expenditures or legally segregated for a specific future use.

Total Columns on Combined Statements - Overview

Total columns on the combined statements - overview are captioned "Memorandum Only" to indicate they are presented only to facilitate financial analysis. Data in these columns are not comparable to a consolidation. Interfund transactions are not eliminated.

Comparative Data

Comparative total data for the prior year have been presented in the accompanying financial statements in order to provide an understanding of changes in the City's financial position and operations. However, comparative data have not been presented in all statements because their inclusion would make certain statements unduly complex and difficult to understand.

Note 2 - Legal Compliance - Budgets

Prior to October 1, the City Manager submits to the City Council a proposed operating budget for the fiscal year commencing October 1. The operating budget includes proposed expenditures and the means of financing them. After submission of the proposed operating budget, workshops are held and public hearings are conducted to obtain taxpayer comments. Prior to October 1, the budget is legally enacted through passage of a resolution. Any transfers of budgeted amounts between departments within any fund and any revisions that alter the total expenditures of any fund must be approved by the City Council.

Budgeted amounts presented agree with the original adopted budget as amended during the year by the City Council.

Note 3 - Deposits and Investments

Deposits

At year end, the carrying amount of the City's cash deposits was \$1,466,949 and the bank balance was \$1,529,819. All cash deposits were held in qualified public depositories and were covered by federal depository insurance or by a state collateral insurance pool in accordance with Chapter 280, Florida Statutes. All cash deposits were classified as category one credit risk, which means they were insured or collateralized.

Investments

The City's investments are categorized as either (1) insured or registered for which the securities are held by the City or its agent in the City's name; (2) uninsured and unregistered for which the securities are held by the broker's or dealer's trust department or agent in the City's name; or (3) uninsured and unregistered for which the securities are held by the broker or dealer, or by its trust department or agent, but not in the City's name.

	(Category	Carrying	Market	
	1	2	3	Amount	Value
Certificates of Deposit	\$ 315,000	\$ 0	\$ 0	\$ 315,000	\$ 315,000
Investment in Deferred					
Compensation Plan				40,059	40,059
Total Investments				\$ 355,059	
				and an end of the second	

Investments in the deferred compensation plan are not classified as to credit risk because they are held in mutual funds.

Note 4 - Property Taxes

Under Florida law, the assessment of all properties and the collection of all county, municipal and school board property taxes are consolidated in the offices of the County Property Appraiser and the County Tax Collector. The laws of the state regulating tax assessment are also designed to assure a consistent property valuation method statewide. Florida Statutes

Note 4 - Property Taxes (Concluded)

permit municipalities to levy property taxes at a rate of up to 10 mills. The millage rate assessed by the City for the fiscal year ended September 30, 1995 was 2.70.

All property is assessed according to its fair market value on January 1 of each year. Each assessment roll is submitted to the Executive Director of the Florida Department of Revenue for review to determine if the rolls meet all of the appropriate requirements of Florida Statutes.

The current year taxes for the fiscal year, beginning October 1, are billed in the month of November and are due no later than March 31. On April 1, all unpaid amounts become delinquent and are subject to interest and penalties. Discounts are allowed for early payment as follows:

November	4%
December	3%
January	2%
February	1%
March	0%

Definiquent taxes on real property bear interest of 18% per year. On or prior to June 1 of the following tax year, certificates are sold for all delinquent taxes on real property. After sale, tax certificates bear interest of 18% per year or at any lower rate bid by the buyer. Application for a tay deed on any unredeemed tax certificates may be made by the certificate holder after a period of two years.

Delinquent taxes on personal property bear interest of 18% per year until the tax is satisfied either by seizure and sale of the property or by the five-year statute of limitations.

The amount of delinquent or uncollected property taxes at year end was immaterial. The City's tax calendar is as follows:

Valuation Date: Levy Date: Due Date: Lien Date:

January 1 November 1 March 31, Succeeding Year April 1, Succeeding Year

Note 5 - Bond Service Requirements/Restricted Assets

Nuclear Decommissioning

The Florida Public Service Commission requires utilities to set aside monies to pay the estimated future cost of dismantling or decommissioning nuclear power plants. The City has set aside such monies in the custody account with a third party trustee.

Note 5 - Bond Service Requirements/Restricted Assets (Concluded)

Utilities System Revenue Bonds, Series 1976

As of September 30, 1995, bond service requirements are current. The following is a summary of the restricted assets related to the Utilities System Revenue Bonds, Series 1976:

- Revenue Bonds Debt Service The City deposits cash monthly into a separate account to fund upcoming principal and interest payments in accordance with the bond resolution. Such cash and investments are reported as restricted assets.
- Renewal and Replacement The bond resolution requires a monthly deposit for renewal and replacement (extensions, enlargements or additions to, or the replacement of capital assets of the facilities and emergency repairs thereto or unusual costs of operation and maintenance). The required monthly contribution is computed at one-twelfth of 9% of the prior year's gross revenue; however, no further deposits are required when the balance on hand equals 10% of the outstanding principal balance of the revenue bonds.

Customer Deposits

Customer deposits have been restricted to indicate the amount is not available for the financing of current utility operations.

Note 6 - Property, Plant and Equipment

A summary of changes in general fixed assets follows:

	Balance 10/1/94	A	dditions	(Di	sposals)		Balance 9/30/95
Land	\$ 439,913	\$	0	\$	(3,500)	\$	4?6,413
Buildings	173,247		0		0		173,247
Improvements	295,408		22,139		(1,375)		316,172
Machinery and Equipment	591,226		70,106		0		661,332
Total	\$ 1,499,794	\$	92,245	\$	(4,875)	\$	1,587,164
	 NAME AND ADDRESS OF OWNER, OR OTHER	-	I do to the owner of the owner of the owner of	STREET, STORE STORE OF	other start & subject of the start of the st	staring	In the second seco

A summary of proprietary fund type property and equipment at September 30, 1995 follows:

	Electric Utility Fund	Water Utility Fund	s	anitation Fund	Total
Land	\$ 2,300	\$ 18,090	\$	0	\$ 20,390
Distribution Plant	1,111,996	939,764		0	2,051,760
Buildings	214,487	134,436		0	348,923
Equipment	228,657	773,973		198,315	1,200,945
Crystal River III Investment	321,752	0		0	321,752
	 1,879,192	 1,866,263		198,315	 3,943,770
(Accumulated Depreciation)	(666,002)	(483,897)	£3.	(119,033)	(1,268,932)
Total	\$ 1,213,190	\$ 1,382,366	\$	79,282	\$ 2,674,838

Note 7 - Long-Term Debt

The following is a summary of the bonds payable and general long-term debt:

Proprietary Fund Long-Term Debt

Utility System Revenue Bonds, Series 1976 - \$500,000 The 1976 bonds are coupon bonds in denominations of \$5,000 each and are collateralized by a pledge of the gross revenues of the utilities system.

