

DUKE POWER COMPANY

P.O. BOX 33189
CHARLOTTE, N.C. 28242

HAL B. TUCKER
VICE PRESIDENT
NUCLEAR PRODUCTION

TELEPHONE
(704) 373-4531

November 2, 1984

Mr. Harold R. Denton, Director
Office of Nuclear Reactor Regulation
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

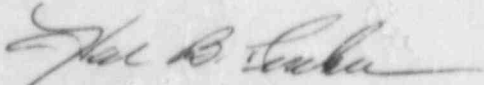
Attention: Ms. E. G. Adensam, Chief
Licensing Branch No. 4

Subject: McGuire Nuclear Station
Docket Nos. 50-369, 50-370

Dear Mr. Denton:

By letter dated August 28, 1984, NRC requested additional information concerning the McGuire Safety Parameter Display System. In response to this request, the attached information is provided.

Very truly yours,



Hal B. Tucker

RLG/mjf

Attachment

cc: Mr. James P. O'Reilly, Regional Administrator
U. S. Nuclear Regulatory Commission
Region II
101 Marietta Street, NW, Suite 2900
Atlanta, Georgia 30323

Mr. W. T. Orders
NRC Resident Inspector
McGuire Nuclear Station

Mr. Ralph Birkel
Division of Project Management
Office of Nuclear Reactor Regulation
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

8411080243 841102
PDR ADOCK 05000369
F PDR

Aool
1/1

DUKE POWER COMPANY
MCGUIRE NUCLEAR STATION
RESPONSES TO NRC REQUESTS
FOR ADDITIONAL INFORMATION
ON THE SAFETY PARAMETER DISPLAY SYSTEM
October 29, 1984

Below are responses to each of the items identified in the NRC's request for additional information concerning the McGuire 1 and 2 Safety Parameter Display System. The Safety Parameter Display System (SPDS) has been installed and has been operational on McGuire Unit 1 operator aid computer since August 2, 1984 and on Unit 2 since August 30, 1984.

Isolation Devices

- a. For each type of device used to accomplish electrical isolation, describe the specific testing performed to demonstrate that the device is acceptable for its application(s). This description should include elementary diagrams when necessary to indicate the test configuration and how the maximum credible faults were applied to the devices.
- b. Data to verify that the maximum credible faults applied during the test were the maximum voltage/current to which the device could be exposed, and define how the maximum voltage/current was determined.
- c. Data to verify that the maximum credible fault was applied to the output of the device in the transverse mode (between signal and return) and other faults were considered (i.e., open and short circuits).
- d. Define the pass/fail acceptance criteria for each type of device.
- e. Provide a commitment that the isolation devices comply with the environmental qualifications (10CFR 50.49) and with the seismic qualifications which were the basis for plant licensing.
- f. Provide a description of the measures taken to protect the safety systems from electrical interference (i.e., Electrostatic Coupling, EMI, Common Mode and Crosstalk) that may be generated by the SPDS.)

Response:

The McGuire Safety Parameter Display System is installed on the existing operator aid computer system and uses the same inputs provided as part of the original plant design and utilize previously NRC - reviewed electrical isolation techniques, as described McGuire FSAR Section 7.2.1.1.7. Incorporation of existing OAC inputs into the SPDS, therefore, introduces no additional exposure, challenges, or failure modes to safety system interfaces. As such Duke Power does not feel it is necessary to provide the voluminous information required to respond to the above questions. The SPDS is installed on existing equipment which is connected to safety systems through existing isolation devices and methods which meet or exceed the requirements in effect for the station during its design.

Human Factors Program

(Provide a description of the display system, its human factored design, and the methods used and results from a human factors program to ensure that the displayed information can be readily perceived and comprehended so as not to mislead the operator.)

Response:

SPDS System Description

The SPDS provides the control room operators with an overview of the station operation during all normal and emergency operating conditions through the monitoring of the six Critical Safety Functions as defined by Westinghouse in their Emergency Response Guidelines. The SPDS display system installed at McGuire is as described in our response to supplement 1 to NUREG-0737 submitted on April 14, 1983 by H. B. Tucker's letter to H. R. Denton. It was developed in house using over ten years experience in implementing color graphic plant computer display systems. Additional human factors guidance was obtained from various EPRI, NRC, and INPO documents.

