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	EP-313	Control of Thyroid Blocking (KI) Tablets	09/20/84	1	09/20/84	*
	EP-316	Cumulative Population Dose Calculations	09/20/84	5	09/20/84	*
	EP-316A	Reading the Rapid Dose Assessment I Program into the TI-59	08/21/84	0	08/21/84	
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	EP-317	Direct Recommendations to County Emergency Management and Civil Defense Agencies	05/31/83	2	05/31/83	
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PHILADELPHIA ELECTRIC COMPANY PEACH BOTTOM UNITS 2 AND 3 EMERGENCY PLAN IMPLEMENTING PROCEDURE

EP-102 - UNUSUAL EVENT RESPONSE

PURPOSE

To define site response to an Unusual Event.

REFERENCES

- 1. Peach Bottom Atomic Power Station Emergency Plan
- 2. NUREG 0654
- 3. GP-15

Local Evacuation

4. EP-101

Classification of Emergencies

APPENDIX

EP 102-1 Unusual Event Notification Checkoff List EP 102-2 Unusual Event De-escalation Checkoff List

IMMEDIATE ACTIONS

- 1.0 Shift Supervision shall:
 - 1.1 Assume the role of Interim Emergency Director.
 - 1.2 Activate Emergency Teams as necessary.
 - 1.3 Direct the evacuation of affected areas as necessary. Refer to the following procedure:

GP-15 Local Evacuation

- 1.4 Contact the Station Superintendent and the Shift Technical Advisor and inform them of the situation.
- 1.5 Fill out the Standard Prompt Notification message in Appendix EP 102-1 or 102-2, and direct the communicator (PO or higher) to notify the appropriate parties.

DO NOT USE BLUE RINGDOWN PHONE FOR THESE CALLS.

1.6 Closely monitor conditions to determine present hazards to personnel and potential accident conditions that may develop.

2.0 Communicator shall:

2.1 Using the Standard Prompt Notification message notify the appropriate parties in Appendix EP-102-1 or 102-2. (See Appendix A for additional telephone numbers).

FOLLOW-UP ACTIONS

- 1.0 Emergency Director shall:
 - 1.1 Periodically evaluate the event classification in accordance with EP 101, Classification of Emergencies and escalate or deescalate the classification as necessary.

If classification is de-escalated, fill out Appendix EP-102-2, and direct the communicator to notify the appropriate parties.

DO NOT USE THE BLUE RING-DOWN PHONES FOR THESE CALLS.

1.2 Direct the Shift Clerk to contact additional support personnel that are necessary for emergency functions.

2.0 Shift Clerk shall:

2.1 Notify additional support personnel to report to the plant as directed by the Emergency Director.

APPENDIX EP 102-1 UNUSUAL EVENT NOTIFICATION CHECKOFF LIST

MESSAGE: THIS IS PEACH	BOTTOM ATOMIC POWER	STATION CALLING	TO REPORT AN
UNUSUAL EVENT. PLEASE	CONNECT ME TO THE A	PPROPRIATE AUTHOR	RITY. THIS (IS)
(IS NOT) A DRILL. THIS	S (IS) (IS NOT) A DRII	L. THIS IS PEAC	H BOTTOM ATOMIC
POWER STATION CALLING	TO REPORT AN UNUSUAL	EVENT HAS BEEN D	DECLARED ON UNIT
NO THIS IS NOT A	N EMERGENCY CONDITION	. TIME AND DATE	OF UNUSUAL
CLASSIFICATION IS			
PERSONNEL AND EQUIPMENT			
BE NO FURTHER Notification (HAS BEEN) (HAS NOT BEEN PLANT. PROTECTIVE ACT.	tion) (STABLE) (IMPROVI	ONG) (DEGRADING) (N OUID) RADIOACTIVE	OT KNOWN). THERE
THE AFFECTED POPULATION	AREA IS (NONE)		MY NAME IS
Notifications:			
Party	Name of Person Responding	Time of Notification	Communicator's Initials
Station Supt.			
Load Dispatcher			
Pennsylvania Emerg- ency Management Agency			
York County Emerg- ency Management Agency			
PA. Bureau of Rad. Protection (White Phone or			

	PPENDIX EP 102-1			
NRC Operations Center Red Phone	EVENT NOTIFICATIO	N CHECKOFF LIST		
Manager-Public Information				
or pager				
PBAPS Quard Sergeant				
Time Notifications of above Veri	parties completed	Date	· ·	
	(Emerg.	Director)		

APPENDIX EP 102-2 UNUSUAL EVENT DE-ESCALATION CHECKOFF LIST

MESSAGE: THIS IS PEACH	BOTTOM ATOMIC POWER	STATION CALLING	TO DE-ESCALATE
AN UNUSUAL EVENT. PLEA	SE CONNECT ME WITH T	HE APPROPRIATE A	UTHORITY. THIS
(IS) (IS NOT) A DRILL.	THIS (IS) (IS NOT) A	DRILL. THIS IS	PEACH BOTTOM
ATOMIC POWER STATION CA	LLING TO REPORT THE	TERMINATION OF A	N UNUSUAL EVENT.
THERE IS NO POTENTIAL F	OR SAFETY DEGRADATIO	N. MY NAME IS	
TIME AND DATE IS			
Notifications:			
Party	Name of Person Responding	Time of Notification	
Station Supt.			
Load Dispatcher			
Pennsylvania Emerg- ency Management Agency			
York County Emerg- ency Management Agency		10	
PA. Bureau of Rad. Protection (White Phone or			
NPC Operations Center (Red Phone)			
Manager-Public Information			
or pager			
PBAPS Quard Sergeant			
Time Notifications of a	bove parties complet Verified By		te ·
		g. Director)	

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PEACH BOTTOM UNITS 2 AND 3

EMERGENCY PLAN IMPLEMENTING PROCEDURE

EP-103 ALERT RESPONSE

PURPOSE

To define site response to an Alert.

REFERENCES

- 1. Peach Bottom Atomic Power Station Emergency Plan
- 2. NUREG 0654
- 3. GP-15

Local Evacuation

4. EP-101

Classification of Emergencies

APPENDICES

EP-103-1 Alert Notification Checkoff List

EP-103-2 Personnel Call Record

EP-103-3 Emergency Exposure Limits (Emergency Plan Table 6.1)

EP-103-4 Alert, Deescalation Notification Check-off List

PRECAUTIONS

 Planned radiation exposures should be limited to the administrative guide levels in Appendix EP-103-3, Emergency Exposure Limits.

IMMEDIATE ACTIONS

- 1.0 Shift Supervision shall:
 - 1.1 Assume the role of Interim Emergency Director.
 - 1.2 Activate Emergency Teams as necessary.
 - 1.3 Direct the evacuation of affected areas as necessary. Refer to the following procedures:

GP-15 Local Evacuation

EP-303 Partial Plant Evacuation

EP-305 Site Evacuation

EP-3u6 Evacuation of the Information Center

- 1.4 Contact the Station Superintendent and the Shift Technical Advisor, inform them of the situation.
- 1.5 Fill out the Standard Prompt Notification message check-off Appendix EP-103-1 and give it to the Communicator (PO or higher classification) and direct the Communicator to commence notification of the appropriate parties as specified in Section 2.1 of this procedure. The Communicator shall man the NRC RED telephone on a continuous basis if required by procedure A-31. If Communicator is required for urgent plant operations related to the emergency, the concurrence for securing the phone should be obtained from the NRC prior to securing this telephone.
- 1.6 Direct the Shift Clerk to activate the 60 minute call list using EP-209 APP P. If Shift Clerk is not available, this function shall be assigned to any available individual.
- 1.7 Direct one of the on-shift I&C Technicians to activate the Technical Support Center and Emergency Operations Facility in accordance with EP-201 and EP-203. Inform shift clerk which I&C technicial will activate the centers at Unit 1 in order that the clerk will know which remaining I&C technician to call for the prompt mobilization procedure.
- 1.8 Direct the Personnel Safety Team Leader to initiate on-site radiation surveys as necessary, in accordance with EP-205B, Radiation Survey Groups.
- 1.9 Assign an Operations Support Center Coordinator (senior shift PO or APO available) and direct available shift personnel to report to the Operations Support Center on 135' elev. turbine bldg. and to activate it in accordance with EP-202, if habitable. If this Operations Support Center is NOT habitable, direct shift personnel to report to the Control Room.
- 1.10 Closely monitor conditions to determine present hazards to personnel and potential accident conditions that may develop.
- 1.11 If release has occurred, dispatch a Plant Survey Group member to obtain a site boundary dose rate as soon as practicable.
- 1.12 If necessary, initiate implementation of EP-317 & EP-316. Direct recommendations to County Emergency Management Agencies and cumulative population dose calculations.

2.0 Communicator shall:

2.1 Perform notifications on Appendix 103-1 using the alert Notification Check Off Appendix EP-103-1. See EP-209, Appendix A for additional telephone numbers.

- 2.2 Report to the Emergency Director or Interim Emergency Director when notifications are complete.
- 2.3 Man the RED NRC telephone if required by A-31 until situation stabilizes and RED telephone communication may be secured.
- 3.0 Operations Support Center Coordinator or his designee shall:
 - 3.1 Activate the Operations Support Center on 135' elev. turbine bldg., if it is habitable, in accordance with EP-202. If this Operations Support Center is not habitable, report to the Control Room.
- 4.0 Personnel Safety Team Leader shall:
 - 4.1 Initiate onsite radiation surveys in accordance with EP-205B, Radiation Survey Groups when directed by the Emergency Director. (The HP field office on 116' elev. turb. bldg. will serve as the HP&C OSC).
- 5.0 Shift I&C Technician shall:
 - 5.1 Activate the TSC and EOF when directed by Interim Emergency Director in accordance with EP-201 using Appendix EP-201-2.
- 6.0 Shift Clerk shall:
 - 6.1 Contact individuals on EP-209 APP P to call in those individuals to man TSC and required Emergency Teams (60 minute call list). Document contacts on EP-209 APP P.
 - 6.2 Inform Interim Emergency Director or Emergency Director when contacts are completed.

FOLLOW-UP ACTIONS

- 1.0 Emergency Director shall:
 - 1.1 Periodically evaluate the event classification in accordance with EP-101, Classification of Emergencies, and escalate or deescalate the classification, as necessary.
 - 1.2 Obtain the results of the Cumulative Population Dose Calculations from the Dose Assessment Team Leader and onsite radiation surveys from the Personnel Safety Team Leader, as necessary.
 - 1.3 Perform actions as necessary to mitigate conditions of the emergency situation.
 - 1.4 Determine which additional support personnel are necessary for emergency functions and direct the Shift Clerk or other assigned communicator in TSC to contact those personnel.

- 1.5 Provide site personnel with P.A. speaker announcements for any major changes in plant emergency status, such as changing emergency action levels and evacuations.
- 2.0 Station Superintendent shall:
 - 2.1 Report to the Technical Support Center or Control Room for a briefing of the situation.
 - 2.2 Assume the role of Emergency Director by formally relieving the Interim Emergency Director (Shift Superintendent). Announce that he has assumed the role of Emergency Director to the assembled Technical Support Center personnel.
 - 2.3 Verify the emergency classification.
 - 2.4 Verify that the Technical Support Center, the Emergency Operations Facility, and the Operations Support Center have been activated.
- 3.0 Operations Support Center Coordinator shall:
 - 3.1 Notify the Interim Emergency Director when their respective Operations Support Center is activated.
 - 3.2 Support the Control Room and Shift Supervision as necessary.
- 4.0 Dose Assessment Team Leader shall:
 - 4.1 Report progress and results of Cumulative Population Dose Calculations to the Emergency Director as necessary.
- 5.0 Personnel Safety Team Leader shall:
 - 5.1 Report progress and results of onsite radiation surveys to the Emergency Director as necessary.
- 6.0 Shift Clerk or assigned TSC communicator shall:
 - 6.1 Notify additional support personnel to report to the plant as directed by the Interim Emergency Director. Refer to EP-209. Document on APP EP-103-2.
 - 6.2 Notify the Interim Emergency Director when the additional support personnel have been notified.
- 7.0 Shift I&C Technician shall:
 - 7.1 Inform the Interim Emergency Director when the TSC and EOF are activated.
 - 7.2 Station himself at the TSC as data display (CCTV) operator as directed by the Emergency Director.

APPENDIX EP-103-1 ALERT CHECKOFF LIST

MESSAGE: This (is) (is i	not) a drill.	This (is) (is	not) a drill. This is
Peach Bottom Atomic Power	station call	ling to report a	an Alert has been
declared on Unit No	Time and	date of Alert	classification
is The bas			
The plant stacus is (stat			(not known). There
(is presently) (has not)	been) (is pote	ential for) (has	s been) a radioactive
(airborne) (liquid) rele	ase from the n	plant (at a leve	el below that considere
a public hazard) 'nt a le			
Recommended protective a	ctions are (no	one)	
		The affected po	opulation area is
(none)		. My n &	me is
This (is			
NOTIFICATIONS:			
PARTY	PERSON RESPONDING		COMMUNICATOR'S INITIALS
Station Superintendent			
Load Dispatcher			
(Tell him to initiate call list "C")			
Pennsylvania Emergency			
Management Agency*			
(Blue Phone or			
Maryland Civil Defense			Market Street,
Agency			
(Blue Phone or			
York County Emergency Management Agency			
(Blue Phone or			

APPENDIX EP-103-1 (Cont'd) ALERT CHECKOFF LIST

Lancaster County				
Emergency Management				
Agency				
(Blue Phone or				
Chester County				
Emergency Management				
Agency				
(Blue Phone or				
Harford County Civil		_		
Defense Agency	-			
(Blue Phone or				
Cecil County Civil				
Defense Agency				
(Blue Phone or				
NRC Operations Center				4 (7 7 7 15)
(Red Phone)				
PA BRP				
(White Phone or				
PBAPS Guard				
Sergeant Sergeant				
Time notifications of pa	rties above	e completed		
Verified By Emergency Di	rector	100		
*Must notify PEMA by use	or commer	crar rerebuou	ne no. on	

*Must notify PEMA by use of commercial telephone no. on backshifts. (Blue Phone not manned by PEMA on backshifts).

File under Sys-3-1

APPENDIX EP-103-2 PERSONNEL CALL RECORD

	Disposition of Call					
Name of Person Called	Time Called	No		Estimated Time of Arrival	Call Completed By	
					Elizabeth de la companya de la compa	
						_
						-

APPENDIX EP 103-3 Emergency Exposure Limits

	Function	Projected Whole Body Dose	Thyroid Dose	Authorized By
1.	Life Saving and Reduction of Injury	75 rem*	375 rem .	Emergency**
2.	Operation of Equipment to Mitigate an Emergency	25 rem*	125 rem	Emergency**
3.	Protection of Health and Safety of the Public	5 rem	25 rem	Emergency Director
4.	Other Emergency Activities	10 CFR 20 limits	10 CFR 20 limits	Emergency Director
5.	Re-entry/Recovery Activities	Administra- tive Guide- lines	Adminis- trative Guide- lines	N/A

*Reference: EPA-520/1-75-001 Table 2.1
**Such exposure shall be on a voluntary basis

APPENDIX EP-103-4 ALERT, DEESCALATION NOTIFICATION CHECK-OFF LIST

MESSAGE: This (is) (is no	ot) a drill.	This (is) (is r	not) a drill.	
This is Peach Bottom Atom	nic Power Stat	ion calling to	report a change	in
emergency action level.	The alert has	been deescalat	ed to an Unusual	Event
Time and date is	. The ba	asic problem is		
(degrading) (not known).				
(liquid) radioactive rele				
are (none)				
(none)		My name is		mis
(is) (is not) a drill.				
Notifications:				
			Communicator's	
Party Station Superintendent	Responding	Notification	Initials	
Load Dispatcher				
(Tell him to initiate ca	11 list "C")			
Pennsylvania Emergency Management Agency* (Blue phone or	-			
Maryland Civil Defense Agency (Blue phone or	-			
York County Emergency Management Agency (Blue phone or	-			
Lancaster County Emergency Management Agency (Blue phone or				

APPENDIX EP-103-4 ALERT, DEESCALATION NOTIFICATION THECK-OFF LIST

Chester County Emer- gency Management Agency (Blue phone or		
Harford County Civil Defense Agency (Blue phone of		
Cecil County Civil Defense Agence (Blue phone or		
Pennsylvania State Police - York		
PA. BRP (White Phone or		
NRC Operations Center** (Red Phone)		34 (1)
PBAPS Guard Sergeant		
Time notification of parties above comp	oleted	
Verified by Emergency Director	Date	_

* Must notify PEMA by use of commercial telephone no. on backshifts. (Blue phone not manned by PEMA on backshifts).

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PEACH BOTTOM UNITS 2 AND 3
EMERGENCY PLAN IMPLEMENTING PROCEDURE

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EP-104 SITE EMERJENCY RESPONSE

PURPOSE

To define the site response to a Site Emergency.

REFERENCES

- 1. Peach Bottom Atomic Power Station Emergency Plan
- 2. NUREG 0654
- 3. EP-101 Classification of Emergencies

APPENDICES

EP 104-1 Site Emergency Notification Checkoff List

EP-104-2 Personnel Call Record

EP 104-3 Emergency Exposure Limits (Emergency Plan Table 6.1)

EP-104-4 Site Emergency Deescalation Notification Checkoff List

PRECAUTIONS

 Planned radiation exposures should be limited to the administration guide levels in Appendix EP 104-3, Emergency Exposure Limits.

IMMEDIATE ACTIONS

- 1.0 Shift Supervision shall:
 - 1.1 Assume the role of Interim Emergency Director.
 - 1.2 If not already done at an earlier emergency action level, activate Emergency Teams as necessary.
 - 1.3 Contact the Station Superintendent and the Shift Technical Advisor, inform them of the situation.
 - Notification Message and give it to the Communicator (PO or higher classification) and Direct the Communicator to commence notification of the appropriate parties as specified in Section 2.1 of this procedure. The Communicator shall man the NRC RED Telephone on a continuous basis, if required by A-31. If Communicator is required for urgent plant operations

related to the emergency, the concurrence for securing the phone should be obtained from NRC prior to securing this telephone.

- 1.5 If not already accomplished at the ALERT stage, direct the shift clerk to activate the 60 minute call list using EP 209 APP P. If shift clerk is not available, this function may be assigned to any available individual.
- 1.6 Direct one of the on-shift I&C technicians to activate the Technical Support Center and Emergency Operations Facility in accordance with EP 201 and 203 if not already activated. If not already performed previously, inform the shift clerk which I&C Technician will activate the centers at Unit 1 in order to let the clerk know which remaining I&C Technician to call for the prompt mobilization procedure.
- 1.7 Direct the Dose Assessment Team Leader to initiate off site radiation surveys, as necessary, if not already done in accordance with EP 205B, Radiation Survey Groups.
- 1.8 Direct the Personnel Safety Team Leader to initiate on-site radiation surveys as necessary, if not already done in accordance with EP-205B Radiation Survey Groups.
- 1.9 Assign an Operations Support Center coordinator (Senior PO or APO available) if not already done and direct available shift personnel to report to this Operations Support Center and to activate it in accordance with EP 202 if habitable. If this Operations Support Center is not habitable, direct shift personnel to report to the Control Room.
- 1.10 Closely monitor conditions to determine present hazards to personnel and potential accident conditions that may develop.
- 1.11 If release has occurred, dispatch a plant survey team member to obtain a site boundary dose rate as soon as practicable.
- 1.12 If necessary, initiate implementation of EP-317 and EP-316, Direct Recommendations to County Emergency Management Agencies, and Cumulative Population Dose Calculations.
- 1.13 Declare a site evacuation in accordance with EP-305 "Site Evacuation" if not already initiated.

2.0 Communicator shall:

- 2.1 Perform notifications on Appendix 104-1 using the Standard Prompt Notification Message included. See EP-209 Appendix A for additional telephone numbers, if required.
- 2.2 Report to the Emergency Director when the notifications

are completed.

- 2.3 Man the RED NRC telephone if required by A-31 until situation stabilizes and RED telephone communications may be secured.
- 3.0 Operations Support Center Coordinator or his designee shall:
 - 3.1 Activate the Operations Support Center on 135' elev turb bldg, if it is habitable, in accordance with EP 202. If this Operations Support Center is NOT habitable report to the Control Room.
- 4.0 Dose Assessment Team Leader shall:
 - 4.1 Initiate off site radiation surveys in accordance with EP 205B, Radiation Survey Groups, when directed by the Emergency Director.
- 5.0 Personnel Safety Team Leader shall:
 - 5.1 Initiate on-site radiation surveys in accordance with EP-205B Radiation Survey Groups when directed by the Emergency Director.
- 6.0 Shift I&C Technician shall:
 - 6.1 Activate the TSC and EOF (if not already activated during ALERT stage) in accordance with EP 201 using Appendix EP-201-2 and procedure EP-203.
- 7.0 Shift Clerk shall:
 - 7.1 If not already implemented during ALERT stage, contact individuals on EP 209 APP P to call in those individuals to man TSC and EOF (60 minute call list). Document contacts on EP 209 APP P.
 - 7.2 Inform Interim Emergency Director or Emergency Director when contacts are completed.

FOLLOW-UP ACTIONS

- 1.0 Emergency Director shall:
 - 1.1 Periodically evaluate the event classification in accordance with EP 101, Classification of Emergencies and escalate or deescalate the classification, as necessary.
 - 1.2 Obtain results of the Cumulative Population Dose Calculations and offsite radiation surveys from the Radiation Protection Team Leader. Obtain Onsite and Plant Radiation Surveys from the Personnel Safety Team Leader, as necessary.

- 1.3 Provide appropriate information from the previous evaluations to Communicator in the EOF for notification of the Bureau of Radiation Protection.
- 1.4 Perform actions as necessary to mitigate conditions of the emergency situation.
- 1.5 Determine which additional support personnel are necessary for emergency functions and direct the shift clerk or other assigned communicator to contact those personnel.
- 1.6 Provide site personnel with P.A. speaker announcements for any major changes in plant emergency status, such as changing emergency action levels and evacuations.
- 1.7 Direct the Evacuation of affected areas as necessary. Refer to the following procedure:
 - GP 15 Local Evacuation
 - EP 303 Partial Plant Evacuation
 - EP 306 Evacuation of the Information Center

2.0 Station Superintendent shall:

- 2.1 Report to the Technical Support Center or Control Room, for a briefing of the situation.
- 2.2 Assume the role of Emergency Director (if not already done) by formally relieving the interim Emergency Director of this responsibility. Announce that he has assumed the role of Emergency Director to the assembled Technical Support Center personnel.
- 2.3 Verify the emergency classification.
- 2.4 Verify that the Technical Support Center, Emergency Operations Facility and the Operations Support Center have been activated.

3.0 Operations Support Center Coordinator shall:

- 3.1 Notify the Interim Emergency Director or Emergency Director when the Operations Support Center is activated.
- 3.2 Support the Control Room and Shift Supervision as necessary.

4.0 Dose Assessment Team Leader shall:

- 4.1 Notify the Emergency Director when the Emergency Operations Facility is manned.
- 4.2 Report progress and results of Cumulative Population Dose Calculations and off site radiation surveys

- to the Site Emergency Coordinator and Emergency Director as necessary.
- 4.3 Notify the Site Emergency Coordinator of the need for assistance from Radiation Management Corporation.
- 5.0 Shift Clerk or other assigned person shall:
 - 5.1 If not already done, notify additional support personnel to report to the plant as directed by the Emergency Director. Refer to EP 209. Document on APP EP 104-2
 - 5.2 Notify Emergency Director or Site Emergency Coordinator when the additiona' support personnel have been notified.
- 6.0 I&C Technicians shall: (if not already performed as per EP-103)
 - 6.1 Inform the Emergency Director when the centers are activated, if not previously done.
 - 6.2 Man the TSC or EOF data display (CCTV) positions as directed by the Emergency Director.
- 7.0 Personnel Safety Team Leader shall:
 - 7.1 Report progress and results of onsite and plant surveys to the Emergency Director as necessary.