The bond liability is recorded according to use of the original proceeds as follows:

Electric Utility Fund	86%
Water Utility Fund	14%

Combined bond maturities and interest rates are as follows:

	Maturity April 1	Coupon Rate	1	Electric Utility Fund		Water Utility Fund	Total Principal Amount
Term Bonds	1996	7.3%	\$	30,100	\$	4,900	\$ 35,000
	1997	7.3%		34,400		5,600	40,000
	1998	7.3%		38,700		6,300	45,000
	1999	7.3%		43,000		7,000	50,000
Total Principal Balance	Outstanding			146,200	_	23,800	 170,000
(Unamortized Discount	and Issue Costs)			(2,837)		(459)	(3,296)
Total			\$	143,363	\$	23,341	\$ 166,704
Total Remaining Inter-	est		\$	41,121	\$	6,694	\$ 47,815

The term bonds due in 1999 are subject to mandatory redemption by lot in the amounts 'isted above.

Water Fund - Florida Municipal Power Agency (FMPA) - Initial Pooled Loan Project The City has entered into a financing agreement with the FMPA. Interest is payable monthly at a variable rate (currently 4.0% plus a 1.15% administration fee) and principal is due as follows:

Note 7 - Long-Term Debt (Continued)

Proprietary Fund Long-Term Debt (Continued)

 Water Fund - Florida Municipal Power Agency (FMPA) - Initial Pooled Loan Project (Concluded)

Year Ending 9/30	Electric Utility Fund	Water Utility Fund	Total Principal
1996	\$ 21,838	\$ 13,162	\$ 35,000
1997	26,205	13,795	40,000
1998	26,205	13,795	40,000
1999	26,205	18,795	45,000
2000	30,573	19,427	50,000
2001	30,573	19,427	50,000
2002	153	14,847	15,000
2003		15,000	15,000
2004		20,000	20,000
2005		20,000	20,000
2006		20,000	20,000
2007		20,000	20,000
2008		25,000	25,000
2009		25,000	25,000
2010		25,000	25,000
2011		26,000	26,000
Total	\$ 161,752	\$ 309,248	\$ 471,000

Water Fund Mortgage Note Payable - Bennie Harrison The following is a schedule of the mortgage note payable to Bennie Harrison:

		Remaining
	Principal	Interest
1996	\$ 1,000	\$ 65
	And a series and a series and a series of the series of th	Benefative and Designed and Des

Principal and interest (at 61/2%) are due annually on January 31. The balance is collateralized by water fund land.

Water Fund Note Payable - AmSouth Bank of Florida

During the 1994-95 fiscal year, the City borrowed \$150,600 from AmSouth Bank of Florida to finance construction of 5,800 feet of water main extension along State Road 48. This note is uncollateralized with monthly payments of principal and interest beginning on July 2, 1995 and ending on June 2, 2005 (120 payments). The interest rate on the note is fixed at 5.98% per annum, with total monthly payments being \$1,663.82. Annual requirements for the note are as follows:

Note 7 - Long-Term Debt (Continued)

Proprietary Fund Long-Term Debt (Concluded)

Water Fund Note Payable - AmSouth Bank of Florida (Concluded)

	P	rincipal	1	nterest		Total
1996	\$	10,594	\$	7,760	\$	18,354
1997		12,177		7,789		19,966
1998		12,926		7,040		19,966
1999		13,720		6,246		19,966
2000		14,564		5,402		19,966
2001		15,459		4,507		19,966
2002		16,409		3,557		19,966
2003		17,418		2,548		19,966
2004		18,488		1,478		19,966
2005		14,604		369		14,973
Total	\$	146,359	\$	46,696	\$	193,055
		Statement of the statement of the	-	A REAL PROPERTY OF TAXABLE PARTY.	-	And in case of the local data

Sanitation Fund Loan - First Union National Bank

During the 1993-94 fiscal year, the City borrowed \$40,000 from First Union National Bank to purchase a garbage truck. This loan is collateralized by the garbage truck and has a fixed interest rate of 4.83% per annum. Monthly payments of \$751.74 began on May 8, 1993 and end on April 8, 1998 (60 payments). Annual requirements for the loan are as follows:

Total		
9,020		
9,020		
5,324		
23,364		

General Long-Term Debt

	Balance 9/30/95
Note Payable - Bank, Unsecured, Due in Monthly	
Payments of \$1,597, Including Interest at 5%	\$ 136,066
Accumulated Unpaid Vacation and Sick Pay Accrual	48,575
Capital Lease Obligation, Collateralized By a Fire	
Truck (With a Cost Carrying Value of \$123,000),	
Due in Semiannual Installments of \$8,771, Which	
Includes Interest at 7.2%	95,141
Total General Long-Term Debt	\$ 279,782

Principal

Note 7 - Long-Term Debt (Concluded)

General Long-Term Debt (Concluded)

During the year ended September 30, 1995, the following changes occurred in the liability reported in the general long-term debt account group:

	 Balance 10/1/94	Ad	ditions	(Re	ductions)	 Balance 9/30/95
Note	\$ 148,095	\$	0	\$	(12,029)	\$ 136,066
Accumulated Unpaid Vacation and Sick Pay Accrual	46,843		1,732		0	48,575
Capitalized Lease Obligations	105,281		0		(10,140)	95,141
Total	\$ 300,219	\$	1,732	\$	(22,169)	\$ 279,782

The following is a schedule of the maturity of the note payable - bank:

Year Ending			Total		
9/30	Principal	Interest	Payments		
1996	\$ 12,644	\$ 6,514	\$ 19,158		
1997	13,291	5,867	19,158		
1998	13,971	5,187	19,158		
1999	14,686	4,472	19,158		
2000	15,437	3,721	19,158		
2001	16,227	2,931	19,158		
2002	17,057	2,101	19,158		
2003	17,930	1,228	19,158		
2004	14,823	325	15,148		
Total	\$ 136,066	\$ 32,346	\$ 168,412		

The following is a schedule of maturity of capital leases entered into by the City:

Year Ending 9/30	Pr	incipal	In	terest	P	Total Payments		
1996	\$	10,884	\$	6,657	\$	17,541		
1997		11,681		5,860		17,541		
1998		12,538		5,003		17,541		
1999		13,456		4,085		17,541		
2000		14,443		3,098		17,541		
2001		15,501		2,040		17,541		
2002		16,638		903		17,541		
Total	\$	95,141	\$	27,646	\$	122,787		

Note 8 - Compensated Absences

Accumulated unpaid vacation and sick pay benefits are accrued when incurred in proprietary funds. Such amounts are not accrued in governmental funds. At September 30, 1995, the general long-term debt group of accounts included \$48,575 vacation and sick pay.

