



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D. C. 20555

February 22, 1985

Docket No. 50-219

MEMORANDUM FOR: John A. Zwolinski, Chief  
Operating Reactors Branch #5, DL

FROM: Jack N. Donohew, Jr., Project Manager  
Operating Reactors Branch #5, DL

SUBJECT: OYSTER CREEK JANUARY 1985 PROGRESS REVIEW MEETING SUMMARY

On February 5 and 6, 1985, a meeting was held at GPU Nuclear (the licensee) headquarters to review the status of licensing actions for the month of January 1985. Those attending were M. Laggart (GPU Nuclear Manager BWR Licensing) and J. Donohew (Oyster Creek ORPM) with R. Furia (GPU Nuclear engineer). References to the Cycle 11 outage refer to the next outage which is expected to begin between December 1985 and April 1986. The following is a summary of the significant items discussed and the actions taken or proposed:

1. NRR Informal Audit of Environmental Qualification Files (50.49)

On February 5 and 6, 1985, NRR held an informal audit of the licensee's files of environmentally qualified electrical equipment important to safety. The individuals involved in this audit were: P. Shemanski (NRR), M. Yost (NRR contractor), Y. Nagai (GPU Nuclear), S. Milioti (GPU Nuclear), and C. Tracey (GPU Nuclear). NRR provided GPU Nuclear with a list of 10 files that NRR wanted to review. These files were reviewed.

The results of the audit were discussed in an exit meeting with GPU Nuclear on February 6, 1985. The following characterizes the results of the audit:

- a. NRR agreed with the GPU Nuclear's conclusion that the 10 equipment items that were audited were qualified;
- b. NRR found no major problems in the 10 files but did find minor problems which were corrected in the audit meetings but which indicate that all the files should be reviewed;
- c. NRR stated that electrical equipment is either qualified or not qualified and, if qualified, it must have a completed file;
- d. NRR stated that each unqualified equipment must have a Justification for Continued Operation (JCO) in place; and

8502270466 850222  
PDR ADOCK 05000219  
P PDR

SB01  
DSU USE 51

February 22, 1985

- e. NRR's consideration of an extension to the Environmental Qualification Rule deadline will be based on its review of the unqualified equipment JCO's.

2. TAC-55656 - Reduce Primary Containment Atmosphere From 5% to 4% Oxygen (TSCR 112)

By letter dated July 19, 1984, the licensee requested a TS change to reduce the maximum primary containment atmosphere from 5% oxygen within 24 hours to 4% oxygen within 48 hours. The staff has reviewed this request and has concluded that the request should not be approved because it would allow the venting and purging of primary containment during startup for up to 24 hours beyond the present TS requirement. The 48 hours proposed by the licensee was not considered by the staff to be a reasonable time to perform the operation and establish the 4% oxygen concentration as stated in the TS Bases page 3.5-6. The staff considers 24 hours to be a reasonable time.

The staff's decision was discussed with the licensee. The licensee agreed to the staff changing the Technical Specification Change Request (TSCR) to reach 4% oxygen in the primary containment within 24 hours during startup. The licensee agreed that the 24 hours was a reasonable time to perform the operation. The licensee will change their administrative procedures at the plant to implement this decision.

3. Meeting on Containment Purge/Vent at Full Power, MPA B-24, on February 13, 1985

We discussed the history of MPA B-24 which has led to the present situation: The licensee has committed to install, during the Cycle 11 outage, blowout panels on the SGTS to prevent over pressurization of the SGTS and its associated duct work and replacement qualified containment valves in the purge/vent lines and the staff has reviewed the licensee's submittals and can close out this MPA without TS changes being required.

The licensee requested a meeting to be held with the staff on February 13, 1985, to discuss withdrawing their commitment to install replacement qualified containment valves. The licensee would keep the existing containment valves at the interim approved partial-open position. The meeting was held at NRC Bethesda, Maryland.

The staff issued a 50.54(f) letter dated January 20, 1984, to the licensee requesting that the licensee provide information to demonstrate the ability of the existing containment valves to close against the buildup of containment pressure in the event of a LOCA. The licensee provided this information in a submittal dated April 19, 1984, on the valves to be installed during the Cycle 11 outage. The staff approved these valves in a SE dated August 9, 1984. If these valves are not to be installed, the request in the staff's January 20, 1984, letter remains applicable and I would anticipated a submittal in the new term.

#### 4. Cycle 12 Reload Package

The licensee requested a meeting in March 1985 with the staff to discuss the reload package to be submitted for the Cycle 12 reload. The licensee plans to develop this package themselves instead of having others develop it under contract to the licensee. A meeting has been established for Wednesday, March 13, 1985, beginning at 9 a.m., with CPB and RSB/DSI at NRC Bethesda, Maryland.

#### 5. MPA B-59, Masonry Wall Design (IE Bulletin 80-11)

The request for a status of Masonry Wall repairs at Oyster Creek was discussed. This information was provided by Paul Czawa (licensee) by phone on February 4, 1985, and provided to C. Trammell, ORB #3/DL, on February 5, 1985.

The status is as follows:

- (1) one wall (No. 21) will be removed;
- (2) twelve walls (Nos. 9, 15, 17, 18, 19, 20, 24, 28, 29, 30, 43, 44) will be modified;
- (3) the licensee will provide by March 30, 1985, the staff's requested re-analysis for 4 walls (Nos. 31, 32, 33, 45); and
- (4) the licensee is re-analyzing one Wall (No. 43).

The removal and modification of walls will be done during the Cycle 11 outage. The wall numbers come from the licensee's Topical Report No. 19 submitted July 26, 1984.

