	CONTROL BLOCK: _ _ _ _ _ _ _ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)
7 1 1 8	9 LICENSEE CODE 14 15 10 10 1 - 10 10 10 10 10 10 10 10 10 10 10 10 10
7 1 1 8	REPORT L 6 0 5 0 0 0 3 1 3 7 0 2 2 7 8 2 8 1 0 3 1 8 4 9 SOURCE 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80
10121	EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10 10n 2/27/82, while in power operations at 84% full power, diesel generator (DG) No. 2 failed to start during 1
10131	lits monthly surveillance test. The redundant DG No. 1 was proved operable. DG No. 2 was returned to service
1014	within the time requirements of Technical Specification (T.S.) 3.7.2.c. This occurrence is reportable per
10151	IT.S. 6.12.3.2(b) and is similar to LERs 50-313/78-008 and 50-313/79-006.
10161	
10171	
10181	
10191	SYSTEM CAUSE CAUSE CODE SUBCODE COMPONENT CODE SUBCODE
TA	TION FUTURE EFFECT SHUTDOWN ATTACHMENT NPRD-4 PRIME COMP. COMPONENT SUBMITTED FORM SUB SUPPLIER MANUFACTURER A 118 Z 119 Z 120 Z 121 0 0 0 0 122 Y 123 Y 124 1 A 125 G 1 0 0 0 126 A 125
11101	The cause of the occurrence was determined to be a turbocharger failure. The turbocharger was replaced and
1111	IDG No. 2 was tested, proved operable, and returned to service. The failed turbocharger was returned to the
1121	Imanufacturer for repair and failure evaluation. Inspection of the failed turbocharger during disassembly
11131	Iby the manufacturer revealed failure of the compressor bearing, thrust bearing, and seals. The most probable
11141	Icause for these components failure is believed attributable to cumulative damage resulting (continued)
	FACILITY METHOD OF 80
7 1 5 1	STATUS
7 1 6 1	RELEASED OF RELEASE AMOUNT OF ACTIVITY Z 133
1 1 7 1 7 8	NUMBER TYPE DESCRIPTION 0 0 0 37 Z 38 NA
7 8	NUMBER DESCRIPTION 1 0 1 0 1 0 140 1 NA 9 11 12 LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION 141
1 <u>1</u> 1 <u>9</u> 1	I Z 142 I NA 143 PUBLICITY ISSUED DESCRIPTION NRC USE ONLY
7 8	$\frac{1}{9}$ $\frac{1}{10}$ $\frac{1}{68}$ $\frac{1}{69}$ $\frac{1}{69}$ $\frac{1}{10}$
	NAME OF PREPARER: Patrick Rogers PHONE: (501) 964-3100

PHONE: (501) 964-3100

LICENSEE EVENT REPORT

EXHIBIT A

LER No. 50-313/82-005/03X-1

Occurrence Date: 2/27/82

Cause Description and Corrective Actions (Continued)

from inadequate turbocharger lubrication during certain repeat start conditions following a hot shutdown from a previous engine run. Under these conditions, turbocharger lubrication oil systems could have lost sufficient "prime" oil supply leading to delayed pressure buildup. The cumulative wear, which would have been minimized with continual oil supply, led to the components failure. Final corrective action was completed on 4/8/84, with the components of a design change to the engine lubrication systems. With this design change, lubricating oil is conditions.



ARKANSAS POWER & LIGHT COMPANY

POST OFFICE BOX 551 LITTLE ROCK, ARKANSAS 72203 (501) 371-4000

October 31, 1984

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U. S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Subject: Arkansas Nuclear One - Unit 1

Docket No. 50-313 License No. DPR-51 Licensee Event Report No. 82-005/03X-1

Gentlemen:

In accordance with Arkansas Nuclear One - Unit 1 Technical Specification 6.12.3.2.(b), attached is the subject report concerning the failure of diesel generator No. 2 to start during its monthly surveillance test. This is an update to a previous submittal dated March 23, 1982.

Very truly yours,

J. Ted Enos Manager, Licensing

JTE: RJS: ac

Attachment

cc: Mr. Richard C. DeYoung
Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission
Washington, DC 20555

Mr. Norman M. Haller, Director Office of Management & Program Analysis U. S. Nuclear Regulatory Commission Washington, DC 20555

IE2/