APPENDIX 104-1 SITE EMERGENCY NOTIFICATION CHECKOFF LIST

Message: This (is) (is	not) a drill	. This (is) (is	
not) a drill. This is	Peach Bottom	Atomic Power Sta	tion
calling to report a sit	e everdency u	as been declared	on Unit
Time and date o	f site emerge	ncy classificati	on
is			
The basic problem is			ate the
The plant status is (st	able) (improv	ring) (degrading)	(not known).
There (has not been) (i	s potential f	or) (has been) (is presently)
a radioactive (airborne) (liquid) re	lease from the p	lant (at a
level below that consid	ered a public	hazard) (at a 1	evel at which
protective action is ad	visable). Re	commended protec	tive actions
are (none)			
The affected population	area is (non	ie)	
My name is	. Th	is (is) (is not)	a drill.
This (is) (is not) a dr	111.		
Notifications:			
	Person	Time of	Communicator's
Party Station Superintendent	Responding	Notification	Initials
Load Dispatcher			
(Tell him to initiate of	all list "C")		
Pennsylvania Emorgency			
Management Agency*	-	***************************************	-
(Blue phone or			
Maryland Civil			
Defense Agency			
(Blue phone or		1 General Paris	200
York County Emergency			
Management Agency			
(Blue phone or			

4

#

APPENDIX 104-1 (Cort'd) SITE EMERGENCY NOTIFICATION CHECKOFF LIST

Lancaster County Emergency Management Agency (Blue phone or	
Chester County Emer- gency Management Agency (Blue phone or	
Harford County Civil Defense Agency (Blue phone or	
Cecil County Civil Defense Agency (Blue phone or	
Pennsylvania State Police - York	
PA. BRP (White Phone or	
NRC Operations Center** (Red Phone)	
PBAPS Guard Sergeant	
Time notification of parties above	completed
Verified by Emergency Dir	Date

- File Sys-3-1
- * Must notify PEMA by use of commercial telephone no. on backshifts. (Blue phone not manned by PEMA or backshifts).
- ** If NRC previously notified during ALERT condition, the assigned PO communicator continuously manning red phone in control room should handle this notification automatically However, check with Control Room to be sure. This notification is made.

APPENDIX EP 104-2 PERSONNEL CALL RECORD

		Disposition of Call		Estimated	
Name of Person Called	Time Called	No Answer	Busy	Time of Arrival	Call Completed By

APPENDIX EP 104-3 EMERGENCY EXPOSURE LIMITS

Function	Projected Whole Body Dose	Thyroid Dose	Authorized By
1.Life Saving and Reduction of Injury	75 rem*	375 rem	Emergency**
2.Operation of Equipment to Mitigate an Emergency	25 rem*	125 rem	Emergency**
3.Protection of Health and Safet of the Public	y 5 rem	25 rem	Emergency Director
4.Other Emergency Activities	10 CFR 20 limits	10 CFR 20 limits	Emergency Director
5.Re-Entry/Re- covery Activities	Administrative Guide Lines	Administrative Guide Lines	N/A

^{*} Reference: EPA-520/1-75-001 Table 2.1
**Such exposure shall be on a voluntary basis

APPENDIX EP-104-4 SITE EMFRGENCY DEESCALATION NOTIFICATION CHECK-OFF LIST

MESSAGE: This (is) (is n	ot) a drill.	This (is) is	not) a drill.
This is Peach Bottom Atom	nic Power Sta	tion calling to	report a change in
emergency action level.	The site eme	rgency has been	deescalated to an
(Unusual Event) (Alert).	Time and da	te is	. The basic
problem is			
The plant status is (state			
(has been) (has not been)	an (airborn	e) (liquid) rad	ioactive release
from the plant. Protecti	ve ations re	commended are (none)
. The affe	ected populat	ion area is (no	ne)
	. My name i	s	This (is)
(is not) a drill.			
Notifications:			
Party Station Superintendent	Person Responding	Time of Notification	Communicator's Initials
Load Dispatcher (Tell him to initiate cal			
Pennsylvania Emergency Management Agency* (Blue phone or	_		
Maryland Civil Defense Agency (Blue phone or			
York County Emergency Management Agency (Blue phone or	-		
Lancaster County Emergency Management Agency (Blue phone or	-		

APPENDIX EP 104-4 (Cont'd) SITE EMERGENCY DEESCALATION NOTIFICATION CHECKOFF LIST

Chester County Emer- gency Management Agency (Blue phone or			
Harford County Civil Defense Agency (Blue phone or	-		
Cecil County Civil Defense Agency (Blue phone or			
Pennsylvania State Police - York			
PA BRP (White Phone or	-		
NRC Operations Center** (Red Phone)			
PBAPS Quard Sergeant			
Time notification of par	ties above compl	Leted.	
Verified by Eng	ergency Director	Date	

File Sys-3-1

^{*} Must notify PEMA by use of commercial telephone no. on backshifts. (Blue phone not manned by PEMA on backshifts).

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PEACH BOTTOM UNITS 2 AND 3

EMERGENCY PLAN IMPLEMENTING PROCEDURE

GENERAL EMERGENCY RESPONSE EP-105

PURPOSE

To define the site response to a General Emergency.

REFERENCES

- 1. Peach Bottom Atomic Power Station Emergency Plan
- 2. NUREG 0654
- EP-101 Classification of Emergencies

APPENDICES

EP 105-1 General Emergency Checkoff List

EP 105-2 Personnel Call Record
EP 105-3 Emergency Exposure Limits (Emergency Plan Table 6.1)

| EP 105-4 General Emergency Deescalation Notification Checkoff List

PRECAUTIONS

1. Planned radiation exposures should be limited to the administrative guide levels in Appendix EP 105-4 Emergency Exposure Limits.

IMMEDIATE ACTIONS

- 1.0 Shift Supervision shall:
 - 1.1 Assume the role of Interim Emergency Director.
 - 1.2 Activate Emergency Teams as necessary if not already accomplished at an earlier emergency action level.
 - 1.3 Contact the Station Superintendent and the Shift Technical Advisor, inform them of the situation.
 - 1.4 Fill out Appendix EP 105-1 Standard Prompt Notification Form and give it to the Communicator (PO or higher classification)
 - 1.5 Direct Communicator to commence notification of the appropriate parties as specified in Section 2.1 of this

procedure. The Communicator shall man the NRC RED Telephone on a continuous basis if required by A-31. If communicator is required for urgent plant operations related to the emergency, the concurrance for securing the phone should be obtained from the NRC prior to securing this telephone.

- 1.6 If not already accomplished at the ALERT or SITE EMERGENCY stage, direct the shift clerk to activate the 60 minute call list using EP 209 APP P. If shift clerk is not available, this function may be assigned to any available individual.
- .1.7 Direct one of the on-shift I&C Technicians to activate the Technical Support Center and the Emergency Operations Facility in accordance with EP 201 and 203 if not already activated.
 - 1.8 Direct the Dose Assessment Team Leader to initiate offsite radiation surveys, as necessary, in accordance with EP 205B, Radiation Survey Groups, if not already done.
 - 1.9 Direct the Personnel Safety Team Leader to initiate on-site radiation surveys as necessary, in accordance with EP-205B, Radiation Survey Groups, if not already done.
- 1.10 Assign an Operations Support Center Coordinator (Sr PO or APO available) if not already done and direct available shift personnel to report to the Operations Support Center and to activate it in accordance with EP-202, If habitable. If the Operations Support Center is NOT habitable, direct shift personnel to report to the control room.
- 1.11 Closely monitor conditions to determine present hazards to personnel and potential accident conditions that may develop.
- 1.12 If release has occurred, dispatch a plant survey team member to obtain a site boundary dose rate as soon as practicable.
- 1.13 If necessary, initiate implementation of EP-317 and EP-316, Direct Recommendations to County Emergency Management Agencies, and Cumulative Population Dose Calculations.
- 1.14 Declare a site evacuation in accordance with EP-305 "Site Evacuation" if not already initiated.

2.0 Cr municator shall:

- 2.* Perform notifications on Appendix EP 105-1 using the Standard Prompt Notification Message included.

 See EP 209, Appendix A, for telephone numbers.
- 2.2 Report to the Emergency Director when the notifications are completed.
- 2.3 Man the RED NRC telephone if required by A-31 until situation stabilizes and RED telephone communications

may be secured.

- 3.0 Operations Support Center Coordinator or his designee shall:
 - 3.1 Activate the Operations Support Center, if it is habitable, in accordance with EP 202. If the Operations Support Center is NOT habitable report to the Control Room.
- 4.0 Dose Assessment Team Leader shall:
 - 4.1 Initiate off site radiation surveys in accordance with EP-205B, Radiation Survey Groups when directed by the Emergency Director.
- 5.0 Personnel Safety Team Leader shall:
 - 5.1 Initiate on-site radiation surveys in accordance with EP-205B, Radiation Survey Groups when directed by the Emergency Director.
- 6.0 Shift I&C Technician shall:
 - 6.1 Activate the TSC and EOF (if not already activated during ALERT or SITE EMERGENCY stage) in accordance with EP 201 and EP 203.
- 7.0 Shift Clerk shall:
 - 7.1 If not already implemented during ALERT or SITE EMERGENCY stage, contact individuals on EP 209 APP P to call in those individuals to man the TSC and EOF (60 minute call list). Document contacts on EP 209 APP P.
 - 7.2 Inform Interim Emergency Director or Emergency Director when contacts are completed.

FOLLOW-UP ACTIONS

- 1.0 Emergency Director shall:
 - 1.1 Periodically evaluate the event classification in accordance with EP 101, Classification of Emergencies. If the conditions change, deescalate to an appropriate classification.
 - 1.2 Obtain results of the Cumulative Population Dose Calculations offsite radiation surveys from the Dose Assessment Team Leader. Obtain onsite radiation surveys from the Personnel Safety Team Leader.
 - 1.3 Referring to EP-317, provide appropriate information from the previous evaluations and Protective Action recommendations to a Communicator in the EOF for notification of the Bureau of Radiation Protection.

- 1.4 Perform actions as necessary to mitigate conditions of the emergency situation.
- 1.5 If not already performed, determine which additional support personnel are necessary for emergency functions and direct the shift clerk or other assigned person to contact those personnel.
- 1.6 Provide site personnel with PA speaker announcements for any major changes in plant emergency status, such as changing emergency action levels.
- 1.7 Direct the evacuation of affected areas, as necessary. Refer to the following procedures:
 - GP 15 Local Evacuation
 - EP 303 Partial Plant Evacuation
 - EP 306 Evacuation of the Information Center
- 2.0 Station Superintendent shall:
 - 2.1 Report to the Technical Support Center or Control Room, for a briefing of the situation.
 - 2.2 Assume the role of Emergency Director (if not already done) by formally relieving the Interim Emergency Director. Announce that he has assumed the role of Emergency Director to the assembled Technical Support Center personnel.
 - 2.3 Verify the emergency classification.
 - 2.4 Verify that the Technical Support Center, Emergency Operations Facility and the Operations Support Center have been activated.
- 3.0 Operations Support Center Coordinator shall:
 - 3.1 Notify the Interim Emergency Director when the Operations Support Center is activated.
 - 3.2 Support the Control Room and Shift Supervision as necessary.
- 4.0 Dose Assessment Team Leader shall:
 - 4.1 Notify the Emergency Director when the Emergency Operations Facility is activated.
 - 4.2 Report progress and results of Cumulative Population Dose Calculations and off site radiation surveys to the Emergency Director, as necessary.

- 4.3 Notify the Site Emergency Coordinator of the need for assistance from Radiation Management Corporation.
- 5.0 Shift Clerk or other assigned person shall:
 - 5.1 When requested, notify additional support personnel to report to the plant as directed by the Emergency Director. Refer to EP-209.
 - 5.2 Notify Emergency Director or Site Emergency Coordinator when additional support personel have been notified. Document on APP EP-105-2.
- 6.0 I&C Technicians shall: (if not already performed as per EP-103 or EP-1C4)
 - 6.1 Inform the Emergency Director when centers are activated.
 - 6.2 Man the TSC and EOF data display (CCTV) positions as directed by the Emergency Director.
- 7.0 Personnel Safety Team Leader shall:
 - 7.1 Report progress and results of on-site and plant surveys to the Emergency Director as necessary.

APPENDIX EP 105-1 GENERAL EMERGENCY NOTIFICATION CHECKOFF LIST

Message: This (is) (is	not) a drill	. This (is) (i	s not) a
drill. This is Peach Bo	ottom Atomic 1	Power Station c	alling to report
a General Emergency has	been declared	d on Unit No	Time
a.d date of General Emer	rgency classi	fication is	The
basic problem is			
The plant status is (sta			
There (is presently) (ha	as not been)	(is potential fo	or) (has been)
a radioactive (airborne)	(liquid) re	lease from the	plant (at a level
below that considered a	public hazard	d) (at a level a	at which protectiv
action is advisable). I	Recommended pr	rotective action	ns are (none)
	The	affected popula	tion
area is (none)			. My
name is		This (is) (is	not) a
drill. This (is) (is no	ot) a drill.		
Notifications:			
Party Station Superintendent	Responding	Notification	Communicator's Initials
Load Dispatcher			
(Tell him to initiate call list "C")			
Pennsylvania Emergency Management Agency* (Blue phone or	>		
Maryland Civil Defense Agency			
(Blue phone or			
York County Emergency Management Agency (Blue phone or			
Intra Provie or			

GENERAL EMERGENCY NOTIFICATION CHECKOFF LIST

Lancaster County Emergency Management	
Agency	
(Blue phone or	
Chester County Emergency Management Agency (Blue phone or	
Harford County Civil Defense Agency (Blue phone or	
Cecil County Civil Defense Agency (Blue phone or	
Pennsylvania State Police - York	
PA BRP (White Phone or	
NRC Operations Center** (Red Phone)	
PBAPS Guard Sergeant	
Time notification of parties a	bove completed
Verified By Emergency Director	Date

File - Sys-3-1

- * Must notify PEMA by use of commercial telephone no. on backshifts. (Blue phone not manned by PEMA on backshifts.)
- ** If NRC previously notified during Alert or Site Emergency condition, the assigned PO communicator continuously manning the red phone in Control Room should handle this notification automatically. However, check with Control Room to be sure this notification is made.

APPENDIX EP 105-2 PERSONNEL CALL RECORD

Disposition of Call					
Name of	Time	No		Estimated	Call
Person Called	Called	Answer	Busy	Time of Arrival	Completed By
		Market La			
-					
THE STREET STREET					
Settlement in the					

APPENDIX EP 105-3 EMERGENCY EXPOSURE LIMITS

	Punction	Projected Whole Body Dose	Thyroid Dose	Authorized By
1.	Life Saving and Reduction of Injury	75 rem*	375 rem	Emergency** Director
2. ,	Operation of Equipment to Mitigate an Emergency	25 rem*	125 rem	Emergency**
3.	Protection of Health and Safety of the Public	5 rem	25 rem	Emergency Director
4.	Other Emergency Activities	10 CFR 20 limits	10 CFR 20 limits	Emergency Director
5.	Re-Fntry/Recovery Activities	Administrative Guidelines	Administrative Guidelines	N/A

^{*}Reference: EPA-520/1-75-001 Table 2.1

^{**}Such exposure shall be on a voluntary basis

APPENDIX EP-105-4 GENERAL EMERGENCY DEESCALATION NOTIFICATION CHECK-OFF LIST

Message: This (is) (is r	not) a drill.	This (is) (is	not) a drill.
This is Peach Bottom Atom	nic Power Stat	tion calling to	report a change in
emergency action level.	The General I	Emergency has be	en deescalated to an
(Unusual Event) (Alert)	(Site Emergend	cy). Time and d	late is
The basic problem is			
The plant status is (stable) (impro	oving) (degradin	ng) (not known).
There (has been) (has no	t been) an (a:	irborne) (liquid) radioactive release
from the plant. Protect	ive actions re	ecommended are	(none)
. The affected	population as	rea is (none) _	
My name is		This (is) (is no	ot) a drill.
Notifications:			
Party Station Superintendent			Communicator's Initials
Load Dispatcher		-	
(Tell him to initiate ca	11 list "C")		
Pennsylvania Emergency Management Agency* (Blue phone or	-		
Maryland Civil Defense Agency (Blue phone or	-		
York County Emergency Management Agency (Blue phone or			

APPENDIX EP-105-4 (Cont'd) GENERAL EMERGENCY DEESCALATION NOTIFICATION CHECK-OFF LIST

Lancaster County Emergency Management Agency (Blue phone or	
Chester County Emer- gency Management Agency (Blue phone or	
Harford County Civil Defense Agency (Blue phone or	
Cecil County Civil Defense Agency (Blue phone or	
Pennsylvania State Police - York	
PA. BRP (White Phone or	
NRC Operations Center** (Red Phone)	
PBAPS Guard Sergeant	
Time notification of parties above compl	Leted.
Verified by Emergency Director	Date

File Sys-3-1

^{*} Must notify PEMA by use of commercial telephone no. on backshifts. (Blue phone not manned by PEMA on backshifts).

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PHILADELPHIA ELECTRIC COMPANY

PEACH BOTTOM UNITS 2 AND 3

EMERGENCY PLAN IMPLEMENTING PROCEDURE

EP-205A CHEMISTRY SAMPLING AND ANALYSIS TEAM

PURPOSE:

To define the actions of the Chemistry Sampling and Analysis Team.

REFERENCES:

1. Peach Bottom Atomic Power Station Emergency Plan

Section <u>Title</u>

5.2.2.2.1.e Chemistry Sampling and Analysis

6.2.1 Assessment Methods for Determining Magnitude of Release to the Atmosphere

Health Physics Operating/Chemistry Operating procedures

Number Title

HPO/CO-4 Radiation Work Permits

3. NUREG 0654 Preparation and Evaluation of Radiological Emergency Response Plans and Preparedness in Support of Nuclear Power Plants.

APPENDIX:

EP 205A-1 Emergency Exposure Limits (Emergency Plan Table 6.1)

EP-205A-2 Offsite Post Accident Sampling Analysis C.O.L. for Babcock & Wilcox Lunchburg Research Center

EP-205A-3 Chem. Sampling and Analysis C.O.L.

ACTION LEVEL:

The Chemistry Sampling and Analysis Team will be activated at the discretion of the Emergency Director.

PRECAUTIONS:

- In all steps of this procedure, an ALARA concept is mandatory. Sampling and Analysis Group member's exposure should be limited to the administrative guide levels in Appendix EP 205A-1, Emergency Exposure Limits. Chemistry Sampling and Analysis Group members should control their own exposures.
- 2. Requirements of HPO/CO-4, Radiation Work Permits, are not applicable.

IMMEDIATE ACTIONS:

- 1.0 Chemistry Sampling and Analysis Team Leader shall:
 - 1.1 Contact the Chemistry Sampling and Analysis Group Leader, direct him to collect samples, as necessary, and analyze the samples in accordance with HPO/CO Procedures; or use offsite support groups for the analyses.
- 2.0 Chemistry Sampling and Analysis Group Leader shall:
 - 2.1 Assemble the Chemistry Sampling and Analysis Group.
 - 2.2 Direct the monitoring and sampling of release points, air monitors, and process monitors as required and in accordance with precaution 1, above.
 - 2.3 Analyze the data from samples, process instrument readings, and effluent instrument readings. From this data determine isotopic composition and release rates.
 - 2.4 Provide the Dose Assessment Group with pertinent information and direct group members to assist, as necessary, with dose rate calculations and determination of radiological consequences.
- 3.0 Chemistry Sampling and Analysis Group members shall:
 - 3.1 Assemble the necessary equipment needed to obtain and analyze samples. Prelabel all sample containers before sampling. Use Appendix EP 205A-2 to insure all steps in the HPO/CO sampling and analysis procedures are followed.
 - 3.2 Sample primary coolant and drywell atmosphere as necessary with the following procedures:
 - EP 205A.1 Operation of Post Accident Sampling Station
 - EP 205A.2 Obtaining Drywell Gas Samples from Containment Atmosphere Dilution Cabinets
 - EP 205A.3 Retrieving and Changing Sample Filters and Cartridges from the Drywell Radiation Monitor

EP 205A.4 Obtaining Drywell Gas Samples from the Drywell Radiation Monitor Sampling Station

EP 205A.5 Obtaining Reactor Water Samples from Sample Sinks Following Accident Conditions

3.3 In the event of a large radioactive liquid spill, obtain samples of the river water in accordance with:

> EP 205A.6 Obtaining Canal Discharge Water Samples Following Radioactive Liquid Releases Following Accident Conditions.

3.4 Use the following procedures to obtain samples from the various sample points.

Main Stack & Roof Vents

EP 205A.7 Obtaining the Iodine and Particulate Samples from the Main Stack and Roof Vents Following Accident Conditions

Liquid Radwaste

EP 205A.8 Obtaining Liquid Radwaste Samples from the Radwaste Sample Sink Following Accident Conditions

Condensate

EP 205A.9 Obtaining Samples from Condensate Sample Sink Following Accident Conditions

Off Gas

EP 205A.10 Obtaining Off-Gas Samples from the Off-Gas Hydrogen Analyzer Following Accident Conditions

Rx Building or Torus Atmosphere

EP 205A.1 Operation of Post Accident Sampling Station

3.5 Use the following procedures for the preparation and analysis of highly radioactive samples.

> EP 205A.ll Sample Preparation and Chemical Analysis of Highly Radioactive Liquid Samples

EP 205A.12 Sample Preparation and Analysis for Highly Radioactive Particulate Filters and Iodine Cartridges

- EP 205A.13 Sample Preparation and Analysis of Highly Radioactive Gas Samples
- 3.6 Attach all data sheets and analysis reports to Appendix EP 205A-2 (Chem Sampling & Analysis C.O.L.) for each sample taken. Give this information to the Chem Sampling and Analysis Group Leader.

FOLLOW-UP ACTIONS:

- 1.0 Chemistry Sampling and Analysis Team Leader shall:
 - 1.1 Report the results of these analyses to the Site Emergency Coordinator (if activated), the Emergency Director, Dose Assessment Team Leader.
 - 1.2 Provide group members with periodic plant status changes including significant radiation exposure and radioactive contamination problems which may affect the functions of the team.
 - 1.3 If necessary, utilize the post accident sampling analysis capabilities of Babcock and Wilcox by referring to Appendix EP 205A-2 for proper notifications and EP 205A-3 for background information.
- 2.0 Chemistry Sampling and Analysis Group Leader shall:
 - 2.1 Peport results of samples and analyses to the Chemistry Sampling and Analysis Team Leader.

