Table 3.5.1-1 (Cont'd)

ENGINEERED SAFEGUARDS ACTUATION SYSTEM

| (Cont'd) | | 1 | 2 | 3 | 4 | 5 | |
|----------|--|--|--------------------|--|------------------------------|---------------------------------|---|
| | | | No. of channels | No. of channels for sys- tem trip | Min. operable channels | Min. degree of redundancy | Operator action if conditions or column 3 or 4 cannot be met |
| 4. | Reactor building spray pumps (Note 8) | | | | | | |
| | a. | Reactor building 30 psig instrument channel | 3 | 2 | 3 (Note 6) | 1 | Notes 1, 5 |
| | b. | Manual trip pushbutton | 2 | 1 | 2 | 1 | Notes 1, 5 |
| 5. | Reactor building spray valves (Note 8) | | | | | | |
| | a. | Reactor building 30 psig instrument channel | 3 | 2 | 3 (Note 6) | 1 | Notes 1, 5 |
| | b. | Manual trip pushbutton | 2 | 1 | 2 | 1 | Notes 1, 5 |
| | | FEEDWATER INITIATION ROL SYSTEM | | | | | |
| 1. | EFW | Initiation | | | | | |
| | a. | Manual | 2 | 1 | 2 | 1 | Note 1 |

TABLE 3.5.1-1 (Cont'd)

OTHER SAFETY RELATED SYSTEMS

| | | 1 | 2 | 3 | 4 | 5 |
|----|--|--------------------|--|------------------------------|---------------------------------|---|
| | | No. of channels | No. of channels for sys- tem trip | Min. operable channels | Min. degree of redundancy | Operator action if conditions or column 3 or 4 cannot be met |
| 2. | Pressurizer level channels | 3 | N/A | 2 | 1 | Note 10 |
| 3. | Emergency Feedwater Flow channels | 2/S.G. | N/A | 1 | 0 | Note 10 |
| 4. | RCS subcooling margin monitors | 2 | N/A | 1 | 0 | Note 10 |
| 5. | Electromatic relief valve flow monitor | 2 | N/A | 1 | 0 | Note 11 |
| 6. | Electromatic relief block valve position indicator | 1 | N/A | 1 | 0 | Note 12 |
| 7. | Pressurizer code safety valve flow monitors | 2/valve | N/A | 1/valve | 0 | Note 10 |
| 8. | Degraded Voltage Monitoring | | | | | |
| | a. 4.16KV Emergency Bus Undervoltage | 2/Bus | 1/Bus | 2/Bus | 0 | Note 14 |
| | b. 460V Emergency Bus Undervoltage | *1/Bus | 1/Bus | 1/Bus | 0 | Notes 13, 14 |
| 9. | Chlorine Detection Systems | 2 | 1 | 2 | 0 | Notes 17, 18 |
| | | | | | | |

*Two undervoltage relays per bus are used with a coincident trip logic (2-out-of-2)

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TABLE 3.5.1-1 (Cont'J)

- NOTES: 1. Initiate a shutdown using normal operating instructions and place the reactor in the hot shutdown condition within 12 hours if the requirements of Columns 3 and 4 are not met.
 - 2. When 2 of 4 power range instrument channels are greater than 10% rated power, hot shutdown is not required.
 - When 1 of 2 intermediate range instrument channels is greater than 10-10 amps, hot shutdown is not required.
 - 4. For channel testing, calibration, or maintenance, the minimum number of operable channels may be two and a degree of redundancy of one for a maximum of four hours, after which Note 1 applies.
 - 5. If the requirements of Columns 3 or 4 cannot be met within an additional 48 hours, place the reactor in the cold shutdown condition within 24 hours.
 - The minimum number of operable channels may be reduced to 2, provided that the system is reduced to 1 out of 2 coincidence by tripping the remaining channel. Otherwise, Specification 3.3 shall apply.
 - These channels initiate control rod withdrawal inhibits not reactor trips at <10% rated power. Above 10% rated power, those inhibits are bypassed.
 - If any one component of a digital subsystem is inoperable, the entire digital subsystem is considered inoperable. Hence, the associated safety features are inoperable and Specification 3.3 applies.
 - 9. The minimum number of operable channels may be reduced to one and the minimum degree of redundancy to zero for a maximum of 24 hours, after which Note 1 applies.
 - 10. With the number of operable channels less than required, either restore the inoperable channel to operable status within 30 days, or be in hot shutdown within 12 hours.
 - 11. With the number of operable channels less than required, isolate the electromatic relief valve within 4 hours, otherwise Note 9 applies.

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