Accumulated unpaid vacation and sick pay in enterprise funds are as follows at September 30:

	1995	1994
Electric Utility Fund	\$ 19,652	\$ 14,413
Water Utility Fund	14,229	10,365
Sanitation Fund	3,000	2,759
Total	\$ 36,881	\$ 27,537

City policy as of September 30, 1995, is to vest up to a maximum accumulation of 1,040 hours of sick leave. Upon voluntary termination, 50% of the accumulated hours are paid to the employee (75% for long-term employees with twenty or more years of full-time service). The City accrues 100% of unpaid vacation pay and 50% of accumulated unpaid sick pay at the employee's current pay rate.

Note 9 - Electric Power Agreements

Crystal River Power Unit #3 Participation Agreement

The City is a participant in an agreement with Florida Power Corporation, which was entered into on July 31, 1975. Under terms of the agreement, the City acquired a 0.0388% ownership interest and generation entitlement share in the nuclear steam electric generating unit. Participants are entitled to energy output of the unit based upon their respective generation entitlement share.

Florida Municipal Power Agency (FMPA)

The City is a member of the FMPA, which is a joint action agency formed by a number of Florida municipalities for the purpose of providing electric power alternatives for its members.

FMPA is a nonprofit, joint action agency formed pursuant to Florida Statutes. FMPA has the authority to undertake joint power supply projects and to issue tax-exempt bonds or other obligations to finance or refinance the costs of such projects.

Due to the diverse needs of Florida's municipal electric systems, FMPA was established as a project-oriented agency. Under this structure, each member has the option whether or not to participate in a project. Members may choose to participate in more than one project; however, each of the FMPA's five projects is independent from the other, and no revenues or funds available from one project can be used to pay the costs of any other project.

The City has elected to participate in the "All Requirements Project," which supplies all the City's power requirements. In addition, the City has elected participation in the "Pooled Loan"

Note 9 - Electric Power Agreements (Concluded)

Florida Municipal Power Agency (FMPA) (Concluded)

Project" in which FMPA issues debt, then loans the money to individual systems to finance utility related projects.

Note 10 - Pension Fund

All full-time employees of the City participate in the State of Florida Retirement System (the System), a multiple-employer Public Employee Retirement System (PERS).

The System provides retirement, disability, or death benefits to numerous retirees statewide and has many members. The summary plan description of the System should be referred to for a complete plan description.

The payroll for employees covered by the System for the year ended September 30, 1995, was approximately \$557,807; the City's total payroll was approximately \$590,794.

Regular class employees, which includes all employees except law enforcement officers and firefighters who have attained age 62, completing 10 or more years of service, or regardless of age, completing 30 years of service, are eligible for retirement benefits. The calculation of monthly benefits is based on average final compensation (AFC) as defined in the plan. Retirement benefits range from 1.60% of AFC per year of service to 1.68% of AFC based upon retirement age or length of service.

Special risk class employees, which includes law enforcement officers and firefighters who have attained age 55, completing 10 years of special risk service, or age 52 with 25 years special risk service, or 25 years continuous special risk service regardless of age, or 30 years of any creditable service regardless of age are eligible for retirement benefits. The calculation of monthly benefits is based on AFC and range from 2.00% per year of service to 3.00% of AFC based upon service period.

Active employees who become disabled and have completed the length of service as defined in the plan receive a minimum benefit of 42% of AFC for in-the-line-of-duty and 25% of AFC for regular disability.

If an active employee dies in the line-of-duty, a member's spouse will receive a monthly benefit of one-half the member's monthly salary at death for his/her lifetime until remarriage. If the spouse dies without remarrying, the benefit will continue to the member's children until the youngest reaches age 18, or until married, if earlier. If employee is terminated by death other than in-line-of-duty before completion of 10 years of service, the designated beneficiary will receive a refund of any retirement contributions. If the member has 10 or more years of service, the surviving spouse or eligible beneficiary may receive a refund of contributions paid by the member or a lifetime monthly benefit calculated as though the member had retired on the date of death.

NOTES TO FINANCIAL STATEMENTS CITY OF BUSHNELL, FLORIDA (Continued)

Note 10 - Pension Fund (Concluded)

Retirement coverage is employee noncontributory. Employers pay all contributions. Employer contributions, effective January 1, 1995, were 17.57% for regular members, 24.54% for senior management, and 27.49% for special risk members, and totalled \$116,914 for the fiscal year ended September 30, 1995.

The "pension benefit obligation" is a standardized disclosure measure of the present value of pension benefits, adjusted for the effects of projected salary increases, estimated to be payable in the future as a result of employee service to date. The measure is the actuarial present value of credited projected benefits and is intended to help users assess the System's funding status on a going concern basis, assess progress comparisons among PERS and employers. The System does not make separate measurements of assets and pension benefit obligation for individual employers. The pension benefit obligation at July 1, 1993 (the date of the latest actuarial valuation) for the System as a whole was \$39.7 billion. The System's net assets available for benefits on that date (valued at market) were \$29.1 billion, leaving an unfunded pension benefit obligation of 10.6 billion. The City's fiscal year 1995 contribution as a percent of total contributions required of all participating entities has not been determined.

Ten-year historical trend information presenting progress in accumulating sufficient assets to pay benefits when due is presented in the PERS' June 30, 1994 annual report.

