

NORTHEAST UTILITIES



THE CONNECTICUT LIGHT AND POWER COMPANY
WESTERN MASSACHUSETTS ELECTRIC COMPANY
HOLYOKE WATER POWER COMPANY
NORTHEAST UTILITIES SERVICE COMPANY
NORTHEAST NUCLEAR ENERGY COMPANY

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February 13, 1985

Docket No. 50-423
B11449

Director of Nuclear Reactor Regulation
Mr. B. J. Youngblood, Chief
Licensing Branch No. 1
Division of Licensing
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Reference: (i) B. J. Youngblood to W. G. Counsil, SER for Millstone Nuclear Power Station, Unit No. 3, dated August 2, 1984.

Dear Mr. Youngblood:

Millstone Nuclear Power Station, Unit No. 3
Transmittal of Responses to the SER Open Items

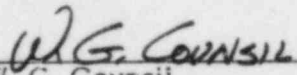
Enclosed are Northeast Nuclear Energy Company's (NNECO) responses to SER open items concerning the seismic and dynamic qualification program for Millstone Unit No. 3. These responses should fully resolve the Staff's concerns regarding the open items.

If there are any questions, please contact our licensing representative directly.

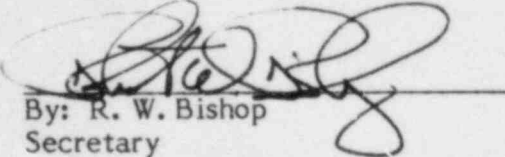
Very truly yours,

NORTHEAST NUCLEAR ENERGY COMPANY
et. al.

BY NORTHEAST NUCLEAR ENERGY COMPANY
Their Agent



W. G. Counsil
Senior Vice President



By: R. W. Bishop
Secretary

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Attachment I

Responses to SER Open Items

<u>Item No.</u>	<u>Description</u>
SER 7.1-1	Description of Seismic Qualification Program in FSAR
SER 7.1-2	As-Built Mounting Condition
SER 7.1-3	Piping loads Transmitted to Pump and Valve Bodies
SER 7.1-4	Aging and Sequential Testing
SER 7.1-5	Westinghouse Generically Qualified Equipment
SER 7.1-6	Qualification Using Single Axis and/or Frequency Test
SER 7.1-7	Master Equipment list
SER 7.2-1	Design Criteria for Pump and Valve Internal Parts
SER 7.2-2	Equipment to be Tested in Operational Condition
SER 7.2-3	Pump and Valve Operability Review Team (PVORT) Audit
SER 7.2-4	Master Equipment List
SER 7.2-5	Aging
SER 7.2-6	Independent Qualification Versus Assembly Qualification

Millstone Unit No. 3
SER OPEN ITEMS
EQUIPMENT QUALIFICATION BRANCH

SER 7.1-1 Description of Seismic Qualification Program in FSAR (SER Section 3.10.1)

The applicant should describe their seismic qualification program for NSSS safety-related mechanical equipment in the FSAR.

Response (2/85)

NSSS safety-related mechanical equipment is qualified by analysis and a combination of analysis and testing. The analysis methods used by Westinghouse are described in FSAR Sections 3.7 and 3.9. In addition, WCAP-9714, which has been approved by the staff, describes the NSSS (Westinghouse) seismic qualification methodology for both mechanical and electrical equipment. A description of the qualification of active valves utilizing a combination of testing and analysis is provided in FSAR Section 3.9.3. A list of active pumps and valves (NSSS scope) is presented in FSAR Tables 3.9N-11 and 3.9N-12.

Attachment I provides the tables for non-NSSS active pumps, active valves, mechanical equipment, and Class IE equipment which will be included in a subsequent FSAR amendment.

ATTACHMENT 1

Testing Methodology Utilized On:

Mechanical Equipment

Class IE Electrical Equipment

Active Pumps

Active Valves

- FUNCTION CODES:
1. Emergency Reactor Shutdown
 2. Containment Isolation
 3. Core Cooling
 4. Containment Heat Removal
 5. Core Residual Heat Removal
 6. Prevent Release of Radioactive Material
 7. Safety/Nonsafety Isolation
 8. Control Building Isolation

SEISMIC QUALIFICATION TRACKING SYSTEM
MNPS-3 FSAR

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TABLE 3.9B-13
SUMMARY OF ACTIVE PUMPS (NON-NSSS)

EQUIPMENT NO.	DESCRIPTION VENDOR NAME	PUMP TYPE REQ INP ZPA	ANLVS SYS	FREQ ASME	DIR CLASS	ACTIVE FUNCTION
3CCE*PIA	CHARGING PUMP COOLING PP GOULD PUMPS	CENTRIF .27.16	S CCE	NA ASME	NA III,CL3	1,3
3CCE*PIB	CHARGING PUMP COOLING PP GOULD PUMPS	CENTRIF .27.16	S CCE	NA ASME	NA III,CL3	1,3
3CCI*PIA	SAFETY INJ PP COOLING PP GOULD PUMPS	CENTRIF .23.12	S CCI	NA ASME	NA III,CL3	1,3,5
3CCI*PIB	SAFETY INJ PP COOLING PP GOULD PUMPS	CENTRIF .23.12	S CCI	NA ASME	NA III,CL3	1,3,5
3CCP*PIA	REAC.PLNT.CMPNT CLG PP BINGHAM-WILLMTE	BLANK .27.16	S CCP	NA ASME	NA III,CL3	3,5,6
3CCP*PIB	REAC.PLNT.CMPNT CLG PP BINGHAM-WILLMTE	BLANK .27.16	S CCP	NA ASME	NA III,CL3	3,5,6
3CCP*PIC	REAC.PLANT.CMPNT CLG PP BINGHAM-WILLMTE	BLANK .27.16	S CCP	NA ASME	NA III,CL3	3,5,6
3CMS*PI	CONT. ATMOS. MON. PUMP	CENTRIF				6
3EGD*PIA	EMER GEN CRANKCA VAC PP	CENTRIF				1,2,3,4,5,6
3EGD*PIB	EMER GEN CRANKCA VAC P	CENTRIF				1,2,3,4,5,6
3EGF*PIA	EMER.GEN.FUEL OIL XFER.P GOULDS PUMPS	VERT .32.15	S EGF	NA ASME	NA III,CL3	1,2,3,4,5,6
3EGF*PIB	EMER.GEN.FUEL OIL XFER.P GOULD PUMPS	VERT .32.15	S EGF	NA ASME	NA III,CL3	1,2,3,4,5,6

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SEISMIC QUALIFICATION TRACKING SYSTEM
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TABLE 3.9B-13
SUMMARY OF ACTIVE PUMPS (NON-NSSS)

EQUIPMENT NO.	DESCRIPTION VENDOR NAME	PUMP TYPE REQ INP ZPA	ANLYS SYS	FREQ ASME CLASS	DIR	ACTIVE FUNCTION
3EGF*P1C	EMER.GEN.FUEL OIL XFER.P GOULDS PUMPS	VERT .32.15	S EGF	NA ASME III,CL3	NA	1,2,3,4,5,6
3EGF*P1D	EMER.GEN.FUEL OIL XFER.P GOULDS PUMPS	VERT .32.15	S EGF	NA ASME III,CL3	NA	1,2,3,4,5,6
3EGO*P1A	M-DRV ROCKER ARM PRELUBE	CENTRIF				1,2,3,4,5,6
3EGO*P1B	M-DRV ROCKER ARM PRELUBE	CENTRIF				1,2,3,4,5,6
3EGO*P2A	E DRY ROCKER ARM LUBE	CENTRIF				1,2,3,4,5,6
3EGO*P2B	F DRY ROCKER ARM LUBE	CENTRIF				1,2,3,4,5,6
3EGO*P3A	ENGINE DRIVEN LUBE OIL PUMP	CENTRIF				1,2,3,4,5,6
3EGO*P3B	ENGINE DRIVEN LUBE OIL PUMP	CENTRIF				1,2,3,4,5,6
3EGO*P4A	PRE LUBE OIL AND FILTER PUMP	CENTRIF				1,2,3,4,5,6
3EGO*P4B	PRE LUBE OIL AND FILTER PUMP	CENTRIF				1,2,3,4,5,6
3EGS*P1A	ENGINE DRIVEN PUMP COLT	CENTRIF				1,2,3,4,5,6
3EGS*P1B	ENGINE DRIVEN PUMP COLT	CENTRIF				1,2,3,4,5,6
3EGS*P2A	JACKET WATER PUMP COLT	CENTRIF				1,2,3,4,5,6
3EGS*P2B	JACKET WATER PUMP	CENTRIF				1,2,3,4,5,6
3EGS*P3A	INTERCOOLER WATER PUMP	CENTRIF				1,2,3,4,5,6

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TABLE 3.9B-13
SUMMARY OF ACTIVE PUMPS (NON-NSSS)

EQUIPMENT NO.	DESCRIPTION VENDOR NAME	PUMP TYPE REQ INP ZPA	ANLYS SYS	FREQ ASME CLASS	DIR	ACTIVE FUNCTION
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3EGS*P3B	INTERCOOLER WATER PUMP	CENTRIF	EGS			1,2,3,4,5,6
3FWA*P1A	HAYWARD-TYLER BINGHAM-WILLAMET	CENTRIF .32.13	S* FWA	NA ASME III,CL3	NA	5
3FWA*P1B	MTR.DRVN.SG AUX.FDPP BINGHAM-WILLAMET	CENTRIF .32.13	S* FWA	NA ASME III,CL3	NA	5
3FWA*P2	TURB DRIVEN AUX FD WTR PUMP BINGHAM-WILLAMET	CENTRIF .32.13	S FWA	NA ASME III,CL3	NA	5
3FWL*P4	MAIN LUBE OIL PUMP	CENTRIF .32.13	FWL	ASME III,CL3		4
3FWL*P6A	MAIN LUBE OIL PUMP	CENTRIF .32.13	FWL	ASME III,CL3		4
3FWL*P6B	MAIN LUBE OIL PUMP	CENTRIF .32.13	FWL	ASME III,CL3		4
3HVK*P1A	CONT BLDG CHILLED WTR.P GOULD PUMPS	CENTRIF .50.15	S HVK	NA ASME III,CL3	NA	1,2,3,4,5
3HVK*P1B	CONT BLDG CHILLED WTR.P GOULD PUMPS	CENTRIF .50.15	S HVK	NA ASME III,CL3	NA	1,2,3,4,5
3HVK*P3A	O.L. PUMP CARRIER	CENTRIF .50.15	N HVK	MF ASME III,CL2	MD	1,2,3,4,5,6
3HVK*P3B	O.L. PUMP CARRIER	CENTRIF .50.15	N HVK	MF ASME III,CL2	MD	1,2,3,4,5,6
3QSS*P3A	QUENCH SPRAY PUMP GE.CO.	CENTRIF .23.12	D QSS	SF ASME III,CL2	MD	4,6
3QSS*P3B	QUENCH SPRAY PUMP GE.CO.	CENTRIF .23.12	D QSS	SF ASME III,CL2	MD	4,6
3RSS*P1A	CONTNMT.RECIRC.PUMP BINGHAM-WILLAMETT CO	CENTRIF .40.30	S RSS	NA ASME III,CL 2	NA	1,3,4
3RSS*P1B	CONTNMT.RECIRC.PUMP BINGHAM-WILLIAMETTE	CENTRIF .40.30	S RSS	NA ASME III,CL 2	NA	1,3,4

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TABLE 3.9B-13
SUMMARY OF ACTIVE PUMPS (NON-NSSS)

EQUIPMENT NO.	DESCRIPTION VENDOR NAME	PUMP TYPE		ANLYS REQ	FREQ ZPA	DIR SYS	ACTIVE ASME CLASS	FUNCTION CLASS
		BLANK	INP					
3RSS*P1C	CONTNMT.RECIRC.PUMP BINGHAM-WILLIAMETTE	BLANK .40.30		S	NA	NA	1,3,4,6	
				RSS	ASME III	CL 2		
3RSS*P1D	CONTNMT.RECIRC.PUMP BINGHAM-WILLIAMETTE	CENTRIF .40.30		S	NA	NA	1,3,4,6	
				RSS	ASME III	CL 2		
3SFC*P1A	FUEL POOL COOLING PUMP GOULDS PUMPS	CENTRIF .22.15		S	NA	NA	6	
				SFC	ASME III	CLASS 3		
3SFC*P1B	FUEL POOL COOLING PUMP GOULDS PUMPS	CENTRIF .22.15		S	NA	NA	6	
				SFC	ASME III	CLASS 3		
3SWP*P1A	SERVICE WATER PUMP HAYWARD-TYLER	VERT .40.16		D	NA	NA	1,2,3,4,5	
				SWP	ASME III	CL3		
3SWP*P1B	SERVICE WATER PUMP HAYWARD-TYLER	VERT .40.16		D	NA	NA	1,2,3,4,5	
				SWP	ASME III	CL3		
3SWP*P1C	SERVICE WATER PUMP HAYWARD-TYLER	VERT .40.16		D	NA	NA	1,2,3,4,5	
				SWP	ASME III	CL3		
3SWP*P1D	SERVICE WATER PUMP HAYWARD-TYLER	VERT .40.16		D	NA	NA	1,2,3,4,5	
				SWP	ASME III	CL3		
3SWP*P2A	CONT BLDG A/C BOOSTER PP GOULD PUMPS	CENTRIF .50.15		D	NA	NA	1,2,3,4,5	
				SWP	ASME III	CL3		
3SWP*P2B	CONT BLDG A/C BOOSTER PP GOULD PUMPS	CENTRIF .50.15		D	NA	NA	1,2,3,4,5	
				SWP	ASME III	CL3		
3SWP*P3A	MCC & ROD CONTROL AREA GOULD PUMPS	CENTRIF .32.18		D	NA	NA	1,2,3,4,5	
				SWP	ASME III	CL3		
3SWP*P3B	MCC & ROD CONTROL AREA GOULD PUMPS	CENTRIF .32.18		D	NA	NA	1,2,3,4,5	
				SWP	ASME III	CL2		
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TABLE 3.9B-13

SUMMARY OF ACTIVE PUMPS(NON-NSSS)

EQUIPMENT NO.	DESCRIPTION VENDOR NAME	PUMP TYPE REQ INP ZPA	ANLYS SYS	FREQ ASME CLASS	DIR	ACTIVE FUNCTION
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ACTIVE FUNCTION CODES FOR PUMPS

1. EMERGENCY REACTOR SHUTDOWN
2. CONTAINMENT ISOLATION
3. CORE COOLING
4. CONTAINMENT HEAT REMOVAL
5. CORE RESIDUAL HEAT REMOVAL
6. PREVENT RELEASE OF RADIOACTIVE MATERIALS
7. SAFETY/NON SAFETY ISOLATION

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-N553)

EQUIPMENT NO.	SYS	VALVE DESCRIPTION
3BDG*CTV22A	BDG	***** VDN= C V SIZE= 4.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2,6 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3BDG*CTV22B	BDG	VDN= C V SIZE= 4.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2,6 REQD INPUT ZPA= ASME CLASS= ASME III,CL2
3BDG*CTV22C	BDG	VDN= C V SIZE= 4.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2,6 REQD INPUT ZPA= ASME CLASS= ASME III,CL2
3BDG*CTV22D	BDG	VDN= C V SIZE= 4.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2,6 REQD INPUT ZPA= ASME CLASS= ASME III,CL2
3CCE*AOV26A	CCE	VDN= C V SIZE= 2.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL3
3CCE*AOV26B	CCE	VDN= C V SIZE= 2.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL3

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO.	SYS	VALVE DESCRIPTION
3CCE*AOV30A	CCE	V SIZE= 2.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,3 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL3
3CCE*AOV30B	CCE	V SIZE= 2.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,3 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL3
3CCE*TV37A	CCE	V SIZE= 2.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,3 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL3
3CCE*TV37B	CCE	V SIZE= 2.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,3 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL3
3CCP*AOV10A	CCP	V SIZE= 10.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 5,7 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL3
3CCP*AOV10B	CCP	V SIZE= 12.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 5,7 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL3

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO. SYS VALVE DESCRIPTION

3CCP*AOV178A CCP
VDN= C
V SIZE= 1.50 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL3

3CCP*AOV178B CCP
VDN= C
V SIZE= 1.50 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL3

3CCP*AOV178C CCP
VDN= C
V SIZE= 1.50 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC=,1
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL3

3CCP*AOV178D CCP
VDN= C
V SIZE= 1.50 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL3

3CCP*AOV179A CCP
VDN= C
V SIZE= 6.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 5
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL3

3CCP*AOV179B CCP
VDN= C
V SIZE= 6.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 5
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL3

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO.	SYS	VALVE DESCRIPTION
3CCP*AOV180A	CCP	V SIZE= 6.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 5 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL3
3CCP*AOV180B	CCP	V SIZE= 6.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 5 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL3
3CCP*AOV19A	CCP	V SIZE= 16.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 5,7 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL3
3CCP*AOV19B	CCP	V SIZE= 12.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 5,7 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL3
3CCP*AOV194A	CCP	V SIZE= 16.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 5,7 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL3
3CCP*AOV194B	CCP	V SIZE= 12.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 5,7 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL3

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO.	SYS	VALVE DESCRIPTION
3CCP*AOV197A VDN= C	CCP	V SIZE= 18.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 7 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL3
3CCP*AOV197B VDN= C	CCP	V SIZE= 12.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 7 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL3
3CCP*FV66A VDN= C	CCP	V SIZE= 18.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 5 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL3
3CCP*FV66B VDN= C	CCP	V SIZE= 18.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 5 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL3
3CCP*MOV222 VDN= VVI015-B	P	*61*BUTTERFLY VALVE 150 LB WAFER A216 WCB CS BODY 304 SS SHAFT & DISC RUBBER SEAT 121 151 V SIZE= 4.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2,5,6,7 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III, CL3
3CCP*MOV223 VDN= VVI015-B	CCP	*61*BUTTERFLY VALVE 150 LB WAFER A216 WCB CS BODY 304 SS SHAFT & DISC RUBBER SEAT 121 151 V SIZE= 4.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2,5,6,7 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III, CL3

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO.	SYS VALVE DESCRIPTION
3CCP#MOV224 VDN= VVI015-B	CCP #61#BUTTERFLY VALVE 150 LB WAFER A216 WCB CS BODY 304 SS SHAFT & DISC RUBBER SEAT 121 151 V SIZE= 4.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2,5,6,7 REQD INPUT ZPA= 3G ASME CLASS= ASME III, CL3
3CP#MOV225 VDN= VVI015-B	CCP #61#BUTTERFLY VALVE 150 LB WAFER A216 WCB CS BODY 304 SS SHAFT & DISC RUBBER SEAT 121 151 V SIZE= 4.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2,5,6,7 REQD INPUT ZPA= 3G ASME CLASS= ASME III, CL3
3CCP#MOV226 VDN= VVI015-B	CCP #61#BUTTERFLY VALVE 150 LB WAFER A216 WCB CS BODY 304 SS SHAFT & DISC RUBBER SEAT 121 151 V SIZE= 4.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2,5,6,7 REQD INPUT ZPA= 3G ASME CLASS= ASME III, CL3
3CCP#MOV227 VDN= VVI015-B	CCP #61#BUTTERFLY VALVE 150 LB WAFER A216 WCB CS BODY 304 SS SHAFT & DISC RUBBER SEAT 121 151 V SIZE= 4.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2,5,6,7 REQD INPUT ZPA= 3G ASME CLASS= ASME III, CL3
3CCP#MOV228 VDN= VVI015-B	CCP #61#BUTTERFLY VALVE 150 LB WAFER A216 WCB CS BODY 304 SS SHAFT & DISC RUBBER SEAT 121 151 V SIZE= 4.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2,5,6,7 REQD INPUT ZPA= 3G ASME CLASS= ASME III, CL3
3CCP#MOV229 VDN= VVI015-B	CCP #61#BUTTERFLY VALVE 150 LB WAFER A216 WCB CS BODY 304 SS SHAFT & DISC RUBBER SEAT 121 151 V SIZE= 4.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2,5,6,7 REQD INPUT ZPA= 3G ASME CLASS= ASME III, CL3

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TABLE 3.9B-13
 SUMMARY OF ACTIVE VALVES(NON-HSSS)

