

OPERATING DATA REPORT

DOCKET NO. 50-298  
 DATE 10-10-84  
 COMPLETED BY J.K. Salisbury  
 TELEPHONE 402-825-3811

OPERATING STATUS

1. Unit Name: Cooper Nuclear Station
2. Reporting Period: September, 1984
3. Licensed Thermal Power (Mwt): 2381
4. Nameplate Rating (Gross MWe): 836
5. Design Electrical Rating (Net MWe): 778
6. Maximum Dependable Capacity (Gross MWe): 787
7. Maximum Dependable Capacity (Net MWe): 764
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes

9. Power Level To Which Restricted, If Any (Net MWe): \_\_\_\_\_
10. Reasons For Restrictions, If Any: \_\_\_\_\_

|   | This Month       | Yr.-to-Date         | Cumulative           |
|---|------------------|---------------------|----------------------|
| 11. Hours In Reporting Period               | <u>720.0</u>     | <u>6,575.0</u>      | <u>89,880.0</u>      |
| 12. Number Of Hours Reactor Was Critical    | <u>357.1</u>     | <u>5,952.6</u>      | <u>72,955.6</u>      |
| 13. Reactor Reserve Shutdown Hours          | <u>0.0</u>       | <u>0.0</u>          | <u>0.0</u>           |
| 14. Hours Generator On-Line                 | <u>357.1</u>     | <u>5,902.3</u>      | <u>71,820.6</u>      |
| 15. Unit Reserve Shutdown Hours             | <u>0.0</u>       | <u>0.0</u>          | <u>0.0</u>           |
| 16. Gross Thermal Energy Generated (MWH)    | <u>507,766.0</u> | <u>10,926,853.0</u> | <u>141,440,011.0</u> |
| 17. Gross Electrical Energy Generated (MWH) | <u>164,055.0</u> | <u>3,618,141.0</u>  | <u>45,024,496.0</u>  |
| 18. Net Electrical Energy Generated (MWH)   | <u>157,718.0</u> | <u>3,469,953.0</u>  | <u>43,386,612.0</u>  |
| 19. Unit Service Factor                     | <u>49.6</u>      | <u>89.8</u>         | <u>79.9</u>          |
| 20. Unit Availability Factor                | <u>49.6</u>      | <u>89.8</u>         | <u>79.9</u>          |
| 21. Unit Capacity Factor (Using MDC Net)    | <u>28.7</u>      | <u>69.1</u>         | <u>63.2</u>          |
| 22. Unit Capacity Factor (Using DER Net)    | <u>28.2</u>      | <u>67.8</u>         | <u>62.0</u>          |
| 23. Unit Forced Outage Rate                 | <u>0.8</u>       | <u>2.2</u>          | <u>3.6</u>           |

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):  
1984 Refueling and Maintenance Starting September 16, 1984 with an approximate 7 month duration.

25. If Shut Down At End Of Report Period, Estimated Date of Startup: May 1, 1985

| 26. Units In Test Status (Prior to Commercial Operation): | Forecast | Achieved |
|---|----------|----------|
| INITIAL CRITICALITY                                       | _____    | _____    |
| INITIAL ELECTRICITY                                       | _____    | _____    |
| COMMERCIAL OPERATION                                      | _____    | _____    |

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AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-298

