May 1, 1996

Mr. J. E. Cross Senior Vice President and Chief Nuclear Officer Nuclear Power Division Duquesne Light Company Post Office Box 4 Shippingport, PA 15077

SUBJECT: REQUEST FOR ADDITIONAL INFORMATION (RAI) REGARDING ELIMINATION OF INSPECTION OF REACTOR COOLANT PUMP FLYWHEELS (WCAP-14535) - BEAVER VALLEY POWER STATION, UNIT NOS. 1 AND 2 (TAC NOS. M94550 AND M94551)

Dear Mr. Cross:

By letter dated January 24, 1996, Duquesne Light Company (DLC) submitted topical report WCAP-14535, "Topical Report on Reactor Coolant Pump Flywheel Inspection Elimination," for NRC review and approval. DLC submitted this report on the Beaver Valley Power Station dockets as the two lead plants for certain Westinghouse Owners Group plants, and intended to demonstrate through fracture mechanics analysis that the inspection and surveillance requirements of Regulatory Guide 1.14 for the reactor coolant pump flywheels can be eliminated.

The NRC staff has performed a preliminary review of the January 24, 1995, submittal. However, we have determined that additional information is required for us to complete our review of this submittal. The additional information that is required is described in our attached RAI. DLC is requested to provide its response to this RAI within 45 days of receipt of this letter for us to complete our review within a timely manner.

Should you have any questions on this matter, please contact me at (301)-415-1409.

Sincerely,

Donald S. Brinkman, Senior Project Manager Project Directorate I-2 Division of Reactor Projects - I/II Office of Nuclear Reactor Regulation

Docket Nos. 50-334/50-412

cc w/encls: See next page

Enclosure: Request for Additional Information

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UNITED STATES NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001 May 1, 1996

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J. E. Cross Duquesne Light Company

cc:

Jzy E. Silberg, Esquire Shaw, Pittman, Potts & Trowbridge 2300 N Street, NW. Washington, DC 20037

R. K. Brosi, Manager Nuclear Safety Department (BV-A) Duquesne Light Company Beaver Valley Power Station PO Cox 4 Shippingport, PA 15077

Commissioner Roy M. Smith West Virginia Department of Labor Building 3, Room 319 Capitol Complex Charleston, WVA 25305

John D. Borrows Director, Utilities Department Public Utilities Commission 180 East Broad Street Columbus, OH 43266-0573

Director, Pennsylvania E-grgency Management Agency Post Office Box 3321 Harrisburg, PA 17105-3321

Ohio EPA-DERR ATTN: Zack A. Clayton Post Office Box 1049 Columbus, OH 43266-0149

Dr. Judith Johnsrud National Energy Committee Sierra Club 433 Orlando Avenue State College, PA 16803 Beaver Valley Power Station Units 1 & 2

Bureau of Radiation Protection Pennsylvania Department of Environmental Resources ATTN: R. Barkanic Post Office Box 2063 Harrisburg, PA 17120

Mayor of the Borrough of Shippingport Post Office Box 3 Shippingport, PA 15077

Regional Administrator, Region I U.S. Nuclear Regulatory Commission 475 Allendale Road King of Prussia, PA 19406

Resident Inspector U.S. Nuclear Regulatory Commission Post Office Box 181 Shippingport, PA 15077

George S. Thomas Vice President, Nuclear Services Nuclear Power Division Duquesne Light Company P.O. Box 4 Shippingport, PA 15077

REQUEST FOR ADDITIONAL INFORMATION

REGARDING ELIMINATION OF INSPECTION OF REACTOR

COOLANT PUMP FLYWHEELS (WCAP- 14535)

BEAVER VALLEY POWER STATION, UNIT NOS. 1 AND 2

DOCKET NOS. 50-334 AND 50-412

- (1) Section 1.1 Previous Flywheel Integrity Evaluations, Page 1-3 - It was stated, "Since shrink fit forces would retard the growth of radial cracks in the keyway area, they were omitted from the analysis of the keyway crack." Physically, the shrink fit forces can be considered as internal pressure acting on the inner bore of the reactor coolant pump (RCP) flywheel. Thus, it would accelerate, not retard, the growth of radial cracks in the keyway area. Provide sufficient finite element modelling details and results to validate your claim or revise your results by taking into account the effect due to shrink fit forces. which was shown by the Combustion Engineering Owners Group in report SIR-94-080, "Relaxation of Reactor Coolant Pump Flywheel Inspection Requirements," which was submitted to the NRC on April 4, 1995, on dockets 50-313 and 50-368. These shrink fit forces were shown in that report to be capable of producing stresses of comparable magnitude to those produced by the centrifugal force when the flywheel was running at the normal operat. speed.
- (2) Section 1.1 Previous Flywheel Integrity Evaluations, Page 1-3 The fatigue analysis is dependent on the premise that UT equipment used for examinations of RCP flywheels at these facilities is capable of accurately detecting and sizing a 0.24 inch long near surface flaw. Provide your basis supporting the probability of detection (POD) for the examinations performed. Provide details on how the POD values were determined, qualified, and used in concluding the assumed size of the initial flaw.
- (3) Section 3 Inspection, Page 3-1 to 3-6 Provide additional information regarding whether the UT examinations at Beaver Valley Power Station, Unit Nos. 1 and 2 were qualified relative to inspection of RCP flywheels. Regardless of whether a formal qualification was performed, please include in your response the following:
 - a. Any information supporting qualification of the examinations of RCP flywheels.
 - Any information supporting qualification of the personnel performing the examinations of RCP flywheels.
 - c. Any information regarding the degree of uncertainty in UT measurements based on the procedures and personnel qualification basis.

- (4) Section 4.3 Nonductile Failure Analysis It was stated, "It was shown that cracks emanating from the center of the keyway yielded higher stress intensity factors than cracks emanating from the keyway corner, and" Provide the detailed stress plot around the keyway area from your finite element method analysis and provide an estimation of the stress intensity factors for the case when the perturbed stress distribution due to the keyway is used instead of the closed form solution used in this report.
- (5) Section 4.4 Excessive Deformation Analysis Table 4-5 listed the change in bore radius at the speed of 1500 rpm for flywheels in various flywheel groups. Provide the amount of original shrink-fit and the percentage of shrink-fit lost at 1500 rpm for the typical flywheel in each flywheel group of the table.