NRC Form 366 (9-83) LICENSEE EVENT REPORT (LER)									U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104 EXPIRES: 8/31/85									
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ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (18)

During quarterly valve exercising, flow was established through the RHR intertie line. The reactor was in the Run mode. RHR intertie flow with the reactor in Run mode is prohibited by Technical Specification 3.5.B.7.

This event was caused by an improper procedure for cycling the RHR intertie valves. The procedure has been revised to prevent re-occurrence of this event.

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO. 3150-0104 EXPIRES: 8/31/85

FACILITY NAME (1)	DOCKET NUMBER (2)	DOCKET NUMBER (2)				LER NUMBER (6)							PAGE (3)			
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TEXT (If more space is required, use additional MRC Form 366A's) (17)

On February 1, 1985, at 4:00 C.D.T. flow was established in the RHR (BO) Intertie line while the Reactor (RCT) was in the Run mode. This is a condition prohibited by Technical Specification 3.5.B.7. The plant was operating at 100% power when the event occurred.

The event occurred during normal quarterly exercising of the RHR system valves (ISV). Flow was allowed through the intertie line when MO-4085A, A RHR Intertie valve, was cycled open. MO-4086, RHR Suction Intertie valve, is normally open. Opening MO-4085A with MO-4086, open created a flow path through the intertie piping. The flow of cooler water into the Reactor Recirculation (AD) system caused a momentary increase (10%) in reactor power. MO-4085A was cycled closed and flow through the intertie line was stopped.

The event was caused by an improper procedure. The RHR intertie line was installed recently and this was the first use of the procedure with the reactor at power. The procedure has been revised to prevent a flowpath from being established during exercising of the valves. This will prevent a re-occurrence of this event.

The purpose of the Technical Specification requirement is to eliminate the need to compensate flow biased reactor protection inputs for the small change in recirculation flow that occurs when flow is established in the intertie line and to eliminate the need to compensate for a potential reduction in core flow which could occur during a loss of coolant accident.

Since reactor power remained below reactor protection setpoints and since there was no loss of coolant accident during the event there was no effect on public health or safety. There was no loss of safety functions of systems required for safe shutdown of the reactor. No similar previous reportable events have occurred.





Northern States Power Company

414 Nicollet Mall Minneapolis, Minnesota 55401 Telephone (612) 330-5500

March 1, 1985

U S Nuclear Regulatory Commission Document Control Desk Washington, DC 20555

> MONTICELLO NUCLEAR GENERATING PLANT Docket No. 50-263 License No. DPR-22

Flow Through RHR Intertie Line While in Run Mode

The License Event Report for this occurrence is attached.

Thorica Vik

Manager - Nuclear Support Services

DMM/MMV/dab

c: Regional Administrator-III, NRC NRR Project Manager, NRC Resident Inspector, NRC MPCA

Attn: J W Ferman

Attachment

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