Note 11 - Other Disclosures

Segment Information For Enterprise Funds

The City maintains three enterprise funds which provide electric, water and sanitation services. Segment information as of September 30, 1995 is as follows:

		Electric Utility Fund	Water Utility Fund	Sanitation Fund		Total
Operating Revenues	\$	1,494,100	\$ 285,767	\$ 216,538	\$	1,996,405
Depreciation	\$	97,463	\$ 53,704	\$ 14,952	\$	166,119
Operating Income	\$	244,146	\$ 65,399	\$ 29,884	\$	339,429
Operating Transfers (Out)	\$	(187,000)	\$ (20,000)	\$ (10,000)	\$	(217,000)
Net Income	5	66,226	\$ 26,787	\$ 19,993	\$	
Current Year Capital Contributions	\$	0	\$ 58,833	\$ 0	\$	58,833
Total Assets	\$	2,203,211	\$ 1,607,205	\$ 181,095	\$	3,991,511
Net Working Capital	\$	364,425	\$ 176,087	\$ 79,624	\$	620,136
Bonds Payable - Long-Term					1	
Portion	\$	113,263	\$ 18,441	\$ 0	\$	131,704
Notes Payable - Long-Term	\$	139,914	\$ 431,851	\$ 13,786	\$	585,551
Total Equity	\$	1,669,877	\$ 1,109,298	\$ 145,120	\$	2,924,295
Total Retained Earnings	\$	1,493,496	\$ 124,158	\$ 115,671	S	1,733,325
			and the second second			and the second sec

NOTES TO FINANCIAL STATEMENTS CITY OF BUSHNELL, FLORIDA (Continued)

Note 11 - Other Disclosures (Concluded)

Interfund Receivables and Payables

Interfund receivables and payables at September 30, 1995 are as follows:

	Interfund Receivables			Interfund Payables		
Water Utility Fund	\$	10,238	\$	0		
Electric Utility Fund		0		10,238		
Total Interfund Receivables and Payables	\$	10,238	\$	10,238		

Interfund Transfers In (Out)

Interfund transfers in (out) at September 30, 1995 are as follows:

	and the second second second second	Interfund Transfers In		
General Fund	\$	217,000	\$	0
Electric Utility Fund		0		(187,000)
Water Utility Fund		0		(20,000)
Sanitation Fund		0		(10,000)
Total Interfund Transfers In (Out)	\$	217,000	\$	(217,000)

Allowances For Doubtful Accounts

Allowances for doubtful accounts at September 30, 1995 are as follows:

Electric Utility Fund	\$ 1,000
Water Utility Fund	500
Sanitation Fund	500
Total Allowances For Doubtful Accounts	\$ 2,000
	A contract of the second se

Excess of Operating Expenses Over Budgeted Operating Expenses in Individual Funds Excess of operating expenses over appropriations in individual funds are as follows at September 30, 1995:

	Budget	Actual	in Exce	ting Expenses ess of Budgeted ting Expenses
Electric Utility Fund	\$ 1,046,76	2 \$1,249,954	\$	(203,192)
Water Utility Fund	\$ 165,85	9 \$ 220,368	\$	(54,509)
Sanitation Fund	\$ 179,57	1 \$ 186,654	\$	(7,083)

NOTES TO FINANCIAL STATEMENTS CITY OF BUSHNELL, FLORIDA (Concluded)

Note 12 - Risk Management

The City is exposed to various risks of loss related to torts; theft of, damage to and destruction of assets; errors and omissions; and natural disasters. The City transfers risk of loss through the purchase of commercial insurance from the Florida League of Cities, Inc. and independent agencies. Insurance against losses are provided for the following types of risk:

- Workers' Compensation and Employer's Liability
- Employees' Health Insurance
- General and Automobile Liability
- Real and Personal Property Damage
- Public Officials Liability
- Accidental Death and Disability

The City's coverage for Workers' Compensation is under a retrospectively rated policy. Premiums are accrued based on the ultimate cost to date of the City's experience for this type of risk.

ACCOMPANYING INFORMATION

COMBINING AND INDIVIDUAL FUND STATEMENTS AND SCHEDULES

GENERAL FUND

The general fund is used to account for resources traditionally associated with governments which are not required to be accounted for in another fund. The general fund receives a greater variety and number of taxes than any other fund. The City of Bushnell, Florida's general fund directly services general long-term debt.

BALANCE SHEET GENERAL FUND SEPTEMBER 30, 1995, WITH COMPARATIVE TOTALS FOR SEPTEMBER 30, 1994 CITY OF BUSHNELL, FLORIDA

	1995	1994
Assets Cash	6 620 240	6 440 500
Utility Taxes and Franchise Fees Receivable	\$ 539,349	
Due From Other Governments	40,662	32,112
	12,937	21,678
Inventories, at Cost	0	548
Total Assets	592,948	496,876
Liabilities and Fund Balance		
Liabilities		
Accounts Payable	38,962	56,969
Other Accrued Expenses	11,418	12,360
Deposits	1,200	875
Deferred Revenue	593	1,743
Total Liabilities	52,173	71,947
Fund Balance		
Reserve For Petty Cash	700	650
Reserve For Inventories	0	548
Reserve For Drug Interdiction	13,728	18,365
Fund Balance:		
Unreserved	526,347	405,366
Total Fund Balance	540,775	424,929
Total Liabilities and Fund Balance	\$ 592,948	\$ 496,876

STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCE GENERAL FUND FOR THE YEAR ENDED SEPTEMBER 30, 1995, WITH COMPARATIVE TOTALS FOR SEPTEMBER 30, 1994 CITY OF BUSHNELL, FLORIDA

	1995	1994
Fevenues		
Taxes		\$ 469,928
Licenses and Permits	18,748	and the second se
Intergovernmental	381,085	
Charges For Services	1,787	
Fines and Forfeitures	19,134	
Interest and Miscellaneous	48,288	
Total Revenues	973,893	949,060
Expenditures		
General Government	280,284	294,712
Public Safety	425,897	458,547
Physical Environment	7,219	8,474
Transportation	214,868	279,889
Economic Environment	12,000	13,000
Culture and Recreation	134,779	217,258
(Total Expenditures)	(1,075,047) (1,271,880)
(Deficiency) of Revenues (Under)		
Expenditures	(101,154) (322,820)
Other Financing Sources		
Operating Transfer: In:		
Electric Utility Fund	187,000	and the second s
Water Utility Fund	20,000	
Sanitation Fund	10,000	10,000
Loan Proceeds	0	150,000
Total Other Financing Sources	217,000	367,000
Excess of Revenues and Other		
Financing Sources Over Expenditures	115,846	44,180
Fund Balance, October 1	424,929	380,749
Fund Balance, September 30	\$ 540,775	\$ 424,929

STATEMENT OF REVENUES, EXPENDITURES CHANGES IN FUND BALANCE - BUDGET AND ACTUAL GENERAL FUND FOR THE YEAR ENDED SEPTEMBER 30, 1995, WITH COMPARATIVE ACTUAL AMOUNTS FOR SEPTEMBER 30, 1994 CITY OF BUSHNELL, FLORIDA

