BRC Form 386 (9-83) LICENSEE EVENT REPORT (LER)											U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104 EXPIRES: 8/31/85						
FACILITY NAME (1)												DOCKET NUMBER (2)			PAGE (3)		
Browns Ferry - Units 1, 2,							and 3				0 5 0 0 0 2 5 9			1 OF	0 12		
TITLE (4)					20000	Teb I											
100	In	adv	rer	tent	Start	s of D	iese	el Ge	enera	tors	and Cor	re Spray	Pun	ps			
EVENT DATE (8) LER NUMBER (6)							REPORT DATE (7) OTHE				OTHER	R FACILITIES INVOLVED (8)					
MONTH	MONTH DAY		R Y	EAR	SEQUENTIAL	REVISION NUMBER	MONTH	DAY	YEAR		FACILITY NA	MES	DOCKET NUMBER		(S)		
			+		10000	NO MELA				Brown	s Ferry	- Unit 2	0 5 0 0		10121610		
ol 1	2 4	8	8	15	olola	- ol o	ol a	2 2	8 5	Brown	s Ferry	- Unit 3	0 5	10 10	012	19 1 6	
OPE	RATING		TH	IS REPOR	T IS SUBMITTE	D PURSUANT	TO THE F	REQUIREM	diameter discounted		The second second second	of the following) (1	-	-		-	
MODE (9)				20.4020	b)	20.406(c)			X	50.73(a)(2)(iv)	7:	73.71(b)					
POWER LEVEL (10) 0 10 10				20.406(a)(1)(l) 20.406(a)(1)(li) 20.406(a)(1)(lii) 20.406(a)(1)(lv) 20.406(a)(1)(lv)				50.38(e)(1) 50.38(e)(2)			50.73(e)(2)(v)	73,71(e)					
											50.73(a)(2)(vii)			OTHER (Specify in Abstract below and in Text, NRC Form			
								50,73(a)(2)(i) 50,73(a)(2)(vii							in Text, NAC Form		
								\$0.73(a)(2)(H) \$0.73(a)(2)(Hi)			50.73(a)(2)(viii)(B) 50.73(a)(2)(x)						
						L	ICENSEE	CONTACT	FOR THIS	LER (12)							
NAME												TELEPHONE NUM			ER		
Thomas B. Si												AREA CODE					
Thor	nas B	. S	ilk	0								2 10 15	1/12	191-	1317	18 17	
					COMPLETE	ONE LINE FOR	EACH C	OMPONEN	T FAILURE	DESCRIBE	D IN THIS REPO	AT (13)					
CAUSE	SYSTEM	COR	APONE	NT	MANUFAC- TURER	REPORTABLE TO NPRDS			CAUSE	SYSTEM	COMPONENT	MANUFAC- TURER	REPORTABLE TO NPROS				
					TUNEN	10 1471103						TORER	10 1	NPHUS			
									188								
	\perp									1	111	111	+				
										1 5	MCF C						
	ш									\perp		111					
					SUPPLEME	NTAL REPORT	EXPECT	ED (14)				EXPECTE		MONTH	DAY	YEAR	
YES (If yes, complete EXPECTED SUBMISSION DATE)										SUBMISSI DATE .1							
						single-space type	emeriesan (-									

All eight diesel generators and core spray pumps 3A and 3C started during the performance of the core spray logic functional Surveillance Instruction on unit 3. The initiations were the result of an inadvertent relay actuation due to personnel error.

8502280337 850222 PDR ADOCK 05000259 PDR IEZZ II.

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

APPROVED OMB NO. 3150-0104
EXPIRES: 8/31/85

FACILITY NAME (1)

DOCKET NUMBER (2)

LER NUMBER (6)

PAGE (3)

YEAR

SEQUENTIAL

REVISION
NUMBER

TEXT (If more space is required, use additional NRC Form 366A's) (17)

Unit 1 was shut down for maintenance, unit 2 was in a refueling outage, and unit 3 was at 100 percent power. All three units were affected by the event.

0 10 12

0 | 0 | 0 | 2 | OF | 0 | 2

Browns Ferry - Units 1, 2, and 3 0 5 0 0 0 0 2 5 98 5

On January 24, 1985, during the performance of Surveillance Instruction 4.2.B.39A, core spray logic functional test, a maintenance electrician was replacing the cover on relay (RLY) 14A-K37A. The armature or contact fingers were bumped with the cover causing the relay to pickup and seal in. (This relay is one of the drywell (BD) high pressure and reactor low level initiation relays.) This resulted in starting all unit 1, 2 and 3 diesel generators (EK) and core spray (BG) pumps 3A and 3C. Annunciations were immediately received in the control room and the licensed reactor operator, after verifying no unusual event was present, secured the affected equipment.

During the event, the safety functions of the diesel generators and core spray pumps were unaffected. Therefore, no hazard existed to any safety related equipment.

Striking of the armature was caused by insufficient attention to the task being performed. The electrician was cautioned to be more vigilant around safety equipment. This event is being discussed with all maintenance electricians to emphasize the necessity of using extreme caution.

No further corrective action is required.

Responsible Plant Section - EM

Previous Events - BFR0-50-296/84008, 50-259/84032

TENNESSEE VALLEY AUTHORITY Browns Ferry Nuclear Plant P. 0. Box 2000 Decatur, Alabama 35602

February 22, 1985

U. S. Nuclear Regulatory Commission Document Control Desk Washington, D. C. 20555

Dear Sir:

TENNESSEE VALLEY AUTHORITY - BROWNS FERRY NUCLEAR PLANT (BFN) UNIT 1 - DOCKET NO. 50-259 - FACILITY OPERATING LICENSE DPR-33 - REPORTABLE OCCURRENCE REPORT BFR0-50-259/85002

The enclosed report provides details concerning the inadvertent starts of diesel generators and core spray pumps. This report is submitted in accordance with 10 CFR 50.73 (a)(2)(iv).

Very truly yours,

TENNESSEE VALLEY AUTHORITY

G. T. Jones Plant Manager

Browns Ferry Nuclear Plant

Enclosures

cc (Enclosures):
 Regional Administrator
 U. S. Nuclear Regulatory Commission
 Office of Inspection and Enforcement
 Region II
 101 Marietta Street, Suite 2900
 Atlanta, Georgia 30303

NRC Resident Inspector, BFN

INPO Records Center Suite 1500 1100 Circle 75 Parkway Atlanta, Georgia 30339