EQUIPMENT NO.	SYS VALVE DESCRIPTION
3CCP*MOV45A VDN= VVI015-B	CCP *61*BUTTERFLY VALVE 150 LB WAFER A216 WCB CS BODY 304 SS SHAFT & DISC RUBBER SEAT 121 151 V SIZE= 10.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3CCP*MOV45B VDN= VVI015-B	CCP *61*BUTTERFLY VALVE 150 LB WAFER A216 WCB CS BODY 304 SS SHAFT & DISC RUBBER SEAT 121 151 V SIZE= 10.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3CCP*MOV48A VDN= VVI015-B	CCP *61*BUTTERFLY VALVE 150 LB WAFER A216 WCB CS BODY 304 SS SHAFT & DISC RUBBER SEAT 121 151 V SIZE= 10.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3CCP*MOV48B VDN= VVI015-B	CCP *61*BUTTERFLY VALVE 150 LB WAFER A216 WCB CS BODY 304 SS SHAFT & DISC RUBBER SEAT 121 151 V SIZE= 10.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3CCP*MOV49A VDN= VVI015-B	CCP *61*BUTTERFLY VALVE 150 LB WAFER A216 WCB CS BODY 304 SS SHAFT & DISC RUBBER SEAT 121 151 V SIZE= 10.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3CCP*MOV49B VDN= VVI015-B	CCP *61*BUTTERFLY VALVE 150 LB WAFER A216 WCB CS BODY 304 SS SHAFT & DISC RUBBER SEAT 121 151 V SIZE= 10.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO.	SYS	VALVE DESCRIPTION
3CDS*CTV38A	CDS	***** VDN= C V SIZE= .00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3CDS*CTV38B	CDS	VDN= C V SIZE= .00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3CDS*CTV39A	CDS	VDN= C V SIZE= .00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3CDS*CTV39B	CDS	VDN= C V SIZE= .00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3CDS*CTV40A	CDS	VDN= C V SIZE= .00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3CDS*CTV40B	CDS	VDN= C V SIZE= .00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO. SYS VALVE DESCRIPTION

3CDS*CTV91A CDS
VDN= N/A

V SIZE= .00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

3CDS*CTV91B CDS
VDN= N/A

V SIZE= .00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

3CHS*AV7054 CHS
VDN= C

V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC=
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL3

3CHS*AV8101 CHS
VDN= C

V SIZE= .00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC=
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

3CHS*AV8143 CHS
VDN= C

V SIZE= 1.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

3CHS*AV8146 CHS
VDN= C

V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO.	SYS	VALVE DESCRIPTION
3CHS*AV8147	CHS	***** VDN= C V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3CHS*AV8149A	CHS	VDN= C V SIZE= 2.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3CHS*AV8149B	CHS	VDN= C V SIZE= 2.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3CHS*AV8149C	CHS	VDN= C V SIZE= 2.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3CHS*CV8152	CHS	VDN= C V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL1
3CHS*CV8160	CHS	VDN= C V SIZE= 2.50 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

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TABLE 3.9B-13
 SUMMARY OF ACTIVE VALVES(NON-NSS5)

EQUIPMENT NO.	SYS VALVE DESCRIPTION
3CHS*HCV190A VDN= EQUIP MFR	CHS V SIZE= 1.00 QUAL METH: ANLYS=D ,FREQ=NA,DIR=NA ACTIVE FUNC= 1 REQD INPUT ZPA= 2.1 ASME CLASS= ASME III
3CHS*HCV190B VDN= EQUIP MFR	CHS V SIZE= 1.00 QUAL METH: ANLYS=D ,FREQ=NA,DIR=NA ACTIVE FUNC= 1 REQD INPUT ZPA= 2.1 ASME CLASS= ASME III
3CHS*LCV112A VDN= N/A	CHS V SIZE= 2.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3CHS*LCV112B VDN= VGH015-Y	CHS *42*GATE VALVE 150 LB BW A351 CF8 TYPE 304 SS BODY &TRIM BOLTED BONNET OS&Y 152 153 V SIZE= 4.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3CHS*LCV112C VDN= VGH015-Y	CHS *42*GATE VALVE 150 LB BW A351 CF8 TYPE 304 SS BODY &TRIM BOLTED BONNET OS&Y 152 153 V SIZE= 4.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3CHS*LCV112D VDN= VGH015-Y	CHS *42*GATE VALVE 150 LB BW A351 CF8 TYPE 304 SS BODY &TRIM BOLTED BONNET OS&Y 152 153 V SIZE= 8.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO.	SYS	VALVE DESCRIPTION
3CHS*LCV112E VDN= VGM015-Y	CHS	*42*GATE VALVE 150 LB BW A351 CF8 TYPE 304 SS BODY &TRIM BOLTED BONNET OS&Y 152 153 V SIZE= 8.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3CHS*HV8104 VDN= VOS150-X	CHS	*41*GLOBE VALVE 1500 LB SW A182 F316 TYPE 316 SS BODY STELLITED TRIM NO BONNET OS&Y SWIVEL PLUG 902 912 1502 1512 1522 V SIZE= 2.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3CHS*HV8105 VDN= VGH150-X	CHS	*42*GATE VALVE 1500 LB BW A351 CF8M TYPE 316 SS BODY STELLITED TRIM WELDED BONNET OS&Y 15G2 1512 1522 V SIZE= 3.00 QUAL METH: ANLYS=D ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,3 REQD INPUT ZPA= 2,1 ASME CLASS= ASME III,CL2
3CHS*HV8106 VDN= VGH150-X	CHS	*42*GATE VALVE 1500 LB BW A351 CF8M TYPE 316 SS BODY STELLITED TRIM WELDED BONNET OS&Y 1502 1512 1522 V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3CHS*HV8109A VDN= VOH150-X	CHS	*42*GLOBE VALVE 1500 LB BW A351 CF8M TYPE 316 SS BODY STELLITED TRIM SEAL WELDED BONNET OS&Y SWIVEL PLUG 1501 1511 V SIZE= 2.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3CHS*HV8109B VDN= VOH150-X	CHS	*42*GLOBE VALVE 1500 LB BW A351 CF8M TYPE 316 SS BODY STELLITED TRIM SEAL WELDED BONNET OS&Y SWIVEL PLUG 1501 1511 V SIZE= 2.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO.	SYS	VALVE DESCRIPTION
3CHS*HV8109C VDN= VOV150-X	CHS	*42*GLOBE VALVE 1500 LB BW A351 CF8M TYPE 316 SS BODY STELLITED TRIM SEAL WELDED BONNET OS&Y SWIVEL PLUG 1501 1511 V SIZE= 2.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3CHS*HV8109D VDN= VOV150-X	CHS	*42*GLOBE VALVE 1500 LB BW A351 CF8M TYPE 316 SS BODY STELLITED TRIM SEAL WELDED BONNET OS&Y SWIVEL PLUG 1501 1511 V SIZE= 2.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3CHS*HV8110 VDN= VOS150-X	CHS	*41*GLOBE VALVE 1500 LB SW A182 F316 TYPE 316 SS BODY STELLITED TRIM NO BONNET OS&Y SWIVEL PLUG 902 912 1502 1512 1522 V SIZE= 2.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3CHS*HV8111A VDN= VOS150-X	CHS	*41*GLOBE VALVE 1500 LB SW A182 F316 TYPE 316 SS BODY STELLITED TRIM NO BONNET OS&Y SWIVEL PLUG 902 912 1502 1512 1522 V SIZE= 2.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3CHS*HV8111B VDN= VOS150-X	CHS	*41*GLOBE VALVE 1500 LB SW A182 F316 TYPE 316 SS BODY STELLITED TRIM NO BONNET OS&Y SWIVEL PLUG 902 912 1502 1512 1522 V SIZE= 2.00 QUAL METH: ANLYS=D ,FREQ=NA,DIR=NA ACTIVE FUNC= 3 REQD INPUT ZPA= 2.1 ASME CLASS= ASME III
3CHS*HV8111C VDN= VOS150-X	CHS	*41*GLOBE VALVE 1500 LB SW A182 F316 TYPE 316 SS BODY STELLITED TRIM NO BONNET OS&Y SWIVEL PLUG 902 912 1502 1512 1522 V SIZE= 2.00 QUAL METH: ANLYS=D ,FREQ=NA,DIR=NA ACTIVE FUNC= 3 REQD INPUT ZPA= 2.1 ASME CLASS= ASME III

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES (NON-NSSS)

EQUIPMENT NO.	SYS	VALVE DESCRIPTION
3CHS#MV8112 VDN= VON150-X	CHS	*42#GLOBE VALVE 1500 LB BW A351 CF8M TYPE 316 SS BODY STELLITED TRIM SEAL WELDED BONNET OS&Y SWIVEL PLUG 1501 1511 V SIZE= 2.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3CHS#MV8116 VDN= EQUIP MFR	CHS	V SIZE= 1.00 QUAL METH: ANLYS=D ,FREQ=NA,DIR=NA ACTIVE FUNC= 1 REQD INPUT ZPA= 2.1 ASME CLASS= ASME III
3CHS#MV8438A VDN= EQUIP MFR	CHS	V SIZE= 4.00 QUAL METH: ANLYS=D ,FREQ=NA,DIR=NA ACTIVE FUNC= 1 REQD INPUT ZPA= 2.1 ASME CLASS= ASME III
3CHS#MV8438B VDN= EQUIP MFR	CHS	V SIZE= 4.00 QUAL METH: ANLYS=D ,FREQ=NA,DIR=NA ACTIVE FUNC= 1 REQD INPUT ZPA= 2.1 ASME CLASS= ASME III
3CHS#MV8438C VDN= EQUIP MFR	CHS	V SIZE= 4.00 QUAL METH: ANLYS=D ,FREQ=NA,DIR=NA ACTIVE FUNC= 1 REQD INPUT ZPA= 2.1 ASME CLASS= ASME III
3CHS#MV8468A VDN= EQUIP MFR	CHS	V SIZE= 8.00 QUAL METH: ANLYS=D ,FREQ=NA,DIR=NA ACTIVE FUNC= 1 REQD INPUT ZPA= 2.1 ASME CLASS= ASME III

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO. SYS VALVE DESCRIPTION

3CHS*HV8460B
VDN= EQUIP MFR

CHS

V SIZE= 8.00 QUAL METH: ANLYS=D ,FREQ=NA,DIR=NA ACTIVE FUNC= 1
 REQD INPUT ZPA= 2.1 ASME CLASS= ASME III

3CHS*HV8507A
VDN= EQUIP MFR

CHS

V SIZE= 3.00 QUAL METH: ANLYS=D ,FREQ=NA,DIR=NA ACTIVE FUNC= 1
 REQD INPUT ZPA= 2.1 ASME CLASS= ASME III

3CHS*HV8507B
VDN= EQUIP MFR

CHS

V SIZE= 3.00 QUAL METH: ANLYS=D ,FREQ=NA,DIR=NA ACTIVE FUNC= 1
 REQD INPUT ZPA= 2.1 ASME CLASS= ASME III

3CHS*HV8511A
VDN= EQUIP MFR

CHS

V SIZE= 2.00 QUAL METH: ANLYS=D ,FREQ=NA,DIR=NA ACTIVE FUNC= 3
 REQD INPUT ZPA= 2.1 ASME CLASS= ASME III

3CHS*HV8511B
VDN= EQUIP MFR

CHS

V SIZE= 2.00 QUAL METH: ANLYS=D ,FREQ=NA,DIR=NA ACTIVE FUNC= 3
 REQD INPUT ZPA= 2.1 ASME CLASS= ASME III

3CHS*HV8512A
VDN= EQUIP MFR

CHS

V SIZE= 2.00 QUAL METH: ANLYS=D ,FREQ=NA,DIR=NA ACTIVE FUNC= 3
 REQD INPUT ZPA= 2.1 ASME CLASS= ASME III

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO. SYS VALVE DESCRIPTION

3CHS#HV8512B CHS

VDN= EQUIP HFR

V SIZE= 2.00 QUAL METH: ANLYS=D ,FREQ=NA,DIR=NA ACTIVE FUNC= 3
REQD INPUT ZPA= 2.1 ASME CLASS= ASME III

3CHS#TCV129 CHS

VDN= N/A

V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

3CHS#CTV20 CHS

VDN= C

V SIZE= 1.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

3CHS#CTV21 CHS

VDN= C

V SIZE= 1.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

3CHS#CTV23 CHS

VDN= C

V SIZE= 1.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

3CHS#MOV24 CHS

VDN= C

V SIZE= 1.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO. SYS VALVE DESCRIPTION

3CVS*AOV23

CVJ

VDN= C

V SIZE= 8.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

3CVS*CTV20A

CVS

VDN= C

V SIZE= 2.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

3CVS*CTV20B

CVS

VDN= C

V SIZE= 2.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

3CVS*CTV21A

CVS

VDN= C

V SIZE= 2.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

3CVS*CTV21B

CVS

VDN= C

V SIZE= 2.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

3CVS*MOV25

CVS *41*GLOBE VALVE 1500 LB SW A182 F316 TYPE 316 SS BODY STELLITED TRIM NO BONNET OS&Y SWIVEL PLUG
902 912 1502 1512 1522

VDN= VOS150-X

V SIZE= 2.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES (NON-NSSS)

EQUIPMENT NO.	SYS	VALVE DESCRIPTION
3DAS*CTV24	DAS	VDN= C V SIZE: 2.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3DAS*CTV25	DAS	VDN= C V SIZE= 2.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3DGS*CTV24	DGS	VDN= C V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3DGS*CTV25	DGS	VDN= C V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3DTH*AOV29A	DTH	VDN= C V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 7 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3DTH*AOV29B	DTH	VDN= C V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 7 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO.	SYS VALVE DESCRIPTION
3DTH*AOV29C VDN= C	DTH V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 7 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2
3DTH*AOV29D VDN= C	DTH V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 7 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2
3DTH*AOV61A VDN= C	DTH V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 7 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2
3DTH*AOV61B VDN= C	DTH V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 7 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2
3DTH*AOV61C VDN= C	DTH V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 7 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2
3DTH*AOV61D VDN= C	DTH V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 7 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO.	SYS VALVE DESCRIPTION
3DTH*AOV63A VDN= C	DTH V SIZE= 1.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 7 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2
3DTH*AOV63B VDN= C	DTH V SIZE= 1.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 7 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2
3DTH*AOV63D VDN= C	DTH V SIZE= 1.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 7 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2
3DTH*AOV64A VDN= C	DTH V SIZE= 1.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 7 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2
3DTH*AOV64B VDN= C	DTH V SIZE= 1.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 7 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2
3DTH*AOV64D VDN= C	DTH V SIZE= 1.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 7 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2

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TABLE 3.9B-13

SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO. SYS VALVE DESCRIPTION

3EGS*AOV43A EGS
VDN= C

V SIZE= 5.00 QUAL METH: ANLYS= ,FREQ= ,DIR= ASHE CLASS= ASHE III, CL3 ACTIVE FUNC= 1,2,3,4,5,6
REGD INPUT ZPA=

3EGS*AOV43B EGS
VDN= C

V SIZE= 5.00 QUAL METH: ANLYS= ,FREQ= ,DIR= ASHE CLASS= ASHE III, CL3 ACTIVE FUNC= 1,2,3,4,5,6
REGD INPUT ZPA=

3FPN*CTV48 FPN
VDN= C

V SIZE= 6.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ASHE CLASS= ASHE III,CL2 ACTIVE FUNC= 2
REGD INPUT ZPA= 3G

3FPN*CTV49 FPN
VDN= C

V SIZE= 6.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ASHE CLASS= ASHE III,CL2 ACTIVE FUNC= 2
REGD INPUT ZPA= 3G

3FNA*AOV23A FNA
VDN= C

V SIZE= 10.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ASHE CLASS= ASHE III,CL 3 ACTIVE FUNC= 7
REGD INPUT ZPA= 3G

3FNA*AOV23B FNA
VDN= C

V SIZE= 10.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ASHE CLASS= ASHE III,CL 3 ACTIVE FUNC= 7
REGD INPUT ZPA= 3G

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO.	SYS	VALVE DESCRIPTION
3FHA*AOV25	FHA	V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 7 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL 3
3FHA*AOV26	FHA	V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 7 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL 3
3FHA*AOV37	FHA	V SIZE= 10.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 7 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL3
3FHA*AOV62A	FHA	*32*GATE VALVE 900 LB BW A216 WCB CS BODY STELLITEDTRIM PRESSURE SEAL BONNET OS&Y 901 911 921 V SIZE= 6.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,5 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL3
3FHA*AOV62B	FHA	*32*GATE VALVE 900 LB BW A216 WCB CS BODY STELLITEDTRIM PRESSURE SEAL BONNET OS&Y 901 911 921 V SIZE= 6.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,5 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL3
3FHA*HV31A	FHA	V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,5 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSRS)

EQUIPMENT NO.	SYS	VALVE DESCRIPTION
***** 3FMAHV31B VDN= C	FMA	V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,5 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2
3FMAHV31C VDN= C	FMA	V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,5 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2
3FMAHV31D VDN= C	FMA	V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,5 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2
3FMAHV32A VDN= C	FMA	V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,5 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2
3FMAHV32B VDN= C	FMA	V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,5 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2
3FMAHV32C VDN= C	FMA	V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,5 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSS)

EQUIPMENT NO.	SYS	VALVE DESCRIPTION
3FNA*HV32D VDN= C	FNA	V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,5 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2
3FNA*HV36A VDN= C	FNA	V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,5 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2
3FNA*HV36B VDN= C	FNA	V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,5 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2
3FNA*HV36C VDN= C	FNA	V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,5 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2
3FNA*HV36D VDN= C	FNA	V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,5 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2
3FNA*MOV35A VDN= VGH090-B	FNA	*32*GATE VALVE 900 LB BM A216 NCB CS BODY STELLITEDTRI PRESSURE SEAL BONNET OS&Y 901 911 921 V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES (NON-NSSS)

EQUIPMENT NO.	SYS	VALVE DESCRIPTION
3FHA*MOV35B VDN= VGN090-B	FMA	*32*GATE VALVE 900 LB BH A216 WCB CS BODY STELLITED TRIM PRESSURE SEAL BONNET OS&Y 901 911 921 V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3FHA*MOV35C VDN= VGN090-B	FMA	*32*GATE VALVE 900 LB BH A216 WCB CS BODY STELLITED TRIM PRESSURE SEAL BONNET OS&Y 901 911 921 V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3FHA*MOV35D VDN= VGN090-B	FMA	*32*GATE VALVE 900 LB BH A216 WCB CS BODY STELLITED TRIM PRESSURE SEAL BONNET OS&Y 901 911 921 V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3FHS*CTV41A VDN= VGN090-E	FMS	*32*GATE VALVE 900 LB BH A216 WCB CS BODY STELLITED TRIM BOLTED BONNET OS&Y 901 911 921 V SIZE= 18.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 2.8G ASME CLASS= ASME III,CL2
3FHS*CTV41B VDN= VGN090-E	FMS	*32*GATE VALVE 900 LB BH A216 WCB CS BODY STELLITED TRIM BOLTED BONNET OS&Y 901 911 921 V SIZE= 18.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 2.8G ASME CLASS= ASME III,CL2
3FHS*CTV41C VDN= VGN090-E	FMS	*32*GATE VALVE 900 LB BH A216 WCB CS BODY STELLITED TRIM BOLTED BONNET OS&Y 901 911 921 V SIZE= 18.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 2.8G ASME CLASS= ASME III,CL2

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSS)

EQUIPMENT NO.	SYS	VALVE DESCRIPTION
3FNS*CTV41D VDN= VGN090-E	FNS	*32*GATE VALVE 900 LB BM A216 WCB CS BODY STELLITEDTRIM BOLTED BONNET OS&Y 901 911 921 V SIZE= 18.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 2.8G ASME CLASS= ASME III,CL2
3FNS*LV550 VDN= C	FNS	V SIZE= 6.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,5 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3FNS*LV560 VDN= C	FNS	V SIZE= 6.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,5 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3FNS*LV570 VDN= C	FNS	V SIZE= 6.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,5 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3FNS*LV580 VDN= C	FNS	V SIZE= 6.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,5 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3GSN*CTV105 VDN= C	GSN	V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO.	SYS	VALVE DESCRIPTION
***** 3GSN*CV8033 VDN= C	GSN	V SIZE= 1.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3HVC*AOV20 VDN= C	HVC	V SIZE= 10.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 8 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL3
3HVC*AOV21 VDN= C	HVC	V SIZE= 10.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 8 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL3
3HVC*AOV22 VDN= C	HVC	V SIZE= 16.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 8 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL3
3HVC*AOV23 VDN= C	HVC	V SIZE= 16.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 8 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL3
3HVC*AOV25 VDN= C	HVC	V SIZE= 16.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 8 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL3