	1995						1994	
	В	udget		Actual	Fa	iriance vorable avorable)		Actual
Revenues								
Taxes	\$	464,372	\$	504,851	\$	40,479		469,928
Licenses and Permits		19,151		18,748		(403)		23,748
Intergovernmental		361,961		381,035		19,124		364,562
Charges For Services		1,600		1,787		187		1,752
Fines and Forfeitures		18,100		19,134		1,034		44,038
Interest and Miscellaneous	1. 1. 1. <u></u>	24,000		48,288		24,288		45,032
Total Revenues		889,184	-	973,893		84,709		949,060
Expenditures								
General Government		298,709		280,284		18,425		294,712
Public Safety		487,172		425,897		61,275		458,547
Physical Environment		9,800		7,219		2,581		8,474
Transportation		219,624		214,868		4,756		279,889
Economic Environment		12,000		12,000		0		13,000
Culture and Recreation		148,662		134,779		13,883		217,258
(Total Expenditures)	(1,	,175,967)	_(1,075,047)		100,920	_	(1,271,880)
(Deficiency) Excess of Revenues								
(Under) Over Expenditures		(286,783)		(101,154)		185,629		(322,820)
Other Financing Sources								
Operating Transfers In:								
Electric Utility Fund		187,000		187,000		0		187,000
Water Utility Fund		20,000		20,000		0		20,000
Sanitation Fund		10,000		10,000		0		10,000
Loan Proceeds		50,000		0		(50,000)		150,000
Total Other Financing Sources		267,000		217,000		(50,000)		367,000
(Deficiency) Excess of Revenues and Other Financing Sources								
(Under) Over Expenditures		(19,783)		115,846		135,629		44,180
Fund Balance, October 1		424,929	_	424,929		0	-	380,749
Fund Balance, September 30	\$	405,146	\$	540,775	\$	135,629	\$	424,929

STATEMENT OF REVENUES -BUDGET AND ACTUAL GENERAL FUND FOR THE YEAR ENDED SEPTEMBER 30, 1995, WITH COMPARATIVE ACTUAL AMOUNTS FOR SEPTEMBER 30, 1994 CITY OF BUSHNELL, FLORIDA

	1995					1994	
		Budget		Actual	Variance Favorable (Unfavorable)		Actual
Revenues			_				
Taxes							
Ad Valorem	\$	91,700	\$	92,993	\$ 1,293	\$	90,213
Sales Use and Gas Taxes		124,238		131,076	6,838		117,845
Franchise Fees:							
Telephone		1,850		1,786	(64)		1,634
Electric		48,734		48,616	(118)		48,292
Cable TV		6,250		5,394	(856)		5,924
Utility Service Taxes:							
Telephone		39,000		51,018	12,018		43,838
Gas		13,000		13,449	449		13,308
Electric		54,000		55,590	1,590		57,073
City Utility Tax		80,000		99,484	19,484		86,089
City Utilities Surcharge		5,600		5,445	(155)		5,712
Total Taxes		464,372		504,851	40,479		469,928
Licenses and Permits							
Occupational Licenses		4,100		5,926	1,826		5,422
Building Permits		15,000		12,822	(2,178)		18,263
Other		51		0	(51)		63
Total Licenses and Permits		19,151	_	18,748	(403)		23,748
Intergovernmental Revenue							
Two-Cent Cigarette Tax		16,359		18,874	2,515		16,826
State Revenue Sharing		53,326		56,246	2,920		54,847
Mobile Home Licenses		5,000		5,382	382		5,679
Alcoholic Beverage License		800		528	(272)		528
Seven-Cent Sales Tax		57,715		67,879	10,164		53,976
County Fire Fee		46,000		47,249	1,249		48,333
Share of County Occupational License		2,600		2,677	77		2,778
Rebate on Municipal Vehicles		900		328	(572)		1,119
Sumter County Two-Cent Gas Tax		179,261		181,922	2,661		180,476
Total Intergovernmental Revenue		361,961		381,085	19,124		364,562
Charges For Services							
Mowing Fees		1,600		1,787	187		1,752

STATEMENT OF REVENUES -BUDGET AND ACTUAL GENERAL FUND FOR THE YEAR ENDED SEPTEMBER 30, 1995, WITH COMPARATIVE ACTUAL AMOUNTS FOR SEPTEMBER 30, 1994 CITY OF BUSHNELL, FLORIDA

(Concluded)

				1995				1994
Revenues (Concluded)	Budget			Actual		Variance Favorable (Unfavorable)		Actual
Fines and Forfeitures								
Fines and Forfeitures	\$	17,500	\$	18,504	\$	1,004	\$	24,359
Police Education		600		630		30		690
Drug Interdiction		0		0		0		18,989
Total Fines and Forfeitures		18,100		19,134		1,034		44,038
Interest and Miscellaneous								
Interest Earned		8,000		13,075		5,075		9,008
Rent		4,100		5,935		1,835		3,956
Miscellaneous		11,900		25,808		13,908		18,800
Sale of Assets		0		3,470		3,470		13,268
Total Interest and Miscellaneous		24,000		48,288		24,288	_	45,032
Total Revenues	\$	889,184	\$	973,893	\$	84,709	\$	949,060

STATEMENT OF EXPENDITURES -BUDGET AND ACTUAL GENERAL FUND FOR THE YEAR ENDED SEPTEMBER 30, 1995, WITH COMPARATIVE ACTUAL AMOUNTS FOR SEPTEMBER 30, 1994 CITY OF BUSHNELL, FLORIDA

