NRC For (9-83)	vn 386				LIC	ENSEE EV	ENT RE	PORT	(LER)	A/	CLEAR REGULAT	ORY COMMISSION 0. 3150-0104			
FACILITY NAME (1)										DOCKET NUMBER (2) PAGE (3)					
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NRC Form 366A (9-83)	LICENSEE EVENT REPORT (LER) TEXT CONTINUATION								
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TEXT (If more space is required, use additional NRC Form 366A's) (17)

Additional information was discovered which indicated that the failed diaphragm was not the original diaphragm supplied with the unit, as originally reported. The failed diaphragm was a replacement diaphragm installed on March 3, 1982. This improved design diaphragm was installed per General Electric Service Information Letter (SIL) 358, dated June 1981. This SIL addressed a problem with procurement of valve diaphragms for the subject control valve application. This improved version of the diaphragm is designed for a minimum of 1000 cycles. Plant operating records indicate that the failed diaphragm was cycled approximately 950 times before failure, between March 3, 1982 and August 28, 1984.

The preventative maintenance instituted as corrective action to prevent recurrence per Revision 0 of this LER has been reevaluated. As a result, these preventative maintenance requirements are considered to be adequate. No further corrective action is planned.



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Nebraska Public Power District

COOPER NUCLEAR STATION P.O. BOX 98, BROWNVILLE, NEBRASKA 68321 TELEPHONE (402) 825-3811

CNSS840410

October 31, 1984

U. S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Dear Sir:

Revision 1 to Cooper Nuclear Station Licensee Event Report 84-011 is forwarded as an attachment to this letter.

Sincerely,

B.V. Thomason

P. V. Thomason Division Manager of Nuclear Operations

PVT:1b Attach. cc: R. D. Martin L. G. Kuncl J. D. Weaver L. R. Berry INPO Records Center ANI Library

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