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO.	SYS	VALVE DESCRIPTION
***** 3HVC*AOV24 VDN= C	HVC	V SIZE= 16.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 8 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL3
3HVC*PCV68A VDN= C	HVC	V SIZE= 1.50 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 8 REQD INPUT ZPA= .60.17 ASME CLASS= ASME III
3HVC*PCV68B VDN= C	HVC	V SIZE= 1.50 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 8 REQD INPUT ZPA= .60.17 ASME CLASS= ASME III
3HVC*SOV74A VDN= C	HVC	V SIZE= 1.50 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 8 REQD INPUT ZPA= 3.0 ASME CLASS= ASME III,CL3
3HVC*SOV74B VDN= C	HVC	V SIZE= 1.50 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 8 REQD INPUT ZPA= 3.0 ASME CLASS= ASME III,CL3
3HVK*PDV32A VDN= N/A	HVK	V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,3,4,5 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL3

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO.	SYS VALVE DESCRIPTION
3HVK*PDV32B VDN= N/A	HVK V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,3,4,5 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL3
3HVK*TV39A VDN= N/A	HVK V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,3,4,5 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL3
3HVK*TV39B VDN= N/A	HVK V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,3,4,5 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL3
3HVK*TV41A VDN= N/A	HVK V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,3,4,5 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL3
3HVK*TV41B VDN= N/A	HVK V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,3,4,5 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL3
3HVK*TV68A VDN= N/A	HVK V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,3,4,5 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL3

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO.	SYS	VALVE DESCRIPTION
3HVK*TV68B VDN= N/A	HVK	V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,3,4,5 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL3
3HVK*TV69A VDN= N/A	HVK	V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIP=NA ACTIVE FUN 1,2,3,4,5 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL3
3HVK*TV69B VDN= N/A	HVK	V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,3,4,5 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL3
3HVK*TV70A VDN= N/A	HVK	V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,3,4,5 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL3
3HVK*TV70B VDN= N/A	HVK	V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,3,4,5 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL3
3HVK*TV71A VDN= N/A	HVK	V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,3,4,5 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL3

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSG)

EQUIPMENT NO.	SYS VALVE DESCRIPTION
3HVW*TV71B VDN= N/A	HVK ***** V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,3,4,5 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL3
3HVW*TV72A VDN= N/A	HVK V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,3,4,5 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL3
3HVW*TV72B VDN= N/A	HVK V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,3,4,5 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL3
3HVW*TV73A VDN= N/A	HVK V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,3,4,5 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL3
3HVW*TV73B VDN= N/A	HVK V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,3,4,5 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL3
3HVW*TV74A VDN= N/A	HVK V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,3,4,5 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL3

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO.	SYS VALVE DESCRIPTION
3HVK*TV74B VDN= N/A	HVK V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,3,4,5 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL3
3HVK*TV75A VDN= N/A	HVK V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,3,4,5 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL3
3HVK*TV75B VDN= N/A	HVK V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,3,4,5 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL3
3HVK*TV76A VDN= N/A	HVK V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,3,4,5 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL3
3HVK*TV76B VDN= N/A	HVK V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,3,4,5 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL3
3HVK*TV77A VDN= N/A	HVK V SIZE= 2.50 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,3,4,5 REQD INPUT ZPA= 3.0 ASHE CLASS= ASHE III,CL3

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO.	SYS	VALVE DESCRIPTION
3HVW*TV77B	HVK	***** VDN= N/A V SIZE= 2.50 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,3,4,5 REQD INPUT ZPA= 3.0 ASME CLASS= ASME III,CL3
3HVU*CTV32A	HVU	VDN= N/A V SIZE= 42.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3HVU*CTV32B	HVU	VDN= N/A V SIZE= 42.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3HVU*CTV33A	HVU	VDN= N/A V SIZE= 42.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3HVU*CTV33B	HVU	VDN= N/A V SIZE= 42.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3IAS*HQV72	IAS	VDN= C V SIZE= 2.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO.	SYS	VALVE DESCRIPTION
3IAS*PV15 VDN= N/A	IAS	V SIZE= 1.50 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3LMS*MOV40A VDN= VOS150-X	LMS	*41*GLOBE VALVE 1500 LB SW A182 F316 TYPE 316 SS BODY STELLITED TRIM NO BONNET OS&Y SHIVEL PLUG 902 912 1502 1512 1522 V SIZE= 1.50 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3LMS*MOV40B VDN= VOS150-X	LMS	*41*GLOBE VALVE 1500 LB SW A182 F316 TYPE 316 SS BODY STELLITED TRIM NO BONNET OS&Y SHIVEL PLUG 902 912 1502 1512 1522 V SIZE= 1.50 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3LMS*MOV40C VDN= VOS150-X	LMS	*41*GLOBE VALVE 1500 LB SW A182 F316 TYPE 316 SS BODY STELLITED TRIM NO BONNET OS&Y SHIVEL PLUG 902 912 1502 1512 1522 V SIZE= 1.50 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3LMS*MOV40D VDN= VOS150-X	LMS	*41*GLOBE VALVE 1500 LB SW A182 F316 TYPE 316 SS BODY STELLITED TRIM NO BONNET OS&Y SHIVEL PLUG 902 912 1502 1512 1522 V SIZE= 1.50 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3HSS*AOV31A VDN= C	HSS	V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,5 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO.	SYS	VALVE DESCRIPTION
***** 3HSS*AOV31B VDN= C	MS	V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,5 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3HSS*AOV31D VDN= N/A	MSS	V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,5 REQD INPUT ZPA= 3G ASME CLASS= ASME III
3HSS*CTV27A VDN= VOW090-B	MSS	*32*GLOBE VALVE 900 LB BW A216 MCB CS BODY STELLITEDTRIM PRESSURE SEAL BONNET OS&Y SWIVEL PLUG 901 911 921 V SIZE= 30.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 9 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3HSS*CTV27B VDN= VOW090-B	MSS	*32*GLOBE VALVE 900 LB BW A216 MCB CS BODY STELLITEDTRIM PRESSURE SEAL BONNET OS&Y SWIVEL PLUG 901 911 921 V SIZE= 30.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 9 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3HSS*CTV27C VDN= VOW090-B	MSS	*32*GLOBE VALVE 900 LB BW A216 MCB CS BODY STELLITEDTRIM PRESSURE SEAL BONNET OS&Y SWIVEL PLUG 901 911 921 V SIZE= 30.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 9 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3HSS*CTV27D VDN= VOW090-B	MSS	*32*GLOBE VALVE 900 LB BW A216 MCB CS BODY STELLITEDTRIM PRESSURE SEAL BONNET OS&Y SWIVEL PLUG 901 911 921 V SIZE= 30.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 9 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO.	SYS	VALVE DESCRIPTION
3HSS*HV28A VDN= C	MSS	V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 9 REQD INPUT ZPA= 3B ASHE CLASS= ASHE III,CL2
3HSS*HV28B VDN= C	MSS	V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 9 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2
3HSS*HV28C VDN= C	MSS	V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 9 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2
3HSS*HV28D VDN= C	MSS	V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 9 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2
3HSS*MOV17A VDN= VKN090-A	MSS	*32*GLOBE STOP CHECK VALVE 900 LB BW A216 WCB CS BODY STELLITED TRIM PRESSURE SEAL BONNET OS&Y PISTON TY PE 901 911 921 V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,5 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2
3HSS*MOV17B VDN= VKN090-A	MSS	*32*GLOBE STOP CHECK VALVE 900 LB BW A216 WCB CS BODY STELLITED TRIM PRESSURE SEAL BONNET OS&Y PISTON TY PE 901 911 921 V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,5 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO.	SYS	VALVE DESCRIPTION
***** 3HSS*MOV17D VDN= VGH090-A	MSS	*32*GLOBE STOP CHECK VALVE 900 LB BW A216 MCB CS BODY STELLITED TRIM PRESSURE SEAL BONNET OS&Y PISTON TY PE 901 911 921 V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,5 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2
3HSS*MOV18A VDN= VGH090-B	MSS	*32*GATE VALVE 900 LB BW A216 MCB CS BODY STELLITEDTRIM PRESSURE SEAL BONNET OS&Y 901 911 921 V SIZE= 8.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,5,6 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2
3HSS*MOV18B VDN= VGH090-B	MSS	*32*GATE VALVE 900 LB BW A216 MCB CS BODY STELLITEDTRIM PRESSURE SEAL BONNET OS&Y 901 911 921 V SIZE= 8.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,5,6 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2
3HSS*MOV18C VDN= VGH090-B	MSS	*32*GATE VALVE 900 LB BW A216 MCB CS BODY STELLITEDTRIM PRESSURE SEAL BONNET OS&Y 901 911 921 V SIZE= 8.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,5,6 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2
3HSS*MOV18D VDN= VGH090-B	MSS	*32*GATE VALVE 900 LB BW A216 MCB CS BODY STELLITEDTRIM PRESSURE SEAL BONNET OS&Y 901 911 921 V SIZE= 8.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,5,6 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2
3HSS*MOV74A VDN= VGH090-B	MSS	*32*GLOBE VALVE 900 LB BW A216 MCB CS BODY STELLITEDTRIM PRESSURE SEAL BONNET OS&Y SHIVEL PLUG 901 911 921 V SIZE= 8.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,5,6 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2

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TABLE 3.9B-13
 SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO.	SYS	VALVE DESCRIPTION
3HSS#HOV74B VDN= VOM090-B	HSS	*32*GLOBE VALVE 900 LB BH A216 MCB CS BODY STELLITEDTRIM PRESSURE SEAL BONNET OS&Y SHIVEL PLUG 901 911 921 V SIZE= 8.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,5,6 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3HSS#HOV74C VDN= VOM090-B	HSS	*32*GLOBE VALVE 900 LB BH A216 MCB CS BODY STELLITEDTRIM PRESSURE SFAL BONNET OS&Y SHIVEL PLUG 901 911 921 V SIZE= 8.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,5,6 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3HSS#HOV74D VDN= VOM090-B	HSS	*32*GLOBE VALVE 900 LB BH A216 MCB CS BODY STELLITEDTRIM PRESSURE SEAL BONNET OS&Y SHIVEL PLUG 901 911 921 V SIZE= 8.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,5,6 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3HSS#PV20A VDN= C	MSS	V SIZE= 8.00 QUAL METH: ANLYS= ,FREQ= ,DIR= ACTIVE FUNC= 1,5,6 REQD INPUT ZPA= ASME CLASS= ASME III,CL 3
3HSS#PV20B VDN= C	HSS	V SIZE= 8.00 QUAL METH: ANLYS= ,FREQ= ,DIR= ACTIVE FUNC= 1,5,6 REQD INPUT ZPA= ASME CLASS= ASME III,CL 3
3HSS#PV20C VDN= C	HSS	V SIZE= 8.00 QUAL METH: ANLYS= ,FREQ= ,DIR= ACTIVE FUNC= 1,5,6 REQD INPUT ZPA= ASME CLASS= ASME III,CL 3

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO.	SYS	VALVE DESCRIPTION
3HSS*PV20D VDN= C	HSS	V SIZE= 8.00 QUAL METH: ANLYS= ,FREQ= ,DIR= ACTIVE FUNC= 1,5,6 REQD INPUT ZPA= ASME CLASS= ASME III,CL 3
3PGS*CV8028 VDN= C	PGS	V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3PGS*CV8046 VDN= C	PGS	V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3QSS*AOV27 VDN= N/A	QSS	V SIZE= 12.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 7 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL 2
3QSS*AOV28 VDN= C	QSS	V SIZE= 12.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 7 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3QSS*MOV29A VDN= VGN015-Y	QSS	*42*GATE VALVE 150 LB BM A351 CF8 TYPE 304 SS BODY &TRIM BOLTED BONNET OS&Y 152 153 V SIZE= 6.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 3,4,6 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

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TABLE 3.9B-13
 SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO.	SYS	VALVE DESCRIPTION
3QSS#MOV29B VDN= VGH015-Y	QSS	*42#GATE VALVE 150 LB BW A351 CF8 TYPE 304 SS BODY & TRIM BOLTED BONNET OS&Y 152 153 V SIZE= 6.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 3,4,6 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2
3QSS#MOV34A VDN= VVI015-K	QSS	*61#BUTTERFLY VALVE 150 LB WAFER A351 CF8 TYPE 304 SS BODY SHAFT & DISC BONDED RUBBER SEAT 152 153 V SIZE= 12.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2,4,6 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2
3QSS#MOV34B VDN= VVI015-K	QSS	*61#BUTTERFLY VALVE 150 LB WAFER A351 CF8 TYPE 304 SS BODY SHAFT & DISC BONDED RUBBER SEAT 152 153 V SIZE= 12.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2,4,6 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2
3RCS#AV8145 VDN= C	RCS	V SIZE= 2.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL1
3RCS#MV8000A VDN= VGH150-X	RCS	*42#GATE VALVE 1500 LB BW A351 CF8H TYPE 316 SS BODYSTELLITED TRIM WELDED BONNET OS&Y 1502 1512 1522 V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2
3RCS#MV8000B VDN= VGH150-X	RCS	*42#GATE VALVE 1500 LB BW A351 CF8H TYPE 316 SS BODYSTELLITED TRIM WELDED BONNET OS&Y 1502 1512 1522 V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1 REQD INPUT ZPA= 3G ASHE CLASS= ASHE III,CL2

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO.	SYS	VALVE DESCRIPTION
***** 3RHS#MV8701A VDN= VGH150-X	RHS	*42#GATE VALVE 1500 LB BM A351 CF8M TYPE 316 SS BODYSTELLITED TRIM WELDED BONNET OS&Y 1502 1512 1522 V SIZE= 12.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,5 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3RHS#MV8701B VDN= VGH060-X	RHS	*42#GATE VALVE 600 LB BM A351 CF8 TYPE 304 SS BODYSTELLITED TRIM BOLTED BONNET OS&Y 602 V SIZE= 12.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,5 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3RHS#MV8701C VDN= VGH150-X	RHS	*42#GATE VALVE 1500 LB BM A351 CF8M TYPE 316 SS BODYSTELLITED TRIM WELDED BONNET OS&Y 1502 1512 1522 V SIZE= 12.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,5 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3RHS#MV8702A VDN= VGH060-X	RHS	*42#GATE VALVE 600 LB BM A351 CF8 TYPE 304 SS BODYSTELLITED TRIM BOLTED BONNET OS&Y 602 V SIZE= 12.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,5 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3RHS#MV8702B VDN= VGH150-X	RHS	*42#GATE VALVE 1500 LB BM A351 CF8M TYPE 316 SS BODYSTELLITED TRIM WELDED BONNET OS&Y 1502 1512 1522 V SIZE= 12.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,5 REQD ID: JT ZPA= 3G ASME CLASS= ASME III,CL2
3RHS#MV8702C VDN= VGH150-X	RHS	*42#GATE VALVE 1500 LB BM A351 CF8M TYPE 316 SS BODYSTELLITED TRIM WELDED BONNET OS&Y 1502 1512 1522 V SIZE= 12.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,5 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO.	SYS	VALVE DESCRIPTION
3RHS*HV8716A VDN= VGH060-X	RHS	*42*GATE VALVE 600 LB BW A351 CF8 TYPE 304 SS BODYSTELLITED TRIM BOLTED BONNET OS&Y 602 V SIZE= 10.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,3,5 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3RHS*HV8716B VDN= VGH060-X	RHS	*42*GATE VALVE 600 LB BW A351 CF8 TYPE 304 SS BODYSTELLITED TRIM BOLTED BONNET OS&Y 602 V SIZE= 10.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,3,5 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3RSS*MOV20A VDN= VVI015-K	RSS	*61*BUTTERFLY VALVE 150 LB WAFER A351 CF8 TYPE 304 SS BODY SHAFT & DISC BONDED RUBBER SEAT 152 153 V SIZE= 10.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2,4 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3RSS*MOV20B VDN= VVI015-K	RSS	*61*BUTTERFLY VALVE 150 LB WAFER A351 CF8 TYPE 304 SS BODY SHAFT & DISC BONDED RUBBER SEAT 152 153 V SIZE= 10.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2,4 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3RSS*MOV20C VDN= VVI015-K	RSS	*61*BUTTERFLY VALVE 150 LB WAFER A351 CF8 TYPE 304 SS BODY SHAFT & DISC BONDED RUBBER SEAT 152 153 V SIZE= 10.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2,4 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3RSS*MOV20D VDN= VVI015-K	RSS	*61*BUTTERFLY VALVE 150 LB WAFER A351 CF8 TYPE 304 SS BODY SHAFT & DISC BONDED RUBBER SEAT 152 153 V SIZE= 10.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2,4 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

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TABLE 3.9B-13
 SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO.	SYS VALVE DESCRIPTION
3RSS*MOV23A VDN= VVI015-K	RSS *61*BUTTERFLY VALVE 150 LB WAFER A351 CF8 TYPE 304 SS BODY SHAFT & DISC BONDED RUBBER SEAT 152 153 V SIZE= 12.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2,4 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3RSS*MOV23B VDN= VVI015-K	RSS *61*BUTTERFLY VALVE 150 LB WAFER A351 CF8 TYPE 304 SS BODY SHAFT & DISC BONDED RUBBER SEAT 152 153 V SIZE= 12.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2,4 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3RSS*MOV23C VDN= VVI015-K	RSS *61*BUTTERFLY VALVE 150 LB WAFER A351 CF8 TYPE 304 SS BODY SHAFT & DISC BONDED RUBBER SEAT 152 153 V SIZE= 12.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2,4 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3RSS*MOV23D VDN= VVI015-K	RSS *61*BUTTERFLY VALVE 150 LB WAFER A351 CF8 TYPE 304 SS BODY SHAFT & DISC BONDED RUBBER SEAT 152 153 V SIZE= 12.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2,4 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3RSS*MOV38A VDN= VGH030-P	RSS *42*GATE VALVE 300 LB BW A351 CF8 TYPE 304 SS BODY & TRIM BOLTED BONNET OS&Y 302 V SIZE= 4.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3RSS*MOV38B VDN= VGH030-P	RSS *42*GATE VALVE 300 LB BW A351 CF8 TYPE 304 SS BODY & TRIM BOLTED BONNET OS&Y 302 V SIZE= 4.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO.	SYS	VALVE DESCRIPTION
3RSS*HV8837A VDN= VGN060-X	RSS	*42*GATE VALVE 600 LB BW A351 CF8 TYPE 304 SS BODYSTELLITED TRIM BOLTED BONNET OS&Y 602 V SIZE= 8.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3RSS*HV8837B VDN= VGN060-X	RSS	*42*GATE VALVE 600 LB BW A351 CF8 TYPE 304 SS BODYSTELLITED TRIM BOLTED BONNET OS&Y 602 V SIZE= 8.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3RSS*HV8838A VDN= VGN060-X	RSS	*42*GATE VALVE 600 LB BW A351 CF8 TYPE 304 SS BODYSTELLITED TRIM BOLTED BONNET OS&Y 602 V SIZE= 8.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3RSS*HV8838B VDN= VGN060-X	RSS	*42*GATE VALVE 600 LB BW A351 CF8 TYPE 304 SS BODYSTELLITED TRIM BOLTED BONNET OS&Y 602 V SIZE= 8.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3SGF*AOV24A VDN= C	SGF	V SIZE= .00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3SGF*AOV24B VDN= C	SGF	V SIZE= .00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO. SYS VALVE DESCRIPTION

3SGF*AOV24C
VDN= C

SGF

V SIZE= .00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

3SGF*AOV24D
VDN= C

SGF

V SIZE= 1.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

3SIH*CV8823
VDN= C

SIH

V SIZE= .75 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 7,2
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

3SIH*CV8824
VDN= C

SIH

V SIZE= .75 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 7,2
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

3SIH*CV8843
VDN= C

SIH

V SIZE= .75 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 7,2
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

3SIH*CV8871
VDN= C

SIH

V SIZE= .75 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2,7
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO.	SYS	VALVE DESCRIPTION
*****		*****
3SIH*CV8881	SIH	
VDN= N/A		
		V SIZE= .75 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 7,2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3SIH*CV8964	SIH	
VDN= C		
		V SIZE= .75 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2,7 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3SIH*HV8801A	SIH	*42*GATE VALVE 1500 LB BW A351 CF8M TYPE 316 SS BODYSTELLITED TRIM WELDED BONNET OS&Y 1502 1512 1522
VDN= VGH150-X		
		V SIZE= 4.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3SIH*MV8801B	SIH	*42*GATE VALVE 1500 LB BW A351 CF8M TYPE 316 SS BODYSTELLITED TRIM WELDED BONNET OS&Y 1502 1512 1522
VDN= VGH150-X		
		V SIZE= 4.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,2,3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3SIH*MV8802A	SIH	*42*GATE VALVE 1500 LB BW A351 CF8M TYPE 316 SS BODYSTELLITED TRIM WELDED BONNET OS&Y 1502 1512 1522
VDN= VGH150-X		
		V SIZE= 4.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2,3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3SIH*MV8802B	SIH	*42*GATE VALVE 1500 LB BW A351 CF8M TYPE 316 SS BODYSTELLITED TRIM WELDED BONNET OS&Y 1502 1512 1522
VDN= VGH150-X		
		V SIZE= 4.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2,3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-HSS)

