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IC Form 366 83)	ENSEE EVENT REPORT (LER)				U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104 EXPIRES: 8/31/85					
CILITY NAME (1)							10	OCKET NUMBER	(2)	PAGE (SI
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Attachment to AECM-84/0502

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U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104

EXPIRES 8/21/95

ACILITY NAME (1)	DOCKET NUMBER (2)	1	LER NUMBER (6)	PAGE (3)	
		YEAR	SEQUENTIAL	REVISION	
Grand Gulf Nuclear Station - Unit 1	0 15 10 10 10 14 1 1 6	814	- 01413	- 010	012 OF 01

On October 2, 1984, at 0945 hours, the Division 2 Suppression Pool Makeup (SPMU) system initiated and dumped water from the Upper Containment Pool into the Suppression Pool. The Upper Pool water level was lowered by approximately two feet before the dump valves were closed. The excess water that was dumped into the Suppression Pool was later transferred back to the Upper Pool.

The SPMU system was initiated during the performance of a routine time relay calibration. The test instructs the technician to remove relay 1E30-R12 at Panel 1H13-P872. However, the technicians were not aware that there were two relays in the panel labeled 1E30-R12. One was actually 1E30-R10. By removing the incorrect relay and leaving relay R12 still in the circuit a SPMU initiation was produced during performance of the test.

Research of maintenance records revealed no maintenance work on either of the relays. The cause of the mislabeling is uncertain. Relay R10 has been relabeled. System relays in Panel 1H13-P872 (Division 2) and Panel 1H13-P871 (Division 1) were inspected for proper identification. No other nonconformances were found.

Due to the design of the system, there were no safety implications as a result of the event. The suppression pool volume is designed to store the entire upper pool makeup volume with the normal suppression pool high water level without flooding over the weir wall into the drywell. Adequate water shielding is left over any fuel which may be in the temporary storage pool. The valve initiation logics are designed with interlocks to prevent automatic or manual opening while in the refueling mode. MISSISSIPPI POWER & LIGHT COMPANY Helping Build Mississippi P. D. BOX 1640, JACKSON, MISSISSIPPI 39205

October 29, 1984

NUCLEAR LICENSING & SAFETY DEPARTMENT

Document Control Desk U. S. Nuclear Regulatory Commission Washington, D. C. 20555

Gentlemen:

SUBJECT: Grand Gulf Nuclear Station Unit 1 Docket No. 50-416 License No. NPF-13 File: 0260/L-835.0 Inadvertent Suppression Pool Makeup Actuation LER 84-043-0 AECM-84/0502

Attached is Licensee Event Report (LER) 84-043-0 which is a final report.

Yours truly,

ftol

L. F. Dale Director

EBS/SHH:vog Attachment

cc: Mr. J. B. Richard (w/a)
Mr. R. B. McGehee (w/o)
Mr. N. S. Reynolds (w/o)
Mr. G. B. Taylor (w/o)

Mr. Richard C. DeYoung, Director (w/a) Office of Inspection & Enforcement U. S. Nuclear Regulatory Commission Washington, D. C. 20555

Mr. J. P. O'Reilly, Regional Administrator (w/a) U.S. Nuclear Regulatory Commission Region II 101 Marietta St., N.W., Suite 2900 Atlanta, Georgia 30323

Member Middle South Utilities System