

OPERATING DATA REPORT

DOCKET NO. 50-244
 DATE October 12, 1984
 COMPLETED BY Andrew E. McNamara
 Andrew E. McNamara

TELEPHONE (315) 524-4446
 Ext. 301 Ginna

OPERATING STATUS

- 1. Unit Name: GINNA STATION, UNIT #1
- 2. Reporting Period: September, 1984
- 3. Licensed Thermal Power (MWt): 1520
- 4. Nameplate Rating (Gross MWe): 490
- 5. Design Electrical Rating (Net MWe): 470
- 6. Maximum Dependable Capacity (Gross MWe): 490
- 7. Maximum Dependable Capacity (Net MWe): 470

Notes
 The reactor power level was maintained at 100% for the entire report period

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe): _____

10. Reasons For Restrictions, If Any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	720	6,575	130,151
12. Number of Hours Reactor Was Critical	720	4,639.73	98,239.71
13. Reactor Reserve Shutdown Hours	0	56.23	1,687.55*
14. Hours Generator On-Line	720	4,571.75	96,083.38
15. Unit Reserve Shutdown Hours	0	0	8.5*
16. Gross Thermal Energy Generated (MWH)	1,089,792	6,689,928	132,947,697
17. Gross Electrical Energy Generated (MWH)	357,755	2,212,565	43,376,935
18. Net Electrical Energy Generated (MWH)	340,137	2,101,928	41,128,173
19. Unit Service Factor	100%	69.53%	73.82%
20. Unit Availability Factor	100%	69.53%	73.83%
21. Unit Capacity Factor (Using MDC Net)	100.51%	68.02%	68.94%
22. Unit Capacity Factor (Using DER Net)	100.51%	68.02%	68.94%
23. Unit Forced Outage Rate	0	5.48%	7.90%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

Refueling shutdown (March 2, 1985) - 60 days

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

*Cumulative total commencing January 1, 1975

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AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244
UNIT #1, Ginna Station
DATE October 12, 1984
COMPLETED BY Andrew E. McNamara
Andrew E. McNamara
TELEPHONE 1 (315) 524-4446
Ext. 301 at Ginna

MONTH September, 1984

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1.	<u>469</u>
2.	<u>468</u>
3.	<u>470</u>
4.	<u>474</u>
5.	<u>471</u>
6.	<u>472</u>
7.	<u>468</u>
8.	<u>466</u>
9.	<u>465</u>
10.	<u>463</u>
11.	<u>473</u>
12.	<u>473</u>
13.	<u>476</u>
14.	<u>475</u>
15.	<u>475</u>
16.	<u>474</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17.	<u>475</u>
18.	<u>476</u>
19.	<u>476</u>
20.	<u>475</u>
21.	<u>474</u>
22.	<u>474</u>
23.	<u>476</u>
24.	<u>472</u>
25.	<u>473</u>
26.	<u>473</u>
27.	<u>474</u>
28.	<u>474</u>
29.	<u>473</u>
30.	<u>474</u>
31.	<u>-</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH SEPTEMBER

DOCKET NO. 50-244

UNIT NAME #1, Ginna Station

DATE October 12, 1984

COMPLETED BY Andrew E. McNamara
Andrew E. McNamara

TELEPHONE (315) 524-4446
Ext. 301 Ginna

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
No Shutdowns or power reductions to report.									

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
Exhibit 1 - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244
UNIT Ginna Station, Unit#1
DATE October 12, 1984
COMPLETED BY Andrew E. McNamara
Andrew E. McNamara
TELEPHONE 1 (315) 524-4446
EXT. 301 at Ginna

MONTH September 1984

The reactor power level was maintained at 100% for the report period, with no reductions.

GINNA STATION
MAINTENANCE REPORT SUMMARY
SEPTEMBER, 1984

1. Repack 1-A Charging Pump.
2. Minor P.M. Inspection of the 1-D Service Water Pump.
3. Operability verification of the Bus 18 Undervoltage Protection System.



ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649

TELEPHONE
AREA CODE 716 546-2700

GINNA STATION
October 12, 1984

Director, Office of Management Information and Program Analysis
U.S. NUCLEAR REGULATORY COMMISSION
Washington, DC 20555

Subject: Monthly Report for September, 1984
Operating Status Information
R. E. Ginna Nuclear Power Plant Unit No. 1
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of September, 1984.

Very truly yours,

Bruce A. Snow
Plant Superintendent

BAS/eeg

Attachments

cc: Dr. Thomas E. Murley NRC (1)

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11