EQUIPMENT NO.	SYS	VALVE DESCRIPTION
3SIH*HV8806 VDN= VGH015-Y	SIH	*42*GATE VALVE 150 LB BW A351 CF8 TYPE 304 SS BODY &TRIM BOLTED BONNET OS&Y 152 153 V SIZE= 8.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3SIH*HV8807A VDN= VGH015-Y	SIH	*42*GATE VALVE 150 LB BW A351 CF8 TYPE 304 SS BODY &TRIM BOLTED BONNET OS&Y 152 153 V SIZE= 6.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3SIH*HV8807B VDN= VGH015-Y	SIH	*42*GATE VALVE 150 LB BW A351 CF8 TYPE 304 SS BODY &TRIM BOLTED BONNET OS&Y 152 153 V SIZE= 6.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3SIH*HV8813 VDN= VGN150-X	SIH	*42*GATE VALVE 1500 LB BW A351 CF8M TYPE 316 SS BODYSTELLITED TRIM WELDED BONNET OS&Y 1502 1512 1522 V SIZE= 3.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3SIH*HV8814 VDN= VOS150-X	SIH	*41*GLOBE VALVE 1500 LB SM A182 F316 TYPE 316 SS BODY STELLITED TRIM NO BONNET OS&Y SHIVEL PLUG 902 912 1502 1512 1522 V SIZE= 1.50 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3SIH*HV8821A VDN= VGN150-X	SIH	*42*GATE VALVE 1500 LB BW A351 CF8M TYPE 316 SS BODYSTELLITED TRIM WELDED BONNET OS&Y 1502 1512 1522 V SIZE= 4.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO.	SYS	VALVE DESCRIPTION
3SIH#MV8821B VDN= VGH150-X	SIH	*42#GATE VALVE 1500 LB BH A351 CF8M TYPE 316 SS BODYSTELLITED TRIM WELDED BONNET OS&Y 1502 1512 1522 V SIZE= 4.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3SIH#MV8835 VDN= VGH150-X	SIH	*42#GATE VALVE 1500 LB BH A351 CF8M TYPE 316 SS BODYSTELLITED TRIM WELDED BONNET OS&Y 1502 1512 1522 V SIZE= 4.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2,3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3SIH#MV8920 VDN= VOS150-X	SIH	*41#GLOBE VALVE 1500 LB SM A182 F316 TYPE 316 SS BODY STELLITED TRIM NO BONNET OS&Y SHIVEL PLUG 902 912 1502 1512 1522 V SIZE= 1.50 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3SIH#MV8923A VDN= VGH015-Y	SIH	*42#GATE VALVE 150 LB BH A351 CF8 TYPE 304 SS BODY &TRIM BOLTED BONNET OS&Y 152 153 V SIZE= 6.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3SIH#MV8923B VDN= VGH015-Y	SIH	*42#GATE VALVE 150 LB BH A351 CF8 TYPE 304 SS BODY &TRIM BOLTED BONNET OS&Y 152 153 V SIZE= 6.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3SIH#MV8924 VDN= VGH015-Y	SIH	*42#GATE VALVE 150 LB BH A351 CF8 TYPE 304 SS BODY &TRIM BOLTED BONNET OS&Y 152 153 V SIZE= 6.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO.	SYS VALVE DESCRIPTION
3SIL#MV8804A VDN= VGH060-X	SIL #42#GATE VALVE 600 LB BW A351 CF8 TYPE 304 SS BODYSTELLITED TRIM BOLTED BONNET OS&Y 602 V SIZE= 8.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3SIL#MV8804B VDN= VGH060-X	SIL #42#GATE VALVE 600 LB BW A351 CF8 TYPE 304 SS BODYSTELLITED TRIM BOLTED BONNET OS&Y 602 V SIZE= 8.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3SIL#MV8808A VDN= VGH150-X	SIL #42#GATE VALVE 1500 LB BW A351 CF8M TYPE 316 SS BODYSTELLITED TRIM WELDED BONNET OS&Y 1502 1512 1522 V SIZE= 10.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3SIL#MV8808B VDN= VGH150-X	SIL #42#GATE VALVE 1500 LB BW A351 CF8M TYPE 316 SS BODYSTELLITED TRIM WELDED BONNET OS&Y 1502 1512 1522 V SIZE= 10.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3SIL#MV8808C VDN= VGH150-X	SIL #42#GATE VALVE 1500 LB BW A351 CF8M TYPE 316 SS BODYSTELLITED TRIM WELDED BONNET OS&Y 1502 1512 1522 V SIZE= 10.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3SIL#MV8808D VDN= VGH150-X	SIL #42#GATE VALVE 1500 LB BW A351 CF8M TYPE 316 SS BODYSTELLITED TRIM WELDED BONNET OS&Y 1502 1512 1522 V SIZE= 10.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO.	SYS VALVE DESCRIPTION
3SIL*HV8809A VDN= VGH150-X	SIL *42*GATE VALVE 1500 LB BW A351 CF8M TYPE 316 SS BODYSTELLITED TRIM WELDED BONNET OS&Y 1502 1512 1522 V SIZE= 10.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2,3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3SIL*HV8809B VDN= VGH150-X	SIL *42*GATE VALVE 1500 LB BW A351 CF8M TYPE 316 SS BODYSTELLITED TRIM WELDED BONNET OS&Y 1502 1512 1522 V SIZE= 10.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2,3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3SIL*HV8812A VDN= VGH060-X	SIL *42*GATE VALVE 600 LB BW A351 CF8 TYPE 304 SS BODYSTELLITED TRIM BOLTED BONNET OS&Y 602 V SIZE= 12.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3SIL*HV8812B VDN= VGH060-X	SIL *42*GATE VALVE 600 LB BW A351 CF8 TYPE 304 SS BODYSTELLITED TRIM BOLTED BONNET OS&Y 602 V SIZE= 12.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 3 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3SIL*HV8840 VDN= VGH150-X	SIL *42*GATE VALVE 1500 LB BW A351 CF8M TYPE 316 SS BODYSTELLITED TRIM WELDED BONNET OS&Y 1502 1512 1522 V SIZE= 8.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 3,2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3SSP*CTV7 VDN= C	SSP V SIZE= .75 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES (NON-NSSS)

EQUIPMENT NO.	SYS	VALVE DESCRIPTION
3SSP+CTV8	SSP	V SIZE= .75 QUAL METH: ANALYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3SSR+CTV19A	SSR	V SIZE= .75 QUAL METH: ANALYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3SSR+CTV19B	SSR	V SIZE= .75 QUAL METH: ANALYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3SSR+CTV19C	SSR	V SIZE= .75 QUAL METH: ANALYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3SSR+CTV19D	SSR	V SIZE= .75 QUAL METH: ANALYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3SSR+CTV20	SSR	V SIZE= .75 QUAL METH: ANALYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO.	SYS	VALVE DESCRIPTION
3SSR*CTV21	SSR	*****
VON= C		
V SIZE=	.75	QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2,7
REQD INPUT ZPA=	3G	ASME CLASS= ASME III,CL2
3SSR*CTV22	SSR	
VON= C		
V SIZE=	.75	QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2
REQD INPUT ZPA=	3G	ASME CLASS= ASME III,CL2
3SSR*CTV23	SSR	
VON= C		
V SIZE=	.75	QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2,7
REQD INPUT ZPA=	3G	ASME CLASS= ASME III,CL2
3SSR*CTV26	SSR	
VON= C		
V SIZE=	.75	QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2
REQD INPUT ZPA=	3G	ASME CLASS= ASME III,CL2
3SSR*CTV27	SSR	
VON= C		
V SIZE=	.75	QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2,7
REQD INPUT ZPA=	3G	ASME CLASS= ASME III,CL2
3SSR*CTV29	SSR	
VON= C		
V SIZE=	.75	QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2
REQD INPUT ZPA=	3G	ASME CLASS= ASME III,CL3

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSS)

MSS074

EQUIPMENT NO. SYS VALVE DESCRIPTION

3SSR*CTV30
VON= C

V SIZE= .75 QUAL METH: ANLYS-S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2,7
REQD INPUT ZPA= 36 ASHE CLASS= ASHE III,CL3

3SSR*CTV32
VON= C

V SIZE= .00 QUAL METH: ANLYS-S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2
REQD INPUT ZPA= 36 ASHE CLASS= ASHE III,CL2

3SSR*CTV33
VON= C

V SIZE= .00 QUAL METH: ANLYS-S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2,7
REQD INPUT ZPA= 36 ASHE CLASS= ASHE III,CL2

3SSR*CV8025
VON= C

V SIZE= .75 QUAL METH: ANLYS-S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2,7
REQD INPUT ZPA= 36 ASHE CLASS= ASHE III,CL2

3SSR*CV8026
VON= C

V SIZE= .75 QUAL METH: ANLYS-S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2,7
REQD INPUT ZPA= 36 ASHE CLASS= ASHE III,CL2

3SNP*ADV39A
VON= C

V SIZE= 10.00 QUAL METH: ANLYS-S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,3,4,5
REQD INPUT ZPA= 36 ASHE CLASS= ASHE III,CL3

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TABLE 3.9B-13
 SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO.	SYS	VALVE DESCRIPTION
3SNP*ADV39B VDN= C	SHP	V SIZE= 10.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,3,4,5 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL3
3SNP*HOV102A VDN= WVF015-E	SHP	*61*BUTTERFLY VALVE 150 LB FLGD A216 MCB CS BODY MONEL SHAFT EPOXY COATED DTSC RUBBER SEAT 121 151 V SIZE= 30.00 QUAL METH: ANLYS= ,FREQ= ,DIR= ACTIVE FUNC= 1,3,4,5 REQD INPUT ZPA= ASME CLASS=
3SNP*HOV102B VDN= WVF015-E	SHP	*61*BUTTERFLY VALVE 150 LB FLGD A216 MCB CS BODY MONEL SHAFT EPOXY COATED DISC RUBBER SEAT 121 151 V SIZE= 30.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,3,4,5 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3SNP*HOV102C VDN= WVF030-E	SHP	*61*BUTTERFLY VALVE 300 LB FLGD A216 MCB CS BODY SS/DISC OR FACING RESILIENT SEATS & SEALS SERVICE CONDI TIONS TO BE SPECIFIED 301 311 V SIZE= 30.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,3,4,5 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3SNP*HOV102D VDN= WVF015-E	SHP	*61*BUTTERFLY VALVE 150 LB FLGD A216 MCB CS BODY MONEL SHAFT EPOXY COATED DISC RUBBER SEAT 121 151 V SIZE= 30.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,3,4,5 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
3SNP*HOV115A VDN= WVF015-A	SHP	V SIZE= 2.00 QUAL METH: ANLYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 7 REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL3

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NOSS)

MCSRT4

EQUIPMENT NO. SYS VALVE DESCRIPTION

ISNP#MOV115B
VON# VPF015-A

V SIZE= 2.00 QUAL METH: ANLYS-S ,FREQ=NA,DIR=NA ACTIVE FUNC= 7
REGD INPUT ZPA= 3G ASME CLASS= ASME III,CL3

ISNP#MOV130A
VON# VPF015-A

V SIZE= 3.00 QUAL METH: ANLYS-S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,3,4,5
REGD INPUT ZPA= 3G ASME CLASS= ASME III,CL3

ISNP#MOV177B
VON# VPF015-A

V SIZE= 3.00 QUAL METH: ANLYS-S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,3,4,5
REGD INPUT ZPA= 3G ASME CLASS= ASME III,CL3

ISNP#MOV20A
VON# C

V SIZE= 3.00 QUAL METH: ANLYS-S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,3,4,5
REGD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

ISNP#MOV20B
VON# C

V SIZE= 3.00 QUAL METH: ANLYS-S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,3,4,5
REGD INPUT ZPA= 3G ASME CLASS= ASME III,CL3

ISNP#MOV24C
VON# C

V SIZE= 3.00 QUAL METH: ANLYS-S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,3,4,5
REGD INPUT ZPA= 3G ASME CLASS= ASME III,CL3

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES (NON-HSSS)

EQUIPMENT NO. SYS VALVE DESCRIPTION

ISNP#W0V240
VDN# C

SHP
V SIZE= 3.00 QUAL METH: ANLYS-S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,3,4,5
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL3

ISNP#W0V51A
VDN# VWF015-E

SHP #61#BUTTERFLY VALVE 150 LB FLGD A216 MCB CS BODY MONEL SHAFT EPOXY COATED DISC RUBBER SEAT
V SIZE= 30.00 QUAL METH: ANLYS-S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,3,4,5
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

ISNP#W0V51B
VDN# VWF015-E

SHP #61#BUTTERFLY VALVE 150 LB FLGD A216 MCB CS BODY MONEL SHAFT EPOXY COATED DISC RUBBER SEAT
V SIZE= 30.00 QUAL METH: ANLYS-S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,3,4,5
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

ISNP#W0V51A
VDN# VWF015-H

SHP #61#BUTTERFLY VALVE 150 LB FLGD A351 CF8M TYPE 316 SS BODY & TRIM RUBBER SEAT
V SIZE= 18.00 QUAL METH: ANLYS-S ,FREQ=NA,DIR=NA ACTIVE FUNC= 3
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

ISNP#W0V51B
VDN# VWF015-H

SHP #61#BUTTERFLY VALVE 150 LB FLGD A351 CF8M TYPE 316 SS BODY & TRIM RUBBER SEAT
V SIZE= 18.00 QUAL METH: ANLYS-S ,FREQ=NA,DIR=NA ACTIVE FUNC= 3
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

ISNP#W0V51C
VDN# VWF015-H

SHP #61#BUTTERFLY VALVE 150 LB FLGD A351 CF8M TYPE 316 SS BODY & TRIM RUBBER SEAT
V SIZE= 18.00 QUAL METH: ANLYS-S ,FREQ=NA,DIR=NA ACTIVE FUNC= 3
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

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TABLE 3.9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO.	SYS	VALVE DESCRIPTION
ISNP-MOV570 VDN= VVF015-R	SHP	#61-BUTTERFLY VALVE 150 LB FLGD A351 CF8M TYPE 316 SS BODY & TRIM RUBBER SEAT V SIZE= 18.00 QUAL METH: ANLYS-S ,FREQ=NA,DIR=NA ACTIVE FUNC= 3 REGD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
ISNP-MOV57A VDN= VVF015-R	SHP	#61-BUTTERFLY VALVE 150 LB FLGD A351 CF8M TYPE 316 SS BODY & TRIM RUBBER SEAT V SIZE= 18.00 QUAL METH: ANLYS-S ,FREQ=NA,DIR=NA ACTIVE FUNC= 3 REGD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
ISNP-MOV57B VDN= VVF015-R	SHP	#61-BUTTERFLY VALVE 150 LB FLGD A351 CF8M TYPE 316 SS BODY & TRIM RUBBER SEAT V SIZE= 18.00 QUAL METH: ANLYS-S ,FREQ=NA,DIR=NA ACTIVE FUNC= 3 REGD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
ISNP-MOV57C VDN= VVF015-R	SHP	#61-BUTTERFLY VALVE 150 LB FLGD A351 CF8M TYPE 316 SS BODY & TRIM RUBBER SEAT V SIZE= 18.00 QUAL METH: ANLYS-S ,FREQ=NA,DIR=NA ACTIVE FUNC= 3 REGD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
ISNP-MOV57D VDN= VVF015-R	SHP	#61-BUTTERFLY VALVE 150 LB FLGD A351 CF8M TYPE 316 SS BODY & TRIM RUBBER SEAT V SIZE= 18.00 QUAL METH: ANLYS-S ,FREQ=NA,DIR=NA ACTIVE FUNC= 3 REGD INPUT ZPA= 3G ASME CLASS= ASME III,CL2
ISNP-MOV71A VDN= WVI015-F	SHP	#61-BUTTERFLY VALVE 150 LB W/FR A216 MCB CS BODY MONEL SHAFT EPOXY COATED DISC RUBBER LINED BODY V SIZE= 18.00 QUAL METH: ANLYS-S ,FREQ=NA,DIR=NA ACTIVE FUNC= 7 REGD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

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TABLE 3.9B-13

SUMMARY OF ACTIVE VALVES(MOH-NSSS)

EQUIPMENT NO. SYS VALVE DESCRIPTION

ISVP-PV113A2 SHP
VDN: C

V SIZE= .00 QUAL METH: ANLYS-S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,4
REQD INPUT ZPA= 3.03.0 ASME CLASS= ASME III

ISVP-PV113B1 SHP
VDN: C

V SIZE= .00 QUAL METH: ANLYS-S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,4
REQD INPUT ZPA= 3.03.0 ASME CLASS= ASME III

ISVP-PV113B2 SHP
VDN: C

V SIZE= .00 QUAL METH: ANLYS-S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,4
REQD INPUT ZPA= 3.03.0 ASME CLASS= ASME III

ISVP-PV98A SHP
VDN: C

V SIZE= 2.00 QUAL METH: ANLYS-S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,3,4,5
REQD INPUT ZPA= 36 ASME CLASS= ASME III,CL3

ISVP-PV98B SHP
VDN: C

V SIZE= 2.00 QUAL METH: ANLYS-S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,3,4,5
REQD INPUT ZPA= 36 ASME CLASS= ASME III,CL3

ISVP-PV98C SHP
VDN: C

V SIZE= 2.00 QUAL METH: ANLYS-S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,3,4,5
REQD INPUT ZPA= 36 ASME CLASS= ASME III,CL3

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TABLE 3.95-13

SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO. SYS VALVE DESCRIPTION

33SP-TV05A SHP

V SIZE= 2.00 QUAL METH: ANALYS-S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,3,4,5
 REED INPUT ZPA= 36 ASME CLASS= ASME III,CL3

33SP-TV05B SHP

V SIZE= 6.00 QUAL METH: ANALYS-S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,3,4,5
 REED INPUT ZPA= 36 ASME CLASS= ASME III,CL3

33SP-TV05C SHP

V SIZE= 6.00 QUAL METH: ANALYS-S ,FREQ=NA,DIR=NA ACTIVE FUNC= 1,3,4,5
 REED INPUT ZPA= 36 ASME CLASS= ASME III,CL3

33RS-CTV20 VRS

V SIZE= .75 QUAL METH: ANALYS-S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2
 REED INPUT ZPA= 36 ASME CLASS= ASME III,CL2

33RS-CTV21 VRS

V SIZE= .75 QUAL METH: ANALYS-S ,FREQ=NA,DIR=NA ACTIVE FUNC= 2
 REED INPUT ZPA= 36 ASME CLASS= ASME III,CL2

33TC-ADV20A WTC

V SIZE= 3.00 QUAL METH: ANALYS-S ,FREQ=NA,DIR=NA ACTIVE FUNC= 7
 REED INPUT ZPA= 36 ASME CLASS= ASME III,CL3

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TABLE 3.9B-13

SUMMARY OF ACTIVE VALVES(NON-NOSS)

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EQUIPMENT NO. SYS VALVE DESCRIPTION

3WTC-ADV24S
VDS= C

V SIZE= 3.00 QUAL METH: ANALYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 7
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL2

3WTC-ADV25A
VDS= C

V SIZE= 3.00 QUAL METH: ANALYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 7
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL3

3WTC-ADV25B
VDS= C

V SIZE= 3.00 QUAL METH: ANALYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 7
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL3

3WTC-ADV26A
VDS= C

V SIZE= 3.00 QUAL METH: ANALYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 7
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL3

3WTC-ADV26B
VDS= C

V SIZE= 3.00 QUAL METH: ANALYS=S ,FREQ=NA,DIR=NA ACTIVE FUNC= 7
REQD INPUT ZPA= 3G ASME CLASS= ASME III,CL3

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TABLE 3-9B-13
SUMMARY OF ACTIVE VALVES(NON-NSSS)

EQUIPMENT NO. SYS VALVE DESCRIPTION

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ACTIVE FUNCTION CODES FOR VALVES *****

- 1. EMERGENCY REACTOR SHUTDOWN
- 2. CONTAINMENT ISOLATION
- 3. CORE COOLING
- 4. CONTAINMENT HEAT REMOVAL
- 5. CORE RESIDUAL HEAT REMOVAL
- 6. PREVENT RELEASE OF RADIOACTIVE MATERIALS
- 7. SAFETY/NON SAFETY ISOLATION
- 8. CONTROL BUILDING ISOLATION

