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On 1/28/85 the plant was at 100 percent power during normal operation. Upon review of the master surveillance list, it was found that a quarterly calibration of LPCI low reactor pressure #3 channel was not performed during the week of 10/25/84 as required by Tech. Spec. Table 4.2.1. System operability was subsequently verified when the instrumentation was functionally tested and calibrated on 1/23/85. The calibration was missed because the pressure switch was replaced during the last refueling outage with analog instrumentation that normally requires calibration only once per operating cycle. The quarterly calibration was changed to once per operating cycle in the surveillance list based on the anticipated Tech. Spec. amendment.

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LER 85-02

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO 3150-0104 EXPIRES 8/31/85

ACILITY NAME (1)	000	DOCKET NUMBER (2)						LER NUMBER (6)									PAGE (3)				
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TEXT (If more space is required, use additional NIRC Form 388A's) (17)

On 1/28/85 the plant was at 100 percent power during normal operation. While reviewing the updated master surveillance list against the Tech. Spec. requirements, it was found that a quarterly calibration of LPCI low reactor pressure #3 channel was not performed during the week of 10/25/84 as required by Tech. Spec. Table 4.2.1. System operability was subsequently verified when the instrumentation was functionally tested and calibrated on 1/23/85. The calibration was missed because the pressure switch was replaced during the last refueling outage with a pressure transmitter and analog trip unit and similar instrumentation normally requires calibration only once per operating cycle. The quarterly calibration was changed to once per cycle in the surveillance list based on the anticipated Tech. Spec. amendment. The Tech. Spec. amendment, however, was erroneously processed, resulting in the wrong instrument being changed. This error resulted in not performing the surveillance in accordance with the Tech. Spec. A revised proposed change is currently being prepared to correct the error. In the interim, a quarterly surveillance will be performed. No similar occurrences of this type have been reported to the Commission.



VERMONT YANKEE NUCLEAR POWER CORPORATION

P. O. BOX 157 GOVERNOR HUNT ROAD VERNON, VERMONT 05354

February 26, 1985

VYV85-02

U.S. Nuclear Regulatory Commission Document No. 50-271 Washington, D.C. 20555

REFERENCE: Operating License DPR-28

Docket No. 50-271

Reportable Occurrence No. LER 85-02

Dear Sirs:

As defined by 10CFR50.73, we are reporting the attached Reportable Occurrence as LER 85-02.

Very truly yours,

VERMONT YANKEE NUCLEAR POWER CORPORATION

James P. Pelletier Plant Manager

RDP/jbb

cc: Regional Administrator
USNRC Office of Inspection and Enforcement
Region I
631 Park Avenue
King of Prussia, Pennsylvania 19406

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