APPENDIX EP 205A-1

EMERGENCY EXPOSURE LIMITS

	Function	Projected Whole Body Dose	Thyroid Dose	Authorized By
1.	Life Saving and Reduction of Injury	75 rem*	375 rem	Emergency** Director
2.	Operation of Equipment to Mitigate an Emergency	25 rem*	125 rem	Emergency** Director
3.	Protection of Health and Safety of the Public	5 rem	125 rem	Emergency**
4.	Other Emergency Activities	10 CFR 20	10 CFR 20	Emergency
5.	Re-Entry/Recovery Activities	Administrative Guidelines	Administrative Guidelines	N/A

^{*}Reference: EPA-520/1-75-001 Table 2.1
**Such exposure shall be on a voluntary basis

APPENDIX EP 205A-2

OFFSITE POST ACCIDENT SAMPLING ANALYSIS CHECK-OFF LIST

FOR BABCOCK AND WILCOX LYNCHBURG RESEARCH CENTER

Bottom Atomic Power Station. This is a manalysis at the Lynchburg Research Center to (NAME) at the following phorinformation is known concerning the sample Unit Number of samples Estimated shipping time Method of transportation (air or land)	ne numbe	inculiries	chould k	a director
Name of carrier	1	2	3	4
Type (liquid, gaseous, cartridge) Measured Radiation Levels - surface - 3 feet				
Remarks:				
Otifications: Emergency Control Officer		Work		Home
J. P. Doran Alternate Emergency Control Officer A. F. Olsen		TOLK.		a la

APPENDIX EP 205A-3

CHEM SAMPLING & ANALYSIS C.O.L.

Samp.le
Time
Date
Sampling:
Sample Container Prelabeled
Lead Carrying Pig Obtained
Sampling Equipment Assembled
Procedure Reviewed
RWP Issued or HP Available
Sample Size
Sample Dose Rate (Contact)
Analysis:
Equipment Assembled
Lab Set Up for Analysis
to Minimize Exposure
Procedure Reviewed
Analysis Performed: (Attach Results of Analysis
Gell Scan
Chloride Analysis
Boron Analysis
Gas Chromatography
Other (Explain)
Sample Volume Used for Analysis

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PHILADELPHIA ELECTRIC COMPANY

PEACH BOTTOM UNITS 2 AND 3

EMERGENCY PLAN IMPLEMENTING PROCEDURE

EP-205A.1 OPERATION OF PUST ACCIDENT SAMPLING STATION

PURPOSE

The purpose of this procedure is to provide guidelines for consideration prior to, during and after obtaining samples from the post accident sampling station following accident conditions.

REFERENCES

P&ID M374, M372, M361, M316, M362

EQUIPMENT

Appropriate Health Physics Survey Equipment Air Sampler (low volume) Respiratory Protective Equipment Anti-C Clothing Digital Alarming Dosimetry Gas Vial Sample Tube Iodine & Particulate Sample Assembly 14.4 Gas Vials and Caps Liquid Sample Bottles and Caps 10cc Syringe with Stoplock Silver Zeolite Cartridges 47mm Particulate Filters Small Bottle of Demin Water Large Volume Cask Small Volume Cask Gas Sample Cask Flashlight Mirror Watch with SecondHand Plastic Bag & Pole to Transport Cartridges

PRECAUTIONS

A. In all steps of this procedure, an ALARA concept is mandatory. This procedure provides some philosophy in pre-planning sampling evolutions for samples during an accident. In addition to reviewing this procedure, an ALARA review of the sampling process should be performed prior to obtaining the sample. If the sample is not really needed, and lower dose methods exist to determine the gross data that the sample provides, the sample should not be obtained.

B. At no time may NRC exposure limits (either airborne or body dose) be exceeded during the surveying for sampling or obtaining the sample. If it appears that an overexposure could reasonably occur when obtaining the sample, do NOT proceed without written NRC approval.

PROCEDURE:

- It has been determined that a drywell atmosphere, torus atmosphere, reactor building atmosphere or primary coolant sample is needed from the post accident sampling station. Make sure before entry into the M-G set room that all personnel who will handle a sample have extremity (hand) dosimetry in place.
- 2. Two paths are recommended.
 - Entering the normal turbine building 116' plant entrance, up the turbine building stairs to the M-G set room.

Time = Approximately 3 minutes.

Entering the roll up doors on the north end for Unit 3 or south end for Unit 2, up the turbine building stairs to the M-G set room.

Time = Approximately 3 minutes.

- 3. Have a Health Physics Technician accompany the Chemistry Technician assigned to obtain samples in order to perform area surveys. Brief Health Physics & Chemistry personnel on the route to be taken and the time to get to the sample point.
- Health Physics personnel shall take appropriate survey equipment and protective equipment (e.g., SCBA gear, anti-C's, etc.). Before making entry to the Power Block, ensure survey equipment is turned on and calibrated.
- Upon entering the Power Block, the surveyor(s) will note trends in general radiation levels enroute to the sample point. If dose rates exceed 10 R/hr gamma or 10 rad/hr beta prior to arriving at the point specified below and upon further investigation this dose rate remains stable or increases, exit immmediately and report to Health Physics Supervision.
- 6. If the dose rate at any door that has to be opened is greater than 5 R/hr, leave the area immediately and report to Health Physics Supervision with this information. With the dose rates less than 5 R/hr, enter the area but take careful notice of the dose rates.

25 Minutes

20 Minutes 25 Minutes

7. The following are the times required to obtain samples:

> Drywell or Torus Atmosphere Secondary Containment Atmosphere 10 Minutes Primary Coolant Jet Pump RHR

Use the appropriate section for the desired sample:

Section 1 14.4 ml gas sample from drywell, torus or reactor building atmosphere.

Section 2 Iodine and/or particulate sample from drywell, torus or secondary containment atmosphere.

Section 3 10cc sample of reactor water and/or dissolved gas sample.

Section 4 .lcc reactor water sample with 100:1 dilution.

Refer to the appropriate appendix for flushing, schematics and proper valve documentation:

Appendix A.1 Draining the trap, sump and collector.

Appendix A.2 Post Accident Sampling Station control switches.

Appendix A.3 Schematic of Post Accident Sample Station.

Appendix A.4 Double Verification Sheet for reactor valves.

- 8. A RWP or HP technician will be assigned for the sample collection and analysis.
- 9. Prior to the sample entering the hot lab, any shielding, remote tooling or other protective measure shall be in place and ready to accept the sample.
- 10. Upon introduction of the sample into the hot lab, the sample will be handled in a manner such that it will cause an ALARA whole body dose to personnel involved. Unnecessary personnel shall not remain in the hot lab.
- 11. Properly in place and shielded, the sample will be processed remotely (where and when possible). Careful handling of the sample is mandatory in preparation for analysis so contamination is not spread, airborne problems are held to a minimum, and a new sample is not required.
- Following final analysis of the sample, results shall be reported to appropriate supervision.

SECTION 1 14.4 ML GAS SAMPLE

PREREQUISITES:

1. System lined up in accordance with C.O.L. S.20.1.

2. Have shift line up CAD system for desired sample and document the valves that are changed using Appendix A.4 (Bypass SV 8101 (9101) isolation per GP-8A). Document valve line up using Appendix A.4.

	UNIT 2			UNIT 3	
Sample		Position	Sample		Position
Torus	4960D 4961D 4966D 8101 4951B 4950B AO-8108	Open Closed Torus II Open Open Closed Local	Torus	5960A 5961A 5966A 9101 5951B 5950B SV-9108	Open Closed Torus I Open Open Closed Local
Lower Drywell	4960C 4961C 4966C 8101 4951B 4950B AO-3108	Open Closed Drywell II Open Open Closed Local	Upper Drywell	5960B 5961B 5966B 9101 5951B 5950B SV-9108	Open Closed Drywell I Open Open Closed Local

- 3. No line up needed for secondary containment sample.
- Obtain the key to the control panel power from Shift Supervision or Chemistry Supervision.
- 5. Heat trace is to remain on at all times. To restore the heat trace system after loss of power, press the reset button at 20(30)S359. Proper operating temp. will be indicated by the green lights.

PROCEDURE:

- 1. Drain the system per Appendix A.1.
- With the sump drain system switch in the off position place switch HC-700 (liquid/gas selector) in the gas position. Open N2 bottle valve and regulate to approximately 80 psig. Make sure the gas chiller E-703 is on. Quickly inspect the needle in the gas port to determine that its condition is satisfactory for obtaining a sample.
- 3. Install the gas filter drawer into position. If a particulate/iodine sample will be obtained later, make sure that the desired filter cartridges are properly installed in the cartridge retainer.
- 4. Turn switch HC-723 (gas sample selector switch) to position 3 if a secondary containment atmosphere sample is desired. If a torus or drywell atmosphere sample is desired, turn to position 1 and open the common gas line isolation valve.

<u>Unit 2</u> <u>Unit 3</u> AO8108 SV9108

- 5. Place a standard 14.4 milliliter off gas vial into the gas vial positioner, slide the positioner into the gas port. Observe that the bottle status light changes from red to green.
- 6. Turn the 10 ML gas sample switch HC-705 to position 2 and circulate gas for a period long enough to assure that the sample lines are flushed out with gas being sampled. The minimum time required is 5 minutes.

Be sure that the flow as read by the rotameter thru the sample enclosure window is in the expected range of 25 to 35 SCFH. Record flow and flush duration on data sheet.

- 7. Turn HC-705 to position 3 and evacuate the off gas vial. Record pressure of the evacuated vial PI-708 on the data sheet. Make sure the vacuum in the gas vial reaches a stable minimum reading.
- 8. Turn HC-705 to position 4, "Take sample". Make sure that PI-708 does not change. (If PI-708 changes rapidly then the sample bottle vacuum is leaking. Turn HC-705 to position 2 counter clockwise. Replace the old bottle with a new one and go back to step 5.)
- 9. Press the HC-720 button to obtain the sample. Keep button depressed until a steady pressure is reached. (Approximately 5 seconds.) Record pressure from PI-708 on data sheet. This pressure should correspond to actual pressure of sample being obtained. Record sample temperature TI-724 on data sheet.
- 10. Turn HC-705 to position 5 "flush system" and flush for approximately 1 minute.
- 11. Turn HC-705 to position 6, 7, and 8 then straight up to off.
- Turn the gas line isolation valve (AO-8108 for Unit 2 or SV-9108 for Unit 3) to its closed position and HC-700 to off. (Document on Appendix A.4).
- 13. Wearing cotton liners and gloves, and (observing ALARA practices) remove gas vial keeping it a maximum distance from the individual. If the sample is greater than 100 mR/hr use the gas vial cask for transporting the sample.
- 14. Take the sample to the appropriate lab for further dilution and counting. File data sheet in Chem. Lab binder.
- 15. Calculate sample volume at the sample pressure as recorded in Step 8.

$$Vs = \frac{(14.7)(14.4) (T F + 460)}{(530) (P PSIA)}$$

- 16. Perform the drain of trap, sump and collector per Appendix A.1. Close N2 bottle valve. Close FV-627 by setting PCV-627 to 0 psig.
- 17. If this is the last sample required, turn all switches to the upright and "off" position (except for H?-723 which is left in position 3) before turning "off" power. Return key to Shift Supervision or Chemistry Supervision.
- 18. Document that the valves that were lined up for sampling have been returned to normal using Appendix A.4.
- -19. Return completed Appendix A.4 to Shift Supervision for review at the completion of sampling. File in complete EP-205A.1 file.

EP-205A.1 Post Accident Sampling Station Data Sheet for 14.4 ML Gas Sample

1.	Sample SourceDateTime	
2.	Sample FlowFI-725 (scfh)	
3.	Flush Duration (Min.)	
4.	Absolute Pressure of VialPI-708	
5.	FInal Sample Pressure PI-708	
6.	Sample TemperatureTI-724 (F)	
7.	Calculated Sample Volume (ML)	
	$V = \frac{(14.7)(14.4) (T F + 460)}{(530) (P PSIA)}$	

Note: Pressure gauge PI-708 on Unit 2 are in psig while those in Unit 3 are psia.

SECTION 2 IODINE/PARTICULATE SAMPLE

PREREQUISITES:

- 1. System lined up in accordance with C.O.L. S.20.1.
- Have shift line up CAD system for desired sample and document the valves that are changed using Apendix A.4. (Bypass SV-8101(9101) isolation per GP-8A.) Document valve line up using Appendix A.4.

	UNIT 2			UNIT 3	
Sample		Position	Sample		Position
Torus	4960D 4961D 4966D 8101 4951B 4950B AO-8108	Open Closed Torus II Open Open Closed Local	Torus	5960A 5961A 5966A 9101 5951B 5950B SV-9108	Open Closed Torus I Open Open Closed Local
Lower Drywell	4960C 4961C 4966C 8101 4951B 4950B AO-8108	Open Closed Drywell II Open Open Closed Local	Upper Drywell	5960B 5961B 5966B 9101 5951B 5950B SV-9108	Open Closed Drywell I Open Open Closed Local

- No line up needed for secondary containment sample.
- Obtain the key to the control panel power from Shift Supervision or Chemistry Supervision.
- 5. Heat trace is to remain on at all times. To restore the heat trace system after loss of power, press the reset button at 20(30)S359. Proper operating temperature will be indicated by the green lights.
- Decide whether a timed or non-timed sample is desired. If a high activity condition exists, a timed sample should be taken.

PROCEDURE:

- Drain the system per Appendix A.1.
- Open N2 bottle valve and regulate to approximately 80 psig. Make sure the gas chiller E-703 is on.
- 3. With the sump drain system switch in the off position place switch HC-700 (liquid/gas selector) in the gas position.

- 4. Put the desired filter cartridge(s) into the cartridge retainer. Put the cartridge retainer into the gas filter drawer. Then put the drawer into the sample station and verify drawer position light is green.
- Turn gas sample selector switch HC-723 to desired sample source. Position 1 for torus or drywell and position 3 for secondary containment.
- 6. Open common gas line isolation valve, if a torus or drywell atmosphere sample is desired. (Document on Appendix A.4.)

Unit 2 Unit 3 AO8108 SV9108

- 7. Turn the iodine cartridge sample switch HC-712 to position 2 and circulate gas for a period long enough to assure that sample lines are flushed out with as being sampled. Minimum flush time is approximately 5 minutes.
- 8. Be sure flow as read by rotameter is in the range of 25 to 35 SCFH.
- Record the flow FI-725, pressure PI-727, PI-726 (located at sample station) and temperature TI-724 (located on control panel) on data sheet.
- 10. If a timed sample is desired go to step !1 or if a non-timed sample is desired go to step 13.
- 11. To take a timed sample, turn HC-704 to yes position and set timer KC-712 between 0 to 30 seconds. Make sure time is short enough that the activity on the filter will not be unnecessarily high.
- 12. The sample will START TO FLOW through the cartridge at this step. Turn HC-712 to position 3. Observe RI-704's reading to determine if there is a rapid activity buildup. On the data sheet record PI-726, PI-727, FI-725, flow duration, and RI-704. Now go to Step 14.
- 13. The sample will START TO FLOW through the cartridge at this step. Turn HC-712 to position 3. On the data sheet record PI-726, PI-727, FI-725, flow duration, and RI-704.
- 14. After appropriate time has elapsed for either timed or untimed, turn HC-712 to position 4 for 10 seconds. A vacuum will be quickly drawn on the system.
- 15. Turn HC-712 to position 5 which will purge the system with air or nitrogen. Purge for at least 20 seconds or until RI-704 is stable. Record RI-704 on data sheet.
- 16. Rotate HC-712 to up and off position. Remove filter and cartridge retainer and put them in plastic bags. Tape bags closed. Put drawer back into sample enclosure. Use a pole or rope to increase distance while transporting. Close AO-8108 for Unit 2 and SV-9108 for Unit 3.

- Perform drain of trap, sump and collector following Appendix A.1. Close FCV-627 by setting PCV-627 to 0 psig.
- 18. If this is the last sample required, turn all switches to the upright and "off" position (except for HC-723 which is left in position 3) before turning "off" power. File data sheets in Chem. Lab binder. Close N2 bottle valve. Return key to Shift Supervision or Chemistry Supervision.
- 19. Document that the valves that were lined up for sampling have been returned to normal using Appendix A.4.
- 20. Return completed Appendix A.4 to Shift Suprevision for review at the completion of sampling. File in complete EP-205A.1 file.

EP-205A.1 Post Accident Sampling Station Data Sheet for Iodine/Particulate Sample

1.	Sample SourceDateTime
2.	Orifice Size 3.0
3	Flush Time in Minutes Minutes
4.	Sample FlowFI-725 (Not thru Cartridge) (scfh)
5.	Temperature TI-724 (F)
6.	PressurePI-726
7.	Pressure PI-727
8.	Pressure PI-726 (Critical flow thru cartridge)
9.	PressurePI-727
10.	FlowFI-725 scfh
11.	Radiation Levels RI-704
12.	Times Sample - Yes or No
13.	Flow Duration Seconds
14.	Final Radiation Levels RI-704
Note:	When critical flow is obtained through the cartridge assembly, a flow of 3.0 liters per minute + 15% is achieved. This is true as long as PI-727 is at a minimum of 12 inches mercury vacuum.

SECTION 3 LARGE LIQUID SAMPLE AND/OR A DISSOLVED GAS SAMPLE

PREREQUISITES:

- System lined up in accordance with C.O.L. S.20.1.
- Obtain the key to the control panel power from Shift Supervision or Chemistry Supervision.

PROCEDURE:

 If the RHR line is to be used, have the shift open the RHR sample line valves and document the valves that are changed using Appendix A.4. (Bypass isolation logic per GP-8A.)

Unit 2	Unit 3			
AO 8098A	AO 9098A	A Line		
AO 8099A	AO 9099A			
AO 8098B	AO 9098B	B Line		
AO 8099B	AO 9099B			

- Perform the drain and blow out operation per Appendix A.1.
- Open the N2 bottle valve and regulate to approximately 80 psig.
- Check that the demin water tank is full. Verify that the demin water tank is pressurized to at least 100 psig.
- Open the tracer gas bottle valve and regulate to 2-3 psig. Record pressure.
- 6. Make certain the lead shield drawer is out so that the needles under the sample station enclosure are exposed. Quickly inspect the needles with a mirror and flashlight. Check that the longest part of the needle is toward the center of the sample vial.
- 7. Remove lead stopper from the large volume cask and put a 15 ML sample bottle with an outer aluminum retainer ring and a neoprene cap into the large cask. Note sample bottle must fit snugly in the holder and be vertically aligned. If necessary, place small pad under sample vial. With cask in fully lowered position, roll cask into position under the sample station.
- If RHR sample is desired, close the sample line valves to feedwater sample sink. (Document on Appendix A.4.)

Unit 2 Unit 3

AO 8110A AO 9110A

AO 8110B AO 9110B

With control panel power on set switch HC-700 to the liquid position, and liquid sample selector switch HC-626 to position 2 if a jet pump sample is desired or to position 4 if the reactor valves were set for a RHR sample.

- 9. Push the plunger down which causes the sample bottle to be raised out of the cask and up onto the two needles. Make certain that while positioning the cask on Unit 2 side, the forks are pointing to the right, and on Unit 3 side they must point to the left. Note that the bottle in light will change from red to green. (If cask is not aligned properly, lower bottle and reposition cask.)
- 10. Using the hydraulic pump slowly raise the cask, checking for proper alignment. Stop pumping when top cask ring is <u>inside</u> and the large volume cask is <u>just below</u> the bottom of the sample station.
- 11. Place the gas vial in the holder and insert into the dissolved gas sample point. Note that the dissolved gas sample light turns green. If it does not, readjust the vial position.
- 12. Make certain that HC-616-1 (small volume sample switch) is in the off position.
- 13. Turn the liquid sample source selector switch HC-626 to position 1 for jet pump bypass line sample or 5 for RHR sample.
- 14. FI-664 on control panel should be approximately 1 gpm. PI-661, TI-660, CI-663, and RI-665 should start to have meaningful values.
- 15. Adjust PCV-627 so that the flow on FI-664 is at least 1 gpm. Continue this flow for a long enough period (at least 7 minutes) to be assured that the sample lines are flushed out with liquid being sampled.

Note: Record the flow from FI-664 and flush time on data sheet.

- 16. When flush is completed, turn HC-626 sample source selector switch to position 2 for a jet pump sample or position 4 if reactor valves were positioned for a RHR sample. Adjust FCV-627 for a flow of 0.3 gpm (to adjust FCV-627 use PCV-627).
- 17. Turn the dissolved gas and liquid sample system switch HC-601 to position 1 and observe that P-701 starts and valve CV-622 rotates.
- 18. Turn switch HC-601 to position 2. Observe that P-601 starts.
- 19. Record the following on the data sheet:

Flow FI-664
Pressure PI-661
Temperature TI-660
Conductivity CI-663
Radiation RI-665

- 20. Turn switch HC-601 to position 3 to isolate the sample and start the dissolved gas separator. Leave in this position for approximately 10 seconds.
- 21. Turn HC-601 to position 4 to inject tracer gas into valve CV-615. When the valve is rotated during the next step the tracer gas trapped in the passage of the ball valve will be inserted in the sample flow loop. Leave in this position for approximately 10 seconds. Read and record the tracer gas supply system pressure so tracer gas can be accurately calculated. The flow of tracer gas should be very small so that pressure drops in the line and valves will be insignificant.
- 22. Note: If it is not desirable to introduce tracer gas, turn HC-601 to position 5 quickly and valve will not rotate.

Turn HC-601 to position 5. Let some of the dissolved gas separate from the liquid.

- 23. Read and record initial pressure PI-662 (P-0).
- 24. Turn HC-601 to position 6*. Pump P-601 stops and CV-653 opens relieving liquid loop pressure.

*Note: Do not leave HC-601 in position 6 for more than 5 seconds.

- 25. Turn HC-601 to position 7. This will bring the rest of dissolved gas into V-610. Leave in position for 10 seconds.
- 26. Read and record PI-662 on P-1. This will be the approximate pressure of the liquid loop.
- 27. Turn HC-601 to position 8 for no more than 5 seconds (this will open CV-653 again). Dissolved gas will rise to hold up cylinder V-610 an then into collection chamber V-662.
- 28. Turn HC-601 to position 9 to get ready to take the dissolved gas sample or to relieve the collection chamber pressure. Pump P-601 will stop so that if the relieve pressure option is next exercised record PI-662 as P2 on data sheet as this is the pressure of the liquid sample loop.
- 29. To take the dissolved gas sample, switch HC-652 will be used. When HC-652 is turned clockwise to gas sample, the pressure as indicated by PI-662 will decrease while the dissolved gas is drawn into sample bottle. Turn HC-652 to gas sample and hold for at least 10 seconds until PI-662 is very steady. Then release HC-652 and it will spring back to center position. Turn HC-652 again to gas sample. Verify equalized pressure and read PI-662. Record the steady pressure as P3 reading on the data sheet.

- 30. As an alternate to step 29, when a dissolved gas sample is not desired, it is only necessary to relieve the gas pressure back to the suppression pool by rotating switch HC-652 counter clockwise to the relieve pressure position and hold it while watching PI-662. The pressure will equalize rapidly.
- 31. If a large volume liquid sample is desired, turn HC-601 to position 10. HC-629-1 must be pushed and held for 10 seconds or more for liquid to be drawn into the sample bottle. If a large liquid sample is not desired, turn switch HC-601 to the off position very quickly so that valve CV-620 will not rotate and no radioactive liquid will be in the line ahead of CV-629.
- 32. Turn HC-601 to off.
- 33. Lower liquid sample bottle into large cask by pulling up on the plunger handle. Note: Do not turn or twist bottle while it is on the needles because the needles will bend.
- 34. Lower the cask on the cart by relieving hydraulic oil pressure with the small petcock handle on the hydraulic cylinder.
- 35. Roll the cask out from under the sample station and quickly plug cask.
 Use the cask to transport the sample if greater than 100 mr/hr.
- 36. Open and place gas vial carrying cask near sample station. Remove gas vial positioner from sample enclosure. Keep the vial at maximum distance from the individual and insert sample bottle into the gas vial cask. Close and latch the gas vial cask.
- 37. Perform a flush of the liquid system with switch HC-628-1.
- 38. Check that the demin water tank is full. Verify that the demin water tank is pressurized to at least 100 psig.
- 39. Make sure that FCV-627 is open by adjusting PCV-627 to 15 psig.
- 40. Switch HC-626 must be in position 2 (jet pump) or 4 (RHR) and HC-700 must be in the liquid position.
- 41. Turn the flush system switch HC-628-1 to position 2 which will close the inlet sample lines and start the flush with demineralized water from V-501. Observe that there is a flow per FI-664.
- 42. After RI-665 shows radiation has decreased significantly, or after 5 minutes, turn switch HC-628-1 to position 3 to flush the V-610 loop. Watch RI-665.
- 43. After a few minutes, turn switch HC-628-1 to position 4 and flush the P-601 loop. Watch RI-665.

