

APPENDIX A

NOTICE OF VIOLATION

Jersey Central Power and Light Company  
Madison Avenue at Punch Bowl Road  
Morristown, New Jersey 07960  
Docket No. 50-219  
License No. DPR-16

Based on the results of an NRC inspection conducted on August 26-29, 1975, it appears that one of your activities was not conducted in full compliance with conditions of your license as indicated below:

A. Contrary to 10 CFR 50, Appendix B, Criterion V, "Instructions, Procedures and Drawings," the Oyster Creek Operational Quality Assurance Plan, Section V, and Technical Specifications Section 6, the following examples of failure to follow procedures were identified:

1. Differential pressure measurements required by Secondary Containment Leak Rate Test Procedure 602.6 Revision 6 dated July 11, 1974 to determine and record air flow through the Standby Gas Treatment System were not recorded for testing conducted October 7, 1974, when testing was performed to verify secondary containment integrity.
2. Pressure testing of Spent Fuel Cask cap double "O" ring seals was conducted on August 27, 1975 with an applied test pressure as observed in excess of the indicated 0-100 psig range of the pressure gage, whereas Station Procedure 219.0 Revision 4 dated June 19, 1975 "Spent Fuel Handling with NFS-4 Cask" stipulates pressurization with air of the annulus between the double "O" ring seals to between 80 and 100 psig.

This infraction had the potential for causing or contributing to an occurrence related to safety.

3. Contrary to 10 CFR 50, Appendix B, Criterion II, "Quality Assurance Programs, the implementing provisions of the Oyster Creek Operational Quality Assurance Plan, Section II, (Reference JCP&L letter to Division of Reactor Licensing dated May 2, 1974) and ANSI N45.2.3 - 1973 Section 3.2.1 "Cleanness" during an inplant inspection of areas and components, items of trash, litter and excess materials were observed in the Cable Spreading Room and Battery Room at the Station, and such materials had not been removed.

This infraction had the potential for causing or contributing to an occurrence related to safety.

~~CONFIDENTIAL~~

APPENDIX B

NOTICE OF VIOLATIONS

Jersey Central Power and Light Company  
Madison Avenue at Punch Bowl Road  
Morristown, New Jersey 07960  
Docket No. 50-219  
License No. DPR-16

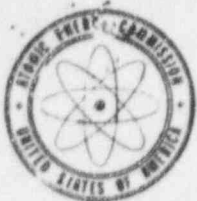
Based on the results of the NRC inspection conducted on August 26-29, 1975, it appears that certain of your activities were not conducted in full compliance with conditions of your license as indicated below:

- A. Contrary to the Oyster Creek Industrial Security Plan dated January 7, 1974, Section 3.4.2., the outside Northeast airlock door to the reactor building was found ajar on August 26, 1975. We note that this item was promptly corrected prior to the conclusion of this inspection. (Recurrent item)

This infraction had the potential for causing or contributing to an occurrence related to security.

- B. Contrary to the Oyster Creek Industrial Security Plan dated January 7, 1974, Section 4.2 which establishes procedural requirements and Procedure No. 1.0 "Security Guidelines" dated April 11, 1974, a licensee representative accompanied by an NRC inspector on August 28, 1975 did not sign in and out on the Vital Area Log maintained in the Cable Spreading Room a designated Vital "A" area and as required by Section 3.2 of the referenced procedure.

This infraction had the potential for causing or contributing to an occurrence related to security.



UNITED STATES  
**ATOMIC ENERGY COMMISSION**  
 DIRECTORATE OF REGULATORY OPERATIONS  
 REGION I  
 631 PARK AVENUE  
 KING OF PRUSSIA, PENNSYLVANIA 19406

OCT 2 1975

Jersey Central Power and Light Company  
 Attention : Mr. Ivan R. Finrock, Jr.  
 Vice President  
 Madison Avenue at Punch Bowl Road  
 Morristown, New Jersey 07960

License No. DPR-16  
 Inspection No. 75-21  
 Docket No. 50-219

Gentlemen:

This refers to the inspection conducted by Mr. E. Greenman of this office on August 26-29, 1975 at Oyster Creek, Forked River, New Jersey of activities authorized by NRC License No. DPR-16 and to the discussions of our findings held by Mr. E. Greenman with Mr. Ross and Mr. Reeves of your staff at the conclusion of the inspection, and to a subsequent telephone discussion between Mr. E. Greenman and Mr. Ross on September 9, 1975.

Areas examined during this inspection are described in the Office of Inspection and Enforcement Inspection Report which is enclosed with this letter. Within these areas, the inspection consisted of selective examinations of procedures and representative records, interviews with personnel, and observations by the inspector.