				1995		1994
	_	Budget		Actual	Variance Favorable (Unfavorable)	Actual
Expenditures						
General Government						
Legislative:						
Personnel Expenses	\$	14,400	\$	14,475	\$ (75)	\$ 13,050
Operating Expenses		2,400		3,739	(1,339)	2,000
Grants and Aids		1,150		1,500	(350)	900
Total Legislative		17,950		19,714	(1,764)	15,950
Financial and Administrative:				and the second s	anna ann an ann an Ann ann an Ann ann an	
Personnel Expenses		146,694		148,231	(1,537)	145,700
Operating Expenses		40,953		44,457	(3,504)	42,861
Capital Outlay		60,000		0	60,000	67,628
Debt Service		11,456		11,456	0	3,193
Total Financial and Administrative		259,103		204,144	54,959	259,382
Legal Counsel:					annous annous a farmer	
Operating Expense		21,656		56,426	(34,770)	19,380
Total General Government		298,709	_	280,284	18,425	294,712
Public Safety						
Police Department:						
Personnel Expenses		278,562		261,574	16,988	266,980
Operating Expenses		70,106		53,180	16,926	62,932
Capital Outlay		24,200		20,196	4,004	49,463
Debt Service		0		0	0	2,044
Total Police Department		372,868	*****	334,950	37,918	381,419
Fire Department:					and the design of the second s	
Personnel Expenses		19,966		8,227	11,739	15,995
Operating Expenses		25,542		21,609	3,933	14,717
Capital Outlay		13,819		12,878	941	5,990
Debt Service		17,542		17,541	1	21,264
Total Fire Department		76,869		60,255	16,614	57,966
Building Inspector:					and any second in such that the second state of the	
Personnel Expenses		31,025		26,952	4,073	15,490
Operating Expenses		6,410		2,076	4,334	3,672
Debt Service		0		1,664	(1,664)	0
Total Building Inspector		37,435	-	30,692	6,743	19,162
Total Public Safety		487,172	-	425,897	61,275	458,547

STATEMENT OF EXPENDITURES -BUDGET AND ACTUAL GENERAL FUND FOR THE YEAR ENDED SEPTEMBER 30, 1995, WITH COMPARATIVE ACTUAL AMOUNTS FOR SEPTEMBER 30, 1994 CITY OF BUSHNELL, FLORIDA

(Concluded)

		1995		1994
	Budget	Actual	Variance Favorable (Unfavorable)	Actual
Expenditures (Concluded)				
Physical Environment				
Cemetery:				
Operating Expenses	\$ 7,500	\$ 4,919	\$ 2,581	\$ 6,174
Grants and Aid	2,300	2,300	0	2,300
Total Physical Environment	9,800	7,219	2,581	8,474
Transportation				
Road and Street Department:				
Personnel Expenses	62,210	62,259	(49)	55,500
Operating Expenses	70,653	73,715	(3,062)	
Capital Outley	86,761	78,894	7,867	135,463
Total Transportation	219,624	214,868	4,756	279,889
Economic Environment				
Grants and Aid	12,000	12,000	0	13,000
Culture and Recreation Library:				
Operating Expenses	475	620	(145)	495
Grants and Aid	6,000	6,000	0	5,500
Total Library	6,475	6,620	(145)	5,995
Parks and Recreation:				
Personnel Expenses	25,629	29,704	(4,075)	
Operating Expenses	37,058	42,392	(5,334)	
Capital Outlay	50,000	30,074	19,926	54,752
Debt Service	8,910	7,702	1,208	73,567
Total Parks and Recreation Special Events:	121,597	109,872	11,725	193,954
Operating Expenses	20,590	18,287	2,303	17,309
Total Culture and Recreation	148,662	134,779	13,883	217,258
Total Expenditures	\$ 1,175,967	\$ 1,075,047	\$ 100,920	\$ 1,271,880

SPECIAL REVENUE FUND

BALANCE SHEET SPECIAL REVENUE FUND - EVERGREEN CEMETERY SEPTEMBER 30, 1995, WITH COMPARATIVE TOTALS FOR SEPTEMBER 30, 1994 CITY OF BUSHNELL, FLORIDA

Assets		1994
Cash	\$ 3,529	\$ 2,782
Investments	315,000	297,000
Total Assets	318,529	299,782
Liabilities and Fund Balance		
Liabilities		
Deposits	1,950	1,500
Fund Balance		
Reserved:		
Perpetual Care	313,050	295,500
Unreserved	3,529	2,782
Total Fund Balance	316,579	298,282
Total Liabilities and Fund Balance	\$ 318,529	\$ 299,782

STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCE SPECIAL REVENUE FUND - EVERGREEN CEMETERY FOR THE YEAR ENDED SEPTEMBER 30, 1995, WITH COMPARATIVE TOTALS FOR SEPTEMBER 30, 1994 CITY OF BUSHNELL, FLORIDA

	1995	1994
Revenues		
Contributions	\$ 8,213	
Sale of Cemetery Lots	6,800	6,300
Interest	16,129	14,343
Memorial Gifts and Trust	470	795
Total Revenues	31,612	30,780
Expenditures		
Operating and Maintenance	(13,315) (15,725)
Excess of Revenues Over Expenditures	18,297	15,055
Fund Balance, October 1	298,282	283,227
Fund Balance, September 30	\$ 316,579	\$ 298,282

STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN FUND PALANCE - BUDGET AND ACTUAL SPECIAL REVENUE FUND - EVERGREEN CEMETERY FOR THE YEAR ENDED SEPTEMBER 30, 1995, WITH COMPARATIVE ACTUAL AMOUNTS FOR SEPTEMBER 30, 1994 CITY OF BUSHNELL, FLORIDA

				1995				1994
	_	Budget		Actual	Far	riance vorable avorable)	-	Actual
Revenues							1	
Contributions	\$	8,000	\$	8,213	5	213	\$	9,342
Sale of Cemetery Lots		4,400		6,800		2,400		6,300
Interest		15,000		16,129		1,129		14,343
Memorial Gifts and Trust		200		470		270	-	795
Total Revenues		27,600		31,612		4,012		30,780
Expenditures								
Operating and Maintenance		(15,000)		(13,315)		1,685	_	(15,725)
Excess of Revenues Over Expenditures	\$	12,600		18,297	\$	5,697		15,055
Fund Balance, October 1			-	298,282			-	283,227
Fund Balance, September 30			\$	316,579			\$	298,282

ENTERPRISE FUNDS

Enterprise funds are used to account for operations (a) that are financed and operated in a manner similar to private business enterprises, where the intent of the governing body is that the costs (expenses, including depreciation) of providing goods or services to the general public on a continuing basis be financed or recorded primarily through user charges; or (b) where the governing body has decided that periodic determination of revenues earned, expenses incurred, and/or net income is appropriate for capital maintenance, public policy, management control, accountability, or other purposes. Certain administrative expenses are paid by the general fund.