- 44. After a few minutes, turn switch HC-628-1 to position 5 and flush valve CV-615. Watch RI-665.
- 45. After a few minutes, turn switch HC-628-1 to position 6 and flush the piping station for 3 minutes.
- 46. Turn switch HC-628-1 to position 7 for a few minutes to flush loop CV-622 again. Watch RI-665.
- 47.. Turn HC-626 to off FIRST and then HC-628-1 to off.
- 48. If RI-665 did not indicate an acceptable radiation level at any step of the operation, go back and repeat Steps 40 thru 47.
- 49. Perform the drain of trap, sump and collection following procedure listed in Appendix A.1.
- 50. If this is the last sample desired, turn all switches to the upright and off position (except for HC-723 which is left in position 3) before turning power off. Close N2 bottle valve and tracer gas bottle valve. Close FCV-627 by setting PCV-627 to 0 psig. File data sheets in Chem. Lab binder. Return key to Shift Supervision or Chemistry Supervision.
- 51. Take the samples to the appropriate lab for analysis. Have the dissolved gases analyzed for volume of H2, O2, and tracer gas. Calculate % of H2 and O2 on the data sheet.
- 52. Document that the valves that were lined up for sampling have been returned to normal using Appendix A.4.
- 53. Return completed Appendix A.4 to Shift Supervision for review at the completion of sampling. File in complete EP-205A.1 file.

EP-205A.1 Post Accident Sampling Station

Data sheet for Large Volume Liquid Sample and/or Dissolve Gas Sample

1.	Sample Source	Date	711	Time_	
ia.	Tracer Gas Pressure_		PSIG		
2.	Bypass Flow	FI-064	GPM		
3.	Flush Time M	inutes			
4.	Sample Flow	FI-664	GPM		
5.	PressurePI-	661 PS	IG		
6.	Temperature	TI-660			
7.	Conductivity Meter	= 0	Scale		CI-663
8.	RadiationRI	-665			
9.	Tracer Gas Supply Sys	tem Pr	essure		PSIG
9a.	Initial Pressure P-O_		PI-662		
10.	Pressure P-l	PI-66	2		
11.	Stabilized Pressure P	2	PI-6	62	
12.	Sample Pressure P3		PI-662		
13.	V1 H2 (From GC)	ml			
14.	V2 02 (from GC)	ml.			
15.	V2 KR (from GC)	ml			
16.	Vol % O2%				
	$Vol % O2 = \frac{02}{17317}$	<u>P)</u> x	Kr (P + 14 V2 Kr	1.7)	
17.	Vol % H2%				
	Vol* H2 = $\frac{\text{H2}}{17317} \times \frac{\text{K}}{\text{V2}}$	+ 14	•7)		
Nota	Diggolyad	/ / / / / ·	rossuro T	T-662	in in main

Note:

Dissolved gas pressure PI-662 is in psig for Unit 2 and psia for Unit 3.

APPENDIX A.4 SMALL VOLUME LIQUID SAMPLE

PREREQUISITES:

- System lined up in accordance with C.O.L. S.20.1.
- Obtain the key to the control panel power from Shift Supervision or Chemistry Supervision.

PROCEDURE:

 If the RHR line is to be used, have the shift open the RHR sample line valves and document the valves that are changed using Appendix A.4. Bypass isolation per GP-8A.

Onit 2 Onit 3

AO 8098A AO 9098A A Line
AO 8099A AO 9099A
AO 8098B AO 9098B B Line
AO 8099B AO 9099B

- 2. Perform the drain and blow out operation per Appendix A.1.
- Open the N2 bottle valve and regulate to approximately 80 psig.
- Check that the demin water tank is full. Verify that the demin water tank is pressurized to at least 100 psig.
- Load the syringe with 10cc of demin water. Place stopcock on the syringe and load the assembly onto the injection port.
- 6. Check that the small volume cask is in the cask positioner, and that both are hanging from the hooks below the sample station.
- Remove stopper and carrying handle from the small cask by unscrewing it and lifting it out. Leave stopper near by.
- 8. Put a 15 ML sample bottle with an outer aluminum retainer ring and neoprene cap into a small volume cask. Check that the bottle lifting lever is free to move up and down. The bottle must fit snugly in the holder and be vertically aligned. If the bottle does not fit snugly, use a small pad of rubber or felt, thick enough to hold vial against the upper yoke of the vial holder.
- 9. Make certain the lead shielding drawer is out so that the needles under the sample station enclosure are exposed. Quickly inspect the needles with a mirror and flashlight. Check that the longest part of the needle is toward the center of the sample vial.
- 10. If a RHR sample is desired, close the sample line valves to feedwater sample sink and document on Appendix A.4.

Unit 2 Unit 3

AO8110A AO9110A AO8110B AO9110B

- 11. With control panel power on, set switch HC-700 to the liquid position and liquid sample selector switch HC-626 to position 2 if a jet pump sample is desired or to position 4 if the reactor valves were set for a RHR sample.
- 12. Swing the cask into position under the sample station and lock the arms of the cask holder so the cask and bottle will remain in position.
- 13. Raise the sample bottle into position on the needles by moving the lever on the side of the cask.
- 14. Screw the lift rod in to hold the sample bottle in the engaged position.
 Note: If the vial doesn't clear the entry hole, lower the vial and rotate
 the small volume cask about 1/8" in either direction. If it still doesn't
 fit either the liquid vial positioner fixture or liquid tray positioner
 need adjustmen' Note: The green light for the small volume sample should
 be on. If the light remains red, unscrew the lift rod, lower the bottle
 and reposition.
- 15. Turn liquid sample selector switch HC-626 to position 1 for a sample from the jet pump line or to position 5 for a sample from the RHR line. Adjust PCV-627 so that the flow thru FCV-627 is 1 gpm. (See FI-664). Continue this flow thru bypass valve CV-626 for a long enough period to be assured that the sample lines are flushed. The minimum time required to do this is 7 minutes. Record the flow and flush time on the data sheet.
- 16. After flush is completed, turn switch HC-626 to position 2 (for jet pump sample) or position 4 (for RHR sample). Note that the flow on indicator FI-664 is greatly reduced. Adjust valve FCV-627 for a flow of 0.3 gpm, using PCV-627.
- 17. Record the following on the data sheet: Flow/FI-664, Pressure/PI-661, Temperature/TI-660, Conductivity/CI-663 and Radiation/RI-665.
- 18. Turn small volume sample switch HC-616-1 to "Take Sample" position. Valve CV-616 will rotate and carry the sample into alignment with the line to the sample bottle. Wait for valve CV-616 light to come on.
- 19. Open the stopcock on the syringe and inject 10 cc of water into the line. Close the syringe stopcock. Remove the syringe and fill it with air. Reattach the syringe, open the stopcock and inject the air. Perform this air flushing two or three times.
- 20. Unscrew the lift rod and lower the sample bottle.
- 21. Remove the sample from the cask by using cotton liners and gloves. If the sample is greater than 100 mR/hr, use the lead pig to carry the sample to the Chem Lab.

- 22. Turn the switch HC-616-1 to the flush position. Make sure there is enough flow by adjusting PCV-627 so that it is set to at least 15 psig. Flush for 5 minutes and/or until RI-665 reaches a minimum.
- 23. When the flush is complete, turn HC-626 off FIRST and then HC-616-1 to off.
- 24. Perform the drain of trap, sump, and collector following Appendix A.1.
- 25. If this is the last sample desired, turn all switches to the upright and off position (except for HC-723 which is left in position 3) before turning power off. Close the N2 bottle valve. Close FCV-627 by setting PCV-627 to 0 psig. File data sheet in Chem. Lab binder. Return the key to Shift Supervision or Chemistry Supervision.
- 26. Document that the valves that were lined up for sampling have been returned to normal using Appendix A.4.
- 27. Return completed Appendix A.4 to Shift Supervision for review at the completion of sampling. File in completed EP-205A.1 file.

EP-205A.1 Post Accident Sampling Station Data Sheet for Small Volume Liquid Sample

1.	Sample Source	Date	Time
2.	Bypass Flow_	FI-664 (gpm)	
3	Flush Time	Minutes	
4.	Sample Flow	FI-664 (gpm)	
5.	Pressure_	PI-661 (psig)	
6.	Temperature	TI-660 (F)	
7.	Conductivity Met	erScale	CI-663
8.	Radiation	RE-665	

APPENDIX A.1 DRAINING TRAP, SUMP AND COLLECTOR

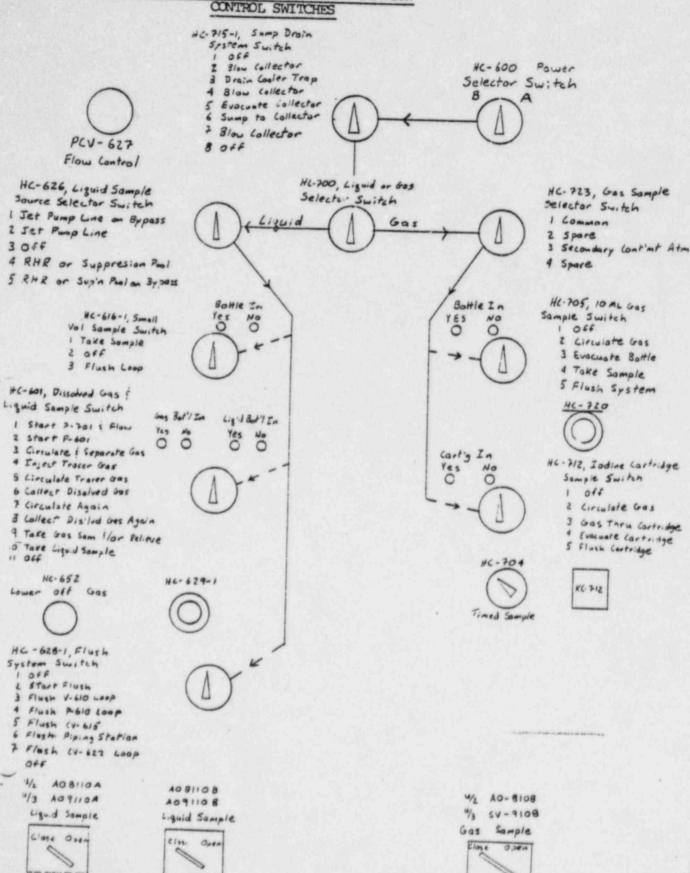
PREREQUISITES:

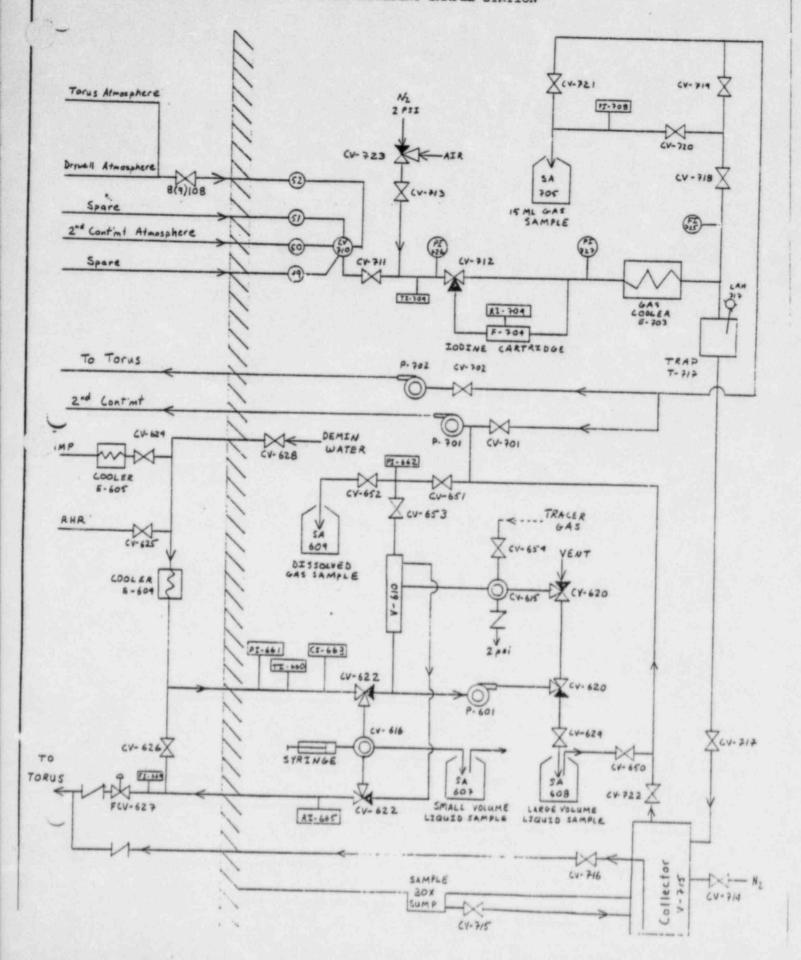
- System lined up in accordance with C.O.L. S.20.1.
- Obtain the key to the control panel power from Shift Supervision or Chemistry Supervision.

PROCEDURE:

- Check that the nitrogen supply valves are open and that pressure is set at 80 psig.
- Check that the demineralized flush water tank V-501 is full & d is pressurized to at least 100 psig and that the valves are open to the sample station.
- Check that FCV-627 is open. If not open, use the knob adjacent to PCV-627 on the control panel to have a 15 psi reading on the gauge.
- 4. Turn all control panel switches up and off (except for HC-723 which is left in position 3) and then turn the control panel power selector switch to "A" or "B".
- Drain the collecting tank and sump by turning switch HC-715-1 clockwise through its eight positions. Pause approximately 5 seconds at each position.
- 6. Turn all switches to their 'off' position, except for AC-723 which is left in position 3 and for the control panel power switch.
- Return to the original section from which this appendix was referenced.

APPENDIX A.2 POST ACCIDENT SAMPLING STATION





APPENDIX A.4 DOUBLE VERIFICATION SHEET FOR REACTOR VALVES

Date		Time	
m operator should nitial beside each	circle the v	alves that are ch rike out any valv	anged for samples not changed
		that the Sys Returned to unless requi	y with Initials tem Valves are Normal (Closed red for other
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8101			
AO-8108 Initial			
I	5960B		
	ARTHUR DESIGNATION OF THE PERSON NAMED IN COLUMN 1		-
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II 4960C			
AND DESCRIPTION OF THE PERSON NAMED IN COLUMN 1		-	
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Initial		Initial	Initial
AO-8108	SV-9108	*	
and the same of th	MARKET TO A STATE OF THE PARTY	tial Chem.Init.	Chem.Init.
	## Operator should nitial beside each state of the state	Unit 2 Unit 3 5960A 5961A 5966A 9101 5951B 5950B SV-9108 Initial I 5960B 4961D 4966D 8101 4951B 4950B AO-8108 Initial I 5960B 5961B 5966B 9101 5951B 5950B SV-9108 Initial I 4960C 4961C 4966C 8101 4951B 4950B AO-8108 Initial I 4960C A961C A966C 8101 A961C A966C 8101 A960B SV-9108 Initial	Double Verifithat the System Returned to unless requision sampling - n left open) Unit 2 Unit 3 left open) 5960A 5961A 5966A 9101 5951B 5950B SV-9108 Initial I 5960B 1960B 1960

Sample RHR	Unit 2	Unit 3 A09098A A09099A A09099B A09099B Initial	Returned to 1	y with Initial tem Valves are Normal (Closed red for other ote valves
	AO8098A AO8099A AO8098B AO8099B		Initial	
At PASS Panel	AO8110A AO8110B	A09110A A09110B Chemist Initial		Initial
	Chemist		Chemist	Chemist
Jet Pump	Verify that the Sample valve is and that the flo	closed, CV-624		
	zero.		Chemist Initial	Chemist Initial
Reviewed by Sh	ift Supervision:			
This appendix Double Verific files.	should be filed in ation Sheet Histor	n the EP-205A.1 file ry File in the stati	on	

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PHILADELPHIA ELECTRIC COMPANY

PEACH BOTTOM UNITS 2 AND 3

EMERGENCY PLAN IMPLEMENTING PROCEDURE

EP-205B RADIATION SURVEY GROUPS

PURPOSE:

To define the actions of the Radiation Survey Groups.

REFERENCES

1. Peach Bottom Atomic Power Station Emergency Plan

Section	Title
5.2.1.5.5.1	Field Surveys
5.2.1.5.7.2	Plant Surveys

2. Health Physics Operating/Chemistry Operating Procedures

Number	Title
HPO/CO-4	Radiation Work Permits
HPO/00-8	Decontamination of Tools and Equipment
HPO/CO-11	Establishing and Posting Radiologically Controlled Areas
HPO/00-60	Field Use of Eberline Ion Chamber Model RO-1 Radowl
HPO/CO-62	Field Use of Eberline GM Detector Model E-400
HPO/CO-63	Field Use of Eberline Contamination Monitor Model RM-14
HPO/00-64	Field Use of Eberline RM-14 and HP-210 Probe as a Field Scaler
HPO/CO-65	Field Use of a Low Volume Portable Air Sampler
HPO/00-67A	Field Use of TCS Air Sampling System for the Determination of Iodine

3. NUREG 0654 Criteria for Preparation and Evaluation of Radiological
Emergency Response Plans and Preparedness in Support
of Nuclear Power Plants

APPENDICES

EP-205B-1 Onsite Survey Data Sheet EP-205B-2 Emergency Exposure Limits (Emergency Plan Table 6.1)

ACTION LEVEL

The Field Survey Group will be activated as necessary by the Dose Assessment Team Leader. The Plant Survey Group will be activated as necessary by the Personnel Safety Team Leader.

PRECAUTIONS

- The group member's exposure should be limited to the administrative guide levels in Appendix EP 205B-4, Emergency Exposure Limits.
 Team members should control their exposure in accordance with ALARA concepts at all times.
- If the equipment in use during a survey fails or malfunctions, it
 must be repaired or replaced; otherwise, the survey team shall
 retreat to a safe area until the equipment is replaced or repaired.
- When conducting field surveys from inside a vehicle, readings must be taken with the probe <u>outside</u> the vehicle.
- 4. Requirements of HPO/CO-4, Radiation Work Permits, are not applicable.

IMMEDIATE ACTIONS

- 1.0 Personnel Safety Team Leader shall:
 - 1.1 Report to the TSC (3rd floor Unit One).
 - 1.2 Appoint a Plant Survey Group Leader to direct Plant Survey Squads and assist with In-plant Radiation Surveys.
 - 1.3 Instruct the Plant Group Leaders in the areas to be surveyed.
 - 1.4 Instruct the Plant Group Leaders to report the progress and results of the surveys on a periodic basis via the "operator" radics which they will carry with them when they are dispatched from the Emergency Operations Facility to make surveys.
 - 1.5 Appoint a group member to stay in the Technical Support Center and establish and maintain communications from Plant Survey Groups in order to record survey data for dose assessment purposes.

- 2.0 Plant Survey Group Leader shall:
 - 2.1 Report to the Aux. OSC (Unit 2 Turbine Building El. 116').
 - 2.2 Dispatch squads to survey areas in the plant and on-site. A squad consists of 2 H.P. Technicians 'B' or contractor "responsible" technicians.
 - 2.3 Post areas as necessary to prevent the spread of contamination and accumulation of large doses of radiation to operating personnel.
 - 2.4 Relay the results of the surveys to the Personnel Safety Team Leader and the Control Room.
 - 2.5 Provide plant survey group members with sufficient plant status of radiation and contamination hazards to allow them to maintain radiation and contamination exposure to within approved levels.
- 3.0 Plant Survey Group Members shall:
 - 3.1 Report to the Aux. OSC (Unit 2 Turbine Building El. 116').
 - 3.2 Obtain necessary equipment for conducting the surveys as assigned by the Plant Survey Group Leader in Step 2.1. Equipment can be obtained from emergency kits in the Emergency Operations Facility or from normal storage location of HP portable instruments. Obtain a sufficient number of data forms (EP-205B Appendix 1).
 - 3.3 Check that equipment is functional before leaving for surveys. Additionally, ensure you possess the proper personnel dosimetry and pocket dosimeter is zeroed, prior to leaving to conduct surveys.
 - 3.4 Conduct surveys when directed to do so by the Plant Survey Group Leader. Fill out appropriate sections of Appendix EP 205B-1.
 - 3.5 During transit to specified areas, observe the energized survey instruments for changes above background levels. Reference level is waist high from the ground.
 - 3.6 Use the GM survey meter to scan close to ground surfaces to detect deposits of contamination. Obtain shielded and unshielded readings to determine Beta/Gamma ratio.
 - 3.7 Report data to the Plant Survey Group Leader via "operator" radios or best available communications method.
 - 3.8 Air samples are to be taken to count room facilities either at Units 2 and 3, Unit 1, or RMC Van.

- 3.9 Frisk before leaving any area which may be contaminated.
- 4.0 Dose Assessment Team Leader shall:
 - 4.1 Report to TSC during an alert or the EOF if activated.
 - 4.2 Appoint a Field Survey Group Leader to direct Field Survey Squads and assist with Field Radiation Surveys.
 - 4.3 Instruct the Field Survey Group Leaders in the areas to be surveyed.
 - 4.4 Instruct the Field Survey Group Leader to report the progress and results of the surveys on a periodic basis via the "operator" radios which they will carry with them when they are dispatched from the Emergency Operations Facility to make surveys.
 - 4.5 Appoint a group member to stay in the Emergency Operations Facility and establish and maintain communications from Field Survey Squads in order to record survey data for dose assessment purposes.
- 5.0 Field Survey Group Leader shall:
 - 5.1 Report to the EOF (second floor Unit One).
 - 5.2 Dispatch squads, to monitor areas offsite, as designated by the Radiation Protection Team Leader. A squad consists of one H.P. Technician 'B' and one driver.
 - 5.3 Maintain communications with survey teams via operator radios.
 - 5.4 Analyze and relay the collected survey data to the Dose Assessment Team Leader.
- 6.0 Field Survey Group Members shall:
 - 6.1 Report to the BOF (second floor Unit One).
 - 6.2 Acquire equipment & maps as the situation requires from the Emergency Operations Facility. Ensure you carry proper personnel dosimetry for the surveys you are to perform and pocket dosimeters are zeroed prior to leaving to conduct surveys. Operator radios are located in the Communication Room of the Emergency Operations Facility.
 - 6.3 Inform senior ranking Security officer of vehicle license plate number of field survey vehicles and personnel assigned to those vehicles. During transit to the specified areas, observe the energized survey instruments for changes above background levels. Reference level is waist high from the ground.

- 6.4 Conduct surveys as assigned by the Field Survey Group Leader.