MOORITS

02/04/85

SEISMIC QUALIFICATION TRACKING SYSTEM
MPS-3 FSAP

TABLE 3.9B-14
MAJOR MECHANICAL EQUIPMENT (NON-NSSS)

EQUIPMENT CODE DESCRIPTION	LOCATION		QUAL METHOD		HIGHEST REQUIRED INPUT (ZPA)
	BLDG	ELEV	ANLYS	FREQ DIR	
AIR CONDITIONING UNIT					
	AB	00044	SO	NA	NA
	CB	00009	SO	NA	NA
	CB	00044	SO	NA	NA
AIR CONDITIONING UNIT, SELF CONTAINED					
	ESB	00036	D	NA	NA
CHILLER, LIQUID					
	CB	00044	D	NA	NA
DAMPEN					
	AB	00021	S	NA	NA
	AB	00024	S	NA	NA
	AB	00043	S	NA	NA
	AB	00044	S	NA	NA
	CB	00079	S	NA	NA
	CB	00004	S	NA	NA
	CB	00047	S	NA	NA
	CB	00044	N	MF	MO
	ESB	00004	S	NA	NA
	CSP		S	NA	NA
	ESB	00004	S	NA	NA
	CB	00021	S	NA	NA
	CB	00036	S	NA	NA
	FB	00043	S	NA	NA
	FB	00024	S	NA	NA
	FB	00032	S	NA	NA
DAMPEN, TORNADO PROTECTION					
	CB	00044	S	NA	NA

SEISMIC QUALIFICATION TRACKING SYSTEM
MPS-3 FSAR

02/09/85

MSSRTS

TABLE 3.9B-14
MAJOR MECHANICAL EQUIPMENT (NON-NSSS)

EQUIPMENT CODE DESCRIPTION
DAMPER, TORNADO PROTECTION

LOCATION BLDG ELEV QUAL METHOD HIGHEST REQUIRED INPUT (ZPA)

EGE 00041 S NA NA .75.18
00048 S NA NA .75.18
00051 S NA NA .60.17

DAMPER, AIR OPERATED

AS 00066 N MF MD .56.20
CB 00057 N MF MD .41.18
CSP 00064 N MF MD .50.15
ESB 00028 N MF MD .60.17
MSV 00036 N MF MD .49.16
00092 N MF MD .40.14
00092 N MF MD .32.13
00092 N MF MD .48.16
00092 N MF MD .48.16

DAMPER, FIRE

AS 00024 N MF MD .32.18
00043 N MF MD .32.18
00066 N MF MD .56.20
CB 00079 N MF MD .41.18
00004 N MF MD .56.20
00004 N MF MD .50.15
00024 N MF MD .30.15
00024 N MF MD .25.15
00047 N MF MD .30.15
00064 N MF MD .50.15
ESB 00036 N MF MD .40.14
FB 00024 N MF MD .32.13
PB 00079 N MF MD .56.20
00024 N MF MD .32.18

DAMPER, MOTOR OPERATED

AS 00066 N MF MD .56.20
00073 N MF MD .41.18
CB 00066 N MF MD .56.20
EGE 00064 N MF MD .50.15
00038 N MF MD .50.15
00043 N MF MD .55.15

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SEISMIC QUALIFICATION TRACKING SYSTEM
MPS-3 FSAR

MSRITS

TABLE 3.9B-14
MAJOR MECHANICAL EQUIPMENT (NON-NOSS)

EQUIPMENT CODE DESCRIPTION	LOCATION		QUAL METHOD		HIGHEST REQUIRED	
	BLDG	ELEV	ANLYS	FREQ DIR	INPUT	(ZPA)
DAMPER, MOTOR OPERATED	EGE	00049	N	HF	HD	.55.15
	ESB		N	HF	HD	.40.14
		00038	N	HF	HD	.40.14
		00043	N	HF	HD	.40.14
		00047	N	HF	HD	.40.14
	HRB					.30.13
	MSV		N	HF	HD	.25.13
		00024	N	HF	HD	.18.12
		00066				.48.16

ENGINE GENERATOR	EGE	00024				

EXCHANGER, HEAT	AB	00029	S	NA	NA	.27.16
	ESB	00036	S	SF	MD	0.656

FAN	AB		S	NA	NA	.51.19
		00066	S	NA	NA	.44.18
						.47.19
						.51.19
						.44.18
						.41.18
		00079	S	NA	NA	.41.18
		00079	Y	NA	NA	.47.19
		00004	S	NA	NA	.30.15
			Y	NA	NA	.25.15
		00064	Y	NA	NA	.50.15
	CSP	00032	S	NA	NA	.49.16
	EGE	00044	S	NA	NA	.55.15
	ESB	00036	S	NA	NA	.40.14
						.32.13
	MSV	00066	S	NA	NA	.50.16

FILTER	AB	00066	N	SF	MD	.41.18
			S	NA	NA	.41.18
		00079	S	NA	NA	.41.18
	CB	00004	H	SF	MD	.25.15
		00064	N	SF	MD	.50.15
			S	NA	NA	.50.15
	EGE	00024				

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HRPS-3 FSAR

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SEISMIC QUALIFICATION TRACKING SYSTEM

TABLE 3.9B-14

MAJOR MECHANICAL EQUIPMENT (NON-NSSS)

EQUIPMENT CODE DESCRIPTION	LOCATION	QUAL METHOD	HIGHEST REQUIRED
*****	BLDG ELEV	ANLYS FREQ DIR	INPUT (ZPA)
FILTER	EGE 00027		
	ESB 00021		.32.13
RECOMBINER	HRB 00024	MF MD	.18.12
STRAINER, PERMANENT	EGE 00024		
TANK	AB 00043	S SF	SO .32.16
	00066	S SF	SO .41.18
	CB 00064	S SF	SO .50.15
	EGE 00004	S SF	SO .32.15
	00024	S SF	SO .32.15
	00027		
	ESB 00036	S SF	SO .32.13
	0Y 00024	S SF	MD .48.24
			SO .34.24
TURBINE	ESB 00021	S NA	NA .32.13

AMENDMENT 12

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SEISMIC QUALIFICATION TRACKING SYSTEM
MPS-3 FSAR

TABLE 3.10B-1

MAJOR CLASS 1E EQUIPMENT (NON-NSSS)

EQUIPMENT CODE DESCRIPTION	LOCATION		QUAL METHOD		HIGHEST REQUIRED	
	BLDG	ELEV	ANLYS	FREQ DIR	INPUT	(ZPA)

RACK, STORAGE STAND	CB	00047	D	NA	NA	.40.15
			S	NA	NA	.40.15

BATTERY	CB	00004	S	MF	MD	.25.15

BOX, JUNCTION	CB	00004	S	NA	NA	.40.15
		00047	N	MF	MD	.40.15

CHARGER, BATTERY	CB	00004	N	MF	MD	.25.15

CONTROLLER, TEMPERATURE	CB	00048	N	MF	MD	.40.15
			N	MF	MD	.40.15

INDICATOR, FLOW	CB	00048	N	MF	MD	.40.15
			N	MF	MD	.40.15

INDICATOR, LEVEL	CB	00048	N	MF	MD	.40.15
			N	MF	MD	.40.15

INDICATOR, PRESSURE	CB	00048	N	MF	MD	.50.15
			N	MF	MD	.40.15

INVERTER	EGE	00025	N	MF	MD	.40.15
		00026	N	MF	MD	.18.12

INVERTER	CB	00004	S	NA	NA	.25.15

LEVEL INDICATING SWITCH	EGE	00040	N	MF	MD	.55.15

MAIN CONTROL BOARD	CB	00047	SD	NA	NA	.40.15

SEISMIC QUALIFICATION TRACKING SYSTEM
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MSSQTS

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TABLE 3.10B-1
 MAJOR CLASS 1E EQUIPMENT (NON-NSSS)

EQUIPMENT CODE DESCRIPTION	LOCATION		QUAL METHOD			HIGHEST REQUIRED
	BLDG	ELEV	ANLYS	FREQ	DIR	INPUT (ZPA)

MOTOR CONTROL CENTER	CB	00004	N	MF	HD	.25.15
	CSP	00014	N	MF	HD	.40.16
	EGE	00024	N	MF	HD	.32.15
	ESB	00036	N	MF	HD	.32.13
	HRC	00024	N	MF	HD	.27.16

PANEL	CB	00004	N	MF	HD	.25.15
			S	MF	HD	.40.15
						.25.15
		00024	S	NA	NA	.30.15
		00047	N	MF	HD	.40.15
			S	MF	HD	.40.15
				NA	NA	.40.15
		00064	S	NA	NA	.50.15
	CSP	00014	N	MF	HD	.40.16
			S	NA	NA	.40.16
	EGE	00024	N	MF	HD	.32.15
			S	NA	NA	.31.15
	ESB	00036	S	MF	HD	.32.15
			N	MF	HD	.32.13
	HRC	00024	S	NA	NA	.32.13
N			MF	HD	.27.16	
		S	NA	NA	.27.16	
	00025	S	MF	HD	.27.16	

RADIATION INDICATING RELAY	AB	00043	N	MF	HD	.41.18
	ESB	00036	N	MF	HD	.40.14
	FB	00024	N	MF	HD	.25.15
	HRB	00024	N	MF	HD	.23.13
	HRC	00024	N	MF	HD	.32.18
			N	MF	HD	.41.18
		00043	N	MF	HD	.41.18
MSV	00024	N	MF	HD	.25.13	

RADIOACTIVITY ELEMENT, PRIMARY	AB	00004				.27.16
		00024				.32.18
		00066				.56.20
			N	MF	HD	.41.18
	CB	00064	S	NA	NA	.60.17

SEISMIC QUALIFICATION TRACKING SYSTEM
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TABLE 3.10B-1
 MAJOR CLASS 1E EQUIPMENT (NON-NSSS)

EQUIPMENT CODE DESCRIPTION RADIOACTIVITY ELEMENT, PRIMARY	LOCATION		QUAL METHOD		HIGHEST REQUIRED INPUT (ZPA)
	BLDG	ELEV	ANLYS	FREQ DIR	
CS 00056					.65.30
00071					.65.30
ESB -0610					.20.12
00004					.23.12
00021					.32.13
00024	D		NA	NA	.32.13
FB 00052					.48.16
HRB 00024					.23.13
00037	S		NA	NA	.23.13
00052					.50.15
HRC 00024					.32.16
00045					.41.16
MSV 00049					.48.16
00070	D		NA	NA	.48.16
OY 00024	S		NA	NA	.17.11

SWITCH-FLOW					
AB 00066	NA		SF	MD	.32.16
00067	NA		SF	MD	.32.16
CB	NA		SF	MD	.60.17
00048	N		HF	MD	.40.15
ESB	NA		SF	MD	.32.13
HRB	N		HF	MD	.16.12

SWITCH-LEVEL					
AB 00004	N		HF	MD	.18.12
CB 00047	N		HF	MD	.40.15
EGE 00041	N		HF	MD	.20.12
ESB 00004	N		HF	MD	.23.12
	N		HF	MD	.20.12
	N		HF	MD	.18.12
00005	N		SF	SD	.23.12
	N		SF	SD	.23.12
FB 00024	N		SF	SD	.31.15

SWITCH-PRESSURE					
AB 00004	N		SF	SD	.27.16
00028	N		SF	SD	.32.16
00043	N		SF	SD	.41.16
00066	N		SF	SD	.56.20
CB	N		MF	MD	.60.17
	N		MF	MD	.50.15

SEISMIC QUALIFICATION TRACKING SYSTEM
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MSSQT5

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TABLE 3.10B-1
 MAJOR CLASS 1E EQUIPMENT (NON-NSSS)

EQUIPMENT CODE DESCRIPTION	LOCATION		QUAL METHOD			HIGHEST REQUIRED
	BLDG	ELEV	ANLYS	FREQ	DIR	INPUT (ZPA)
***** SHITCH,PRESSURE	CSP	00017				.40.16
	EGE	00027				
	ESB	00004	N	SF	SD	.23.12
		00021				.32.13
		00246				.32.13

SHITCH,TEMPERATURE	AB		N	MF	MD	.41.18
		00066	N	SF	SD	.32.18
	CB		N	MF	MD	.50.15
						.40.15
		00048	N	MF	MD	.40.15
	CSP		N	SF	SD	.49.16
		00015	N	SF	SD	.49.16
	EGE		N	SF	SD	.55.15
		00025	N	SF	SD	.55.15
		00027				
	HRB		N	MF	MD	.18.12
	HSV		N	SF	SD	.48.16

SHITCH,TRANSFER	AB	00024	N	MF	MD	.27.16
	EGE	00025				
	HRC	00046	N	MF	MD	.27.16

SHITCHGEAR	CB	00004	N	MF	MD	.25.15

TEMPERATURE ELEMENT, PRIMARY	AB	00004	N	MF	MD	3.0
		00024	N	MF	MD	3.0
		00066	N	MF	MD	.56.20
	CB		N	MF	MD	.60.17
						.50.15
		00008	N	MF	MD	.30.15
		00047	N	MF	MD	.50.15
		00064	N	MF	MD	3.0
		00076	N	MF	MD	3.0
	CS	00018	N	MF	MD	3.0
		00140	N	MF	MD	.80.30
		00150	N	MF	MD	.80.30
	ESB	00038	N	MF	MD	.40.14
	FB	00047	N	MF	MD	.31.15

SEISMIC QUALIFICATION TRACKING SYSTEM
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HSSQT5

02/04/85

TABLE 3.10B-1
 MAJOR CLASS 1E EQUIPMENT (NON-NSSS)

EQUIPMENT CODE DESCRIPTION	LOCATION		QUAL METHOD			HIGHEST REQUIRED
	BLDG	ELEV	ANLYS	FREQ	DIR	INPUT (ZPA)
***** TEMPERATURE ELEMENT, PRIMARY	HRB					.18.12
			N	MF	MD	.18.12

TRANSFORMER	CB	00004	N	MF	MD	.25.15

TRANSFORMER AUXILIARIES			N	MF	MD	NA
	HRB	00038	N	MF	MD	.23.13

TRANSFORMER DISTRIBUTION	CB	00004	N	MF	MD	.25.15
	CSP	00014	N	MF	MD	.40.16
	EGE	00024	N	MF	MD	.32.15
	ESB	00036	N	MF	MD	.32.13
	MRC	00024	N	MF	MD	.27.16
		00043	N	MF	MD	.32.18

TRANSMITTER, FLOW	CS	00003	N	MF	MD	.33.20
		00004	N	MF	MD	.33.20
		00024	N	MF	MD	.40.22
	ESB	00021	N	MF	MD	.24.12
		00048	N	MF	MD	.28.14
	ESF	00005	N	MF	MD	.20.12
	HRB		N	MF	MD	.18.12
	TB	00043	N	MF	MD	.30.20

TRANSMITTER, LEVEL	AB	00024	N	MF	MD	.27.16
	CS	00003	N	MF	MD	.33.20
		00024	N	MF	MD	.40.22
	ESB	00004	N	MF	MD	.20.12

UNIT SUBSTATION	CB	00004	N	MF	MD	.25.15
	MRC	00004	N	MF	MD	.25.15
		00024	N	MF	MD	.27.16

AMENDMENT 12

Millstone Unit No. 3
SER OPEN ITEMS
EQUIPMENT QUALIFICATION BRANCH

SER 7.1-2 As-Built Mounting Condition (SER Section 3.10.1)

The applicant needs to clarify how the as-built mounting condition is determined to be equivalent to that used in qualification and how the RRS at the mounting location is determined to equal or exceed that used in qualification.

Response (2/85)

The applicant's policy is to provide equipment anchorage in accordance with that delineated on the vendor's production drawings. It is the vendor's responsibility to assure consistency of anchorage details between these production drawings and the seismic qualification report. Exceptions to the requirements of the production drawing are reconciled with the seismic qualification report by SWEC and/or the vendor in accordance with project procedures. As described in WCAP-8587 Section 6.2, all NSSS equipment is seismically qualified in accordance with the suppliers installation instructions.

Equipment location is specified prior to seismic qualification. RRS applicable to each piece of equipment or an enveloping RRS for equipment types with multiple locations is provided for the qualification test or analysis. The final report for site-specific qualification is reviewed for compliance with the input requirements. Generically qualified equipment is reviewed against RRS applicable to the location specified for the equipment.

Modifications and addition (or deletion) of components to seismically qualified equipment are controlled by written project procedures and implemented through the Engineering and Design Coordination Report (E&DCR) process. Proposed modifications are evaluated based on sound engineering practice with specific considerations as outlined below.

Internal modifications to equipment typically involve the addition of components to existing electrical equipment. The proposed modification is evaluated by:

- o Reviewing the response of the local point of attachment to determine the appropriate RRS for the seismic qualification of the component. Specific RRS are prepared if necessary or local stiffening required. Seismic qualification of the component at its local attachment point is demonstrated.
- o Considering the mass and stiffness effects on the local structure (e.g., subpanel response for an electrical cabinet), and ensuring local structural adequacy for the component attachment.
- o Evaluating the gross effects of the additional mass/modification on the overall response of the structure including anchorage.

Equipment anchorage changes fall into two categories:

- o An indirect attachment to the building structure uses intervening structural members with an anchorage method qualified by the vendor. The intervening structure is designed rigidly to assure that the structural RRS remains appropriate for equipment qualification and that adequate load carrying capacity exists.
- o For direct attachments to the structure changes to the vendor qualified anchorage method although rarely utilized, usually involve replacement by equivalent strength (i.e., welds replacing bolts at the original bolt locations). All modifications are evaluated to assure that adequate systems stiffness is maintained and stress levels are within allowable values.

Modifications for which vendor qualification reports and data are insufficient to allow a precise evaluation of the effects of the modification are referred back to the equipment vendor for resolution.

The Staff requested examples of how changes in mounting detail or changes in RRS are controlled to ensure proper equipment qualification. Attachment 2 provides two E&DCRs as examples of how modifications to equipment are reconciled with the original seismic qualification reports.

E&DCR F-S-35353 provides alternative mounting details for HVAC panels. The referenced calculation on Page 1 of 6 provides the verification that the seismic qualification is maintained.

E&DCR F-E-33323 adds a junction box to a panel in order to facilitate the conduit installation. The justification that the seismic qualification is maintained is provided in the E&DCR.

Changes in RRS are controlled through project procedures. An example of this is the Emergency Generator Enclosure Building (EGE). A change in the acceleration response spectra (ARS) was identified; consequently, all seismic equipment in the building was reviewed for acceptability to the revised ARS. In cases where the architect/engineer was unable to make a positive determination, the revised ARS was submitted to the equipment vendor for requalification of the equipment. All seismic Category I equipment affected by the ARS change was subsequently documented as acceptable.

ATTACHMENT 2

MODIFICATIONS TO QUALIFIED EQUIPMENT

STONE AND WEBSTER ENGINEERING CORPORATION
ENGINEERING & DESIGN COORDINATION REPORT

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E&DCR NO. F-E-33323

PROJECT/CLIENT

MILLSTONE III / NUSCO

JOB ORDER NO.

12179

P.O. NO. (S.F.W.)

2400.000-350

REASON CODE (S)

V

EQUIP. I.D. NO. (S) / SYS. CODE (S)

NA / MSS

AREA / BLDG 6 / CS

REFERENCE DOCUMENTS

SPEC 292, EE-42J, F-E-31812

SUPPLIER (OR SUBSUPPLIER) NAME

SEW

DESCRIPTION SUMMARY ADD J.B. FOR CONDUIT

INSTALLATION AT 3CES*IPNL122

REMARKS

SUPERSEDES E&DCR F-E-31812

PROBLEM DESCRIPTION

- 1) E&DCR F-E-31812 ADDS A JUNCTION BOX (HAF-35) TO 3CES*IPNL122 TO FACILITATE CONDUIT INSTALLATION. DUE TO INTERFERENCES WITH FRAME MEMBERS, INTERNAL TO 3CES*IPNL122, THE FIELD CANNOT LOCATE THE ANCHOR BOLTS AS SHOWN ON PAGE 4 OF E&DCR F-E-31812. THE FIELD REQUESTS TO RELOCATE THE ANCHOR BOLTS TO CLEAR THE INTERFERENCES.
- 2) FOR ORIGINAL PROBLEM DESCRIPTION SEE PAGE 2 OF THIS E&DCR. PLEASE RESOLVE.

AW840605051

12

INITIATOR

R. LOESER

AREA / DEPT

DIV SEG

TEL. EXT.

6107

DATE

6/15/84

DATE NEEDED BY

6/12/84

APPROVED

JSL

ENGR. RES.

