



UNITED STATES  
NUCLEAR REGULATORY COMMISSION

REGION II  
101 MARIETTA ST., N.W., SUITE 3100  
ATLANTA, GEORGIA 30303

FEB 8 1983

MEMORANDUM FOR: Richard C. Lewis, Director, Division of Project and Resident Programs  
John A. Olshinski, Director, Division of Engineering and Operational Programs  
J. Philip Stohr, Director, Division of Emergency Preparedness and Materials Safety Programs

FROM: Marvin V. Sinkule, Chief, Operational Support Section, Program Support Staff

SUBJECT: SYSTEMATIC ASSESSMENT OF LICENSEE PERFORMANCE (SALP)

It is requested that you provide the Operational Support Section with written inputs for the SALP Board meeting for the Carolina Power and Light Company by March 8, 1983. The SALP Board Meeting for this utility is scheduled for March 29, 1983. The assessment period and the phase that should be assessed are described below.

Brunswick 1 and 2 - January 1, 1982 through January 31, 1983 - Operations

Robinson 2 - January 1, 1982 through January 31, 1983 - Operations

Harris 1 and 2 - January 1, 1982 through January 31, 1983 - Construction

As I have discussed with you, the time period from the end of the SALP review period until our meeting with the licensee is being shortened. For this reason, for the Carolina Power and Light Company SALP, only five weeks have been allowed from the end of the SALP review period until inputs are due to the Operational Support Section. This will mean that that computer printouts which we provide your staff may not contain data on inspection reports which are a part of the SALP assessment, but were recently issued. Listed below are the last inspection report numbers for each facility, which will be covered in this SALP period:

Brunswick 1 and 2: 50-325, 324/83-04, 06  
Robinson 2: 50-216/83-01, 03  
Harris 1 and 2: 50-400, 401/83-04

CONTACT: M. V. Sinkule  
Ext. 5506

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Your staff should ensure in their functional area evaluations that all of their inspection reports, up to those with the numbers listed above, are discussed. A second computer printout will be sent to your staff in approximately three weeks to provide an update of recently entered report data.

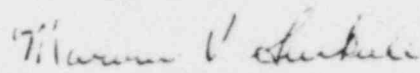
Inputs should be drafted in accordance with Regional Office Notice 1412, dated September 7, 1982 with the following exception: the format of the functional area analysis should be modified such that the listing of violations appears at the conclusion of the analysis vice at the beginning. A sample analysis using this format will be distributed to your staff. Your staff will also be provided with a copy of this memorandum, as well as a computer listing of the inspections performed, man-hours expended, and violations identified for the appraisal period. The listing will provide, for each violation, the functional area in which a discussion appears appropriate.

This discussion should be input by the section responsible for the functional area evaluation. If the section concludes that the violation belongs in a functional area different from that indicated, Don Price should be contacted so that the appropriate coordination can be achieved. Your staff will also be provided with a copy of the previous SALP report for the Carolina Power and Light Company.

In the course of your appraisal, it is essential that you provide sufficient information for the SALP Board to obtain an accurate prospective of the inspection activity in the area. The SALP Board does not wish to render a rating in an area in which the licensee did not conduct activities or in which the Region performed insufficient inspection activity to evaluate the area.

I would like to emphasize the importance of providing complete, accurate and timely input to the SALP process. The inputs which your staffs provide should consider all of the attributes discussed in Section D.1.e.(5) of the draft SALP ROI. Enforcement history is one of these attributes but by no means the only one. Regional management is desirous for our SALP reports to reflect a worthwhile effort which can be beneficial, now and in the future, to both the NRC and the licensee.

If there are any questions concerning the SALP process or generation of your input, please call M. Sinkule at extension 5506.

  
Marvin V. Sinkule