Based on the results of this inspection, it appears that one of your activities was not conducted in full compliance with NRC requirements, as set forth in the Notice of Violation, enclosed herewith as Appendix A. This item of noncompliance has been categorized into the levels as described in our correspondence to you dated December 31, 1974. This notice is sent to you pursuant to the provisions of Section 2.201 of the NRC's "Rules of Practice", Part 2, Title 10, Code of Federal Regulations. Section 2.201 requires you to submit to this office, within twenty (20) days of your receipt of this notice, a written statement or explanation in reply including: (1) corrective steps which have been taken by you and the results achieved; (2) corrective steps which will be taken to avoid further items of noncompliance; and (3) the date when full compliance will be achieved.

In accordance with Section 2.790 of the NRC's "Rules of Practice", Part 2, Title 10, Code of Federal Regulations, a copy of this letter and the enclosures will be placed in the NRC's Public Document Room. If this report contains any information that you (or your contractor) believe to be proprietary, it is necessary that you make a written application

~~CONTAINS INFORMATION RELAYED HEREWITH~~

~~CONTAINS INFORMATION RELAYED HEREWITH~~

B) 764

OFFICE	W.P.C.					
SUBNAME	Greenman/mjd	Capton	Reevlin	Brunner	O'Reilly	WATSON
DATE	9/15/75	10/2/75	10/2/75	10/2	10/3/75	10/2/75

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Jersey Central Power and Light Company

-2-

within 20 days to this office to withhold such information from public disclosure. Any such application must include a full statement of the reasons on the basis of which it is claimed that the information is proprietary, and should be prepared so that proprietary information identified in the application is contained in a separate part of the document. If we do not hear from you in this regard within the specified period, the report will be placed in the Public Document Room.

Additionally and in accordance with Section 2.790(d) of the NRC's "Rules of Practice," Part 2, Title 10, Code of Federal Regulations, documentation of findings of your control and accounting procedures for safeguarding special nuclear materials and your facility security procedures are exempt from disclosure; therefore, Appendix B to this letter, the pertinent section of the inspection report and your related response to this letter will not be placed in the Public Document Room and will receive limited distribution.

As shown in the Notice of Violations, enclosed with this letter, (Appendix B) Item No. A is a recurrent item. In your response to this letter please give this matter your particular attention.

Should you have any questions concerning this inspection, we will be pleased to discuss them with you.

Sincerely,

Eldon J. Brunner, Chief  
Reactor Operations Branch

Enclosures:

1. Appendix A, Notice of Violation
2. Appendix B, Notice of Violations (2.790 Information)
3. IE:I Inspection Report No. 50-219/75-21

cc: J. T. Carroll, Station Superintendent  
A. Z. Roisman, Counsel for Citizens Committee for  
Protection of the Environment (Without Report  
and Appendix B)



Jersey Central Power and Light Company

-3-

bcc:

IE Chief, FS&EB

IE:HQ (4 cys ltr, 5 cys report)

IE Files

Central Mail & Files

Directorate of Licensing (4 cys ltr, 13 cys of report)

Regulatory Standards (1 cy ltr, 3 cys report)

PDR (Without Appendix B and Pages 15 and 16 of Inspection Report)

Local PDR (Without Appendix B and Pages 15 and 16 of Inspection Report)

NSIC (Without Appendix B and Pages 15 and 16 of Inspection Report)

TIC (Without Appendix B and Pages 15 and 16 of Inspection Report)

REG:I Reading Room (Without Appendix B and Pages 15 and 16 of Inspection Report)

Region Directors (II, III, IV) (Report Only) (Without Pages 15 and 16 of  
Inspection Report)

ELD

State of New Jersey (Without Appendix B and Pages 15 and 16 of Inspection  
Report)

A. Z. Roisman, Counsel for Citizens Committee for  
Protection of the Environment (Without Appendix B and  
Pages 15 and 16 of Inspection Report)

APPENDIX A

NOTICE OF VIOLATION

Jersey Central Power and Light Company  
Madison Avenue at Punch Bowl Road  
Morristown, New Jersey 07960  
Docket No. 50-219  
License No. DPR-16

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APPENDIX B

NOTICE OF VIOLATIONS

Jersey Central Power and Light Company  
Madison Avenue at Punch Bowl Road  
Morristown, New Jersey 07960  
Docket No. 50-219  
License No. DPR-16

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This infraction had the potential for causing or contributing to an occurrence related to security.