15 E&D

PROBLEM SOLUTION

- 1) TO CLEAR THE INTERFERENCES, THE FIELD SHALL MODIFY THE JUNCTION BOX FLANGES AND RELOCATE THE ANCHOR BOLTS AS SHOWN ON PAGE 5 OF THIS E&DCR. FOR ADDITIONAL INFORMATION REFER TO PAGE 4 OF THIS E&DCR.
- 2) ORIGINAL PROBLEM SOLUTION AS FOLLOWS: TO FACILITATE CONDUIT INSTALLATION INTO 3CES*IPNL122, THE FIELD SHALL ATTACH JUNCTION BOX HAF-35 TO PANEL PER DETAIL ON PAGE 3&5. STRUCTURAL INTEGRITY OF PANEL ANCHORAGE TO FLOOR IS MAINTAINED. REF. CALC. NO. 12179/SEO-C10.25 (CONTINUED ON PAGE 7)

APPROVED AUTHORITY
APPROVED [Signature]

Supt. of Eng. 6/8/84

THIS E&DCR SUPERSEDES E&DCR F-E-31812

AFFECTED DOCUMENT NUMBERS	TYPE	STATUS	RELATED ACTIVITIES	QA CAT	CLIENT APP	REQ'D	NR	
17 EE-42J	D	C	18 NA	19 J	26 PERMIT			
			ANSWERED BY [Signature]	DATE 6/15/84	SUB ITEM 01	WORK RESP 27	SUB ITEM 02	WORK RESP 27
			RESP LEAD [Signature]	DATE 6/14/84	EQ RELEASE NO. 28	3411	EQ RELEASE NO. 29	3411
			MATERIALS ENGR. N/A	DATE -	WBS NO. 29		WBS NO. 29	
			EQUIP. SPEC. N/A	DATE -	WORK COMPLETION	NWR	DATE	
			QSD OR EA N/A	DATE -	INSP. REPORT NO./SIG		DATE	
			PROJ. ENGR. [Signature]	DATE 6/15/84	FINAL WORK TRACKING CLOSURE		DATE	
DESCRIPTION (01)					REMARKS (01)			
DESCRIPTION (02)					REMARKS (02)			

11 JUN 15 1984 SE

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521086 STONE AND WEBSTER ENGINEERING CORPORATION ENGINEERING & DESIGN COORDINATION REPORT				2270 PAGE 2 OF 5			
PROJECT/CLIENT 3 MILLSTONE III/NUSCO			E&DCR NO F-E-31812				
P.O. NO (S.F.W.) 5 2400.000-350		REASON CODE (S) 6 V	EQUIP. I.D. NO (S)/SYS CODE (S) 7 NA/MSS-3316A	JOB ORDER NO 8 12179 AREA/BLDG. 6/CB			
REFERENCE DOCUMENTS 9 Spec. 292 EE425			SUPPLIER (OR SUBSUPPLIER) NAME 8 S & W				
DESCRIPTION SUMMARY 10 CONDUIT INSTALLATION: 3CES*IPNLI22			REMARKS 11				
PROBLEM DESCRIPTION 12 Field requests details for conduit installation at 3CES*IPNLI22. Also Field requests grounding details for this panel. dk. 4/27/84							
13 AN840427 0067							
INITIATOR 13 L. KONIECKI/H. KOERNER		AREA/DEPT DIV CONST	TEL EXT 215	DATE 4/27/84	DATE NEEDED 5/02/84	APPROVED 14 WG	ENGR. RESP 15 EEP

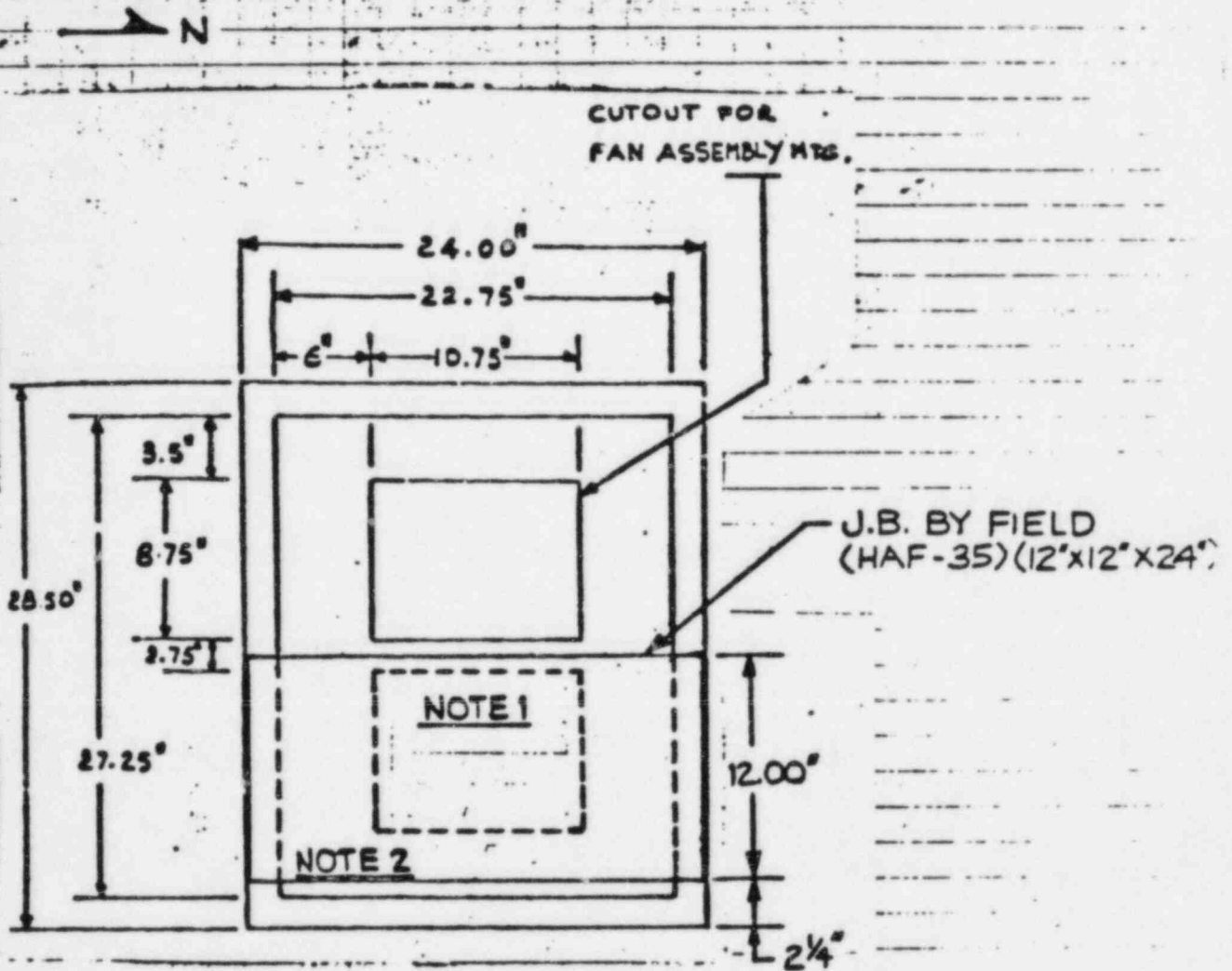
REFER TO PAGE 1 FOR ORIGINAL PROBLEM SOLUTION

CALCULATION SHEET

STONE & WEBSTER ENGINEERING CORPORATION

J.O./W.O./CALCULATION NO.		REVISION	PAGE
PREPARER/DATE	REVIEWER/CHECKER/DATE	INDEPENDENT REVIEWER/DATE	
SUBJECT/TITLE		QA CATEGORY/CODE CLASS	

E&DCR F-E-33323
PAGE 3 OF 9



TOP VIEW OF SCES*IPNL122
WITH JUNCTION BOX INSTALLED

NOTES

- 1) REFER TO PAGE 3 OF THIS E&DCR FOR CONNECTOR PLATE MODIFICATION DETAILS.
- 2) REFER TO PAGE 4 OF THIS E&DCR FOR JUNCTION BOX CUT-OUT DETAILS.

CALCULATION SHEET

J.O./W.O./CALCULATION NO.

REVISION

PAGE

AS010 81

PREPARER/DATE

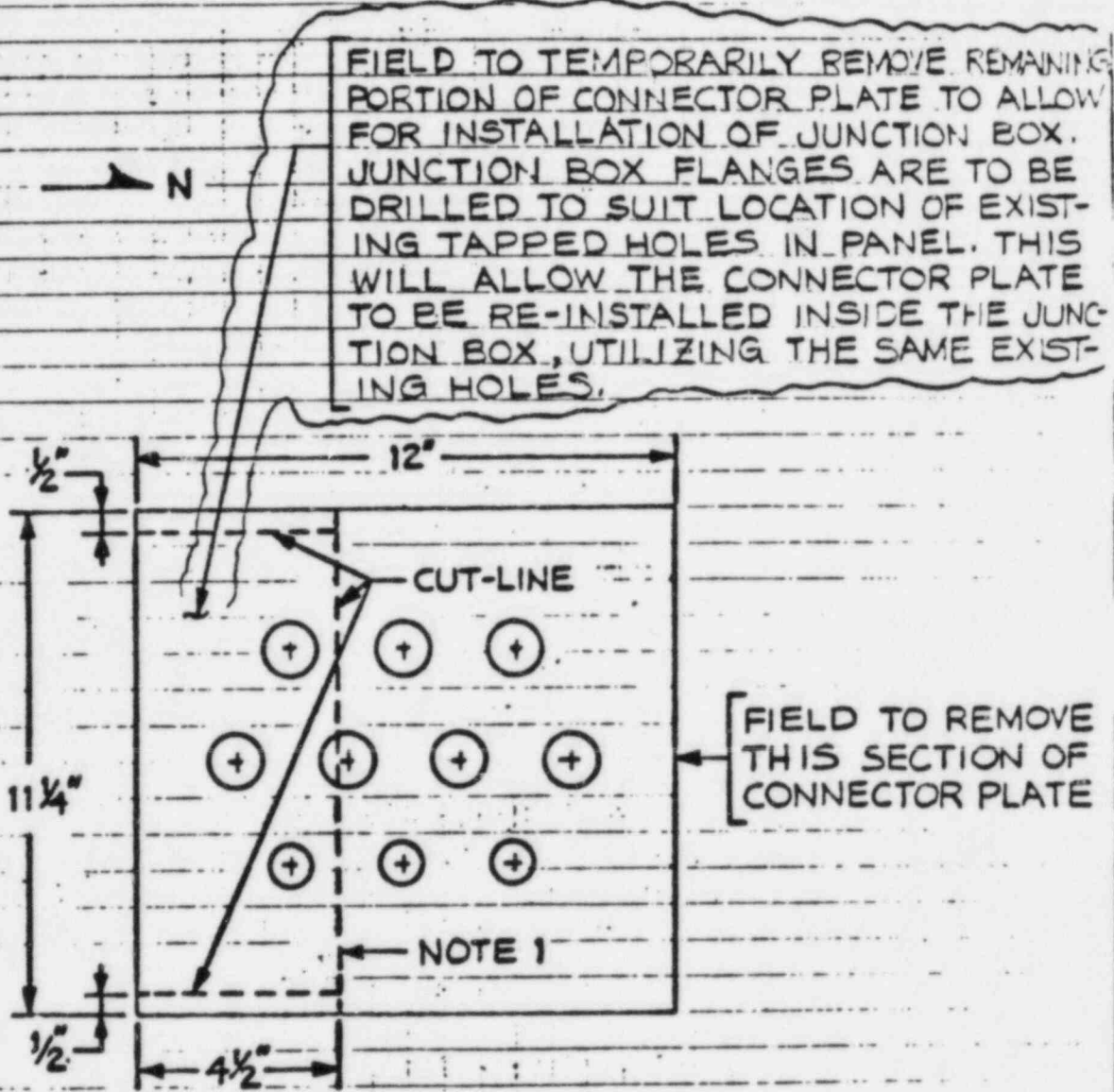
REVIEWER/CHECKER/DATE

INDEPENDENT REVIEWER/DATE

SUBJECT/TITLE

QA CATEGORY/CODE CLASS

E&DCR F-E-33323
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FIELD TO TEMPORARILY REMOVE REMAINING PORTION OF CONNECTOR PLATE TO ALLOW FOR INSTALLATION OF JUNCTION BOX. JUNCTION BOX FLANGES ARE TO BE DRILLED TO SUIT LOCATION OF EXISTING TAPPED HOLES IN PANEL. THIS WILL ALLOW THE CONNECTOR PLATE TO BE RE-INSTALLED INSIDE THE JUNCTION BOX, UTILIZING THE SAME EXISTING HOLES.

FIELD TO REMOVE THIS SECTION OF CONNECTOR PLATE

CONNECTOR PLATE DETAILS

NOTES

- 1) FIELD TO MODIFY CONNECTOR PLATE AS SHOWN. EDGE OF PLATE TO BE DRESSED OR GROMMETTED AS NECESSARY TO PROTECT CABLES.
- 2) LOCATIONS FOR EXISTING CONNECTORS WILL REMAIN THE SAME.

SCALE : NONE

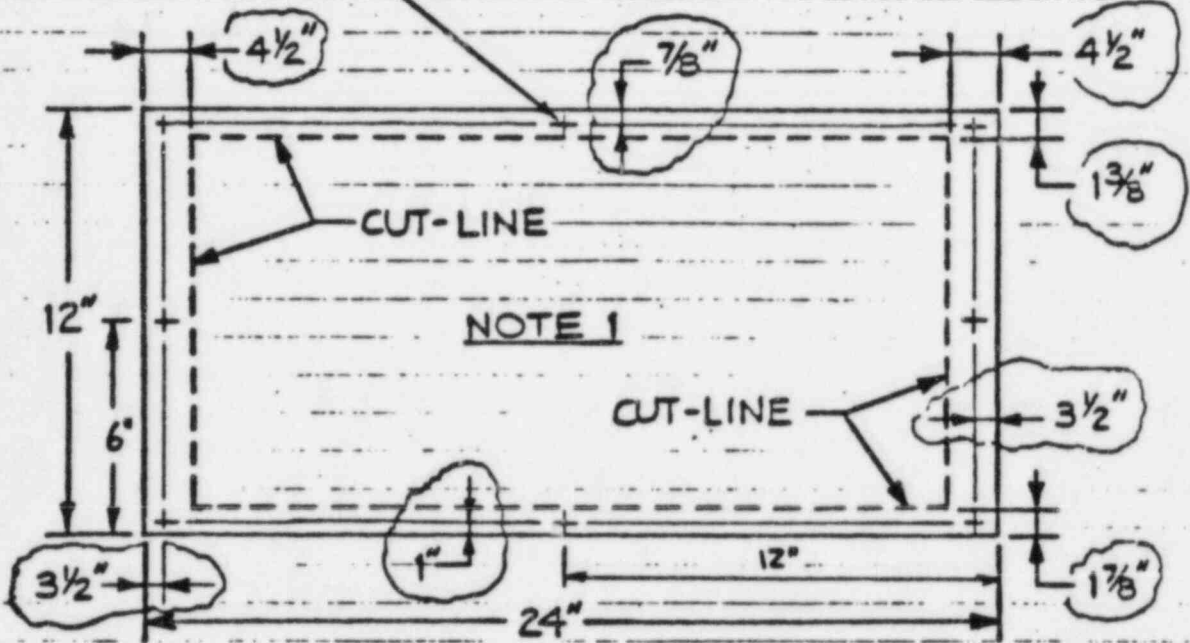
CALCULATION SHEET

STONE & WEBSTER ENGINEERING CORPORATION

4501081	J.O./W.O./CALCULATION NO.	REVISION	PAGE
PREPARER/DATE	REVIEWER/CHECKER/DATE	INDEPENDENT REVIEWER/DATE	
SUBJECT/TITLE		GA CATEGORY/CLASS	

E&DCR F-E-33323
PAGE 5 OF 9

ATTACH JUNCTION BOX TO PANEL USING $\frac{1}{4}$ " ϕ HEX HEAD SCREW & NUT PER SPEC E350, L_A TO SUIT. LOCATE AT CORNERS & 1 PER SIDE, AS SHOWN (TOTAL OF 8 SCREWS).



FIELD JUNCTION BOX CUT-OUT DETAILS
(LOOKING AT BOTTOM OF BOX)

NOTES

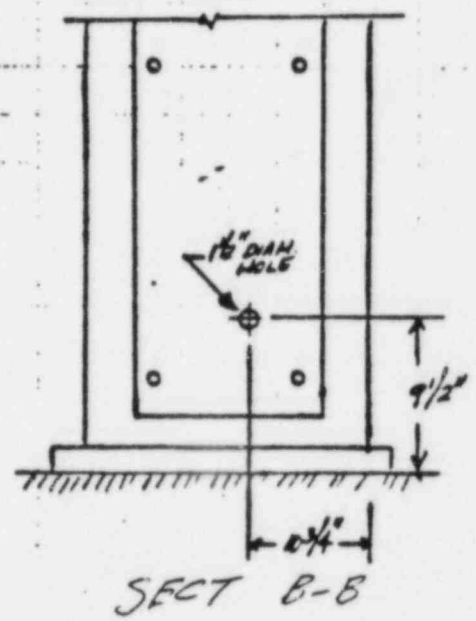
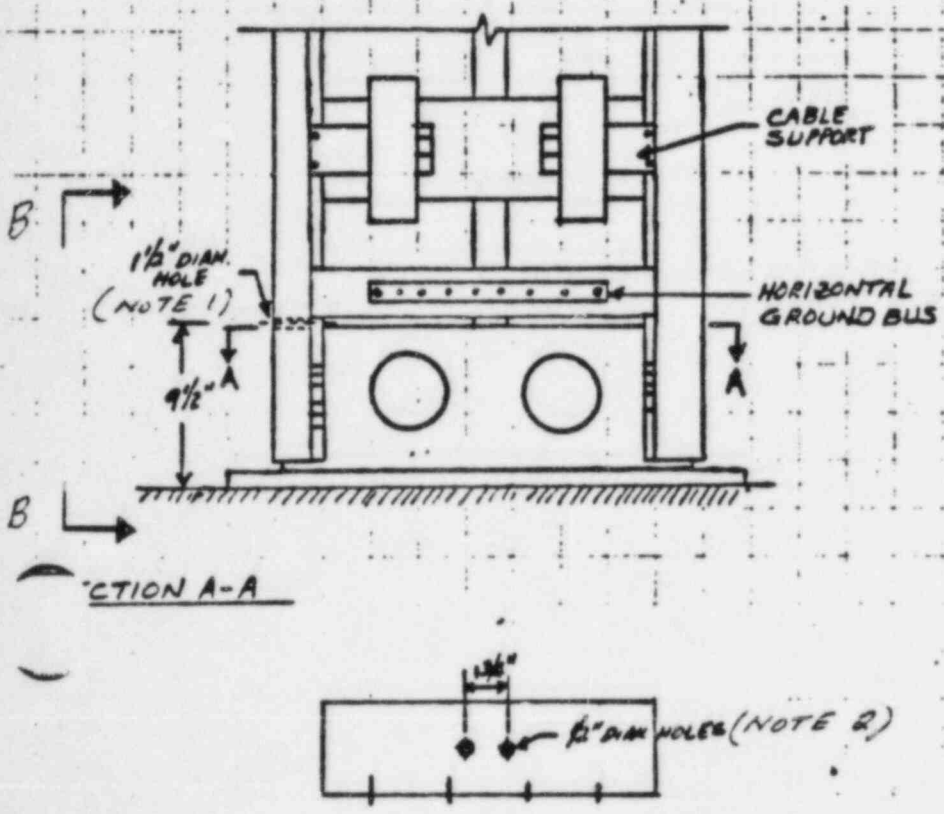
- 1) FIELD TO CUT BOTTOM OF JUNCTION BOX IN ACCORDANCE WITH DIMENSIONS GIVEN.
- 2) FIELD TO PROVIDE PROTECTIVE EDGE DRESSING OR GROMMET AS NECESSARY.
- 3) FIELD TO INSTALL GASKET BETWEEN JUNCTION BOX AND 3CES*IPNL122. SIZE GASKET TO FLANGE DIMENSIONS AFTER CUT-OUT HAS BEEN REMOVED.