 (Fill out appropriate portions of Appendix EP 205B-1.) Use GM survey meters to scan close to ground surfaces to detect deposits of contamination. Obtain shielded and unshielded readings to determine Beta/Gamma ratio. All air samples taken should be counted in the field. Refer to HPO/CO-60 thru 67A for methods to take the various field samples required.
- 6.5 Upon completion of the surveys, return the vehicle to a predetermined area (preferably the Delta Service Building) for possible decontamination.
- 6.6 Survey the vehicle and decontaminate in accordance with HPO/CO-8, Decontamination of Tools and Equipment, as necessary. If the vehicle was contaminated, inform the Field Survey Group Leader.
- 6.7 Report data to the Field Survey Group Leader via "operator" radios.
- 6.8 Frisk before leaving any area which may be contaminated.

FOLLOW-UP ACTIONS

- 1.0 Dose Assessment Team Leader and Personnel Safety Team Leader shall:
 - 1.1 Analyze survey data and relay this data to the Site Emergency Coordinator (if activated) and the Emergency Director.
 - 1.2 Provide the survey teams with appropriate information as to plant status and expected radioactive "plume" movement which may affect the activities of the teams. Advise team members to be cognizant of "plume" and to move to edge of plume after data is collected. (Maximum advantage should be made of time, distance and shielding in accordance with ALARA considerations).
- 2.0 Field Survey Group Members shall:
 - 2.1 In case of failure of primary communications radios, locate the nearest commercial (pay) telephone and pass information via this secondary means of communications.

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APPENDIX EP 205B-2

Emergency Exposure Limits

Function	Projected Whole Body Dose	Thyroid Dose	Authorized By
1. Life Saving and Reduction of Injury	75 rem*	375 rem	Emergency**
2. Operation of Equipment to Mitigate an Emergency	25 rem*	125 rem	Emergency**
3. Protection of Health and Safety of the Public	5 rem	25 rem	Emergency Director
4. Other Emergency Activities	10 CFR 20 limits	10 CFR 20 limits	Emergency Diractor
5. Re-Entry/ Recovery Activities	Administrative Guidelines	Administrative Guidelines	N/A

^{*}Reference: ZPA-520/1-75-001 Table 2.1
**Such exposure shall be on a voluntary basis

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PHILADELPHIA ELECTRIC COMPANY

PEACH BOTTOM UNITS 2 AND 3

EMERGENCY PLAN IMPLEMENTING PROCEDURE

PERSONNEL DOSIMETRY, BIOASSAY, AND RESPIRATORY PROTECTION GROUP

PURPOSE

To define the actions of the Personnel Dosimetry, Bioassay and Respiratory Protection Group.

REFERENCES

1. Peach Bottom Atomic Pow Station Emergency Plan

Section Title

5.2.2.1.d

Personnel Dosimetry/Bioassay/Respiratory Protection

2. Health Physics Operating/Chemistry Operating Procedures

HPO/00-9

Respiratory Protection Program

HPO/00-9b

Respiratory Protective Equipment Selection and Use

HPO/00-9c

Respiratory Protective Equipment Maintenance and Quality

Assurance

HPO/00-13a

Control of Personnel Dosimetry Badges

HPO/00-26

Parsonnel Bioassay Program

3. NUREG 0654

Criteria for Preparation and Evaluation of Radiological Emergency Response Plans and Preparedness in

Support of Nuclear Fower Plants

APPENDICES

EP 205C-1 Dosimetric Devices Log

EP 205C-2 Bioassay Record Form

ACTION LEVEL

The Personnel Dosimetry, Bioassay, and Respiratory Protection Group will be activated whenever there is a need for issuing emergency dosimetry, respiratory protective devices or for emergency bioassay monitoring as determined by the Personnel Safety Team Leader, Emergency Director or the Site Emergency Coordinator.

PRECAUTIONS

None

IMMEDIATE ACTIONS

- 1.0 Personnel Safety Team Leader shall:
 - 1.1 Determine what type of services are required of the Personnel Dosimetry, Bioassay, and Respiratory Group.

Personnel	Dosimetry	(Part A of	this procedure)
Bioassay, this	Whole Body procedure)	Counting,	or other bioassay methods (Part B of
Respirator	ry Protecti	on, Fitting	g (Part C of this procedure)

- 1.2 Contact the Personnel Dosimetry, Bioassay and Respiratory Protection Group Leader and inform him of the services needed from Step 1.1. Direct him to assemble the equipment and supplies required for the group to operate, and tell him where services are required.
- 2.0 Personnel Dosimetry, Bioassay, and Respiratory Protection Group Leader shall:
 - 2.1 Assemble the equipment and supplies deemed necessary by the Personnel Safety Team Leader in Step 1.2.
 - 2.2 Instruct the group members to perform a check of the equipment they receive.
 - 2.3 Direct the group to report to the area specified by the Personnel Safety Team Leader.

PART A, EMERGENCY DOSIMETRY ISSUANCE

- 1.0 Personnel Dosimetry, Bioassay, and Respiratory Protection Group Leader or his designee shall:
 - 1.1 Arrange to obtain a supply of dosimetric devices.
 - 1.2 Take the emergency dosimetric devices to the area designated by the Personnel Safety Team Leader.

- 1.3 Coordinate with the Senior Ranking Security Officer, on shift, issuing dosimetry to emergency team personnel and offsite emergency response teams (i.e., ambulance crews, fire-fighting crews, etc.), in accordance with HPO/CO-l3a, Control of Personnel Dosimetry Badges.
- 1.4 Maintain a list of the personnel to whom dosimetric devices are distributed. See Appendix EP 205C-1, Dosimetric Devices Log.
- 1.5 Commence follow-up actions.
- 2.0 Designated individual in Emergency Operations Facility shall:
 - 2.1 Distribute dosimetric devices obtained from Emergency Team Leaders in the Emergency Operations Facility to all personnel who respond to an emergency by reporting to the Unit 1 Emergency Centers.
 - 2.2 Maintain list of individuals issued dosimetry.

PART B, PERSONNEL BIOASSAY

- 1.0 Personnel Dosimetry, Bioassay, and Respiratory Protection Group Leader shall:
 - 1.1 Report to the area designated when directed by the Personnel Safety Team Leader and pick up sample containers necessary for bioassay specimens.
 - 1.2 Obtain a list of personnel who may require monitoring for internal contamination from the Personnel Safety Team Leader.
 - 1.3 As soon as practicable, locate these people and obtain necessary samples in accordance with HPO/CO-26, Personnel Bioassay Program.

PART C, RESPIRATORY PROTECTION

- 1.0 Personnel Dosimetry, Rioassay, and Respiratory Protection Group Leader shall:
 - 1.1 Report to the area requiring respiratory equipment fitting and supervision, as specified by the Personnel Safety Team Leader.
 - 1.2 Supervise the respiratory fit personnel during the distribution and fit of respiratory protective equipment in accordance with HPO/CO-9, Respiratory Protection Program, HPO/CO-9b, Respiratory Protective Equipment Selection and Use, HPO/CO-9c, Respiratory Protective Equipment Maintenance and Quality Assurance.

FOLLOW-UP ACTIONS

PART A, EMERGENCY TOSIMETRY ISSUANCE

- 1.0 Personnel Dosimetry, Bioassay, and Respiratory Protection Group Leader shall:
 - 1.1 Establish a dosimetric device collection station.
 - 1.2 Obtain any remaining information necessary to complete Appendix EP 205C-1.
 - 1.3 Arrange to have dosimetric devices processed.

FOLLOW-UP ACTIONS

PART B, PERSONNEL BIOASSAY

- 1.0 Personnel Dosimetry, Bioassay, and Respiratory Protection Group Leader shall:
 - 1.1 Compare the results of the bioassay analysis with the most recent analysis performed on the person (if available) prior to the emergency.
 - 1.2 Report results to the Personnel Safety Team Leader.

FOLLOW-UP ACTIONS

PART C, RESPIRATORY PROTECTION

- 1.0 Personnel Dosimetry, Bioassay, and Respiratory Protection Group Leader shall:
 - 1.1 Recover respiratory equipment and process for re-use in accordance with applicable section of HPO/CO-9c.

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APPENDIX EP 2050-1 MINETRIC DEVICES LOG NOTION ALONG FOWER SE

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Sex										-	-	-		-	-	-
Date of Birth																
NAME Last, First, Middle Init.																
Social Security Number																

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APPENDIX EP 205C-2 BIOASSAY RECORD FORM

Type of Analysis Type of Analysis	Porvarded to		Name	Soc. Sec. No.	Soc. Sec. No. Vendor Code No.	Type of Analysis	Date	Team Mbr. Initials	Team Mbr. Dosim., Bloassay, Resp. Initials Prot. Suprv. Initials
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PEACH BOTTOM UNITS 2 AND 3

EMERGENCY PLAN IMPLEMENTING PROCEDURE

EP-207 PERSONNEL SAFETY TEAM ACTIVATION

PURPOSE:

To define the actions necessary to activate and assemble the Personnel Safety Team. The Personnel Safety Team performs the functions of Search and Rescue, First Aid, Personnel and Vehicle Monitoring and Decontamination, Plant Survey, and Personnel Dosimetry, Bioassay, and Respiratory Protection.

REFERENCES:

1. Peach Bottom Atomic Power Station Emergency Plan

Section <u>Title</u>

5.2.1.5.7 Personnel Safety Team

6.7.1.1.4 Evacuation, Reassembly, and Accountability

2. Health Physics Operating/Chemistry Operating Procedures

Number	<u>Title</u>
HPO/00-6	Personnel Contamination Survey Techniques
HPO/00-7	Personnel Decontamination Procedure
HPO/CO-8	Decontamination of Tools and Equipment
HPO/00-14	Identification and Control of Tools and Equipment in Controlled Areas
NUREG 0654	Criteria for Preparation and Evaluation of Radio- logical Emergency Response Plans and Preparedness in Support of Nuclear Power Plants

APPENDIX:

3.

EP-207-1 Emergency Exposure Limits (Emergency Plan Table 6.1)

ACTION LEVEL:

The Emergency Director or Interim Emergency Director shall activace the Personnel Safety Team at his discretion.

PRECAUTIONS:

- Team member's exposure should be limited to the administrative guide levels in Appendix EP 207-1, Emergency Exposure Limits. The Emergency Director shall approve any team member exceeding Peach Bottom quarterly exposure limits. Personnel Safety Team members shall control their own exposure in accordance with ALARA concepts.
- Vehicles requiring decontamination could be decontaminated utilizing appropriate decontamination procedures at any of the following assembly areas:
 - a) North Sub Station
 - b) President's Utility Building (PUB)
 - c) Delta Service Building
- Permission of the Site Emergency Coordinator is required before decontamination of any vehicles due to large contamination control problems associated with this procedure.

IMMEDIATE ACTIONS:

- 1.0 Emergency Director or Interim Emergency Director shall:
 - 1.1 Designate a Plant Operator to assume the role of Interim Personnel Safety Team Leader and direct this person to assemble the Interim Personnel Safety Team from available resources.
 - 1.2 Inform the Interim Personnel Safety Team Leader of the reason for the team being activated.
 - 1.3 Instruct the Interim Personnel Safety Team Leader to assemble the Interim Personnel Safety Team in the Operations Support Center on 135' elev. turb. bldg. or the Control Room, if the 135' elev. Operations Support Center is not habitable, for instructions (or as directed by the Emergency Director or Interim Emergency Director).
 - 1.4 Call the Personnel Safety Team Leader. If the situation permits, discuss the problem with the Personnel Safety Team Leader so he can assess the situation and determine how many team members will be necessary for anticipated operations. If site evacuation has occurred, the Personnel Safety Team Leader and alternate will be stationed at the designated assembly area (either North Substation or PUB).
- 2.0 Interim Personnel Safety Team Leader shall:
 - 2.1 Assign available personnel from the Operations Support Center or main control room to the required Personnel Safety Team Subgroups to carry out applicable portions of the following procedures as necessary.

EP 207A Search and Rescue EP 207C First Aid EP 207D Personnel Monitoring and Decontamination (Assembly Area)
EP 205B Radiation Survey Group - Plant Surveys
EP-205C Personnel Dosimetry, Bioassay, and Respiratory Protection
Group

- 3.0 Interim Personnel Safety Team Members shall:
 - 3.1 Follow the directions of the Interim Personnel Safety Team Leader.
- 4.0 Personnel Safety Team Leader shall:
 - 4.1 Report to the Technical Support Center and coordinate with Personnel Safety Team to provide Emergency Director with site radiological data/personnel injury/contamination status and site evacuation status.
 - 4.2 Utilize necessary members of the Personnel Safety Team to man Site Radiological Status Board and Communications in the Technical Support Center.
 - 4.3 Ensure Personnel Safety Team members available at assembly areas (HP&C OSC on 116' elev. turb. bldg and designated evacuation assembly area).
 - 4.4 Assign team members to functional groups as necessary in accordance with the following procedures:

Search and Rescue	מיים	2073
First Aid		207A
		207C
Personnel Monitoring and Decontamination	EP	207D
Vehicle and Evacuee Control	EP	207E
Vehicle Decontamination Procedure		207F
Radiation Survey Group - Plant Surveys Personnel Dosimetry, Bioassay, and		205B
Respiratory Protection Group	EP-	-205C

- 4.5 Designate Group Leaders for the functional groups formed.
- 4.6 Direct team members to assemble the equipment that will be needed to perform anticipated tasks (surveys, calculations, etc.).
- 4.7 Maintain communications via any available means with the groups after they have been sent to perform their assigned tasks.
- 4.8 Provide Plant Survey Group members with periodic plant status changes including significant radiation exposure and radioactive contamination problems which may affect the functions of the team.
- 4.9 Coordinate dispatching the Plant Survey Group under direction of the Emergency Director.

- 5.0 Personnel Safety Team Members shall:
 - 5.1 Report to the areas designated by the Interim Personnel Safety Team Leader or Personnel Safety Team Leader as quickly as possible.
 - 5.2 Obtain emergency equipment stored in the HP&C Operations Support Center on 116' elev. turbine bldg. or the Emergency Operations Facility as directed by the Personnel Safety Team Leader.
 - 5.3 Verify operability of the emergency equipment assembled in the HP&C Operations Support Center on 116' elev. turb. bldg. or the Emergency Operations Facility.
 - 5.4 Follow the directions of the Interim Personnel Safety Team Leader or the Personnel Safety Team Leader.

Appendix EP 207-1

Emergency Exposure Limits

	Function	Projected Whole Body Dose	Thyroid Dose	Authorized By
1.	Life Saving and Reduction of Injury	75 rem*	375 rem	Emergency** Director
2.	Operation of Equipment to Mitigate an Emergency	25 rem*	125 rem	Emergency** Director
3.	Protection of Health and Safety of the Public	5 rem	25 rem	Emergency Director
4.	Other Emergency Activities	10 CFR 20 limits	10 CFR 20 limits	Emergency Director
5.	Re-Entry/ Recovery Activities	Administrative Guidelines	Administrative Guidelines	N/A

^{*}Reference: EPA-520/1-75-001 Table 2.1
**Such exposure shall be on a voluntary basis

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PEACH BOTTOM UNITS 2 AND 3

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EP-209 TELEPHONE LIST FOR EMERGENCY USE

PURPOSE:

To designate members of the Emergency Teams and to supply pertinent company and non-company emergency support personnel telephone numbers.

PROCEDURE:

The names and telephone numbers listed in the appendices of this procedure are arranged for use in an emergency. Each appendix represents a specific group of personnel. In some cases, a name will appear in more than one appendix. The appendices are:

Appendix No.	Description
A	Immediate Notification I sts
C	Peach Bottom Station Supervision
מ	On Site Emergency Team Leaders
D2	Dose Assessment Team
D3	Fire and Damage Team
	Personnel Safety Team
D4	Security Team
D5	Re-Entry Team
D6	Technical Support Center Group
D7	Chemistry Sampling & Analysis Team
D8	Corporate Emergency Team Leaders & Support Personnel
E	Corporate Emergency Team Leaders a Support
E F G	United States Governmental Agencies
G	Emergency Management Agencies
H	P.E. Company Consultants and Contractors
11	Field Suport Personnel
12	Rad Services Call List
	Nearby Public & Industrial Users of Downstream Waters
, J K L	Miscellaneous
T.	Local PECo Phones
N	Medical Support Groups
P	60 Minute Call Procedure

INTERIM FIRE AND DAMAGE TEAM LEADERS

Shift Supervisors: Refer to Alternate Emergency Director

FIRE AND DAMAGE TEAM

The Fire and Damage Team consists of the interim team members, the on-shift P.O.'s, APO's, and A.O.'s. The team is augmented by other personnel who are on-site or called in. The augmenting forces are trained in fire fighting but not necessarily in the emergency plan. These augmenting forces operate under the direction of the team members and leaders hwo have had emergency plan training. The augmenting forces are:

- Staff engineers and test engineers
- 2. Maintenance personnel
- Construction personnel
 Janitors and Storeroom personnel
- 5. Delta-Cardiff Volunteer Fire Department

Most personnel in Groups 1 through 4 receive PECo fire training; Group 5 personnel are trained in fire fighting by the Delta-Cardiff Volunteer Fire Company.

PERSONNEL SAFETY TEAM

The personnel safety team is made up of on-shift P.O.'s, A.P.O.'s, and A.O.'s who are trained in the Emergency Plan Procedures. The team is augmented by other site personnel such as plant janitors, test engineers, health physics technicians, and others whoa re not necessarily trained in the Emergency Plan but will assist under the direction of the team leaders and mambers.

SEARCH AND RESCUE GROUP/FIRST AID GROUP

The search and rescue group is organized by the Personnel Safety Team Leader at the direction of the Emergency Director. It will consist of personnel who are available which knowledgeable of the plant layout and recognize conditions which could result from the existing emergency condition. The purpose of this team is to search plant areas quickly to locate and rescue victims. Personnel who know plant layout and are available make up this team are from the following groups:

Shift Operators Test Engineers Staff Engineers

Maintenance

Construction H.P. Technicians

Susquehanna Test Branch

Field Engineers Plant Janitors

INTERIM SECURITY TEAM LEADER AND TEAM MEMBERS

The security team is made up of the Guard Force. The sergeant of the guard is the Interim Team Leader. The guard force is trained in security and necessary Emergency Plan Procedures.

RE-ENTRY TEAM

The Re-Entry Team will be made up of available personnel. It is anticipated that personnel with some radiological controls experience or training would be used. Personnel from the following groups are available:

Shift Personnel

HP Technicians

Staff Engineer Test Engineers

Some Maintenance Personnel Same Construction Personnel

Specialized training is not required for personnel other than the team leaders.

TECHNICAL SUPPORT CENTER GROUP

The Technical Support Center Group is organized by the Emergency Director. It consists of various staff, administrative, and consulting personnel who can jointly provide recommendations to the Emergency Director intended to correct and improve emergency conditions.

REVIEW REQUIREMENTS:

- 1. Changes to this procedure proper shall be in accordance with A-4.
- Additions, deletions, or changes of names or responsibilities on the appendices shall be PORC approved in accordance with A-4.
- 3. Corrections by addresses or phone numbers on the appendices may be handled by the secretarial staff without PORC review and approval; however, these appendices must be signed by the superintendent or alternate.

VOID PREVIOUS 1330E DISTRIBUTION PER A-2 Page 1 of 5, Rev. 13

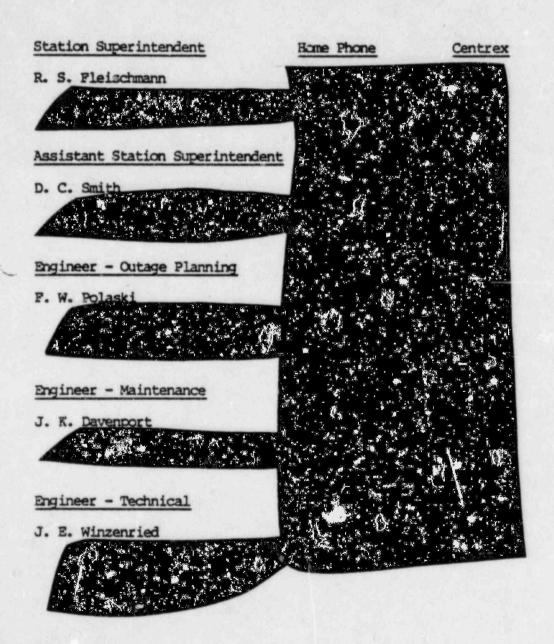
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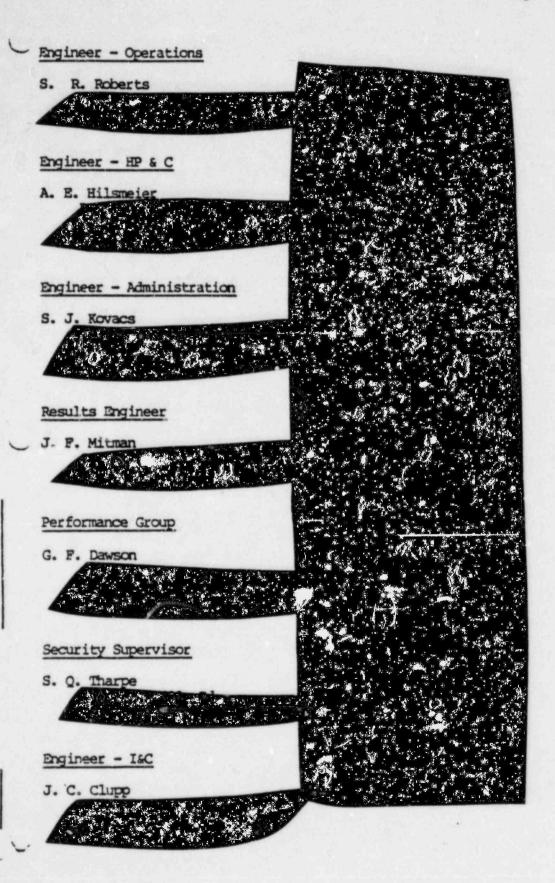
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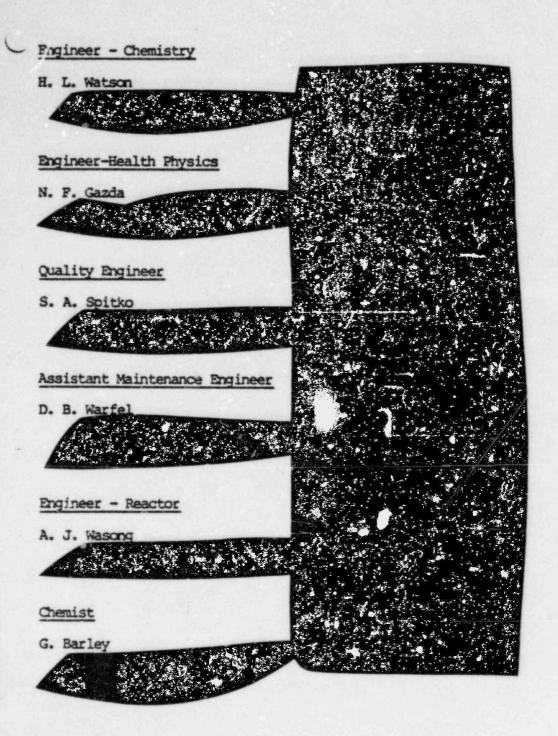
PHILADELPHIA ELECTRIC COMPANY

PEACH BOTTOM UNITS 2 AND 3

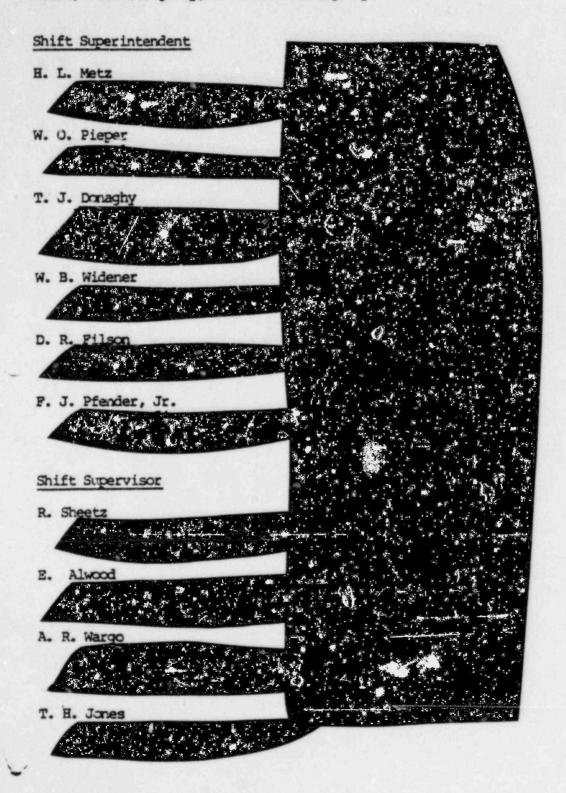
EP-209 APPENDIX C - PEACH BOTTOM STATION SUPERVISION

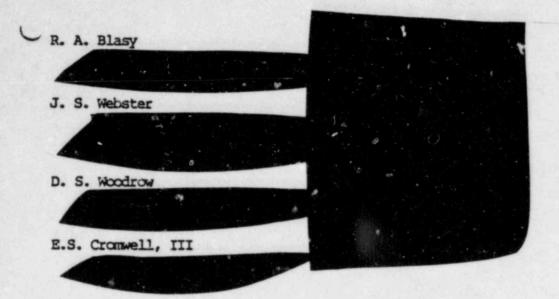






Individuals below are not required to be notified during an Alert, Site Emergency, or General Emergency.