The six critical safety functions are displayed on the alarm video as shown on attachment one (1) and updated on a five second frequency. The status of each CSF can readily be determined from any location in the control room horseshoe area. The importance

of the status for each function is defined by the color of the block for a particular CSF. Following is a description of the importance for each color.

1. Green - The critical safety function is satisfied and no operator action is required.
2. Yellow - The CSF is not fully satisfied and operator action may eventually be needed.
3. Orange - The CSF is under severe challenge and prompt operator action is necessary.
4. Red - The CSF is in jeopardy and immediate operator action is required.
5. Magenta - Safety function is indeterminate due to an invalid input.

During normal operation the six blocks should be green and non-blinking. If a status should change to any other condition, the change will be alarmed on the alarm video as well as documented on the alarm typer, and the appropriate function block will begin to blink and remain blinking until the condition returns to normal or is acknowledged. If a function block is already in alarm and the status changes to any other alarm condition, the block will change to the new status color, remain or begin blinking, and the change will be alarmed on the alarm video as well as documented on the alarm typer.

Supporting Displays

In addition, supporting displays have been implemented on the OAC (plant computer) to provide the operator, shift technical advisor, and shift supervisor with additional levels of detail to allow them to determine the exact nature and causes of SPDS alarms. These supporting displays include the Westinghouse Status Trees with true paths automatically highlighted. Additionally, alpha-numeric display lists are provided to allow the operator, shift technical advisor, and shift supervisor to determine which plant field inputs are in alarm and thereby causing the CSF to be in alarm.

Other operator aid computer CRT displays are available to the operator, STA, and shift supervisor such as plant process and power systems dynamic graphic schematics, saturation monitor graphic, alarm summary table, systems input lists, etc. for their use in monitoring plant systems status.

Human Factors Review Program

The SPDS and supporting displays were reviewed by the Control Room Review Team which had been trained on human factors. This review team also contained a human factors engineering consultant.

A human factors review and evaluation of the SPDS display system was performed to ensure that the system provides direct, readily usable information organized in an effective format to support operator task requirements. The human factors review was conducted in two separate activities: (1) a task analysis conducted during the display system development and (2) a human factors survey of the implemented displays.

Task Analysis

The task analysis activity of the SPDS human factors evaluation was conducted using the control board mockup which had been fabricated for use in the task analysis activity of the Control Room Design Review (CRDR). An event scenario was developed using the plant emergency procedures and the Westinghouse Emergency Response Guidelines. The scenario provided an ordered framework of a set of possible response to an initiating event against which the system was evaluated.

From the event scenario, plant parameter inputs to the SPDS logic were identified. Values for these parameters were developed consistent with plant conditions for several selected time intervals during the duration of the scenario. Selected time intervals were chosen to be one minute intervals from initiation until 5 minutes after initiation, and 10 minute intervals from 10 minutes into the scenario until 30 minutes after initiation.

The SPDS logic output states were determined for each time interval using the specific plant parameter values. Photographic slides were then produced for each time interval to represent how each SPDS and supporting display would appear for that time interval.

A walk-through of the event scenario was performed by a task analysis team consisting of a senior reactor operator and a mechanical/nuclear systems engineer. During the walk through, the operator performed the task actions required while the engineer served as observer. In addition, several other members of the Control Room Review Team served as observers and slide coordinators.

The proper time sequenced slides for the SPDS display were projected onto the SPDS display CRT mockup to simulate the action of this display during the scenario. Slides representing the proper display for any of the secondary supporting displays at a particular time interval were projected onto the supporting display CRT mockup in response to operator command, simulating the call-up feature of the supporting display system.