#### 6. Generic Letter 83-28, Generic Implications of Salem ATWS Events

A task force was formed by the licensee to review the implications of the Salem ATWS events at TMI and Oyster Creek. Its recommendations were approved on June 19, 1984. Since then an organization has been identified by the licensee for each recommendation and requested to provide action plans for their implementation. These plans are still being developed and goals have not been established.

The licensee stated that a position has been created under the Vice President Technical Functions which is dedicated to the vendor interface effort. He stated also that Region I had an inspection report dated January 17, 1985 (No. 50-219/84-31) on NRC Generic Letter 83-28. In this report, Region I requested within 90 days the details of the licensee's plan for developing and implementing a component level Quality Classification List, Vendor Manual system and Post Maintenance Testing program. Region I also requested the milestones and schedules of the plan.

The inspection report states that the recommendations of the licensee's task force were responsive to the concerns identified in GL 83-28 and that the conclusion formulated following an audit of the licensee's controls to assure proper classification of components for design changes and work orders was that the controls were adequate.

7. Generic Letter 84-24, Environmental Qualification of Electric Equipment

The licensee stated that the letter response to GL 84-24 would be sent to the staff during the week of February 10, 1985. The letter would state that the licensee needed an extension to the deadline of the EQ Rule (10 CFR 50.49) from March 31, 1985, to November 30, 1985. The letter also will present that, as of this date an exemption to the rules is not expected to be needed, however if the unqualified equipment can not be replaced by November 30, 1985, a letter requesting an exemption will be submitted by September 30, 1985.

8. IPSAR/SEP Open Items

The licensee needs to submit material for six open IPSAR sections: tornado missile damage, remote manual valves, leakage detection, neutron monitoring isolation, battery status alarms and main steam isolation valve maintenance. These submittals were due by December 31, 1984 and have been delayed to March 30, 1985 because of work needed to be done on the environmental qualification files for electrical equipment (50.49). See the discussion of the informal NRR audit of these files in Item 1.

9. Delayed Submittals From the Licensee

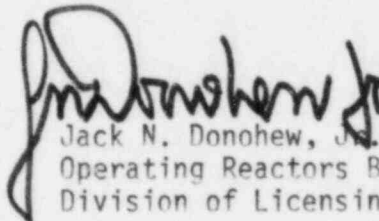
The licensee stated that the submittal for Control of Heavy Loads, Phase II, MPA C-15, will be delayed until as late as February 15, 1985. The Oyster Creek ORPM stated that this submittal has been delayed several times and NRC management will be asked to contact GPU Nuclear management if the submittal is delayed further.

The licensee also stated that the submittals will be delayed to March 30, 1985, for the following two TS changes which have been requested by the Oyster Creek ORPM: (1) clarification of TS 3.4.B.1 for testing the Automatic Depressurization System Relief Valves at pressure, and (2) clarification of TS 3.4.A.4, Core Spray System, when there is more than one inoperable active component but there is no inoperable loop. These TS changes were requested because the current Oyster Creek TS are not clear on this matter.

The Oyster Creek ORPM stated that there have been problems with the licensee submitting material on the promised schedules. One example is the material for IPSAR/SEP open items which has now been delayed to March 30, 1985. Further delays will prevent the possibility of converting the Provisional OL to a Full-Term OL in this FY.

10. Next Meeting


The next progress review meeting will be held at Oyster Creek on March 20, 1985.




Jack N. Donohew, Jr., Project Manager  
Operating Reactors Branch #5  
Division of Licensing

cc: D. Crutchfield  
M. Laggart

- DISTRIBUTION  
 Docket File  
 ORB #5 Reading  
 NRC PDR  
 Local PDR  
 JZwolinski  
 JDonohew  
 OELD  
 EJordan  
 BGrimes  
 ACRS (10)  
 NRC Participants

 ORB #5  
JDonohew:cs  
2/21/85

  
DL: ORB #5  
JZwolinski  
2/22/85



John A. Zwolinski, Chief

- 6 -

February 22, 1985

cc

G. F. Trowbridge, Esquire  
Shaw, Pittman, Potts and Trowbridge  
1800 M Street, N.W.  
Washington, D.C. 20036

J.B. Liberman, Esquire  
Bishop, Liberman, Cook, et al.  
1155 Avenue of the Americas  
New York, New York 10036

Dr. Thomas E. Murley  
Regional Administrator  
Nuclear Regulatory Commission  
Region I Office  
631 Park Avenue  
King of Prussia, Pennsylvania 19406

BWR Licensing Manager  
GPU Nuclear  
100 Interpace Parkway  
Parsippany, New Jersey 07054

Deputy Attorney General  
State of New Jersey  
Department of Law and Public Safety  
36 West State Street - CN 112  
Trenton, New Jersey 08625

Mayor  
Lacey Township  
818 West Lacey Road  
Forked River, New Jersey 08731

U.S. Environmental Protection Agency  
Region II Office  
ATTN: Regional Radiation Representative  
26 Federal Plaza  
New York, New York 10007

D. G. Holland  
Licensing Manager  
Oyster Creek Nuclear Generating Station  
Post Office Box 388  
Forked River, New Jersey 08731

Resident Inspector  
c/o U.S. NRC  
Post Office Box 445  
Forked River, New Jersey 08731

Commissioner  
New Jersey Department of Energy  
101 Commerce Street  
Newark, New Jersey 07102

Eugene Fisher, Assistant Director  
Division of Environmental Quality  
Department of Environmental  
Protection  
380 Scotch Road  
Trenton, New Jersey 08628

P. B. Fiedler  
Vice President & Director  
Oyster Creek Nuclear Generating  
Station  
Post Office Box 388  
Forked River, New Jersey 08731