NAC PAPER N-63)	,	1 8				LIC	ENSE	E EVE	NT RE	PORT (	LER)		CLEAR REGULATO POWOVED CHIS NO KPIRES: 8/31/86		
PACILITY	NAME (1)	Cor	inty	Sta	tion Un:	it 1					1	0   6   0   0	on 10131713	1 OFO 1	
TITLE (4															
	INT DATE	THE RESERVE	T	STREET, SQUARE,	LER NUMBER (		RE	PORT DA	TB (7)		OTHER	PACILITIES INVOI	LVED (B)		
MONTH DAY		-			SEQUENTIAL NUMBER		MONTH	DAY	YEAR	PACILITY NAMES			DOCKET NUMBER(8)		
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							LICENSE	CONTAC	T FOR THIS	LER (12)				***	
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TOL	in UII	ric	D, F	X	COMPLETE	ONE LINE FO	R EACH (	COMPONE	T FAILURE	DESCRIBE	D IN THIS REPOR	PT (13)			
CAUSE	SYSTEM	COM	PONEN		MANUFAC- TURER	REPORTABLE TO NPRDS			CAUSE	SYSTEM	COMPONENT	MANUFAC- TURER	REPORTABLE TO NPRDS		
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On 8/29/84 at approximately 1045, a Unit 1 Safety Relief Valve (SRV), 1B21-F013S, lifted and then reseated 3 times, for no apparent reason.

SUPPLEMENTAL REPORT EXPECTED (14)

The cause of this event is that the "C" solenoid of SRV S had become grounded in such a fashion that if a positive ground developed on the D.C. busses, the solenoid would energize and the valve would open. The SRV would then close when the ground cleared.

At the time of this event, Unit 1 was in Operating Condition 1 at approximately 95% power. Reactor steam flow decreased, but returned to normal when the valve closed. Safe operation of the plant was maintained at all times.

The grounded solenoid will be replaced, by Work Request L40505, the next time Unit 1 is in Cold Shutdown. The remainder of the SRV solenoids will be meggered, by LST 84-180, the next time Unit 1 is in Cold Shutdown.

8502270268 850207 PDR ADOCK 05000373 PDR

YES (If yes, complete EXPECTED SUBMISSION DATE)

2F1-1

YEAR

EXPECTED

NAC	Perm	DOGA
88.43		-

# LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. MUCLEAR REGULATORY COMMISSION

APPROVED	OMB	NO.	3190-	-8104
EXPIRES &	/31 /M			

PACILITY NAME (1)	DOCKET NUMBER (2)		LER NUMBER	-	PAGE (2)		
		YEAR	SEQUENTIA NUMBER		П		
LaSalle County Station Unit 1	0 16 10 10 10 13 17 3	814	-051	012	012	OF	0 13

TEXT III more space is required, use additional MRC Form 366A's) (17)

#### I. EVENT DESCRIPTION

On 8/29/84 at approximately 1045, a Unit 1 Safety Relief Valve (SB, SRV) 1B21-F013S, lifted and then reseated 3 times, for no apparent reason.

### II. CAUSE

The cause of this event is that the "C" solenoid (SOL) of SRV S had become grounded in such a fashion that if a positive ground developed on the D.C. busses (EJ), the solenoid would energize and the SRV would open. The SRV would then close when the ground cleared. These solenoids are Model IMF-2 manufactured by the Crosby Valve and Gage Company.

# III. PROBABLE CONSEQUENCES OF THE OCCURRENCE

At the time of this event, LaSalle Unit 1 was in Operating Condition 1 at approximately 95% power. Reactor steam flow decreased when the SRV opened, but returned to normal when the valve reclosed. Tailpipe temperature returned to prelift value indicating that the SRV was not leaking. Safe operation of the plant was maintained at all times.

# IV. CORRECTIVE ACTIONS

When this event occurred it was thought that a pressure switch had sporadically actuated, so Work Request L40477 was written to verify that pressure switches 1B21-N039S and SS were calibrated properly. When this Work Request was performed, the pressure switches were found to be within tolerance. Work Request L40505 and Special Test procedure LST 84-171 were then written to megger the solenoids on SRV S. When the megger was performed, it showed a zero megohm ground on the "C" solenoid. To prevent further unwanted valve actuations, the fuses to isolate the "C" solenoid were pulled. By removing these fuses, valve operation from the Control Room and from the Division 1 high reactor pressure switches is no longer possible. Pulling these fuses has no effect on the ADS function or the position indication for the S SRV. While Unit 1 was in Cold Shutdown during October, the "C" solenoid on the S SRV was replaced (Work Request L40505), and the solenoids on the remainder of the Unit SRV's were meggered using Special Test procedure LST 84-180.

The Unit 2 SRV solenoids have already been meggered as well as all SRV solenoids in the Storeroom.

LICENSEE EVENT RE	PORT (LER) TEXT CONTINU		APPROVED OMB NO 3180- EXPIRES 8/31/85	
CILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (		(3)
		YEAR SEQUENTIAL NUMBER	REVISION NUMBER	
LaSalle County Station Unit 1	0   5   0   0   0   3   7   3	814-0511	- 012 013 0	0
T (If more space is required, uso additional NRC Form 386A's) (17)				
V. PREVIOUS OCCURRENCES				
None.				
VI. NAME AND TELEPHONE NUMBER OF	PREPARER			
John Ullrich, 815/357-6761, e.	xtension 481.			

February 7, 1985

U.S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Dear Sir:

Reportable Occurrence Report #84-051-02, Docket #050-373 is being submitted to your office to supercede previously submitted Reportable Occurrence Report 84-051-01.

G. J. Diederich

Station Superintendent LaSalle County Station

GJD/MLD/kg

Enclosure

xc: NRC, Regional Director INPO-Records Center File/NRC

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