COMBINING BALANCE SHEET ENTERPRISE FUNDS SEPTEMBER 30, 1995, WITH COMPARATIVE TOTALS FOR SEPTEMBER 30, 1994 CITY OF BUSHNELL, FLORIDA

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	Electric Utility	Water Utility	Sanitation	Tot	als
	Fund	Fund	Fund	1995	1994
Assets					
Current Assets					
Cash and Cash Equivalents	\$ 236,134	\$ 152,795	\$ 80,168	\$ 469,097	\$ 394,041
Customer Accounts Receivable	2:5,900	35,607	22,145	273,652	265,679
Allowance For Doubtful Accounts	(1,000)	(500)	(500)	(2,000)	(2,000)
Due From Other Funds		10,238		10,238	17,470
Inventories, at Cost	94,265	19,793		114,058	76,904
Total Current Assets	 545,299	217,933	101,813	865,045	752,094
Restricted Assets					
Cash and Cash Equivalents:					
Nuclear Decommissioning	60,743			60,743	54,557
Debt Service	80,788	13,152		93,940	91,156
Renewal and Replacement	234,275			234,275	221,922
Customer Deposits	63,847			63,847	71,727
Total Restricted Assets	439,653	13,152	0	452,805	439,362
Property and Equipment					
Utility Plant in Service	1,879,192	1,866,263	198,315	3,943,770	3,716,795
(Accumulated Depreciation)	(666,002)	(483,897)	(119,033)	(1,268,932)	(1,194,000)
Total Property and Equipment - Cost Less					
Accumulated Depreciation	1,213,190	1,382,366	79,282	2,674,838	2,522,795
Other Assets					
Loan Cost (Net)	5,069	6,291	<u>J</u>	11,360	11,602
Total Assets	\$ 2,203,211	\$ 1,619,742	\$ 181,095	\$ 4,004,048	\$ 3,725,853

COMBINING BALANCE SHEET ENTERPRISE FUNDS SEPTEMBER 30, 1995, WITH COMPARATIVE TOTALS FOR SEPTEMBER 30, 1994 CITY OF BUSHNELL, FLORIDA (Concluded)

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		Electric Utility		Water Utility	S	anitation	То	tals	
Liabilities and Fund Equity	-	Fund		Fund		Fund	1995		1994
Current Liabilities									
Accounts Payable	\$	101,077	•	12 527		10.075			
Other Accrued Expenses		5,973	3	12,537	3	10,275		\$	104,544
Due to Other Funds		10,238		2,864		771	9,608		12,009
Deferred Credit		22,096					10,238		17,470
Current Portion of Note Payable		21,838		24.752			22,096		0
Compensated Absences Payable		19,652		24,753		8,143	54,734		43,761
Total Current Liabilities		19,032		14,229	-	3,000	36,881	_	27,538
Current Liabilities (Payable From Restricted Assets)		180,874		54,383	-	22,189	257,446	_	205,322
Customer Deposits		62 847							
Accrued Interest Payable		63,847 5,336		0.00			63,847		66,435
Current Portion of Bonds Payable				869			6,205		7,483
Total Current Liabilities (Payable From Restricted Assets)		30,100	-	4,900			35,000	-	35,000
Long-Term Liabilities		99,283		5,769	-	0	105,052		108,918
Revenue Bonds, Series 1976 (Net of Current Portion									
and Discount)		113,263		18,441			131,704		165,880
Long-Term Portion of Note Payable				135,765		13,786	149,551		22,278
Note Payable - Florida Municipal Power Agency		139,914		296,086			436,000		470,999
Total Long-Term Liabilities Total Liabilities		253,177		450,292		13,786	717,255		659,157
		533,334		510,444		35,975	1,079,753		973,397
Fund Equity									210,021
Contributed Capital		176,381		985,140		29,449	1,190,970		1,132,137
Retained Earnings:									.,
Reserved		340,370		7,383			347,753		330,444
Unreserved		1,153,126		116,775		115,671	1,385,572	1	1,289,875
Total Retained Earnings		1,493,496		124,158		115,671	1,733,325	-	1,620,319
Total Fund Equity		1,669,877		1,109,298		145,120	2,924,295		2,752,456
Total Liabilities and Fund Equity	\$	2,203,211	and the second s	1,619,742	\$	181,095	\$ 4,004,048	and the second s	3,725,853

COMBINING STATEM^TNT OF REVENUES, EXPENSES AND CHANGES IN RETAINED EARNINGS ENTERPRISE FUNDS FOR THE YEAR ENDED SEPTEMBER 30, 1995, WITH COMPARATIVE TOTALS FOR SEPTEMBER 30, 1994 CITY OF BUSHNELL, FLORIDA

	Electric Utility	Water Utility	Saritation	citation Tota	
	Fund	Fund	Fund	1995	1994
Operating Revenues					
Charge For Services	\$ 1,494,100	\$ 285,767	\$ 216,538	\$ 1,996,405	\$ 1,937,996
Operating Expenses					
Purchased Power	867,996	0	0	867,996	807,403
Salaries	101,711	74,995	28,409	205,115	194,008
Employee Benefits	42,661	31,526	17,988	92,175	91,921
Professional Services	31,893	20,184	5,746	57,823	48,592
Operating Supplies	67,302	9,154	6,304	82,760	31,187
Other Current Charges	40,928	30,805	12,144	83,877	84,031
Depreciation	97,463	53,704	14,952	166,119	140,842
Landfill	0	0	101,111	101,111	91,347
(Total Operating Expenses)	(1,249,954)	(220,368)	(186,654)	(1,656,976)	(1,489,331)
Operating Income	244,146	65 399	29,884	339,429	448,665
Nonoperating Revenues (Expenses)					
Interest Income	29,737	2,334	1,168	33,239	24,167
Interest Expense	(20,657)	(20,946)	(1,059)	(42,662)	(39,847
Total Nonoperating Revenues (Expenses)	9,080	(18,612)	109	(9,423)	(15,680)
Net Income Before Transfers	253,226	46,787	29,993	330,006	432,985
Operating Transfers (Out)	(187,000)	(20,000)	(10,000)	(217,000)	(217,000
Net Income	66,226	26,787	19,993	113,006	215,985
Retained Earnings, October 1	1,427,270	97,371	95.678	1,620,319	1,404,334
Retained Earnings (Deficit) September 30	and the second se	\$ 124,158	\$ 115,671	\$ 1,733,325	\$ 1,620,319

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SCHEDULE OF REVENUES, EXPENSES AND CHANGES IN RETAINED EARNINGS - BUDGET AND ACTUAL ELECTRIC UTILITY FUND FOR THE YEAR ENDED SEPTEMBER 30, 1395, WITH COMPARATIVE ACTUAL AMOUNTS FOR SEPTEMBER 30, 1994 CITY OF BUSHNELL, FLORIDA

