	rm 366	•		LICE	INSEE	EVEN	T RE	PORT	(LEF	R)	U.S	AP	PROVE	REGULATO		
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Southern California Edison Company

SAN ONOFRE NUCLEAR GENERATING STATION P.O. BOX 128 SAN CLEMENTE, CALIFORNIA 92672 November 1, 1984

J. G. HAYNES STATION MANAGER

TELEPHONE (714) 492-7700

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U.S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Subject: Docket No. 50-361 30-Day Report Licensee Event Report No. 84-058 San Onofre Nuclear Generating Station, Units 2 and 3

Pursuant to 10 CFR 50.73(a)(2)(v) and 50.73(a)(2)(viii), dis submittal provides the required 30-day written Licensee Event Report (LER) for an occurrence involving the Waste Gas Processing System. Since this occurrence involved a shared system between Units 2 and 3, a single report is enclosed in accordance with NUREG-1022. Neither the health and safety of plant personnel nor the public were affected by this event.

If you require any additional information, please so advise.

Sincerely VG Aaynes

Enclosure: LER No. 84-058

cc: F. R. Huey (USNRC Senior Resident Inspector, Units 1, 2 and 3)
J. P. Stewart (USNRC Resident Inspector, Units 2 and 3)

J. B. Martin (Regional Administrator, NRC Region V)

Institute of Nuclear Power Operations (INPO)