SCALE: NONE

ROUNDING DETAILS FOR 3CES*IPNL I 22

1) REAR VIEW WITHOUT COVERS

2) SIDE VIEW WITH COVERS



NOTES:

- 1) FIELD IS TO DRILL A 1 1/2" DIAMETER HOLE ON THE SIDE OF 3CES*IPNL I 22 AT THE LOCATION SHOWN. HOLE TO BE GROMMETTED AS NECESSARY TO PROTECT THE GROUND CABLES (2/0 ARE BARE COPPER).
- 2) FIELD IS TO DRILL TWO 1/2" DIAM. HOLES AS SHOWN ABOVE FOR THE ATTACHMENT OF THE GROUND CABLES USING BURNDY NY LUG TYPE YA DOUBLE ENDENT.
- 3) FIELD TO ATTACH GROUND CABLE TO BUILDING STEEL.

CALCULATION SHEET

STONE & WEBSTER ENGINEERING CORPORATION

4 5010 61

J.O./W.O./CALCULATION NO.	REVISION	PAGE
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PREPARER/DATE	REVIEWER/CHECKER/DATE	INDEPENDENT REVIEWER/DATE
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SUBJECT/TITLE	QA CATEGORY / CODE CLASS
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EEDCR F-E-33323
PAGE 7 OF 9

(CONTINUED FROM PAGE 1)

THE CONDUITS WILL BE INSTALLED AT THE FIELD JUNCTION BOX AND THE CABLES WILL BE PULLED THROUGH THE J.B. TO 3CES*IPNL22.

FOR GROUNDING DETAILS REFER TO PAGE 6.

REFER TO PAGES 8 & 9 FOR EMD JUSTIFICATION THAT SEISMIC QUALIFICATION IS NOT ADVERSELY AFFECTED. BAW 6-13-24

RACK 3CES*IPNL122, PURCHASED UNDER SPECIFICATION 2472.710-392, IS LOCATED ON EL 4'6" OF THE CONTROL BLDG. IT WAS SEISMICALLY QUALIFIED BY GENERIC TESTING DOCUMENTED IN FOXBORO REPORT NO. QOAAA20, PARTS 1 & 2. THE REQUIRED RESPONSE SPECTRUM TO WHICH THE EQUIPMENT WAS QUALIFIED FAR EXCEEDS THAT OF THE CONTROL BUILDING, EL 4'6". BELOW IS A COMPARISON OF THE GENERIC TEST TO THE CONTROL BLDG. "G" VALUES. THE GENERIC TEST "G" VALUES ARE TAKEN FROM FIGURES 1 & 2 (PGS. 38 & 41, RESPECTIVELY, OF PART 1 OF THE ABOVE MENTIONED REPORT). CONTROL BLDG. "G" VALUES ARE FROM THE APPROPRIATE MILLS 3 RRS. ALL ACCELERATIONS ARE FOR 1% DAMPING.

	1/2 SSE				SSE			
	PEAK ACC. 2.5 TO 15 Hz		ZPA > 30 Hz		PEAK ACC. 2.5 TO 15 Hz		ZPA > 30 Hz	
	HOR.	VERT.	HOR.	VERT.	HOR.	VERT.	HOR.	VERT.
GENERIC TESTING	9.3	9.3	1.0	1.0	15.5	15.5	1.6	1.6
CONTROL BLDG EL 4'6"	0.55	0.40	0.10	0.10	1.00	0.70	0.25	0.15
RATIO OF A _{GEN} /A _{CB}	16.9	23.2	10.0	10.0	15.5	22.1	6.4	10.7

THE SMALLEST RATIO OF ACCELERATION USED IN GENERIC TESTING TO CONTROL BUILDING ACCELERATION IS 6.4. CLEARLY, THIS RACK IS "OVERTESTED" FOR ITS APPLICATION AT 4'6" OF THE CONTROL BUILDING.

THE JUNCTION BOX BEING ADDED TO THE TOP OF THE PANEL WEIGHS A MAXIMUM OF 152# (REF. CALC. 12179/SED-C10.25). ASSUMING THE RACK IS FULLY LOADED (THIS IS A WORST CASE CONDITION), IT HAS A WEIGHT OF 1046# (PG. 7 OF REPORT QOAAA20, PART 1). THE RATIO OF MASS AFTER THE ADDITION TO BEFORE THE ADDITION OF THE JUNCTION BOX IS $(1046 + 152) / 1046 = 1.15$.

THE FUNDAMENTAL LAW OF PHYSICS, $F = ma$, APPLIES. THE MASS HAS INCREASED SINCE THE TEST BY A FACTOR OF 1.15, HOWEVER, THE ACCELERATION HAS DECREASED BY A FACTOR OF 6.4 MINIMUM. THE TWO OFFSET EACH OTHER AND STRUCTURAL INTEGRITY IS ASSURED.

FURTHERMORE, THE INCREASE IN WEIGHT HAS NO SIGNIFICANT EFFECT ON THE RESPONSE OF THE RACK. THE FUNDAMENTAL FREQUENCY CAN BE

APPROXIMATED BY $f = \frac{1}{2\pi} \sqrt{\frac{k}{m}}$. SINCE K IS A CONSTANT (THE STIFFNESS OF THE RACK), FREQUENCY IS A FUNCTION OF THE MASS. THAT IS, $\frac{f_1}{f_2} = \sqrt{\frac{m_2}{m_1}}$ WHERE

m_2 = THE MASS OF THE SYSTEM AFTER THE ADDITION OF THE JUNCTION BOX AND m_1 = THE MASS OF THE SYSTEM BEFORE THE ADDITION. THE RATIO OF FREQUENCY BEFORE TO AFTER = $\sqrt{\frac{(1046 + 152)}{1046}} = 1.07$. THE FUNDAMENTAL

FREQUENCY WILL DROP ABOUT 7% WHEN THE JUNCTION BOX IS ADDED. THIS SLIGHT SHIFT IN RESPONSE MAY BE ACCOUNTED FOR BY CONSIDERING THE BROAD FREQUENCY RANGE ENVELOPED BY THE TRS (TEST RESPONSE SPECTRUM), AS OPPOSED TO THE RRS.

IN CONCLUSION, THE ADDITION OF THE JUNCTION BOX AND CONDUIT HAS NO ADVERSE EFFECTS ON THE SEISMIC QUALIFICATION OF RACK 3CESXIPNLI22.

NOTED AUG 10 1984 SEG

STONE AND WEBSTER ENGINEERING CORPORATION ENGINEERING & DESIGN COORDINATION REPORT						PAGE 1 OF 6 E & DCR NO. 2 F-5-35353
PROJECT/CLIENT						JOB ORDER NO.
MILLSTONE - III / NUSCO						2170
P.O. NO. (S.F.W.)	REASON CODE (S)	EQUIP. ID. NO. (S)	SYS. CODE (S)	AREA/BLDG.		
2400.000-350	V	N/A	HVR	2/AB		
REFERENCE DOCUMENTS:				SUPPLIER OR SUBSUPPLIER NAME		
EE-48A, EE-48B, E350				SEW		
DESCRIPTION SUMMARY				REMARKS		
10 MOUNTING DETAILS - 3HR PNL'S				11 SUPERSEDES EDCR FS-333/6		
PROBLEM DESCRIPTION						
<p>1) THE FIELD REQUESTS TO SUPERSEDE EDCR F-5-333/6 FOR REVISED MOUNTING DETAILS FOR 3HR * PNL - FLT 1A/B, 2A/B. REVISED DETAILS ARE REQUIRED TO FACILITATE CONDUIT ENTRY ON THE TOP OF THE PNL.</p> <p style="text-align: center;">- PLEASE ADVISE</p> <p style="text-align: center;">SEE PAGE - 2 FOR ORIGINAL PROBLEM DESCRIPTION</p>						
AW84073 1' 002E						
INITIATOR						SINNA
13 M.C. MILLER		AREA/DEPT	TEL. EXT.	DATE	DATE NEEDED	APPROVED
		DIV SEG	6/60	7-3-84	8-3-84	14 RJP FOR MKS
PROBLEM SOLUTION						ENGR RESP
1.12) SEE PAGES 3-6 FOR MOUNTING DETAILS. STRUCTURAL INTEGRITY OF THE MOUNTING DETAILS IS ADEQUATE. REF CALCD. 12179/SEO-BE-52.1B32. 271.004 (0-1-84)						SST
ADEQUACY OF SEISMIC QUALIFICATION IS MAINTAINED (BT. 12179-NM(3)-669-C2C)						PSylvan 8/7/84
16 THIS EDCR SUPERSEDES EDCR FS-333/6						
AFFECTED DOCUMENT NUMBERS		TYPE	STATUS	RELATED ACTIVITIES	QA CAT	CLIENT APP
17 EE-48A		D	N	18 N/A	19 I	REQ'D <input type="checkbox"/> NR <input checked="" type="checkbox"/>
EE-48B		D	N	ANSWERED BY	DATE	26 REF
MO65		S	N	M.C. Miller	8/1/84	DATE
				RESP. LEAD ENGR	DATE	SUB ITEM
				R. Johnson	8-7-84	WORK RESP
				MATERIALS ENGR	DATE	SUB ITEM
				J. Walsh	8/1/84	WORK RESP
				EQUIP. SPEC.	DATE	27
				S. Timm	8/1/84	28
				QSD OR EA	DATE	29
				H/A	8/9/84	30
				PROB. ENGR	DATE	31
				M. Wilson	8/1/84	32
DESCRIPTION (01)						REMARKS (01)
DESCRIPTION (02)						REMARKS (02)

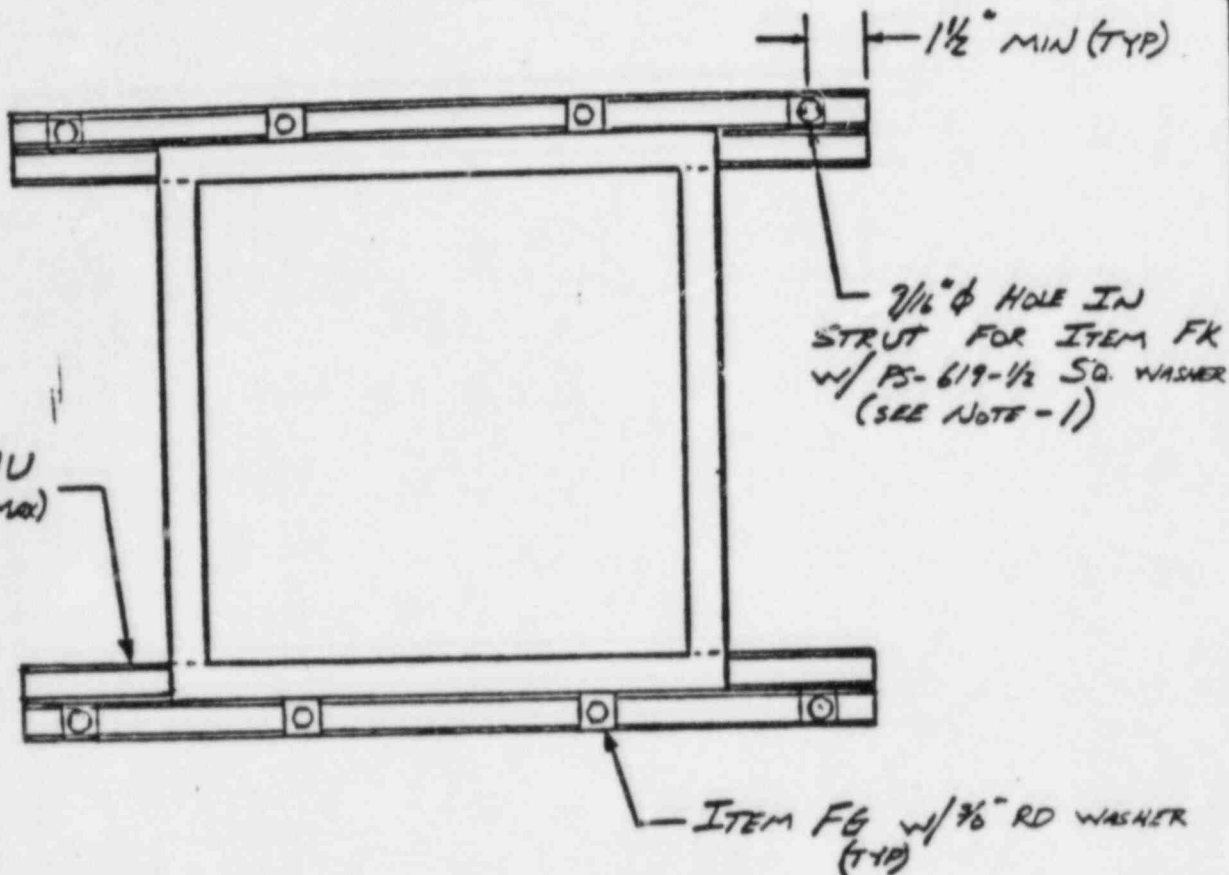
M

JUN 25 1984

AN21086 STONE AND WEBSTER ENGINEERING CORPORATION ENGINEERING & DESIGN COORDINATION REPORT		PAGE 1 OF 5 4537 EDCR NO. F-3-35353 JOB ORDER NO. 12179
PROJECT/CLIENT MILLSTONE - III / NUSCO		
P.O. NO. (S.F.W.) 2400 000 - 350	REASON CODE (S) G	EQUIP. I.D. NO. (S) / EYE CODE (S) N/A HVR AREA/BLDG 2/AB
REFERENCE DOCUMENTS: EE-48A, EE-48B, E350		SUPPLIER (OR SUBSUPPLIER) NAME SFW
DESCRIPTION SUMMARY 10 MOUNTING DETAILS		REMARKS 11 SUPERSEDES EDCR FS-29031 W.C. 27 6-5-84
PROBLEM DESCRIPTION 12) THE FIELD REQUESTS TO SUPERSEDE EDCR FS-29031, FOR REVISED MOUNTING DETAILS FOR THE FOLLOWING EQUIPMENT IN THE AUX BLDG.		
3HR * PNL - FLT 1A/1B 3HR * PNL - FLT 2A/2B 3HR * PNL - FLT 3A/3B		
AN840605 0047		
INITIATOR 13 M. G. MILLER	AREA/DEPT DIV. SEK	TEL. EXT. 2110 DATE 7-2-84 DATE NEEDED BY 7-2-84 APPROVED SD ENGR. RESP. S.W.H.A.

EDCR F-3-35353

PAGE 2 of 6

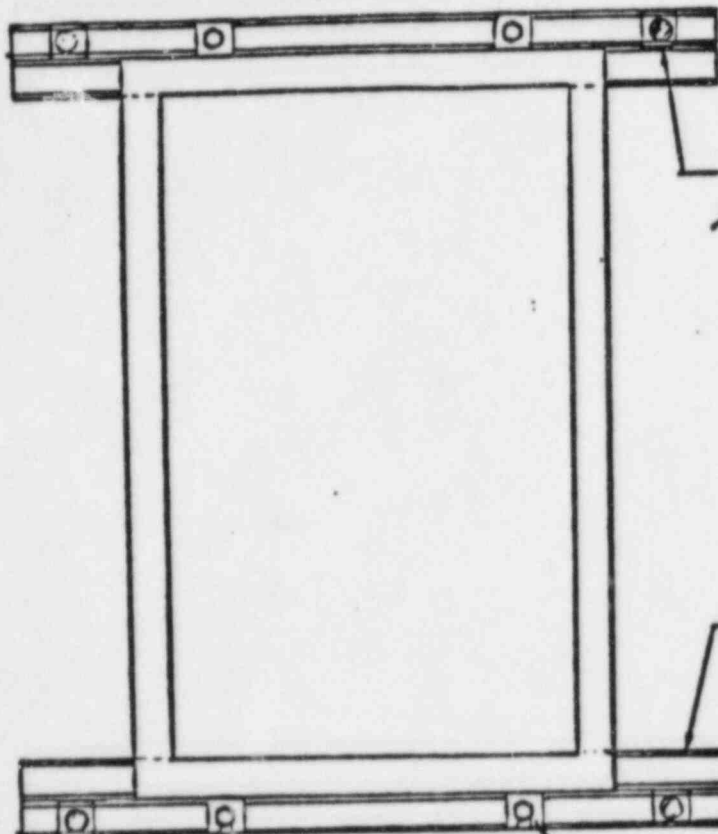


3HVR PNL-FLT-1A/B (CONTROL UNIT) (LOCATED ON WALL ABOUT EL. 66'-6")
 MOUNTED ON CONCRETE WALL
 N.T.S.

NOTES:

- 1.) THE $\frac{1}{2}$ " ϕ HILTI BOLT MAY BE LOCATED IN EITHER CHANNEL OF THE PS-202 STRUT.
- 2.) THE STRUT MAY BE ROTATED 90° TO SUT FIELD CONDITIONS.
- 3.) LOCATION & ELEVATION OF PNL ON CONCRETE WALL BY FIELD.

(FIRE DETECTION PANEL) J.S.W.T. 01/10/84



1/4" ϕ HOLE IN STRUT
FOR ITEM FK
W/ PS-619-1/2 SQ. WANNER
(SEE NOTE 1)

ITEM AU
(LENGTH TO SUIT)

1/2" (max)
(TYP)

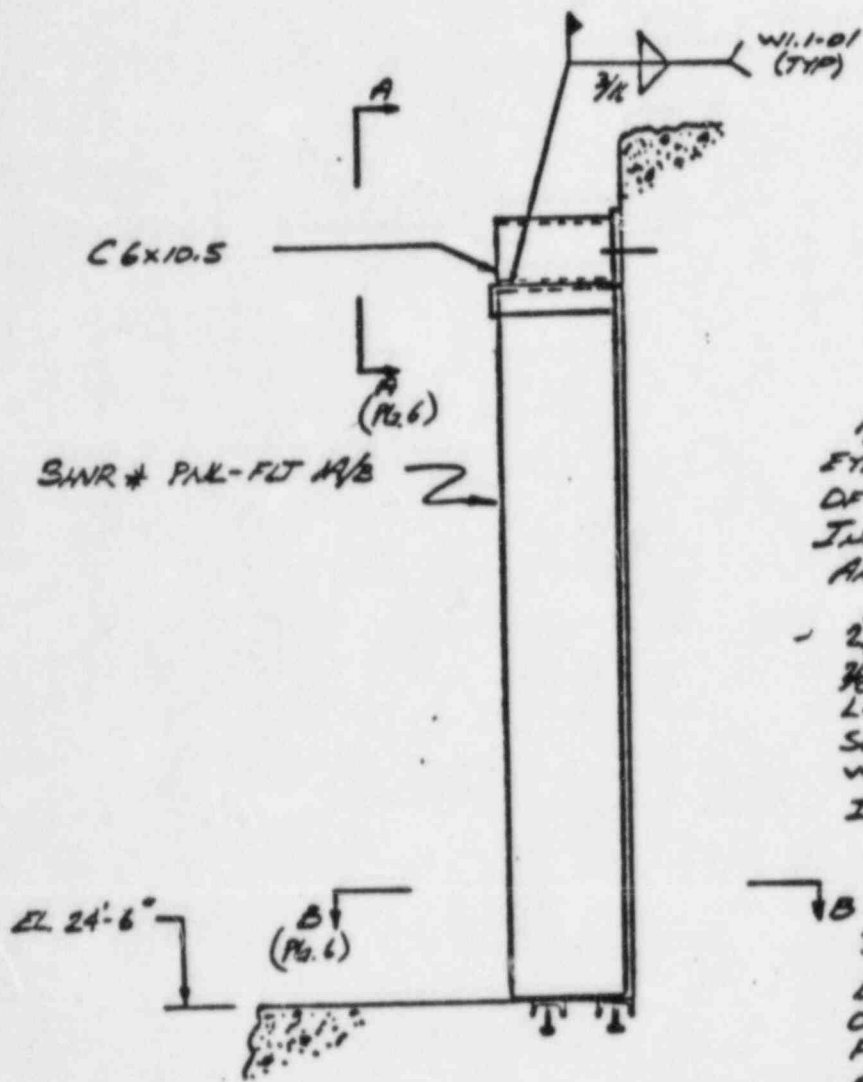
ITEM FG W/ 3/8" RD. WANNER
(TYP)

3HR * PNL-FIT-3A/B
MOUNTED ON CONCRETE WALL
N.T.S.

(LOCATED ON WALL
ABOVE EL 24'-6")

NOTES:

- 1) THE 1/2" ϕ HILTI BOLTS MAY BE LOCATED IN EITHER CHANNEL OF THE PS-202 STRUT.
- 2) LOCATION & ELEVATION OF PNL ON CONCRETE WALL BY FIELD.
- 3) THE STRUT MAY BE ROTATED 90° TO SUIT FIELD CONDITIONS.



