LICENSEE EVENT REPORT (LER)									U.S. NUCLEAR REGULATORY COMMISSION APPROVED OME NO 3150-0104 EXPIRES. 6/31/96								
PACILITY	-	1)										OCKET NUMBER		PAGE	9		
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During a surveillance on the Main Steam Safety valves, five valves were found to be outside of the acceptable lift setting range. The valves were immediately adjusted to the proper setting and returned to operable status.

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NRC Form 386A (9-83)	LICENSEE EVEN		U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO 3150-0104 EXPIRES 8/31/85							
FACILITY NAME (1)		DOCKET NUMBER (2)	LER NUMBER (6)				PAGE (3)			
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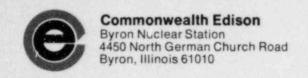
TEXT IN more space is required, use additional NAC Form 366A's) (17)

During the performance of the Main Steam Safety Valve surveillance on January 30 and 31 five safety valves were found to have a lift setting outside the  $\pm 1\%$  acceptable tolerance. The plant was operating in Mode 3 at the time that the safety valves were being tested. The surveillance is performed every 18 months on each main steam safety valve.

The out of tolerance lift setting can be attributed to the construction activity which has been on going adjacent to the safety valves over the past 18 months. The safety valves were initially set on June 11, 1983.

There were no safety consequences or implications as a result of the out of tolerance lift settings. No more than two safety valves on any steam generator were in the out-of-tolerance. The safety valve lift settings were immediately reset within the required range.

The valves involved are Consolidated 3707R Safety Valves. This was the initial performance of the surveillance.



DATE:

February 19, 1985

LTR:

BYRON 85-0262

U. S. Nuclear Regulatory Commission Document Control Desk Washington, D. C. 20555

Dear Sir:

The enclosed Licensee Event Report from Byron Generating Station is being transmitted to you in accordance with the requirements of 10CFR 50.73(a)(2)(iv) which requires a 30 day written report.

This report is number 85-015-00, Docket No. 50-454.

Very truly yours,

R. E. Querio

Station Superintendent

Byron Nuclear Power Station

Enclosure: Licensee Event Report No. 85-017-00

cc: J. G. Keppler, NRC Region III Administrator

J. Hinds, NRC Resident Inspector

INPO Record Center CECO Distribution List