IE: I: 177  
Cy 5 of 6

SEP 12 1975

Karl V. Seyfrit, Chief  
Technical Assistance Branch  
Office of Inspection and Enforcement, IE:HQ

OYSTER CREEK - SEPARATION OF DC CONTROL CIRCUITS IN BATTERY ROOM (TRACK F14168H1)

- REFERENCES:
1. Region I Inspection Report 50-219/68-08,  
Detail III.B and IV.B.1
  2. Region I Inspection Report 50-219/75-13, Detail 4.d
  3. Memorandum, Greenman to Caphton, dated September 12, 1975

The attached memorandum is forwarded to headquarters for action.

Headquarters is requested to review the licensee's "as built" configuration and to determine the conformity of existing DC circuitry with applicable separation criteria. Please refer any questions on this subject to E. G. Greenman (215-337-1273).

Eldon J. Brunner, Chief  
Reactor Operations Branch

Enclosure:  
Memorandum, Greenman to Caphton, dated September 12, 1975

- cc: F. Dreher  
 bcc: R. C. Haynes  
       D. L. Caphton  
       E. G. Greenman  
       ROB Files

*EF 9/12*  
Greenman

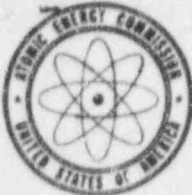
*4/12/75*  
Caphton

*EBB*  
Brunner  
*9/12*

O'Reilly

*B/765*

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UNITED STATES  
 ATOMIC ENERGY COMMISSION  
 DIRECTORATE OF REGULATORY OPERATIONS  
 REGION 1  
 631 PARK AVENUE  
 KING OF PRUSSIA, PENNSYLVANIA 19406

SEP 12 1975

To: D. L. Caphton, Senior Reactor Inspector  
 Reactor Operations Branch

OYSTER CREEK-BATTERY ROOM DC DISTRIBUTION PANELS AND CABLE TRAYS.

Based upon a verbal request from RL, I reviewed current status based on inspection reports 50-219/68-10 and 50-219/75-13. The latter reference states that "all electrical cables supplied from Battery Room DC distribution panels A and B are collected into a single cable tray." Findings as described in Inspection Report 50-219/75-21 are as follows:

1. Redundant 125 volt DC control circuits, serving as back up for the battery and controls occupy a single common tray from the power distribution panels in the battery room to the point where they enter conduits to continue underground to the diesel generator building. (DC-2 cable 86-68 and DC-1 cable 86-19) These cables are in a common tray and terminate into tray 24.
2. Redundant 125 volt DC control circuits serving the 4160 volt vital busses (1C and 1D) do not occupy the same common tray. The 1C bus feed (Cable 62-88) which is located in Panel A has been placed in separate conduit outside the common tray, and the 1D bus feed from Panel B (Cable 62-100) is located inside the tray. Physical separation provided in this instance is on the order of 2.5 to 3 feet except at the point where cable 62-100 exits the distribution panel adjacent to the common tray.
3. Circuitry is described on DC line drawing 302-8 Revision 10, Reviewed for as built conditions, June 10, 1970.

Within the scope of my inspection I obtained no additional findings. However, observations of the common tray inputs from both distribution panels A and B, indicated that a number of DC cables are present in the common tray.

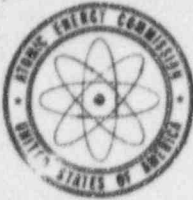
Although this area has been examined during the licensing process for Oyster Creek it is recommended that these findings be forwarded to the Technical Assistance Branch for review with respect to adequacy of separation.

Edward G. Greenman,  
 Reactor Inspector

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cc: D. caphton					
OFFICE: <i>ETS</i>	<i>9/12</i>	<i>Caphton</i>	<i>5/9</i>		
SUBNAME: Greenman/ar		Caphton			
DATE: <i>9/12</i>					



UNITED STATES  
**ATOMIC ENERGY COMMISSION**  
 DIRECTORATE OF REGULATORY OPERATIONS  
 REGION 1  
 631 PARK AVENUE  
 KING OF PRUSSIA, PENNSYLVANIA 19406

SEP 10 1975

Jersey Central Power and Light Company  
 ATTN: Dr. S. Bartnoff, President  
 Madison Avenue at Punch Bowl Road  
 Morristown, New Jersey 07960

License No. DPR-16  
 Inspection No. 50-219/75-22

This refers to the meeting held at your request at our Philadelphia office in King of Prussia, Pennsylvania, on September 9, 1975, regarding matters relating to activities authorized by NRC License No. DPR-16. This meeting was attended by myself and members of my staff of this office and Messrs. Bartnoff, Flafrock and Gaines of Jersey Central Power and Light Company.