34NR * PNL-FIT 1A/B

C6x10.5

A

W1.1-01 (TYP)

(Pg. 6)

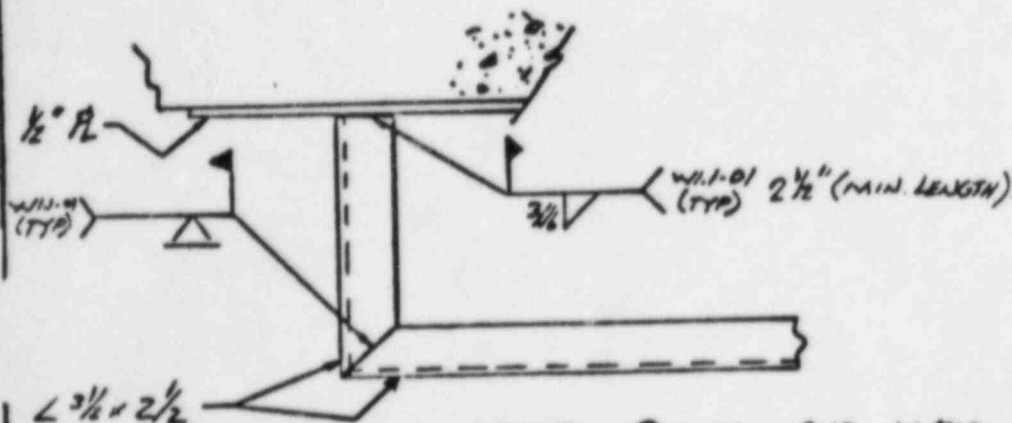
EL 24'-6"

B

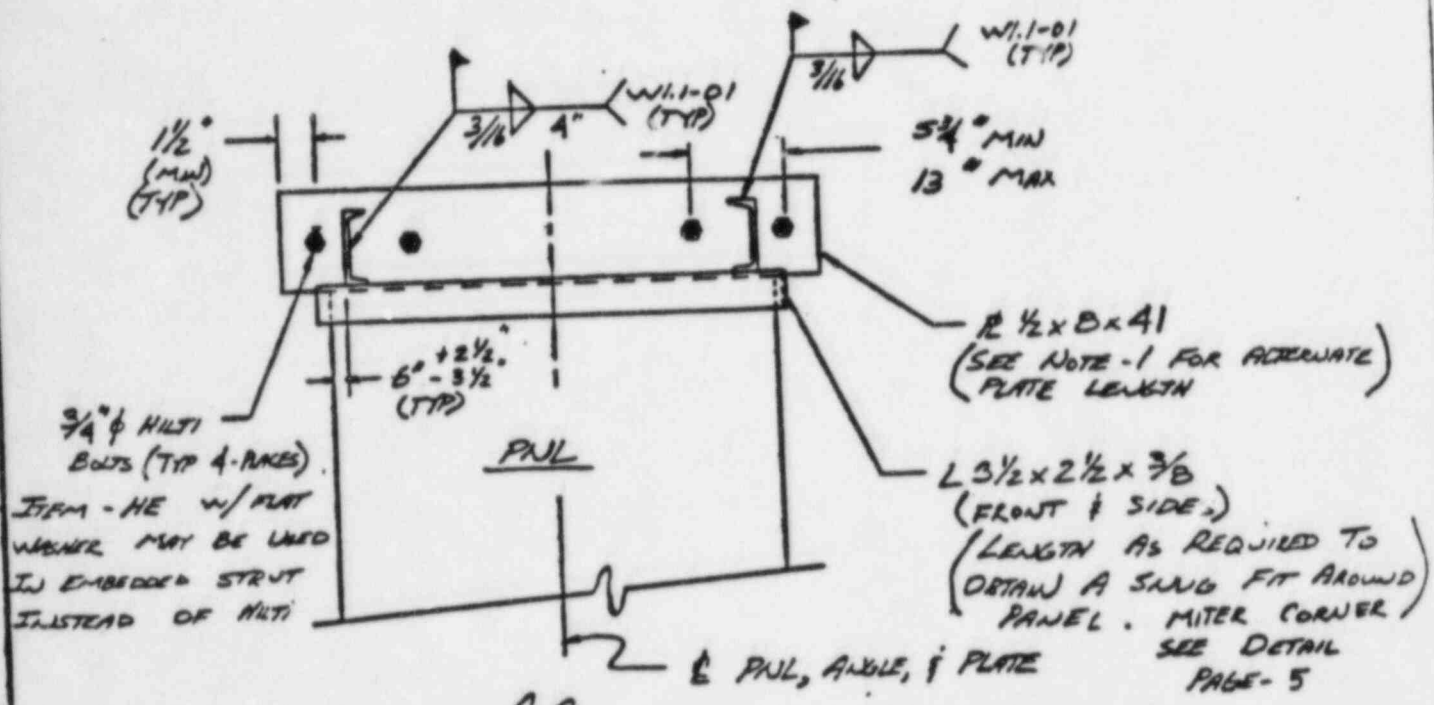
Mounting Details for
34NR * PNL-FIT-1A/B, 2A/B
(N.T.S.)

NOTES:

- 1) REMOVE THE LIFTING EYE BOLTS AT THE TOP OF THE PANELS FOR THE INSTALLATION OF THE ANGLE FRAME.
- 2) TAP THE EXISTING HOLES TO $\frac{3}{16}$ " ϕ , AND PROVIDE A $\frac{3}{16}$ " ϕ BOLT W/ LOCK WASHER. BOLT LENGTH TO SUIT SO BOLT WILL BE FLUSH WITH THE TOP OF THE PNL, INSERT BOLT FROM BOTTOM.
- 3) SINCE PNLS WILL BE LOCATED ADJACENT TO EACH OTHER, THE LT. GREEN FINISH COAT MAY BE APPLIED BEFORE FINAL INSTALLATION. ONLY PAINT THE TWO ADJACENT SURFACES. PRIOR TO INSTALLATION, REF. SPECS. 065 & C956



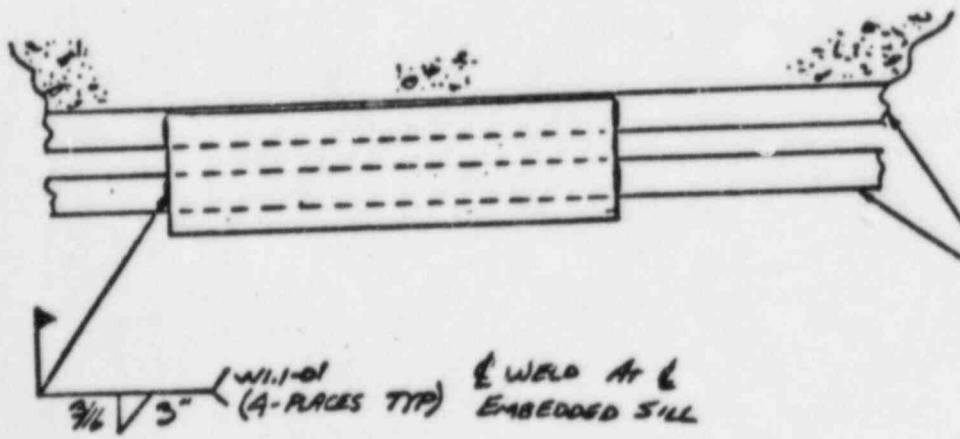
MITERED CORNER AND WELD DETAIL



A-A
N.T.S.

NOTES:

THE 1/2" R MAY BE CONTINUOUS BETWEEN THE TWO PANELS (90" LONG MAX), IF THEY ARE LOCATED ADJACENT TO EACH OTHER. THE BOLTING PATTERN SHOWN IS TYPICAL FOR EACH PANEL. MIN NUT/BOLT SPACING SHALL BE MAINTAINED.



NOTE:

IF SPACING BETWEEN PANELS DOES NOT PERMIT WELDING AS SHOWN, THE FIELD MAY BE PLUG WELDED TO THE SILL OR W/1-01. PLUG WELD EXISTING MOUNTING HOLE OR RILL A NEW HOLE LOCATED OVER THE C OF THE SILL. PLUG WELD A MAX. OF 2 HOLES PER PANEL.

B-B
(N.T.S.)

(ADJACENT PANEL NOT SHOWN FOR CLARITY. SPACING BETWEEN PANELS BY FIELD.)

Millstone Unit No. 3
SER OPEN ITEMS
EQUIPMENT QUALIFICATION BRANCH

SER 7.1-3 Piping Loads Transmitted to Pump and Valve Bodies (SER Section 3.10.1)

The applicant needs to clarify how the conservative restrictions placed on allowable piping loads transmitted to the pump and valve bodies for NSSS supplied items have been demonstrated not to cause detrimental deflections of the active components. The applicant should also clarify how this issue is resolved for BOP equipment.

Response (2/85)

Pump and valve operability programs are described in FSAR Sections 3.9B.3.2 and 3.9N.3.2.

For both BOP and NSSS pumps, the methodology for assuring mechanical operability is the same. This is described with justification in FSAR Section 3.9B.3.2.1.

FSAR Sections 3.9B.3.2.2 and 3.9N.3.2.2 describe in detail methods of assuring valve operator operability. As indicated in FSAR Section 3.9B.3.1.2, fluid boundary component design, including valve bodies, is assured to be within elastic limits.

Category I valves are designed to ASME III design rules which specify that the valve section modulus and metal area through a plane normal to the flow path be a minimum of 110% of the corresponding properties of the attached piping. Typically, valves have much greater margin than that specified by code. This ensures that the valve body is very stiff in relation to the attached piping. Therefore, the piping reactions at the valve body are transmitted through the valve with insignificant deflections due to the flexibility of the piping geometry. These deflections are limited due to the conservative ASME design criteria applied to the piping analysis. Therefore, valve operability is assured by maintaining conservative code rules.

In response to MEB question 210.35, safety-related relief valves were reviewed and shown to be operable when subjected to the calculated end loads. Relief valves were chosen for review due to their active design function of closing under one directional blowdown forces. Other types of valves must only operate under cyclic loading and are not susceptible to binding due to the nature of the loading applied. Any potential binding would occur at the extremes of the cyclic loading while allowing the valve to stroke in a chattering manner. However, even this condition is precluded by the stiffness argument presented above.

Millstone Unit No. 3
SER OPEN ITEMS
EQUIPMENT QUALIFICATION BRANCH

SER 7.1-4 Aging and Sequential Testing (SER Section 3.10.1)

Although the applicant has committed to follow the requirements and recommendations of IEEE 344-1975 and Regulatory Guide 1.100, the methods for handling aging and sequential testing in the seismic qualification of both electrical and mechanical equipment should be clarified. In addition, the applicant should commit to establish a maintenance and surveillance program to maintain equipment in a qualified status throughout the life of the plant.

Response (2/85)

The methods used in handling aging and sequential testing in the seismic qualification for both electrical and mechanical equipment are addressed in EEQ and MEQ programs.

Both types of equipment (electrical and mechanical) are included in a maintenance and surveillance program called Plant Maintenance Management System (PMMS). The object of the program (PMMS) is to maintain the equipment in accordance to the manufacturer's requirements and qualification requirements as addressed in the qualification reports. This program ensures that the appropriate refurbishment is performed during the design and/or qualified life of the equipment.

For Class IE electric equipment, the vendor is required to evaluate the equipment for the effects of mild environment and identify any subcomponent which would degrade in such an environment. If the vendor identifies such a component, an effort is made to modify the equipment by substituting the limited life component with a full-life qualified component. Alternatively, a qualified design life will be established for the component and input into the PMMS program which requires maintenance at established intervals in order to maintain the equipment in a qualified status.

Millstone Unit 3
SER OPEN ITEMS
EQUIPMENT QUALIFICATION BRANCH

SER 7.1-5 Westinghouse Generically Qualified Equipment (SER Section 3.10.1)

Status (2/85)

Closed. (Refer to SER Section 3.10.1, page 3-49.)

Millstone Unit No. 3
SER OPEN ITEMS
EQUIPMENT QUALIFICATION BRANCH

SER 7.1-6 Qualification Using Single Axis and/or Frequency Test (SER
Section 3.10.1)

Status 2/85

Closed. (Refer to SER Section 3.10.1, page 3-49.)

Millstone Unit No. 3
SER OPEN ITEMS
EQUIPMENT QUALIFICATION BRANCH

SER 7.1-7 Master Equipment List (SER Section 3.10.1)

There should be a list of types of equipment that clearly shows the method used for qualification. The list also should address which standards are met, particularly those sited in SRP Section 3.10.

Response (2/85)

The master equipment list for the Seismic Qualification Review Team (SQRT) audit was provided in a letter from W. G. Council to B. J. Youngblood dated October 16, 1984.

Status (2/85)

Closed.

Millstone Unit No. 3
SER OPEN ITEMS
EQUIPMENT QUALIFICATION BRANCH

SER 7.2-1 Design Criteria for Pump and Valve Internal Parts (SER Section 3.10.2)

The applicant did not provide the design criteria for pump and valve internal parts, such as valve discs and pump shafts. A review of qualification documents is necessary to determine whether the pump and valve internals are adequately qualified.

Response (2/85)

As indicated in FSAR Section 3.9B.3.2.1 pump shaft qualification is deflection sensitive. Pump design and qualification assure maintenance of rotor/casing clearance under all loadings. If deflection is not governing, shaft stress is limited at the manufacturer's discretion, to good design practice considering other design parameters such as design life and fatigue limits. In no case, however, does this exceed yield strength. Valve discs are qualified by hydrostatic test. (See MEB Q210.38.)

A review of the pumps and valves indicates that the Millstone 3 design utilizes components which are standard throughout the industry, manufactured by well established vendors, and have a proven history of performance. The only exception to this is the Main Steam Isolation Valves (MSIV) which are described in FSAR Section 10.3.3. As described in the FSAR, the operational characteristics of the valves are somewhat unique; however, the materials and fabrication processes utilized are industry standard. The qualification performed on the valve is extensive, both analytically and experimentally.

Each MSIV is equipped with an integral operator, confined within the pressure boundary of the valve. The operator is not considered an "extended structure" due to the compactness of the valve assembly. The valve and operator assembly is demonstrated to be rigid ($f_n > 33\text{hz}$) and is therefore statically analyzed to specific piping accelerations utilizing the design rules of ASME III Subsection NC. The valve controls (solenoid valves mounted on the valve body and control module mounted in the main control board) were qualified by test using appropriate RRS.

Valve operability for fluid dynamic loading is demonstrated by analysis. The validity of the analytical techniques were verified by correlation to test results for a similar valve subjected to blowdown forces which simulated a main steam line rupture downstream of the valve.

Millstone Unit No. 3
SER OPEN ITEMS
EQUIPMENT QUALIFICATION BRANCH

SER 7.2-2 Equipment to be Tested in Operational Condition (SER Section 3.10.2)

SRP 3.10, Paragraph II.1.a(2) indicates that equipment should be tested in the operational condition, that is, normal plant loadings should be superimposed on seismic and dynamic loads, including thermal, flow induced loads and degraded flow conditions. The FSAR should clearly indicate how this requirement is met.

Response (2/85)

Pumps are qualified per FSAR Section 3.9B.3.2.1 considering all loading conditions. Qualification analysis includes pump operating and seismic loads plus system loads from attached piping which includes thermal and flow induced loads.

Degraded flow conditions per SRP 3.10 Section II.1.a(2) are considered inapplicable by maintenance of system cleanliness. Trash racks and a series of screens with increasing fineness are provided for the containment sumps in accordance with Regulatory Guide 1.82. The service water pumps employ traveling screens to remove debris from the pump intake area. These devices are considered to provide a level of system cleanliness sufficient to ensure pump operability.

Safety-related motors are designed with the capability of accelerating the driven equipment to its rated speed when starting with minimum specified motor voltage applied at the motor terminals. Except where otherwise justified, the minimum starting voltage for safety-related motors is 70 percent of rated voltage. Motor safe locked rotor time at rated locked rotor current is equal to, or greater than, the maximum accelerating time at minimum specified starting voltage. Starting currents for each motor are specified to be as low as possible without unduly sacrificing other desirable feature such as high efficiency, power factor and torque characteristics.

Each emergency 4.16 kV bus is furnished with two undervoltage detection schemes:

- (1) Loss of voltage scheme with two out-of-four logic is provided to detect voltage drop below acceptable level. After sufficient time delay to coordinate with overcurrent fault protection, this scheme will start the diesel generator, trip motors through the sequencer and load the emergency generator as required.
- (2) Degraded voltage scheme with two out-of-four logic is provided to detect prolonged voltage drop to the level which could be detrimental to operation of the emergency equipment if allowed to continue. Under accident conditions when the emergency generator is ready to accept load, the scheme will trip motors through the sequencer and load the emergency generator as required. Under

normal conditions this scheme will start the emergency generator and, when it is ready to accept load, will trip motors through the sequencer and load the emergency generator as required.

Valves are qualified per FSAR Section 3.9B.3.2.2. Active safety-related valves are installed in ASME III piping systems designed for all loading conditions, including fluid dynamic events. These systems are designed to maintain valve accelerations under all dynamic events (seismic and fluid transient) within qualified levels. (Refer to SER 7.1-3.)

Millstone Unit No. 3
SER OPEN ITEMS
EQUIPMENT QUALIFICATION BRANCH

SER 7.2-3 Pump and Valve Operability Review Team (PVORT) Audit (SER
Section 3.10.2)

For those components where qualification and/or operability assurance was provided by analysis alone, some question remains as to the confidence level ensured by this methodology. The necessity for additional component testing is being considered and cannot be established without an inspection at the plant site.

Response (2/85)

The NRC-PVORT audit has been scheduled in the week of March 4, 1985.

Millstone Unit No. 3
SER OPEN ITEMS
EQUIPMENT QUALIFICATION BRANCH

SER 7.2-4 Master Equipment List (SER Section 3.10.2)

There should be a list of types of equipment that clearly shows the methods used for qualification. This list should also address which standards are met, in particular those sited in SRP Section 3.10.

Response (2/85)

The master equipment list for the Pump and Valve Operability Review Team (PVORT) audit was provided in a letter from W. G. Council to B. J. Youngblood dated October 16, 1984.

Status (2/85)

Closed.

Millstone Unit No. 3
SER OPEN ITEMS
EQUIPMENT QUALIFICATION BRANCH

SER 7.2-5 Aging (SER Section 3.10.2)

Clarification of how aging was incorporated in the qualification process should be contained in the FSAR. In addition, the applicant should commit to establish a maintenance and surveillance program to maintain equipment in a qualified status throughout the life of the plant.

Response (2/85)

Clarification of how aging is incorporated in the qualification process is presently in the FSAR Section 3.11B.2.2 Page 3.11-5 - Aging. In addition, Section 3.11 "Environmental Design of Mechanical and Electrical Equipment" discusses the qualification aspect of all Class 1E equipment. Please note that Equipment Qualification Document (EQD) booklets are set-up by specification which address all aspects of qualification (i.e., aging, margin, submergence, irradiation, seismic, LOCA/HELB, etc.).

The equipment (electrical and mechanical) are included in a maintenance and surveillance program called Plant Maintenance and Management System (PMMS). The object of the program (PMMS) is to maintain the equipment in accordance with the manufacturer's requirements and qualification requirements as addressed in the qualification reports. This program ensures that the appropriate refurbishment is performed during the design and/or qualified life of the equipment.

For Class 1E electrical equipment, the vendor is required to evaluate the equipment for the effects of mild environment and identify any subcomponent which would degrade in such an environment. If the vendor identifies such a component, an effort is made to modify the equipment by substituting the limited life component with a full-life qualified component. Alternatively, a qualified design life will be established for the component and input into the PMMS program which requires maintenance at established intervals in order to maintain the equipment in a qualified status.

Millstone Unit No. 3
SER OPEN ITEMS
EQUIPMENT QUALIFICATION BRANCH

SER 7.2-6 Independent Qualification Versus Assembly Qualification (SER Section 3.10.2)

Further justification of the independent qualification of pumps, valves, prime movers, and actuators versus their assembly qualification is also required.

Response (2/85)

The Staff was concerned whether pumps and valves were qualified as an assembly including their motor and actuator. Pumps are qualified by detailed stress analysis as a total assembly including both pump, motor, and gear box where applicable. Valves are similarly qualified as an assembly including both valve operator and valve body.

The qualification documentation for a pump or valve fully qualifies the entire assembly to the requisite environmental and seismic conditions. This documentation may include separate analytical or test results for a pump, motor, coupling, and gear box since individual organizations may have qualified the components separately. Valve assemblies are typically addressed in the same fashion since the valve and operator are often supplied by separate vendors. However, the qualification documentation for the complete assembly addresses the interrelation and dynamic interaction of the individual components via analysis and/or test to achieve a fully qualified assembly.