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EP-209 APPENDIX D-7 TECHNICAL SUPPORT CENTER GROUP

Emergency Director

R. S. Fleischmann

Alternate

D. C. Smith

Technical Engineer

J. E. Winzenried

Alternates

S. A. Spitko

S. R. Roberts

J. F. Mitman

G. F. Dawson

A. J. Wasong

Supervising Engineers & Alternates

Outage Planning Engineer

F. W. Polaski

Alternate: T. Niessen

Administration Engineer

S. J. Kovacs

Results Engineer

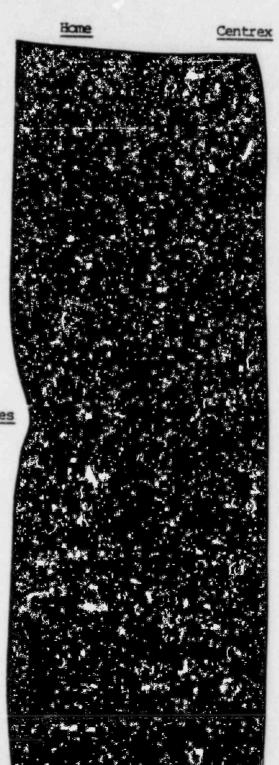
J. P. Mitman

Alternate: J. Jordan

, I & C Engineer

J. L. Clupp

Alternate: S. Hess



Performance Group:

G. F. Dawson

Reactor Engineer

A. J. Wasong

Alternate: J. T. Budzynski

Plant Chemist

H. L. Watson

Alternate: G. Barley

Quality Assurance Engineer

S. A. Spitko

Alternate: R. M. Sware

Maintenance Engineer ***

J. K. Davenport

Alternate: D. B. Warfel

Senior Health Physicist ***

A. E. Hilsmeier

Alternate: N. F. Gazda

Applied Health Physicist ***

N. F. Gazda

Alternate: C. S. Nelson

Record Keeper and Communicator

See EP-209 Appendix I-1 for personnel to fill this position.



Data Display Operators - 2 required

Notify one of the five persons in the order listed below. The person notified will contact two Data Display Operators.

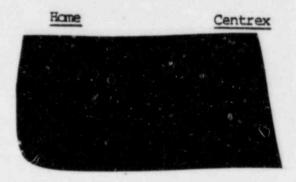
- 1. R. O. Carr
- 2. K. T. Voight
- 3. C. E. Andersen
- 4. D. A. Davridge
- 5. D. D. Burguard



*** Required to report to the EOF when activated.

Secretaries 2 required

- --------
- L. McCleary
- W. Felts
- T. Hutton
- C. Brainerd
- S. Holgate
- J. Williams
- J. Wiley



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PEACH BOTTOM UNITS 2 & 3

EP-209 Appendix D-8 Page 1 of 1, Rev. 0 RLG:mdw

EP-209 APPENDIX D-8 CHEMISTRY SAMPLING & ANALYSIS TEAM

Chemistry Sampling & Analysis Team Leader Home Phone

Centrex

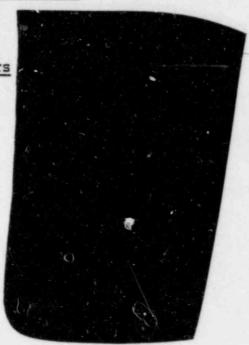
Harry Watson

Alternate Chemistry Sampling & Analysis Team Leader

G. Barley

Chemistry Sampling & Analysis Team Members

- D. Odell
- J. Valinski
- T. King
- B. Wargo
- D. Chase
- R. Arters
- F. Kovacs
- W. Hoopes



Supplemental Forces are available from Rad Services Inc. Appendix I-2.

1-20-84

EP-209 APPENDIX I-1 FIELD SUPPORT PERSONNEL

J. T. Budzynski

C. E. Koppenhaver

R. H. Wright

J. G. Hufnagel

P. L. Bushek

M. S. Meckley

C. N. Swenson

G. A. John

K. J. Goetz

M. J. Lingenfelter

K. May

G. F. Verba

K. R. Moser

L. F. Vernacchio

K. J. Bunch

K. A. Schoenknecht

D. L. Keene

S. M. Hess

L. Cobosco

C. E. Watkins

M. Coleman

S. Herr



- D. Wheeler
- J. Rogenmuser
- D. Foss
- B. F. Maguire
- J. Capperella
- R. Stott
- J. Jordan
- M. Zarroli
- T. Geyer
- C. Schell
- J. J. McCormick, Jr.
- C. S. Kerr
- W. C. Frederick
- M. J. Kelly
- G. Siefert
- M. Restaino
- B. Geiger
- P. Maguire
- J. Heyne
- S. Gresh
- J. Gallaher
- M. S. Sattler
- T. Blumm
- R. A. Brower



- G. H. Gellrich
- J. E. Hessler, Jr.
- S. J. Mannix
- F. F. Mascitelli
- S. L. Wookey
- J. Troiano
- Y. Young
- K. McGuigan
- T. Rock
- L. Martin
- J. Lehane
- M. Alderfer
- L. Baccino
- S. Glenn
- R. Frisby
- E. Naill
- J. Coval
- D. Shaulis
- J. Kovalchick
- D. Horne
- D. Shortes
- C. J. Campbell
- D. Bertocchi
- J. Anthony
- B. Petty
- L. Ericson



M. Fanelli

J. Lindinger

P. Navin



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APPENDIX I-2
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PEACH BOTTOM UNITS 2 & 3

EP-209 APPENDIX I-2 - CHEMISTRY AND HEALTH PHYSICS CONTRACTOR CALL LIST

Chemistry (Rad Services, Inc.)

Crowe, D.

Casey, J.

Chase, D.

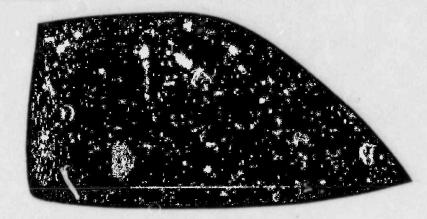
Gasper, J. Leone, B.

Miller, T.

Howell, S.

Sarge, R.

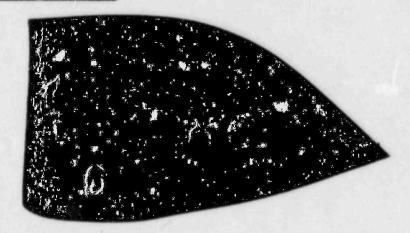
Pittsburgh, PA Office Rad Services



Health Physics (Bartlett Nuclear, Inc.)

Ipoletta, D.
Kiman, B.
Smidga, R.
Rogers, W.
Chrostowski, J.

Plymouth MA Office



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PHILADELPHIA ELECTRIC COMPANY
PEACH BOTTOM UNITS 2 AND 3
EMERGENCY PLAN IMPLEMENTING PROCEDURE

EP-210 Dose Assessment Team

Purpose:

To define the actions of the Dose Assessment Team.

References:

Peach Bottom Atomic Power Station Emergency Plan Section 5.2.1.5.6 and 6.6.1

EP 316 Cumulative Population Dose Calculations

FP 317 Determination of Protective Action Recommendations

EP 318 Liquid Release Dose Calculations - Water EP 319 Liquid Release Dose Calculations - Fish

EP 325 Methodology for Using the Containment Radiation Monitor Dose Rate vs. Time Curves to Estimate Source Term Available for Release

EP 209 Appendix P - Staffing Augmentation

Appendices:

EP 210-1 Dose Assessment Procedures & Application

EP 210-2 Contacting Radiation Management Corporation (RMC)

Action Level:

The Dose Assessment Team shall be activated by the Emergency Director.

Immediate Actions:

- 1.0 Dose Assessment Team Leader shall:
 - 1.1 Upon notification of an alert or above condition, activate team members, assign emergency roles and direct them to report to EOF.
 - 1.2 Proceed to BOF (second floor Unit 1)
 - 1.3 Establish contact with the Site Emergency Coordinator (or Emergency Director under Alert Condition).
 - 1.4 Coordinate dispatching the field survey squads under the direction of the Site Emergency Coordinator or the Emergency Director.

- 1.5 Initiate calculations as necessary, see Appendix I.
- 1.6 Upon completion of EP 316 calculations, implement EP 317, Determination of Protective Action Recommendations.

2.0 Dose Assessment Team Members shall:

- 2.1 Check supply of data and work sheets and calculators.
- 2.2 Establish data acquisition mode; i.e., TV monitors or direct link to control room.
- 2.3 Perform calculations as directed.
- 2.4 Calculate integrated and projected dose and post on status board.

NOTE: Status Board keeper will post board and transmit copies of status board data to TSC and HQ ESC.

Follow Up Actions:

- 1.0 Dose Assessment Team Leader shall:
 - 1.1 Coordinate with the Chemistry Sampling and Analysis Team Leader to obtain chemistry sampling and analysis data.
 - 1.2 Keep Emergency Director, Site Emergency Coordinator, and Health Physics and Chemistry Coordinator informed of dose projections.
 - 1.3 Prepare Appendix EP-210-2, Contacting Radiation Management Corporation (RMC), when requested by the Site Emergency Coordiantor.
 - 1.4 Establish contact with Pennsylvania Bureau of Radiation Protection and Maryland Division of Radiation Control representatives in the EOF and keep these agencies informed.
 - 1.5 Participate in EOF briefings and provide current dose assessment and protective action information.
- 2.0 Dose Assessment Team Members small:
 - 2.1 Continue to refine calculations as new data becomes available.

Appendix EP-210-1 DOSE ASSESSMENT PROCEDURES APPLICATION

Input Radiological Data

Normal range monitor release rate

High range monitor release rate

Containment rad monitor dose rate

Particulate filter and Iodine cartridge data

Field survey - I-131 or concentration

Liquid Release data

Applicable Procedure

EP 316 Manual or Computer Method to determine dose

EP 316 Manual Method to determine release rate for Manual or Computer Method

EP 325 to estimate release rate for Manual or Computer Method

EP 316 Manual or Computer Method to estimate dose. (2) Use Manual Method to determine deposition concentration.

EP 316 to estimate thyroid dose commitment rate.

EP 318 and/or EP 319 as necessary.

General Notes:

- Dose Model is primary calculation method when in operation.
- EP 316 "Rapid" calculations are conservative and assume normal flow conditions, predetermined windspeeds and turbulence classes.

Appendix EP-210-2 CONTACTING RADIATION MANAGEMENT CORPORATION

Phone Number
This is(Name) representing the Dose Assessment Team of the Peach Bottom Atomic Power Station.
There has been a release of radioactive material from the Unit (2), (3) plant and your assistance is required in the following areas:
Radiation Surveys (Low Level High Level)BETAGAMA
NEUTRON
Decontamination (ALPHA,BETA,GAMMA)
Environmental sample analysis
Air particulate samples collection/evaluation
Bioassay
Wholebody counting
Other (Specify below)
Approach the site from (direction, route, etc.). Respiratory protection (is/is not) necessary. Anti-contamination clothing requirements are:
fullpartial (booting slaves
partial (booties, gloves,other)
Additional comments:

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PHILADELPHIA ELECTRIC COMPANY

PEACH BOTTOM UNITS 2 & 3

EMERGENCY PLAN IMPLEMENTING PROCEDURE

EP-307 RECEPTION AND ORIENTATION OF SUPPORT PERSONNEL

PURPOSE:

This procedure defines the actions to be taken to receive and orientate those support personnel who will be coming onsite in the event of an emergency at the Peach Bottom Atomic Power Station.

REFERENCES:

1. Peach Bottom Atomic Power Station Emergency Plan

Section	Title
5.3.1.3	Support Personnel Procurement Group
5.3.1.4	Western Division Accompdations Group

APPENDICES:

EF-307-1 Su	pport	Personnel	Security	Log
-------------	-------	-----------	----------	-----

EP-307-2 Support Personnel Dosimetry Issuance Log

EP-307-3 General Employee Training, General Respiratory Training, and Respiratory Fit Test Attendance Sheet

ACTION LEVEL:

This procedure will be implemented when the arrival of offsite support personnel requested by the Philadelphia Electric Company is anticipated. Normal notification of arrival will be from the Peach Bottom Security or Corporate Headquarters to the Site Emergency Coordinator.

PRECAUTIONS:

 Ensure that all support personnel initially report to the President's Utility Building (PUB) to obtain the appropriate security badge, dosimetry, training and work assignments.

IMMEDIATE ACTIONS:

- 1.0 Site Emergency Coordinator shall:
 - 1.1 Inform the Planning Coordinator to handle all incoming support personnel to ensure that these people are properly indoctrinated and trained in their function at the site.
- 2.0 Planning Coordinator shall:
 - 2.1 Direct the Security Team Leader to assign a Security Team Member to report to the President's Utility Building (PUB).
 - 2.2 Direct the Personnel Safety Team Leader to assign a personnel dosimetry, bioassay, respiratory protection group member to report to the President's Utility Building (PUB).
 - 2.3 Direct the designated training personnel to report to the President's Utility Building (PUB).
- 3.0 Security Team Member shall:
 - 3.1 Obtain an adequate supply of temporary security badges from the Security Building.
 - 3.2 Proceed to the President's Utility Building (PUB) when directed to do so by the Security Supervisor.
 - 3.3 Commence follow-up actions upon arrival of support personnel.
- 4.0 Personnel Dosimetry, Bioassay, and Respiratory Protection Team Member shall:
 - 4.1 Obtain an adequate supply of dosimetry devices from the Dosimetry Office in the Security Building.
 - 4.2 Proceed to the President's Utility Building (PUB) when directed to do so by the Personnel Safety Team Leader.
 - 4.3 Commence follow-up actions upon arrival of support personnel.
- 5.0 Designated Training Personnel shall:
 - 5.1 Proceed to the President's Utility Building (PUB) when directed to to so by the Planning Coordinator.
 - 5.2 Commence follow-up actions upon arrival of support personnel.

FULLOW-UP ACTIONS:

- 1.0 Security Team Member shall:
 - 1.1 Direct arriving support personnel to fill out the appropriate sections of Appendix EP-307-1, Support Personnel Security Log.
 - 1.2 Issue each of the support personnel a temporary security badge. (This may require personnel to go to the Unit 2 and 3 Main Guard House.)
- 2.0 Personnel Dosimetry, Bioassay, Respiratory Protection Team Member shall:
 - 2.1 Direct arriving Support Personnel to fill out the appropriate sections of Appendix EP-307-2, Support Personnel Dosimetry Issuance Log. (Ensure that all support personnel provide Visitor History Record and Occupational External Radiation Exposure History Information prior to issuance of dosimetry.)
 - 2.2 Issue each of the support personnel the appropriate dosimetric devices (as directed by the Personnel Safety Team Leader).
 - 2.3 Ensure each person understands the principle behind the use of the KI tablets and the fact that they may be required to utilize this radio-protective drug should radioiodine levels reach greater than 10 rem in their environment.
- 3.0 Designated Training Personnel shall:
 - 3.1 Request from the Support Personnel Accommodations Coordinator through the Planning Coordinator the following information:
 - 3.1.1 Approximate number of support personnel expected.
 - 3.1.2 Arrangements for hotels and meals.
 - 3.2 Request from the Planning Coordinator information regarding the Team or Staff the Support Personnel are to report to.
 - 3.3 Request from the Planning Coordinator information regarding the Plant status.
 - 3.4 Assemble personnel in the classroom and provide then with the following information:
 - 3.4.1 Basic description of the Plant status
 - 3.4.2 Work shift hours they will be assigned to
 - 3.4.5 Arrangements for hotels and meals
 - 3.4.4 Ferson they are to report to

- 3.5 With the same group conduct a General Employee Training Class. Also, if necessary, conduct a General Respiratory Training Class and Respiratory Fit Test.
 - NOTE: Appendix 22-307-3, General Employee Training, General Respiratory Training, and Respiratory Fit Attendance Sheet must be filled out in order to document all training.
- 3.6 Contact appropriate station personnel assigned the responsibility for supervising the support personnel, request authorization to release personnel to these station personnel and have them meet the support personnel at the entrance of the Security Building.
- 3.7 Release support personnel if authorization is received. Log the name of the PECO "Supervisor" who is responsible for these support personnel on Appendix EP-307-1, Support Personnel Security Log.
- 4.0 Planning Coordinator shall:
 - 4.1 Inform the Site Emergency Coordinator when the designated support personnel have been properly indoctrinated and trained and are ready for work in the plant or on the site.

SUPPORT PERSONNEL SECURITY LOG

PBAPS PHILADELPHIA ELECTRIC COMPANY PEACH BOTTOM ATOMIC POWER STATION			MO_ SECURITY TEAM	DAY YEAR		
NAME a. WRITTEN SIGNATURE b. PRINT NAME - LAST, FIRST, MI	Jr. or Sr.	SOCIAL SECURITY NO.	BIRTH DATE (MTH/DATE/YR)	PECO P/R NO. or CONTRACTOR	VISITOR HISTORY RECORD 1f necessary	SUPERVISOR TO WHOM. YOU ARE TO REPORT TO
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b.						
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PBAPS PHILADELPHIA ELECTRIC COMPANY PEACH BOTTOM ATOMIC POWER STAT			RSONNEL DOSIMET	PERSONNEL DOSI			DAYYEAR
A. WRITTEN SIGNATURE b. PRINT NAME - LAST, PIRST, M	Jr. or Sr	SOCIAL SECURITY NUMBER	BIRTH DATE	PECO P/R NO. Or Contractor	1	Request for previous occupational Radiation	SUPERVISOR TO WHOM YOU ARE TO REPORT
a	-						
a							
3							
b.	-						
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GENERAL EMPLOYEE TRAINING, GENERAL RESPIRATORY TRAINING, AND

RESPIRATORY FIT TEST ATTENDANCE SHEET

PBAPS

PHILADELPHIA ELECTRIC COMPANY
PEACH BOTTOM ATOMIC POWER STATION

GENERAL	EMPLOYEE	TRAINING	RECORD
---------	----------	----------	--------

MO	DAY	YEAR

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APPENDIX 307-3

GENERAL EMPLOYEE TRAINING, GENERAL RESPIRATORY TRAINING, AND

OTHER' - (SPECIFY) TAN CVT DRILL GRT RESPIRATORY EQUIPMENT TRAINING RECORD RESPIRATORY FIT TEST ATTENDANCE SHEET PECO P/R # or CONTRACTOR NAME of SOCIAL SECURITY NUMBER WRITTEN SIGNATURE PRINT NAME - LAST, PIRST, MI NAME To Dosinetry Computer Verified

Appendix EP-307-:

EP-312

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PHILADELPHIA ELECTRIC COMPANY

PEACH BOTTOM UNITS 2 AND 3

EMERGENCY PLAN IMPLEMENTING PROCEDURE

EP-312 RADIOACTIVE LIQUID RELEASE (EMERGENCY DIRECTOR FUNCTIONS)

PURPOSE:

To prescribe the actions of the Emergency Director in the event of an excessive radioactive liquid release. The Site Emergency Coordinator shall assume these responsibilities upon activation of the Emergency Operations Facility.

REFERENCES:

Emergency Plan, Sec. 6 (Emergency Measures) EP-209, Appendix J EP-318 EP-319

APPENDICES:

None

ACTION LEVELS:

An excessive radioactive liquid release occurs, as indicated by:

- 1. The Radwaste Effluent radiation recorder at the discharge to Conowingo Pond indicates a release rate of 500 times the maximum permissible concentration which is 5 x 10 uCi/cc for an unidentified isotope.
- 2. Sample measurements at the discharge structure indicate 500 times maximum permissible concentration which is 5 x 10 uCi/cc for an unidentified isotope.

PROCEDURE:

Immediate Actions:

- 1. The Shift Superintendent (or alternately, the Shift Supervisor) shall:
 - Assume the role of Interim Emergency Director and carry out the a. steps of EP-101 to classify the event. Depending on the classification of the emergency, carry out the steps of EP-104 or 105.

- b. Take immediate steps to terminate the discharge and contain the hazard.
- c. Direct the Chemistry Sampling and Analysis Team to report to the discharge structure to obtain and analyze water samples.
- d. Direct the Dose Assessment Team Leader to calculate the activity released and the resulting downstream concentrations, using EP-318 and 319 Dose Projections.

BE PREPARED TO NOTIFY DOWNSTREAM DOMESTIC WATER USERS IF REQUESTED TO DO SO BY THE BUREAU OF RADIATION PROTECTION - (see EP-209 App J)

FOLLOW-UP ACTIONS:

- The Interim Emergency Director or Emergency Director shall director continued surveillance of the discharge structure equipment and initiate required decontamination efforts as soon as possible.
- 2. The Site Emergency Coordinator shall:
 - a. Direct the Chemistry Sampling and Analysis Team Leader to dispatch survey teams to obtain water samples off-site, primarily at the following downstream public water system intakes:
 - (1) Chester Water Authority
 - (2) Baltimore Water Supply Bureau
 - (3) Conowingo Village
 - (4) Bainbridge Naval Training Center/Port Deposit
 - (5) Perry Point Veteran's Hospital
 - (6) Havre-de-Grace
 - (7) Perryville
 - b. Direct that a log be kept to indicate the time of samples and measured radioactive concentrations at appropriate locations along the pond, including all public water system intakes.
 - c. Direct the Dose Assessment Team Leader to calculate the estimated time of maximum radioactive concentrations at various public water system intakes using EP-318.
 - d. Direct the Emergency Operations Facility Communicator to notify downstream domestic water users if requested to do so by the Bureau of Radiation Protection (see EP-209, Appendix J).