The matters discussed at this meeting pertain to upgrading aspects of your Quality Assurance Program for Operations at the Oyster Creek Nuclear Generating Station. Specific items discussed are described in the Office of Inspection and Enforcement inspection report which is enclosed with this letter.

It is our view that these discussions were helpful and improved our understanding of your operations and your understanding of our concerns. Verification of actions already taken, or initiated and in progress, will be examined during a subsequent inspection of your licensed program.

In accordance with Section 2.790 of the NRC's "Rules of Practice," Part 2, Title 10, Code of Federal Regulations, a copy of this letter and the enclosures will be placed in the NRC's Public Document Room. This report contains no proprietary information and therefore is being sent directly to the Public Document Room.

No reply to this letter is required; however, should you have any questions regarding this meeting we will be pleased to discuss them with you.

Sincerely,

James P. O'Reilly  
 Director

*B/767*

W.P.C.	OFFICE	ROB	Enclosure: (See next page)		DIRECTOR		
	MESSAGE	EGGreenman/bv	ROB:CHIEF	DLCaphton	EJBrunner	JPO'Reilly	
9-9-75	DATE	9-9-75	9-9-75	9-9-75	9-10-75		

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Jersey Central Power & Light Company -2-

Enclosure:  
Inspection Report 50-219/75-22

cc: J. T. Carroll  
Station Superintendent

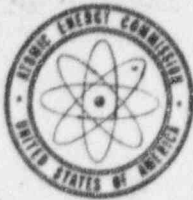
A. Z. Roisman  
Counsel for Citizens Committee  
for Protection of the  
Environment

J. Ferraro, Jr.  
Deputy Attorney General

I. Finfrock, Jr.  
Vice President

bcc: IE Chief, FS&EB  
IE:HQ (4 cys ltr, 5 cys rpt)  
IE Files  
Central Mail & Files  
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UNITED STATES  
**ATOMIC ENERGY COMMISSION**  
 DIRECTORATE OF REGULATORY OPERATIONS  
 REGION I  
 631 PARK AVENUE  
 KING OF PRUSSIA, PENNSYLVANIA 19406

SEP 10 1975

Jersey Central Power and Light Company  
 Attention: Mr. Ivan R. Finfrock, Jr.  
 Vice President  
 Madison Avenue at Punch Bowl Road  
 Morristown, New Jersey 07960

License No. DPR-16  
 Insp. No. 75-01  
 Docket No. 50-219

Reference: Your letters dated March 24 and August 27, 1975  
 In response to our letter dated February 28, 1975

Gentlemen:

Thank you for informing us of the corrective and preventive actions you documented in response to our prior correspondence. These actions will be examined during a subsequent inspection of your licensed program.

Sincerely,

Elden J. Brunner, Chief  
 Reactor Operations Branch

cc: J. T. Carroll, Station Superintendent  
 A. Z. Roisman, Counsel for Citizens Committee for  
 Protection of the Environment  
 J. Ferraro, Jr., Deputy Attorney General

bcc:  
 IE Chief, FS&EB  
 IE:HQ (4)  
 IE Files  
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 RS  
 PDF  
 Local PDR  
 NSIC  
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 State of New Jersey

B/768

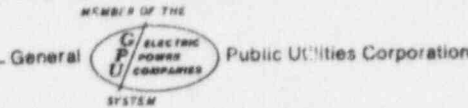
OFFICE	W.P.C.				
SUBDISTR	Greenman/jd	Capthon	Brunner	O'Reilly	
DATE	9/10/75	9/10	9/10	9/10	

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# Jersey Central Power & Light Company



MADISON AVENUE AT PUNCH BOWL ROAD • MORRISTOWN, N. J. 07960 • 201-539-6111



August 27, 1975

Mr. James P. O'Reilly, Director  
Office of Inspection and Enforcement, Region 1  
United States Nuclear Regulatory Commission  
631 Park Avenue  
King of Prussia, Pennsylvania 19406

Dear Mr. O'Reilly:

Subject: Oyster Creek Nuclear Generating Station  
Docket No. 50-219  
IE Inspection Report No. 50-219/75-01

This letter updates the status of the items of noncompliance noted in Inspection 75-01 on January 14, 15, 17, and 20, 1975 by Mr. Greenman. The results of this inspection were subsequently transmitted to us by Mr. Brunner's letter of February 28, 1975, and preliminary action was forwarded to you in our letter of March 24, 1975.

A cab access ladder and cab railing has been fabricated and installed to comply with OSHA standards. With the completion of these modifications, all items of noncompliance that were noted in the inspection have been corrected.

Very truly yours,

Donald A. Ross, Manager  
Generating Stations-Nuclear

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