NRC Form 386							U.S. NU	CLEAR REGUL	ATORY		ISTION
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FACILITY NAME (1)							DOCKET NUMBER		F	1	E (3)
EDWIN I. HATCH, UNIT	1						0 15 0 0	0 3 2	1	1 OF	011
LOSS OF AUTOMATIC FUNCTION	ON OF A	PRIM	ARY C	CONTAT	MENT	ISOLATI	ON VALVE				
EVENT DATE (5) LER NUMBER (6)			ORT DATE				FACILITIES INVO	VED (8)			
MONTH DAY YEAR YEAR SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR		FACILITY NA	MES	DOCKET NUM			
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OPERATING THIS REPORT IS SUBMITTED	PURSUANT 1	TO THE RE	QUIREME	NTS OF 10	CFR § /(Check one or mo s	of the following) (11	1)		-	
MODE (9) 1 20.402(b)	L	20.405(c)				50.73(a)(2)(iv)		73.71(b)			
POWER LEVEL 20.406(a)(1)(i) (10) 01 510 20.406(a)(1)(ii)	50.38(c)(-	60.73(a)(2)(v) 60.73(a)(2)(vii)	73.71(e) OTHER (Specify in Abstrac					
(10) 0 5 9 20.406(a)(1)(iii) 20.406(a)(1)(iii) 20.406(a)(1)(iii)	x	50.73(a)(H	50.73(a)(2)(viii)	(A)			ext. NAC	
20.405(a)(1)(iv)		50,73(a)((2)(8)			60.73(a)(2)(viii))(8)				
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NAME	L	ICENSEE C	ONTACT	FOR THIS	LER (12)			TELEPHONE N	UMBER		
							AREA CODE				
T. L. Elton, Acting Superin	tendent	of R	legula	tory	Compl	liance	9112	31617	- 17	18	511
COMPLETE O	INE LINE FOR	EACH COM	MPONENT	FAILURE	DESCRIBE	D IN THIS REPO	RT (13)				
CAUSE SYSTEM COMPONENT MANUFAC	TO NPRDS			CAUSE	SYSTEM	COMPONENT	MANUFAC	REPORTABLE TO NPROS			
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SUPPLEMEN	TAL REPORT	EXPECTED	D (14)				EXPECTE	MON	NTH	DAY	YEAR
		-	2				SUBMISSI DATE (1)	ON			
YES (If yes, complete EXPECTED SUBMISSION DATE) ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen s			NO NO				1				
On 01/23/85 at approximate on the TIP machines in o CHAMBER DT (RCIC) INSTRUMEN placed the clearance hold hung on the TIP machines' resulted in the TIP ball being in a condition such t as required by Tech. Specs. The outboard primary contait operable; however, they hav This event was the result of clearance hold tags on the 01/23/85 at approximately if turned on and the clearance control switches).	order for NTATION tags of mode a valves that th TABLE inment re to be of pers wrong 1545 CS	or ot FT&C on the switch (i.e ey co 3.7-1 isola e actu	ther " pro- e wro- hes i a., in uld n tion iated erro- achin bon di	plant ocedur ong su instea nboar not cl valve manua or. T ne swi iscove	pers re (H witch d of d pri lose a es (i ally. The pe tches ery o	sonnel to NP-1-340 th the dri mary con automatic .e., the ersonnel s were co f this e	o perform 7). However the clearan two contro- ntainment cally on a TIP shear responsib ounseled o vent, the	the " ver, the ce hold ol switc isolati group r valves le for 1 n their TIP mag	suppression per taches ton 2 is s) r hang err chin	PRES erson ys val sola rema ging ror.	SION nnel were This ves) tion ined the On were
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LICENSEE	EVENT	REPORT	(LER)	TEXT	CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104

EXPIRES 8/31/85

FACILITY NAME (1)	DOCKET NUMBER (2)		LER NUMBER (6)	PAGE (3)	
	0 15 10 10 10 13 12 13	YEAR	SEQUENTIAL REVISIO NUMBER NUMBER		
EDWIN I. HATCH, UNIT I		1 8 5	_00_9_0_0	0 2 OF 0 2	

This 30 day report is required by 10CFR50.73(a)(2)(i) due to the plant being in a condition prohibited by Tech. Specs. table 3.7-1.

On 01/23/85 at approximately 1252 CST, plant personnel placed clearance hold tags were on the TIP machines in order for other plant personnel to perform the "SUPFRESSION CHAMBER DT (RCIC) INSTRUMENTATION FT&C" procedure (HNP-1-3407). However, the personnel placed the clearance hold tags on the wrong switch -- the clearance hold tags were hung on the TIP machines' mode switches instead of the drive control switches. This resulted in the TIP ball valves (i.e., inboard primary containment isolation valves) being in a condition such that they could not close automatically on a group 2 isolation as required by Tech. Specs. TABLE 3.7-1.

The outboard primary containment isolation valves (i.e., the TIP shear valves) remained operable; however, they have to be actuated manually.

This event was the result of personnel error. The personnel responsible for hanging the clearance hold tags on the wrong TIP machine switches were counseled on their error. On 01/23/85 at approximately 1545 CST, upon discovery of this event, the TIP machines were turned on and the clearance hold tags were placed on the correct switches (i.e., drive control switches).

NRC Form 386A

Georgia Power Company Post Office Box 439 Baxley, Georgia 31513 Telephone 912 367-7781 912 537-9444



Edwin I. Hatch Nuclear Plant

February 21, 1985 GM-85-151

PLANT E. I. HATCH Licensee Event Report Docket No. 50-321

United States Nuclear Regulatory Commission Document Control Desk Washington, D. C. 20555

Attached is Licensee Event Report No. 50-321/1985-009. This report is required by 10CFR 50.73(a)(2)(i).

Canas 1 H. C. Nix

General Manager

JEE HCN/TLE/VIZ

xc: R. J. Kelly R. E. Conway J. T. Beckham, Jr. P. D. Rice K. M. Gillespie Superintendent of Regulatory Compliance R. D. Baker Control Room Document Control

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