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PHILADELPHIA ELECTRIC COMPANY

PEACH BOTTOM UNITS 2 & 3

EMERGENCY PLAN IMPLEMENTATION PROCEDURE

EP-313 CONTROL OF THYROID BLOCKING (KI) TABLETS

PURPOSE:

To provide guidelines and instructions for the administration of potassium iodide (KI) to on-site personnel for use as a thyroid blocking agent to provide protection against airborne radioiodine.

REFERENCES:

1. Peach Bottom Atomic Power Station Emergency Plan

Section

Title

6.4.2.3

Use for Preparation of Radio-Protective Drugs

2. NUREG 0654

Criteria for Preparation and Evaluation of Radiological Emergency Response Plans and Preparedness in Support of Nuclear Power Plants

APPENDICES:

EP-313-1 Graph of I-131 concentration vs. in-plant personnel stay time. EP-313-2 Graph of I-131 concentration vs. off-site personnel stay time. EP-313-3 KI Administration Record Form.

ACTION LEVEL:

KI is administered when the calculated actual or potential thyroid absorbed dose is equal to or greater than 10 rem.

PRECAUTIONS:

- The taking of KI tablets is strictly voluntary for each individual involved. However, once administered, dosage should be 100 mg/day for 10 consecutive days.
- Personnel having allergic reactions to iodine should be administered KI only after risks of iodine accumulating in the thyroid vs. possible side effects due to KI are weighed.
- 3. Prior to administering KI, the Personnel Safety Team Leader shall ensure that the shelf life of KI tablets to be used has not been exceeded (shelf life of KI tablets is approximately 2 years).

- 4. All persons using KI as a thyroid-blocking agent in a radiation accident should be familiar with the possible following side effects:
 - a. skin rashes
 - b. swelling of parotid glands ("iodide mumps")
 - c. metallic taste in mouth
 - d. burning mouth and throat
 - e. sore teeth and gums
 - f. rashes
 - g. symptoms of a head cold
 - h. gastric upset, and
 - i. diarrhea

IMMEDIATE ACTIONS:

- 1.0 Parsonnel Safety Team Leader or Interim shall:
 - 1.1 Determine the need for administering KI as follows:
 - a. Determine the I-131 airborne concentration (¿Ci/cc) in the affected area(s) by using the Eberline SAM-2.
 - b. Divide the I-131 concentration by the protection factor of respiratory equipment, if applicable:

Respirator Type	Protection Factor (PF)
Air purifying (face piece, full) Atmos. supplying (face piece, full) SCBA (face piece, full)	2,000 10,000

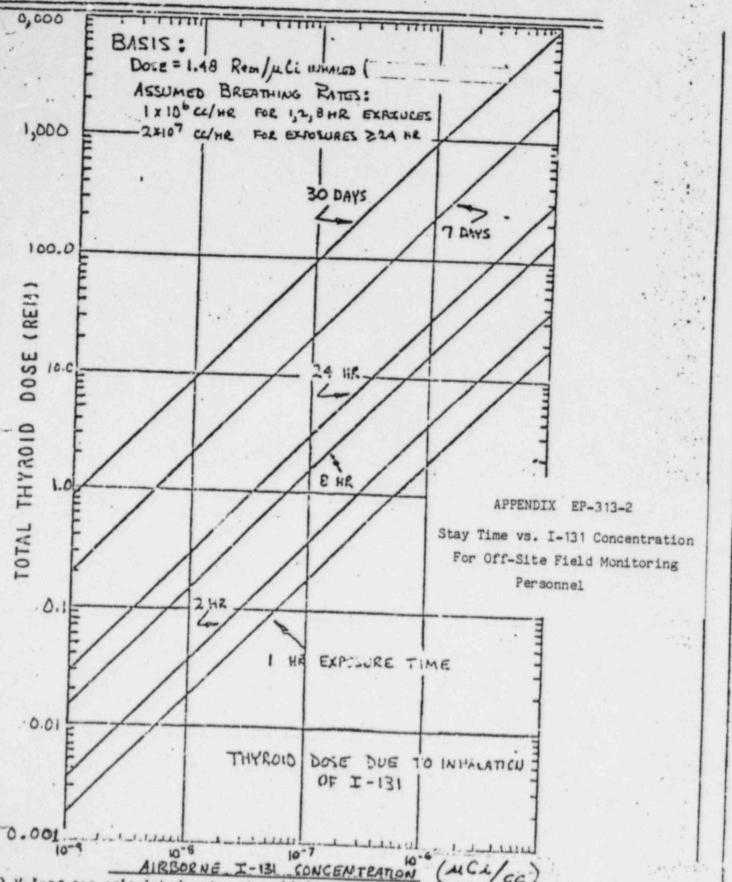
- c. Determine the stay time (in minutes) of the individuals in the affected area.
- d. Locate the intersection of these points on the appropriate graph of I-131 concentration vs. stay time (Appendix EP-313-1 for in-plant personne) and Appendix EP-313-2 for off-site personnel involved in field monitoring).
- e. If the projected dose is equal to or greater than 10 rem, KI administration is recommended.
- 1.2 Discuss need for KI with Emergency Director to obtain concurrence prior to administration of tablets.
- 1.3 Inform HP&C Coordinator at the HP&C Operations Support Center (on 116' elev. turbine bldg.) to assemble affected or intended people to receive KI in the Medical Room in the Radwaste Building at elev. 135' for tablet distribution.
- 1.4 Ensure that personnel who have been exposed to radioiodine thyroid dose of 10 rem or greater receive the first KI tablet (130 mg) within 2 hours of such exposure. Additionally, ensure that these people re-

ceive tablets daily for at least three but not more than 10 consecutive days after exposure. Consult PECo. Medical Director for further guidance if necessary.

- 2.0 HP&C Operations Support Center Coordinator shall:
 - 2.1 Assemble those personnel who are to receive KI as directed by the Personnel Safety Team Leader.
 - 2.2 Ask personnel if they are known to have allergic reactions to iodine. If no reaction is known, advise all individuals that taking KI is strictly voluntary. If a person does have an allergy to iodine, discuss this situation with the person involved and Personnel Safety Team Leader to ensure a full understanding of risks of not administering KI vs. the side effects which may occur if taken.
 - 2.3 Administer KI tablets (one 130 mg tablet each) to all intended personnel from tablet supply in Radwaste Building medical room on elev. 135' radwaste building. Log each person's name, social security no. or payroll no., company/dept., and date on the KI administration record form (see Appendix EP-313-3).
 - 2.4 Upon completion of the administration of KI, report the names of the people who received KI to the Personnel Safety Team Leader.

FOLLOW-UP ACTIONS:

- 1.0 Radiation Protection Team Leader or Interim shall:
 - 1.1 Notify the PECo. Medical Director and Emergency Director of all persons who received KI.
 - 1.2 Ensure that KI is administered daily to each person on the form until the accumulated dose is 1 gm of iodide or as otherwise directed by the PECO. Medical Director. The time required to accumulate 1 gm of iodide is 10 days.



(1) Values are calculated using the old dose conversion for I-131. The new constant in the reference is 1.5 x 106. However, the old conversion, 1.8 x 106, is used for conservation.

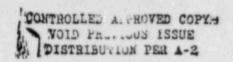
(2) To approximate the child (6 months to one year worst case) thyroid dose from the

adult dose multiply it by a factor of 2.

APPENDIX EP-313-3

KI Administration Form

Name	S.S. #/ Payroll No.	Company/ Dept.	Date	Subsequent Dates
		_		



PHILADELPHIA ELECTRIC COMPANY PEACH BOTTOM UNITS 2 AND 3 EMERGENCY PLAN IMPLEMENTING PROCEDURE

EP-316 CUMULATIVE POPULATION DOSE CALCULATIONS

PURPOSE

To provide methods of estimating the site boundary and offsite airborne concentrations and resulting whole body doses and/or thyroid doses when the Corporate Computer Dose Model is unavailable.

REFERENCE

Section

1. Peach Bottom Atomic Power Station Emergency Plan

Title

	-	4
	5.2.2.2.1.C 6.2.1	Radiation Protection Team - Dose Assessment Assessment methods for determining magnitude of release to the atmosphere
	6.2.3	Population Exposure Estimates
2.	10 CFR20, Ap	pendix B
3.	NUREG 0654	Criteria for Preparation and Evaluation of Radio- logical Emergency Response Plans and Prepard- ness in Support of Nuclear Power Plants
4.	EP-103	Alert Immediate Actions
5.	EP-104	Site Emergency Immediate Actions
6.	EP-105	General Emergency Immediate Actions
8.	EP-205A	Chemistry Sampling and Analysis Team
9.	EP-210	Dose Assessment Group
10.	EP-317	Determination of Protective Action Recommendations
11.	EP-325	Methodology for Using the Containment Radiation Monitor to Estimate Source Term Available for Release
12.	EP-315	Corporate Computer Dose Calculations
13.	EP-316	History File

ACTION LEVEL

An alert or higher level emergency has been declared in accordance with EP-101, "Classification of Emergencies".

PRECAUTIONS

Calculations performed in this procedure should be checked by an independent reviewer. Calculation results should be verified as soon as practicable by plant survey squads (within security fence) or field survey squads (outside security fence).

IMMEDIATE ACTIONS

- 1. Shift Supervision shall:
 - 1.1 Perform the following steps until qualified dose assessment personnel are available.
 - 1.2 Contact the Chemistry Sampling & Analysis Team Leader and direct him to have the Chemistry Sampling and Analysis Group collect and analyze appropriate gas, iodine, and particulate samples from the Main Stack and/or Roof Vents in accordance with EP-205A.7.-Obtaining the iodine and particulate sample from the Main Stack and Roof Vents following accident conditions.
 - 1.3 Direct the Chemistry Sampling, & Annalysis Team Leader to provide the sample analysis results to the individual performing these calculations as soon as results are available.
 - 1.4 Perform the <u>RAPID</u> assessment calculations in Section 1 and/ or 2 of this procedure and determine the <u>HIGHEST</u> offsite whole body and thyroid dose.
 - 1.5 Record the results on the Rapid Input Data Sheet for EP-317 (Worksheet 13 Appendix A) and forward that sheet to the Emergency Director for performing EP-317 Determination of Protective Action Recommendations.
 - 1.6 Continue to perform Steps 1.4 and 1.5 during and after the release until qualified dose assessment personnel are available.
- Dose Assessment Team shall:
 - 2.1 Perform the Rapid assessment calculations in Section 1 and/ or 2 of this procedure and determine the HIGHEST offsite whole body and thyroid dose.
 - 2.2 Record the results on the Rapid Input Data Sheet for EP-317 (Worksheet 13 Appendix A) and forward that sheet to the Emergency Director for performing EP-317, Determination of Protective Recommendations.
 - 2.3 Perform the <u>REFINED</u> whole body and thyroid dose calculations in Section 3 of this procedure and determine the highest offsite whole body and thyroid dose.

- 2.4 Record the results on the Refined Input Data Sheet for EP-317 (Worksheet 12 Appendix A) and forward that sheet to the Emergency Director.
- 2.5 Continue to perform the above steps as new data becomes available, until you are relieved of this duty or until you are instructed that these calculations are no longer required.

of

EP 316 INDEX

Section 1.	Rapid Assessment Using Worst Case Meterology
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1.8	Highest Offsite Thyroid Dose
Section 2.	Rapid Assessment Using Actual Meteorology
2.A	Highest Offsite Whole Body Dose
2.B	Highest Offsite Thyroid Dose
Section 3.	Refined Assessment of Noble Gas and Radioiodine Releases
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	3.1B. Unknown Isotopic Breakdown
3.2	Plume Centerline Whole Body Doses based on the Assessment of the Radioiodine Releases from the High Range Monitor
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	3.2B. Unknown Isotopic Breakdown
3.3	Off-Plume Centerline Whole Body Doses
3.4	Plume Centerline Thyroid Doses based on the Assessment of Radioiodine Releases from the Normal Range Monitors
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3.6	Off-Plume Centerline Thyroid Doses

Thyroid Dose Rates from Field Survey Data

Ground Deposition Concentrations

3.7

3.8

- 3.8A. Plume Centerline Offsite Ground Deposition Concentrations
- 3.8B. Off-Plume Centerline Offsite Ground Deposition Concentrations
- 3.9 Plume Travel Time

Appendix A: Worksheets

Appendix B: Count Rate Conversion Graphs

Graph #1: Main Stack Normal Range Monitor

Graph #2: Roof Vents Normal Range Monitors

Graph #3: Main Stack High Range Monitor

Graph #4: Roo! Vents High Range Monitor

Appendix C: Table of Contents for the Relative Dispersion

Factors (X/Q)

Appendix D: Dispersion Factors (X/V)

Appendix E: Isotopic Abundance vs. Decay Time Since the

Reactor Shutdown

Appendix F: Population Distribution

SECTION 1: RAPID ASSESSMENT USING WORST CASE METEROLOGY

1.A HIGHEST OFFSITE WHOLE BODY DOSE

USE THE NORMAL RADIATION MONITOR (RR-2(3)979 FOR THE ROOF VENTS AND RR-0-17-051 FOR THE MAIN STACK) FOR ALL CALCULATIONS UNLESS READINGS ARE OFFSCALE. IF THE NORMAL RANGE MONITOR IS OFFSCALE, USE THE HIGH RANGE MONITOR (RR-7127) FOR CALCULATIONS.

		MS	RV2	RV3
1.	Indicate the point(s) of release.			
2.	Record the peak count rate.	срв	cpm	cpm
3.	Record the flow rate.	cfm	cfm	cfm
4.	Using the count rate from perform the following app			rom Step 3,

Main Stack Release

			Count	Rate	×	No. Rai Fac	nge		or	Hic Par Fac	nge			Whole Body Dose
For	10,000	CFM:		cps	×	9.81	×	10 -5	or	1.38	×	10 -5		mrem at 5.00 miles
	15,000	CFM:	_	cps	×	1.42	×	10	or	2.00	×	10 -5		mrem at 5.00 miles
	20,000	CFM:		cps	×	1.77	×	10	or	2.49	×	10	-	mrem at 5.00 miles
	30,000	CFM:	_	срв	×	1.61	×	10	or	2.26	×	10		mrem at 5.00 miles

Roof Vent Release

			Count Rate	×	Normal Range Factor	or	High Range Factor		Whole Body Dose
For	100,000	CFM:	cpm	×	1.52 x 10	or	2.30 x 10		
	200,000	CFM:	cpm	×	2.86 x 10	or	4.32 x 10		at 1.50 miles
	300,000	CFM:	cpm	×	3.72 x 10 -5	or	5.61 x 10 -8		at 1.50 miles
	400,000	CFM:	cpm	×	2.40 x 10 -5		3.63 x 10	-	at 1.50 miles

THIS DOSE IS THE HIGHEST OFFSITE WHOLE BODY DOSE DUE TO A MAIN STACK OR ROOF VFNT RELEASE UNDER STABLE METEOROLOGICAL CONDITIONS, USING THE ISOTOPIC ABUNDANCE PRESENT AT 2.50 HOURS AFTER THE REACTOR SHUTDOWN.

1.B HIGHEST OFFSITE THYROID DOSE

USE THE COUNT RATE AND FLOW RATE FROM SECTION 1.A FOR THE FOLLOWING CALCULATIONS:

Main Stack Release

1. Calculate the inhalation and ingestion doses.

Inhalation

	Flow Rate:	Count Rate	×	Normal Range Factor	or	High Range Factor		Inhalation Dose
For	10,000 CFM:	cps	×	1.04 x 10	or	1.45 x 10	-	mrem
	15,000 CFM:	cps	×	1.50 x 10	or	2.11 x 10		at 5.00 miles mrem at 5.00 miles
	20,000 CFM:	срв	×	-3 1.87 x 10	or	2.63 x 10		mrem
	30,000 CFM:	cps	×	1.70 x 10	or	2.39 x 10		at 5.00 miles mrem at 5.00 miles

THE INCESTION CALCULATION IS ONLY NECESSARY FOR PASTURE FEEDING PERIOD OF APRIL THROUGH NOVEMBER. INGESTION DOSE FOR DECEMBER TO MARCH SHALL BE ZERO.

Ingestion

	Flow Rate:	Count Rate	×	Normal Range Factor	or	High Range Factor		Ingestion Dose
For	10,000 CFM:	cps	×	7.40 x 10	or	1.04 × 10		mrem
						-1		at 5.00 miles
	15,000 CFM:	cps	x	1.07	or	1.51 × 10	•	at 5.00 miles
	20,000 CFM:	cps	×	1.34	or	1.88 x 10	•	at 5.00 miles
	30,000 CFM:	cps	x	1.22	or	1.71 × 10		mrem at 5.00 miles
	2. Add the (iodine		anx	d ingestion d	oses	to obtain a	to	otal thyroid

Inhalation	dose	+	ingestion	do	se ·	3	thyroid	đơ	ose		
mrem	+		· mrem				mr e	em	at	5.00	miles

THIS DOSE IS THE HIGHEST OFFSITE THYROID DOSE DUE TO A MAIN STACK RELEASE UNDER STABLE METEOROLOGICAL CONDITIONS, USING 100% I-131 DOSE CONVERSION FACTOR.

Roof Vent Release

1. Calculate the inhalation and ingestion doses.

Inhalation

				Normal Range		High Range		Inhalation
	Flow Rate:	Count Rate	×	Factor	or	Factor	=	Dose
				-2		-5		
For	100,000 CFM:	cpm	x	1.23 x 10	or	1.85 x 10	-	at 1.50 miles
	200,000 CFM:			2 20 10		-5		
	200,000 CFM:	Cpn	x	2.30 x 10	or	3.47 x 10	-	at 1.50 miles
				-2		-5	Е.	
	300,000 CFM:	cbu	X	2.99 x 10	or	4.51 x 10	=	at 1.50 miles
				-2		-5		
	400,000 CFM:	cpm	x	1.93 x 10	or	2.91 x 10	=	at 1.50 miles

THE INCESTION CALCULATION IS ONLY NECESSARY FOR PASTURE FEEDING PERIOD OF APRIL THROUGH NOVEMBER. INCESTION DOSE FOR DECEMBER TO MARCH SHALL BE ZERO.

Ingestion

Flow Rate	Normal Range Count Rate x Factor	or	High Range Ingestion Factor = Dose
For 100,000 CFM	cpm x 8.77	or	$1.32 \times 10^{-2} = \frac{\text{mrem}}{\text{at } 1.50 \text{ miles}}$
200,000 CFM	cpm x 1.64 x 10	or	2.48 x 10 = mrem at 1.50 miles
300,000 CFM	cpm x 2.14 x 10	or	$3.23 \times 10^{-2} = \frac{\text{mrem}}{\text{at } 1.50 \text{ miles}}$
400,000 CFM	cpm x 1.38 x 10	or	$2.09 \times 10^{-2} = \frac{\text{mrem}}{\text{at } 1.50 \text{ miles}}$

 Add the inhalation and ingestion doses to obtain a total thyroid (icdine) dose.

Inhalation dose + ingestion dose = thyroid dose

mrem + mrem = mrem at 1.50 miles

THIS DOSE IS THE HIGHEST OFFSITE THYROID DOSE DUE TO A ROOF VENT RELEASE UNDER STABLE METEOROLOGICAL CONDITIONS, USING 100% I-131 DOSE CONVERSION FACTOR.

SECTION 2: RAPID ASSESSMENT ACTUAL METEROLOGY

2.A HIGHEST OFFSITE WHOLE BODY DOSE

USE THE NORMAL RADIATION MONITOR (RR-2(3)979 FOR THE ROOF VENTS AND RR-0-17-051 FOR THE MAIN STACK) FOR ALL CALCULATIONS UNLESS READINGS ARE OFFSCALE. IF THE NORMAL RANGE MONITOR IS OFFSCALE, USE THE HIGH RANGE MONITOR (RR-7127) FOR CALCULATIONS.

		MS	RV2	RV3
1.	Indicate the point(s) of release.			
2.	Record the average (20 mins.) count rate	cps	cpm	ct
3.	Record the flow rate.	Cf-4	cfm	cf
4.	Record the average (20 m of release:	mins.) windspeed	for the time	e interval
Main Sta	ack Release			
1	- 320' (Tower 2) 3-cup ar	nemometer readi	ng	mph
If the 3	320' (Tower 2) reading is	unavailable, us	se one of the	following
2	- 330' Aerovane reading			_mph
3	- 75' (Tower 2) 3-cup and	emometer reading		_mph
	- 90' (Tower 1A) 3-cup ar	nemometer readin	ng	_mph
5	- 33' (Hill Pole) 3-cup a	anemometer read	ing	_mph
Roof Ven	nt Release			
1	- 75' (Tower 2) 3-cup and	emometer reading	J	πph
stations	75' (Tower 2) reading is a	unavailable, us	e one of the	following:
2	- 320' (Tower 2) 3-cup ar	nemometer readin	ng	_mph
	- 330' Aerovane reading			mph
4	- 90' (Tower LA) 3-cup ar	nemometer readin	ng	_mph
	- 33' (Hill Pole) 3-cup a	anemometer read	ing	mph

5. Determine and record the stability class. If 320' (Tower 2) 3-cup anemometer windspeed > 18 mph or 75' (Tower 2) 3-cup anemometer windspeed > 12 mph the stability class in NEUTRAL. If below the above windspeed, the stability class is determined by the following: 1 - If 316' temperature - 30' temperature = positive The stability class is STABLE 1 - If 316' temperature - 30' temperature = negative The stability class is UNSTABLE If the 316' temperature reading is unavailable, use one of the following: 2 - If 150' temperature - 30' temperature 3 - If 90' temperature - 30' temperature Stability class 6. Determine and record the direction which the wind is blowing TOWARDS by adding 180 degrees to the average wind direction from the recorder. If the wind direction from the recorder is greater than 180 degrees, subtract 180 degrees. If less than 180 degrees: mph + 180 degrees = towards

If greater than 180 degrees: mph - 180 degrees = towards

 Perform the appropriate calculation based on the stability class determined in Step 5, using the count rate from Step 2 and the flow rate from Step 3.

REFER TO APPENDIX F FOR DETERMINING THE SECTOR WHICH THE WIND BLOWING

TOWARDS.