			1994				
		Budget	_	Actual	Fa	ariance worable favorable)	Actual
Operating Revenues							
Charge For Services	5	1,422,204	\$	1,494,100	\$	71,896	\$ 1,443,086
Operating Expenses							
Purchased Power		821,935		867,996		(46,061)	807,403
Salaries		91,644		101,711		(10,067)	95,475
Employee Benefits		41,306		42,661		(1,355)	39,930
Professional Services		32,640		31,893		747	27,439
Operating Supplies		11,500		67,302		(55,802)	11,045
Other Current Charges		47,737		40,928		6,809	37,183
Depreciation		0		97,463		(97,463)	72,912
(Total Operating Expenses)		(1,046,762)	_	(1,249,954)		(203,192)	(1,091,387)
Operating Income		375,442		244,146		(131,296)	351,699
Nonoperating Revenues (Expenses)							
Interest Income		16,600		29,737		13,137	21,065
Interest Expense		(22,342)		(20,657)		1,685	(23,154)
Total Nonoperating Revenues (Expenses)	attante	(5,742)	-	9,080		14,822	(2,089)
Net Income Before Transfers		369,700		253,226		(116,474)	349,610
Operating Transfers (Out)		(187,000)	_	(187,000)		0	(187,000)
Net Income	5	182,700		66,226	\$	(116,474)	162,610
Retained Earnings, October 1			1	1,427,270			1,264,660
Retained Earnings, September 30			\$	1,493,496			\$ 1,427,270

SCHEDULE OF REVENUES, EXPENSES AND CHANGES IN RETAINED EARNINGS - BUDGET AND ACTUAL WATER UTILITY FUND FOR THE YEAR ENDED SEPTEMBER 30, 1995, WITH COMPARATIVE ACTUAL AMOUNTS FOR SEPTEMBER 30, 1994 CITY OF BUSHNELL, FLORIDA

	1995							1994	
		Budget		Actual	Variance Favorable (Unfavorabl		_	Actual	
Operating Revenues									
Charge For Services	\$	278,886	5	285,767	\$ 6,	881	5	280,391	
Operating Expenses									
Salaries		70,538		74,995	(4,	457)	6	64 61	
Employee Benefits		32,081		31,526		555		29, 186	
Professional Services		22,640		20,184		455		17. 67	
Operating Supplies		12,500		9,154		346		9,156	
Other Current Charges		28,100		30,805	(2,	705)	F	26,644	
Depreciation		0		52,704	(53,			51,690	
(Total Operating Expenses)		(165,859)	_	(220,368)	(54,	509)		(199,304)	
Operating Income		113,027	_	65,399	(47,	628)	_	81,087	
Nonoperating Revenues (Expenses)									
Interest Income		0		2,334	2,	334		2,182	
Interest Expense		(20,906)	-	(20,946)	and the second s	(40)		(15,663)	
Total Nonoperating Revenues (Expenses)		(20,906)	_	(18,612)	2,	294	-	(13,481)	
Net Income Before Transfers		92,121		46,787	(45,	334)		67,606	
Operating Transfers (Out)		(20,000)		(20,000)		0		(20,000)	
Net Income	\$	72,121		26,787	\$ (45,	334)		47,606	
Retained Earnings, October 1	85		_	97,371			_	49,765	
Retained Earnings, September 30			\$	124,158			\$	97,371	

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SCHEDULE OF REVENUES, EXPENSES AND CHANGES IN RETAINED EARNINGS - BUDGET AND ACTUAL SANITATION FUND FOR THE YEAR ENDED SEPTEMBER 30, 1995, WITH COMPARATIVE ACTUAL AMOUNTS FOR SEPTEMBER 30, 1994 CITY OF BUSHNELL, FLORIDA

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	1995						1994
		Favorable			Variance Favorable (Unfavorable)	Actual	
Operating Revenues							
Charge For Services	\$	215,520	\$	216,538	\$ 1,018	\$	214,519
Operating Expenses							
Salaries		34,730		28,409	6,321		33,872
Employee Benefits		22,372		17,988	4,384		22,705
Professional Services		4,150		5,746	(1,596)		3,886
Operating Supplies		9,000		6,304	2,696		10,386
Other Current Charges		16,319		12,144	4,175		20,204
Depreciation		0		14,952	(14,952)		16,240
Landfill		93,000		101,111	(8,111)		91,347
(Total Operating Expenses)		(179,571)	-	(186,654)			(198,640)
Operating Income		35,949		22,884	(6,065)	_	15,879
Nonoperating Revenues (Expenses)							
Interest Income		1,400		1,168	(232)		920
Interest Expense		(1,542)	1	(1,059)	483		(1,030)
Total Nonoperating Revenues (Expenses)		(142)		109	251		(110)
Net Income Before Transfers		35,807		29,993	(5,814)		15,769
Operating Transfers (Out)		(10,000)	_	(10,000)	0		(10,000)
Net Income	5	25,807		19,993	\$ (5,814)		5,769
Retained Earnings, October 1			1	95,678			89,909
Retained Earnings, September 30			\$	115,671		\$	95,678

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AGENCY FUNDS

COMBINING BALANCE SHEET AGENCY FUNDS SEPTEMBER 30, 1995, WITH COMPARATIVE TOTALS FOR SEPTEMBER 30, 1994 CITY OF BUSHNELL, FLORIDA

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	Bail	Bail Deferred		Te	otals
Assets	Bond	Com	pensation	1995	1994
Cash Investments	\$ 2,169	<u>s</u>	40,059	\$ 2,169 40,059	\$ 2,169 25,6?7
Total Assets	2,169		40,059	42,228	27.196
Liabilities					
Deposits Deferred Compensation Payable	2,169		40,059	2,169 40,059	2,169 25,027
Total Liabilities	\$ 2,169	\$	40,059	\$ 42,228	\$ 27,196

STATEMENT OF CHANGES IN ASSETS AND LIABILITIES AGENCY FUNDS SEPTEMBER 30, 1995 CITY OF BUSHNELL, FLORIDA

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	Oc	alance tober 1, 1994	A	dditions	(Deletions)		alance ember 30, 1995
Deferred Compensation Fund:							
Assets							
Investments	\$	25,027	\$	18,196	\$	(3,164)	\$ 40,059
Liabilities							
Deferred Compensation Payable	\$	25,027	\$	18,196	\$	(3,164)	\$ 40,059
Bail Bond Fund:							
Assets							
Cash	\$	2,169	\$	0	\$	0	\$ 2,169
Liabilities							
Dep osits	\$	2,169	\$	0	\$	0	\$ 2,169