UNIT CNS

DATE 10-10-84

COMPLETED BY J.K. Salisbury

TELEPHONE 402-825-3811

MONTH September, 1984

| DAY | AVERAGE DAILY POWER LEVEL<br>(MWe-Net) | DAY | AVERAGE DAILY POWER LEVEL<br>(MWe-Net) |
|-----|--|-----|--|
| 1   | <u>494</u>                             | 17  | <u>0</u>                               |
| 2   | <u>371</u>                             | 18  | <u>0</u>                               |
| 3   | <u>385</u>                             | 19  | <u>0</u>                               |
| 4   | <u>472</u>                             | 20  | <u>0</u>                               |
| 5   | <u>464</u>                             | 21  | <u>0</u>                               |
| 6   | <u>455</u>                             | 22  | <u>0</u>                               |
| 7   | <u>442</u>                             | 23  | <u>0</u>                               |
| 8   | <u>457</u>                             | 24  | <u>0</u>                               |
| 9   | <u>384</u>                             | 25  | <u>0</u>                               |
| 10  | <u>425</u>                             | 26  | <u>0</u>                               |
| 11  | <u>452</u>                             | 27  | <u>0</u>                               |
| 12  | <u>453</u>                             | 28  | <u>0</u>                               |
| 13  | <u>453</u>                             | 29  | <u>0</u>                               |
| 14  | <u>468</u>                             | 30  | <u>0</u>                               |
| 15  | <u>396</u>                             | 31  | <u>--</u>                              |
| 16  | <u>0</u>                               |     |  |

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

**UNIT SHUTDOWNS AND POWER REDUCTIONS**

DOCKET NO. 50-298  
 UNIT NAME CNS  
 DATE 10-10-84  
 COMPLETED BY J.K. Salisbury  
 TELEPHONE 402-825-3811

REPORT MONTH September 1984

| No.  | Date    | Type <sup>1</sup> | Duration (Hours) | Reason <sup>2</sup> | Method of Shutting Down Reactor <sup>3</sup> | Licensee Event Report # | System Code <sup>4</sup> | Component Code <sup>5</sup> | Cause & Corrective Action to Prevent Recurrence   |
|------|---------|-------------------|------------------|---------------------|--|-------------------------|--------------------------|-----------------------------|---|
| 84-6 | 9-15-84 | F                 | 2.9              | A                   | 2  | NA                      | NA                       | NA                          | A RCIC valve packing steam leak required a controlled shutdown. A manual scram was initiated at 2106.   |
|      |         | S                 | 360              | B/C                 | 4  | NA                      | NA                       | NA                          | Due to low electrical load demand and the critical nature of the upcoming outage schedule, a management decision was made to remain shutdown and to commence the 1984 Refueling and Maintenance Outage on 9-16-84 |

<sup>1</sup>  
 F: Forced  
 S: Scheduled

<sup>2</sup>  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance of Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

<sup>3</sup>  
 Method:  
 1-Manual  
 2-Manual Scram.  
 3-Automatic Scram.  
 4-Other (Explain)

<sup>4</sup>  
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

<sup>5</sup>  
 Exhibit I - Same Source

OPERATIONS NARRATIVE

Cooper Nuclear Station

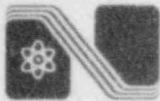
September 1984

The plant operated the month of September with one (1) unscheduled shutdown and no scheduled or unscheduled power changes.

An RCIC valve packing steam leak required the controlled shutdown of the plant. An orderly shutdown was commenced and the reactor was manually scrammed at 2106 on September 15, 1984.

Due to the forced outage above, a management decision was made to remain shut down and to reschedule the commencement of the 1984 Refueling and Maintenance Outage to September 16, 1984.

A capacity factor of 28.7% was achieved for the month of September.



## Nebraska Public Power District

COOPER NUCLEAR STATION  
P.O. BOX 98, BROWNVILLE, NEBRASKA 68321  
TELEPHONE (402) 825-3811

CNSS840381

October 10, 1984

Director, Office of Management Information  
and Program Control  
U.S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Subject: Monthly Operation Status Report for September 1984  
Docket No. 50-298

Gentlemen:

Enclosed for your information and use is the Cooper Nuclear Station Monthly Operating Status Report for September 1984. The report includes Operating Status, Average Daily Unit Power Level, Unit Shutdown Data, and a Narrative Summary of Operating Experience.

Should you have any comments or require additional information regarding this report, please contact me.

Sincerely,

A handwritten signature in cursive script that reads "P. V. Thomason".

P. V. Thomason  
Division Manager of  
Nuclear Operations

PVT:lb

Enclosure

cc: G. D. Watson w/enc.  
A. C. Gehr w/enc.  
J. T. Collins w/enc.

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