The usability and effectiveness of the displays were evaluated by the task analysis team using a set of pre-selected task analysis principles. These principles covered such items as logical ordering of displays, terminology and abbreviations, labeling, coding, usability of displayed information, and operator task support. In general, the task analysis activity evaluated the SPDS and supporting displays to determine if the displays provided a logical, readily usable format to support the following operator tasks:

- Monitor Critical Safety Function Status (CSF)
- Observe CSF status changes
- Determine which CSF is degraded
- Determine severity of degradation
- Identify component/functional area out-of-tolerance
- Determine which confirming displays and restoration procedures to use
- Monitor restoration progress
- Monitor remaining CSF status during restoration

Human Factors Survey

A human factors survey of the actual SPDS and secondary supporting displays as implemented on the control room CRT displays was performed. During the survey the control room CRT displays and the operator keyboard were used to call-up, observe, and review each separate display. In addition, the displays were reviewed during a simulated alarm condition.

The survey evaluated the format and arrangement of the displays and the operator keyboard interface using applicable survey principles from the Control Room Survey Principles Checklist which was derived from NUREG-0700 for use in the CRDR. These principles covered areas such as color, usage, character height, room lighting and glare, presentation of data, labels and coding, operator message presentation, and the arrangement and use of the operator keyboard interface.

Results

The results from both the task analysis activity and the human factors survey were documented in the form of recommendations for design changes to the SPDS and secondary supporting displays. These recommendations concerned items such as audible alarming upon a change of CSF status, the addition of CSF status blocks to the bottom of the supporting displays in addition to those on the primary SPDS display, alarm message format, display function button position on the operator keyboard, and double spacing of lists for readability. The human factors recommendations from each review activity were resolved and the required changes to the SPDS display system were implemented.

In summary the human factors review activities determined that the SPDS and supporting displays and the operator interface provided readily usable and easily comprehended information in an effective format to support operator task requirements.

Data Validation

(Describe the specific methods used to validate data displayed in the SPDS. Also describe how invalid data is defined to the operator.)

Response:

The logic which drives the SPDS display utilizes redundant inputs on critical parameters. These inputs are logically combined to provide conservative alarming, such that the tendency will be toward more alarms. However, maintenance programs provide high levels of availability for SPDS inputs. Further, each SPDS analog input is continuously monitored for over and under range conditions, scan lockout, and out of service status. Digital input power fuses are monitored. The SPDS logic is designed such that any failed input as monitored above is displayed to the operator.

When an input involving a function becomes invalid (blown fuse, over/under ranged, out of service, etc.) but the CSF status can still be determined from the remaining inputs, an alarm indicating an invalid input for the particular function affected will be displayed on the alarm CRT and documented on the alarm typer.

If the invalid input affects the determination of the status, the above alarm will be output along with a second alarm indicating the particular CSF affected is indeterminate. Also, the affected CSF block will change to magenta indicating an indeterminate condition and remain in this state until the invalid input can be corrected or until the input is locked out to a known valid value or status. If the CSF's status should change to one in which the input does not affect determination, then the CSF block will change to the appropriate color for that status.

Ongoing Data Validation Programs

Sensor signal validation in nuclear power plants has been historically confined to limit checks on individual sensors, averages of redundant sensors, or the detection of outliers among a group of redundant sensors. Duke Power is currently working closely with other utilities on a Utility Advisory Group formed to provide project direction to EPRI Research Project RP-2292-1, "Validation and Integration of Critical PWR Signals". The purpose of the project is to develop a methodology and a system of computer software for on-line validation of signals for use in nuclear power plants. The project scope is specifically aimed at validation of signals which input to a Safety Parameter Display System.

Using advanced signal validation techniques developed in previous EPRI projects, the specific objectives of this project are to develop, qualify, and field test a set of software modules for the validation and integration of SPDS signals. The signal validation software will provide a validated signal, associated quality tag, and error message for each signal (variable). Where sufficient physically redundant instrumentation is available, simple algorithms to combine the signals to produce the best estimate of the variable will be provided. When physically redundant instrumentation is not available, the signals are validated using analytic redundancy. Analytic redundancy uses available signals and component or system mathematical models to provide an estimate of the variable.

An important goal of the project as a whole is a high degree of utility involvement in the requirements definition, the system design review and test results review to insure that the project results will satisfy the needs of the utilities. Duke Power is hopeful that the project will produce practical signal validation techniques that potentially can be retrofitted into the McGuire Safety Parameter Display Systems.

