NRC Form 366 (19-83)							ENSEE EVENT REPORT (LER)						U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104 EXPIRES. 8/31/85								
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ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On 09/08/84, at approximately 1500 CDT, with the reactor mode switch in the run position and reactor power at 1745 MWT (approximately 72% power), the Reactor Water Clean-up (RWCU) Inboard and Outboard Isolation Valves (2G31-F001 and 2G31-F004, respectively) isolated dur to a high differential flow signal. No actual or potential safety consequences or implications resulted from this event. This event had no impact on any other Unit 2 systems or on Unit 1. The health and safety of the public were not affected by this non-repetitive event.

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NRC Form 366A (9-63)	LICENSEE EVENT REPORT	U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3156-0104 EXPIRES: 8/31/85				
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EDWIN I. HATCH, UNIT

This 30 day LER is required by 10CFR 50.73 (a)(2)(IV) since the Reactor Water Clean-up Inboard and Outboard Isolation Valves (2G31-F001 and 2G31-F004, respectively) are Primary Containment Isolation Valves and their isolation constitutes the actuation of an Engineered Safety Feature (ESF).

On 09/08/84, at approximately 1500 CDT, with the reactor mode switch in the run position and reactor power at 1745 MWT (approximately 72% power), the Reactor Water Clean-up (RWCU) Inboard and Outboard Isolation Valves (2G31-F001 and 2G31-F004, respectively) isolated due to a high differential flow signal. No actual or potential safety consequences or implications resulted from this event. This event had no impact on any other Unit 2 systems or on Unit 1. The health and safety of the public were not affected by this non-repetitive event.

An investigation concluded that when the "A" RWCU demineralizer was manually valved in (after a backwash and precoat), the demineralizer was not completely full. Thus, the high differential flow signal and subsequent isolation signal were received. The RWCU System was returned to service at approximately 1520 CDT on 09/08/84.

On 09/26/84 the determination was made that a Deficiency Report had not been written due to personnel oversight. A Deficiency Report was filed and the 4 hour notification as required by 10CFR 50.72 (b)(2)(ii) was made. Thus, the "reporting clock" for the LER was started on 09/24/84.

Georgia Power Company Post Office Box 439 Baxley, Georgia 31513 Telephone 912 367-7781 912 537-9444

Georgia Power

Edwin I. Hatch Nuclear Plant

October 24, 1984 GM-84-920

PLANT E. I. HATCH Licensee Event Report Docket No. 50-366

United States Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Attached is Licensee Event Report No. 50-366/1984-10. This report is required by 10 CFR 50.73(a)(2)(IV).

H. C. Nix

General Manager

JCL HCN/TLE/VIE

xc: R. J. Kelly

R. E. Conway

J. T. Beckham, Jr.

P. D. Rice

K. M. Gillespie

S. B. Tipps

R. D. Baker

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