

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) EDWIN I. HATCH, UNIT I	DOCKET NUMBER (2) 0 5 0 0 0 3 2 1 1	PAGE (3) 1 OF 0 1
--	---	-----------------------------

TITLE (4)
LOSS OF AUTOMATIC FUNCTION OF A PRIMARY CONTAINMENT ISOLATION VALVE

EVENT DATE (5)			LER NUMBER (8)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)																	
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES			DOCKET NUMBER(S)														
0	1	2	3	8	5	8	5	—	0	0	9	—	—	0	2	2	1	8	5	0	5	0	0	0	—	—

OPERATING MODE (9) 1	THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR § (Check one or more of the following) (11)									
POWER LEVEL (10) 0 5 9	20.402(b)	20.406(c)	50.73(a)(2)(iv)	73.71(b)						
	20.406(a)(1)(i)	50.38(c)(1)	50.73(a)(2)(v)	73.71(c)						
	20.406(a)(1)(ii)	50.38(c)(2)	50.73(a)(2)(vii)	OTHER (Specify in Abstract below and in Text, NRC Form 366A)						
	20.406(a)(1)(iii)	<input checked="" type="checkbox"/> 50.73(a)(2)(i)	50.73(a)(2)(viii)(A)							
	20.406(a)(1)(iv)	50.73(a)(2)(ii)	50.73(a)(2)(viii)(B)							
20.406(a)(1)(v)	50.73(a)(2)(iii)	50.73(a)(2)(ix)								

LICENSEE CONTACT FOR THIS LER (12)		TELEPHONE NUMBER	
NAME	AREA CODE	NUMBER	
T. L. Elton, Acting Superintendent of Regulatory Compliance	9 1 2	3 6 7 7 7 8 5 1	

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS

SUPPLEMENTAL REPORT EXPECTED (14)		EXPECTED SUBMISSION DATE (15)	MONTH	DAY	YEAR
<input type="checkbox"/> YES (If yes, complete EXPECTED SUBMISSION DATE)	<input checked="" type="checkbox"/> NO				

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On 01/23/85 at approximately 1252 CST, plant personnel placed clearance hold tags were on the TIP machines in order for other plant personnel to perform the "SUPPRESSION CHAMBER DT (RCIC) INSTRUMENTATION FT&C" procedure (HNP-1-3407). However, the personnel placed the clearance hold tags on the wrong switch -- the clearance hold tags were hung on the TIP machines' mode switches instead of the drive control switches. This resulted in the TIP ball valves (i.e., inboard primary containment isolation valves) being in a condition such that they could not close automatically on a group 2 isolation as required by Tech. Specs. TABLE 3.7-1.

The outboard primary containment isolation valves (i.e., the TIP shear valves) remained operable; however, they have to be actuated manually.

This event was the result of personnel error. The personnel responsible for hanging the clearance hold tags on the wrong TIP machine switches were counseled on their error. On 01/23/85 at approximately 1545 CST, upon discovery of this event, the TIP machines were turned on and the clearance hold tags were placed on the correct switches (i.e., drive control switches).

8502280186 850221
PDR ADOCK 05000321
S PDR

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

FACILITY NAME (1) EDWIN I. HATCH, UNIT I	DOCKET NUMBER (2) 0 5 0 0 0 3 2 1 8 5	LER NUMBER (6)			PAGE (3)	
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER		
		8 5	0 0 9	0 0 0	2	OF 0 2

TEXT (If more space is required, use additional NRC Form 388A's) (17)

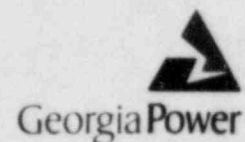
This 30 day report is required by 10CFR50.73(a)(2)(i) due to the plant being in a condition prohibited by Tech. Specs. table 3.7-1.

On 01/23/85 at approximately 1252 CST, plant personnel placed clearance hold tags were on the TIP machines in order for other plant personnel to perform the "SUPPRESSION CHAMBER DT (RCIC) INSTRUMENTATION FT&C" procedure (HNP-1-3407). However, the personnel placed the clearance hold tags on the wrong switch -- the clearance hold tags were hung on the TIP machines' mode switches instead of the drive control switches. This resulted in the TIP ball valves (i.e., inboard primary containment isolation valves) being in a condition such that they could not close automatically on a group 2 isolation as required by Tech. Specs. TABLE 3.7-1.

The outboard primary containment isolation valves (i.e., the TIP shear valves) remained operable; however, they have to be actuated manually.

This event was the result of personnel error. The personnel responsible for hanging the clearance hold tags on the wrong TIP machine switches were counseled on their error. On 01/23/85 at approximately 1545 CST, upon discovery of this event, the TIP machines were turned on and the clearance hold tags were placed on the correct switches (i.e., drive control switches).

Georgia Power Company
Post Office Box 439
Baxley, Georgia 31513
Telephone 912 367-7781
912 537-9444



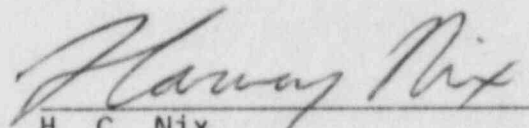
Edwin I. Hatch Nuclear Plant

February 21, 1985
GM-85-151

PLANT E. I. HATCH
Licensee Event Report
Docket No. 50-321

United States Nuclear Regulatory Commission
Document Control Desk
Washington, D. C. 20555

Attached is Licensee Event Report No. 50-321/1985-009. This report is required by 10CFR 50.73(a)(2)(i).


H. C. Nix
General Manager

see
HCN/TLE/vlz

xc: R. J. Kelly
R. E. Conway
J. T. Beckham, Jr.
P. D. Rice
K. M. Gillespie
Superintendent of Regulatory Compliance
R. D. Baker
Control Room
Document Control

LEZZ
//