Main Stack Releases

Stable Conditions

Flow	Rate: Coun	t Rate x	Normal Range Factor	or	High Range Factor	Whole Body = Dose
For 10,00	00 CFM:	срз х	9.81 × 10	or	1.38 x 10	= mrem
15,00	00 CFM:	cps x	1.42 x 10	or	2.00 x 10 -5	at 5.00 miles
20,00	00 CFM:	cps x	1.77 x 10	or	2.49 x 10	at 5.00 miles
30,00	00 CFM:	cps x	1.61 x 10	or	2.26 x 10	= mrem at 5.00 miles

Unstable Conditions

	Flow Rate:	Count Rate	×	Normal Range Factor		or	High Range Factor	-	Whole Body Dose
For	10,000 CFM:	cps	x	4.09 x 10	-5	or	5.74 x 10	-6 =	at 0.50 miles
	15,000 CFM:	cps	x	5.41 x 10	-5	or	7.59 x 10	-6 =	at 0.60 miles
	20,000 CFM:	cps	x	6.39 x 10	-5	or	8.97 x 10	-6 =	at 0.60 miles
	30,000 CFM:	cps	x	7.50 × 10	-5	or	1.05 x 10	-5 =	at 0.70 miles

Neutral Conditions

,	Flow Rate:	Count Rate	×	Normal Range Factor	or	High Range Factor	-	Whole Body Dose
For 10	0,000 CFM:	cps	x	8.81 x 10 ⁻⁶	or	1.24 x 10	-	mrem at 1.00 miles
15	5,000 CFM:	cps	x	1.32 x 10 -5	or	1.85 x 10	=	mrem at 1.00 miles
20	0,000 CFM:	cps	x	1.76 x 10	or	2.47 x 10	=	mrem at 1.00 miles
30	,000 CFM:	cps	x	2.64 x 10	or	3.70 x 10	=	mrem at 1.00 miles

Roof Vent Release

Stable Conditions

	Flow Rate:	Count Rate	x	Normal Range Factor	or	High Range Factor	Whole Body = Dose
For	100,000 CFM:	cpm	x :	-5 1.52 x 10	or	2.30 x 10	= mrem at 1.50 miles
	200,000 CFM:	cpm	x :	2.86 x 10	or	4.32 x 10	at 1.50 miles
	300,000 CFM:	cpm	x :	3.72 x 10	or	5.62 x 10	at 1.50 miles
	400,000 CFM:	cpm	x	2.40 x 10	or	3.26 x 10	= mrem

Unstable Conditions

Flow Rate:	Count Rate x	Normal Range Factor	High Range or Factor	Whole Body = Dose
For 100,000 CFM:	срт х	5.19 x 10	or 7.84 x 10	= mrem at 0.20 miles
200,000 CFM:	срп х	9.95 x 10	or 1.50 x 10	at 0.20 miles
300,000 CFM:	срп х	1.40 x 10	or 2.11 x 10	at 0.20 miles
400,000 CFM:	срп х	1.51 x 10	or 3.26 x 10	= mrem at 0.20 miles

Neutral Conditions

xdy	hole Bo Dose	= Wt		nge	Hic Ran Fac	or	e	Non Ran Fac	x	Count Rate	Flow Rate:	
mrem	t 0.20	= <u>at</u>	-9 10	x	4.50	or	-6	2.98	x	cpm	100,000 CFM:	For
mrem	t 0.20	= at	10	x	8.98	or	-6	.95	x	срп	200,000 CFM:	
mrem	t 0.20	= <u>at</u>	-8 10	x	1.35	or	-6	3.93	x	cpm	300,000 CFM:	
mrem	t 0.20	= at	-8 10	x	1.80	or	-5 10	19	x	cpm	400,000 CFM:	

THIS DOSE IS THE HIGHEST OFFSITE WHOLE BODY DOSE DUE TO A MAIN STACK OR ROOF VENT RELEASE USING THE ISOTOPIC ABUNDANCE PRESENT 2.50 HRS. AFTER THE REACTOR SHUTDOWN.

2.B HIGHEST OFFSITE THYROID DOSE

USING THE SAME RELEASE POINT, FLOW RATE, COUNT RATE, AND METEROLOGICAL CONDITIONS FROM SECTION 2.A, PERFORM THE FOLLOWING APPROPRIATE CALCULATION.

1. Calculate the inhalation and ingestion doses.

Main Stack Releases

Stable Conditions

Inhalation

	Flow Rate:	Count Rate	×	Normal Range Factor	or	High Range Factor	-	Inhalation Dose
For	10,000 CFM:	cps	x	-3 1.04 x 10	or	1.46 x 10	-	mrem
	15,000 CFM:	cps	×	-3 1.50 x 10	or	2.10 x 10	-	mrem at 5.00 miles
	20,000 CFM:	cps	x	-3 1.87 x 10	or	2.63 x 10	-	mrem at 5.00 miles
	30,000 CFM:	cps	x	1.70 x 10	or	2.39 x 10	=	mrem at 5.00 miles

THE INGESTION CALCULATION IS ONLY NECESSARY FOR PASTURE FEEDING PERIOD OF APRIL THROUGH NOVEMBER. INGESTION DOSE FOR DECEMBER TO MARCH SHALL BE ZERO.

Ingestion

	Flow Rate:	Count Rate	×	Normal Range Factor	or	High Range Factor	-	Ingestion Dose
For	10,000 CFM:	cps	x	7.40 x 10	or	1.04 x 10	-	mrem at 5,00 miles
	15,000 CFM:	cps	x	1.07	or	1.50 x 10 -2	122	mrem at 5.00 miles
	20,000 CFM:	cps	x	1.34	or	2.64 x 10	=	at 5.00 miles
	30,000 CFM:	cps	x	1.22	or	1.71 x 10	=	at 5.00 miles

Unstable Conditions

Inhalation

	Flow Rate:	Count Rate	×	Normal Range Factor	or	High Range Factor	-	Inhalation Dose
For	10,000 CFM:	cps	×	2.96 x 10	or	4.15 x 10	-	mrem at 0.50 miles
	15,000 CFM:	cps	x	3.98 x 10	or	5.58 x 10	-	mrem at 0.60 miles
	20,000 CFM:	cps	×	4.71 x 10	or	6.61 x 10	=	mrem at 0.60 miles
	30,000 CFM:	cpm	×	5.55 x 10	or	7.79 x 10	=	mrem at 0.70 miles

THE INGESTION CALCULATION IS ONLY NECESSARY FOR PASTURE FEEDING PERIOD OF APRIL THROUGH NOVEMBER. INGESTION DOSE FOR DECEMBER TO MARCH SHALL BE ZERO.

Ingestion

Flow Rate:	Count Rate	×	Normal Range Factor	or	High Range Factor	=	Ingestion Dose
For 10,000 CFM:	cps	×	2.12 x 10 ⁻¹	or	2.97 x 10	=	mrem at 0.50 miles
15,000 CFM:	cps	x	2.85 x 10	or	4.00 x 10	=	mrem at 0.60 miles
20,000 CFM:	cps	x	3.37 x 10	or	4.73 x 10	=	mrem at 0.60 miles
30,000 CFM:	cps	x	3.97 x 10	or	5.57 x 10	=	mrem at 0.70 miles

Neutral Conditions

Inhalation

Flow Rate:	Count Rate	x	Normal Range Factor	or	High Range Factor	-	Inhalation Dose
For 10,000 CFM:	cps	x	-5 6.39 x 10	or	8.97 x 10	-	mrem at 1.00 miles
15,000 CFM:	cps	×	9.58 x 10	or	1.34 x 10 -5	-	mrem at 1.00 miles
20,000 CFM:	cps	x	1.28 x 10	or	1.80 x 10	-	mrem at 1.00 miles
30,000 CFM:	cps	x	1.92 x 10	or	2.69 x 10	=	mrem at 1.00 miles

THE INCESTION CALCULATION IS ONLY NECESSARY FOR PASTURE FEEDING PERIOD OF APRIL THROUGH NOVEMBER. INCESTION DOSE FOR DECEMBER TO MARCH SHALL BE ZERO.

Ingestion

	Flow Rate:	Count Rate	×	Normal. Range Factor	or	High Range Factor		Ingestion Dose
For	10,000 CFM:	cps	×	4.57 x 10 ⁻²	or	6.41 x 10	=	mrem at 1.00 miles
	15,000 CFM:	cps	x	6.86 x 10	or	9.63 x 10	=	mrem at 1.00 miles
	20,000 CFM:	cps	x	9.15 x 10 -1	or	1.28 x 10 -2	=	mrem at 1.00 miles
	30,000 CFM:	cps	x	1.37 x 10	or	1.92 x 10	=	mrem at 1.00 miles

Calculate the total thyroid dose by adding the inhalation and ingestion doses.

Inhalation dose + ingestion dose = thyroid dose

____mrem + ___mrem = ___mrem at ___miles

THIS DOSE IS THE HIGHEST OFFSITE THYROID DOSE DUE TO A MAIN STACK RELEASE USING 100% I-131 DOSE CONVERSION FACTOR.

Roof Vent Release

1. Calculate the inhalation and ingestion doses.

Stable Conditions

Inhalation

	Flow Ra	ite:	Count	Rate	×	Norma Range Facto	9	or	Rar Fac		-	Inhalation Dose
For	100,000 C	FM:		_cpm	x	1.23 x	10 -2	or	1.86	× 10	=	mrem at 1.50 miles
	200,000 C	FM:		_cpm	x	2.30 x	10 -2	or	3.47	x 10	=	mrem at 1.50 miles
	300,000 C	FM:		_cpm	x	2.99 x		or	4.51		=	mrem at 1.50 miles
	400,000 C	FM:		_cpm	x	1.93 x	10 -2	or	2.91	x 10	=	mrem at 1.50 miles

THE INGESTION CALCULATION IS ONLY NECESSARY FOR PASTURE FEEDING PERIOD OF APRIL THROUGH NOVEMBER. INGESTION DOSE FOR DECEMBER TO MARCH SHALL BE ZERO.

Ingestion

	I	Normal Range	High Range	Ingestion
Flow Rate	: Count Rate x F	factor or	Factor	= Dose
			-2	
For 100,000 CF	1:cpm x 8.7	77 or	1.32 x 10	= mrem
				at 1.50 miles
The same of the sa		1	-2	
200,000 CF	1:cpm x 1.6	54 x 10 or	2.48 x 10	=mrem
				at 1.50 miles
		1	-2	
300,000 CF	1:cpm x 2.1	14 x 10 or	3.23 x 10	= mrem
				at 1.50 miles
		1	-2	
400,000 CF	1:cpm x 1.:	38 x 10 or	2.08 x 10	= mrem
				at 1.50 miles

Unstable Conditions

Inhalation

	Flow Rate:	Count Rate	×	Normal Range Factor	or	High Range Factor	=	Inhalation Dose
For	161.000 CFM:	cpm	×	3.68 x 10	or	5.56 x 10	-	mrem at 0.20 miles
	200,000 CFM:	срп	x	7.04 x 10	or	1.06 x 10	-	mrem at 0.20 miles
	300,000 CFM:	срп	x	9.88 x 10	or	1.49 x 10	=	at 0.20 miles
	400,000 CFM:	cpm	x	1.07 x 10	or	1.62 x 10	-	mrem at 0.20 miles

THE INGESTION CALCULATION IS ONLY NECESSARY FOR PASTURE FEEDING PERIOD OF APRIL THROUGH NOVEMBER. INGESTION DOSE FOR DECEMBER TO MARCH SHALL BE ZERO.

Ingestion

	Flow Rate:	Count Rate x	Normal Range Factor	or	High Range Factor	=	Ingestion Dose
For	100,000 CFM:	срт х	2.63	or	3.97 x 10	=	mrem at 0.20 miles
	200,000 CFM:	срп х	5.04	or	7.61 x 10	-	mrem at 0.20 miles
	300,000 CFM:	срп х	7.07	or	1.07 x 10	-	at 0.20 miles
	400,000 CFM:	срт х	7.67	or	1.16 x 10	=	mrem at 0.20 miles

Neutral Conditions

- Inhalation

Flow Rate:	Normal Range Count Rate x Factor	or	High Range Factor	Inhalation = Dose
For 100,000 CFM:	cpm x 1.76 x 10	or	2.66 x 10	= mrem at 0.20 miles
· 200,000 CFM:	cpm x 3.52 x 10	or	5.31 x 10	= mrem at 0.20 miles
300,000 CFM:	cpm x 5.28 x 10	or	7.97 x 10	at 0.20 miles
400,000 CFM:	cpm x 2.54 x 10	or	3.84 x 10	= mrem at 0.20 miles

THE INCESTION CALCULATION IS ONLY NECESSARY FOR PASTURE FEEDING PERIOD OF APRIL THROUGH NOVEMBER. INGESTION DOSE FOR DECEMBER TO MARCH SHALL BE ZERO.

Ingestion

Flow Rate:	Count Rate x	Normal Range Factor or	High Range Factor	Ingestion ≈ Dose
For 100,000 CFM:	cpm x 1.	.26 or	1.90 x 10	= mrem at 0.20 miles
200,000 CFM:	cpm x 2.	.52 or	3.80 x 10	= mrem at 0.20 miles
300,000 CFM:	срт х 3.	.78 or	5.71 x 10	at 0.20 miles
400,000 CFM:	срп х 1.	82 or	2.75 x 10	at C.20 miles

Calculate the total thyroid dose by adding the inhalation and ingestion doses.

TimidIdCIOII	dose	- ingestion	dose	= thyroid	dose	
mrem	+	mrem		mre	m at	miles

THIS DOSE IS THE HIGHEST OFFSITE THYROID DOSE DUE TO A ROOF VENT RELEASE USING 100% I-131 CONVERSION FACTOR.

SECTION 3: REFINED ASSESSMENT OF NOBLE GAS AND RADIOIODINE RELEASES

3.1 Plume Centerline Whole Body Doses based on the Assessment of Noble Gas Releases from the Normal Range Monitors

3.1A. Known Isotopic Breakdown

* Use Worksheet 2 of Appendix A for the following:

- 1. Record the point and duration of the release.
- Record the average count rate.
- 3. Record the appropriate pressure correction factor.
- 4. Calculate the corrected count rate.
- 5. Record the flow rate (CFM) from the appropriate release point.
- From the gamma scan of the vent or stack sample, record the decimal percent abundance of each isotope listed on the scan.
- Multiply the decimal percent abundance by the appropriate count rate conversion factor for each isotope that is present.
- 8. Sum the decay corrected count rate conversion factors to obtain the total count rate conversion factor.
- 9. Divide the corrected count rate by the total decay corrected count rate conversion factor; multiply by the flow rate and by the units conversion factor of 472 min/sec per cc/ft to obtain the release rate in uCi/sec. Record this release rate on Worksheets 4 and 5 of Appendix A.

* Use Worksheet 1 of Appendix A for the following:

10. Record the wind speed for the time interval of the release. Use the appropriate instrument as listed below:

For Main Stack Releases:

1 - 320' (Tower 2) 3-cup aerovane reading

2 - 330' Aerovane reading

3 - 75' (Tower 2) 3-cup anemometer reading

4 - 90' (Tower 1A) 3-cup anemometer reading

5 - 33' (Hill Pole) 3-cup anemometer reading

For Roof Vent Releases:

1 - 75' (Tower 2) 3-cup aerovane reading

2 - 320' (Tower 2) 3-cup anemometer reading

- 3 330' Aerovane reading
- 4 90' (Tower 1A) 3-cup anemometer reading
- 5 33' (Hill Pole) 3-cup anemometer reading
- Determine and record the stability class using the wind speed and multipoint temperature chart tracing.
 - If 320' (Tower 2) 3-cup anemometer reading windspeed > 18 mph or 75' (Tower 2) 3-cup anemometer reading windspeed > 12 mph the stability class in NEUTRAL.
 - If below the above windspeeds, the stability class is determined
 by the following:
- If 1 316' temperature 30' temperature = positive
 - 2 150' temperature 30' temperature = positive
- 3 90' temperature 30' temperature = positive the stability class is <u>STABLE</u>.
- If 1 316' temperature 30' temperature = negative
 - 2 150' temperature 30' temperature = negative
- 3 90' temperature 30' temperature = negative the stability class is UNSTABLE.
- 12. If necessary, correct the windspeed reading to the primary Aerovane reading for the point of release.

	Main Stack Have 75' reading Want 320' reading	Roof Vents Have 320' reading Want 75' reading
Stable	75' reading x 2.0552	320' reading x 0.4866
Unstable	75' reading x 1.4336	320' reading x 0.6976
Neutral	75' reading x 1.5857	320' reading x 0.6306

- ** Note: Treat 330' the same as 320'. Treat 33' and 90' the same as 75'.
 - 13. Determine and record the direction which the wind is blowing TOWARDS by adding 180 degrees to the average wind direction from the recorder. If the wind direction from the recorder is greater than 180 degrees, subtract 180 degrees.
 - 14. Determine the applicable X/Q table number from the Table of Contents for the Relative Dispersion factors (X/Q) in Appendix C. The X/Q table number is determined by the release point, the flow rate, the wind speed, and the stability class.

- 15. From the appropriate X/Q table in Appendix D, find the dispersion factor (X/Q) for the sector the wind is blowing TOWARDS and the distance of interest.
- 16. Perform the operations indicated on Worksheet 4 to obtain the air concentration (uCi/m) and the resultant gamma whole body dose in mrem.
- ** Note: Refer to Section 3.9, Plume Travel Time, in order to calculate "x" for the decay expression "exp-(Nx)", where "N" is the natural log of 2 over the half-life.
- * Use Worksheet 5 of Appendix A for the following:
 - 17. To obtain the resultant total skin dose, enter the applicable data on the worksheet and perform the operations indicated to obtain the total skin dose in mrem.
 - 3.1B. Unknown Isotopic Breakdown
- * Use Worksheet 2 of Appendix A for the following:
 - 1. Perform Steps 1 through 5 of Section 3.1A.
 - Determine and record the decay time, in hours, since the reactor shutdown.
 - From Appendix E, obtain the percent abundance(s) of the isotope(s) present based on the decay time since the reactor shutdown.
 - 4. Continue with Steps 7 through 17 of Section 3.1A.
- 3.2 Plume Centerline Whole Body Doses Based on the Assessment of Noble Gas Releases from the High Monitor
 - 3.2A. Known Isotopic Breakdown
- * Use Worksheet 3 of Appendix A for the following:
 - 1. Record the point and duration of release.
 - Record the average count rate.
 - 3. Record the appropriate pressure correction factor.
 - 4. Calculate the corrected count rate.
 - 5. Record the flow rate (CFM) from the appropriate release point.
 - From the gamma scan of the vent or stack sample, record the decimal percent abundance of each isotope listed on the scan.

- Multiply the decimal percent abundance by the appropriate count rate conversion factor for each isotope that is present.
- Sum the decay corrected count rate conversion factors to obtain the total decay corrected count rate conversion factor.
- 9. Divide the corrected count rate by the total decay corrected count rate conversion factor; multiply the flow rate by the units conversion factor of: 472 min/sec per cc/ft to obtain the release rate in uCi/sec. Record the release rate on worksheets 4 and 5 of Appendix A.
- 10. Continue with Steps 10 through 17 of Section 3.1A.
- 3.2B. Unknown Isotopic Breakdown
- * Use Worksheet 3 of Appendix A for the following:
 - 1. Perform Steps 1 through 5 of Section 3.1A.
 - Determine and record the decay time since the reactor shut down.
 - From Appendix E, obtain the percent abundance(s) of the isotope(s) present based on the decay time since the reactor shut down.
 - 4. Continue with Steps 7 through 17 of Section 3.1A.
- 3.3 Off-Plume Centerline Whole Body Doses and/or Concentrations
- **Note: Overlays are not applicable to a roof vent release.
- * Use Worksheet 6 of Appendix A for the following:
 - Select the appropriate overlay for the existing stability class.

For stable conditions: use overlay V
For unstable conditions: use overlay II
For neutral conditions: use overlay IV

- Mount the overlay on the map with the origin at the main stack.
- Rotate the overlay to align the centerline with the direction the wind is blowing TOWARDS.
- Select the location(s) of interest and record them on the worksheet.
- Estimate the decimal fraction of the reduction from the centerline, using the values on the overlay for the selected location(s). Record this decimal fraction on the worksheet.

- 6. Multiply the centerline whole body dose and/or concentration by the decimal fraction to obtain the off-centerline whole body dose and/or concentration at the point of interest.
- 7. See Appendix F for the population distribution numbers.
- 3.4 Plume Centerline Thyroid Doses Based on the Assessment of Radioicdine Release from the Normal Range Monitors
 - 3.4A. Known Isotopic Breakdown
- * Use Worksheet 7A of Appendix A for the following:
 - Obtain the main stack or roof vent iodine activity released from the Chemistry Sampling and Analysis Group Leader.
 - 2. Estimate the duration of the release.
- **Note: For a "puff-type release or short term releases with consistent meteorology, the duration of the release corresponds to the total period of release.

For a long term release with consistent meteorology, the duration of the release corresponds to the total period of release.

If any of the meteorological conditions change, divide the release into segments according to such changes.

- Obtain the meteorological conditions and stability class from Worksheet 1 of Appendix A.
- 4. Based on the meteorological conditions and stability class, determine the applicable X/Q table number from the Table of Contents for the Relative Dispersion factors (X/Q) in Appendix C. The X/Q table number is determined by the release point, the flow rate, the wind speed, and the stability class.
- From the appropriate X/Q table in Appendix D, find the dispersion factor (X/Q) for the sector the wind is blowing TOWARDS and the distance of interest.
- 6. Perform the operations indicated on the worksheet to obtain

 the air concentration (uCi/m) and the resultant iodine
 (thyroid) dose in mrem. Refer to Section 3.9, Plume Travel Time
 in order to calculate "x" for decay expression, "exp-(Nx)",
 where "N" is the natural log of 2 over the half-life.

**Note: December through March the ingestion dose is zero.

3.4B. Unknown Isotopic Breakdown

- * Use Worksheet 7B of Appendix A for the following:
 - Obtain the noble gas release rate, calculated in Section
 3.1B, based on the time since the reactor shut down.
 - 2. Estimate the duration of the radioiodir : release.
 - Obtain the meteorological conditions and stability class from Worksheet 1 of Appendix A.
 - 4. Based on the meteorological conditions and stability class, determine the applicable X/Q table number from the Table of Contents for the Relative Dispersion factors (X/Q) in Appendix C.
 - The X/Q table number is determined by the release point, the flow rate, the windspeed and the stability class.
 - From the appropriate X/Q table in Appendix D, find the dispersion factor (X/Q) for the sector the wind is blowing TOWARDS and the distance of interest.
 - 6. Perform the operations indicated on the worksheet to

 3 obtain the air concentration (uCi/m) and the resultant iodine (thyroid) dose in mrem. Refer to Section 3.9,

 Plume Travel Time, in order to calculate "x" for the decay expression, "exp-(Nx)", where "N" is the natural log of 2 over the half-life.
- **Note: The iodine (thyroid) dose is calculated assuming the radioiodine release to be 100% I-131. Also, the ingestion dose is zero if December through March.
- 3.5 Plume Centerline Thyroid Doses Based on the Assessment of Radioiodine Releases from the High Range Monitor
 - 3.5A. Known Isotopic Breakdown
- * Use Worksheet 7A of Appendix A for the following:
 - Follow all steps of Section 3.4A in order to calculate thyroid doses based on the assessment of radioiodine releases from the high range monitor.
 - 3.5B. Unknown Isotopic Breakdown
- * Use Worksheet 7B of Appendix A for the following:
 - Follow all steps of Section 3.4B EXCEPT, use the noble gas release rate calculated in Section 3.2B based on the time since the reactor shut down, in order to calculate thyroid doses based on the assessment of radioiodine releases from the high range monitor.

3.6 Off-Plume Centerline Thyroid Doses

- **Note: Overlays are not applicable to a roof vent release.
- * Use Worksheet 8 of Appendix A for the following:
 - Follow all steps in Section 3.3 in order to obtain off-plume centerline thyroid doses.

3.7 Thyroid Dose Rate from Survey Data

**Note: Calculations for thyroid dose rates from field survey data will be performed by the Radiation Protection Team utilizing HPA-16.

3.8 Ground Deposition

- 3.8A Plume Centerline Off-Site Ground Deposition Concentrations
- * Use Worksheet 9 of Appendix A for the following:
 - Record the main stack or roof vent(s) I-131 and/or Cs-137 activity obtained from the Chemistry Sampling and Analysis Group Leader.
 - 2. Estimate the duration of the release.
 - 3. Refer to the meteorological conditions and the stability class recorded on Worksheet 1 of Appendix A to determine the applicable X/Q table number from the Relative Dispersion factors (X/Q) Table of Contents.
 - Obtain the distance(s) of interest and the corresponding X/Q value.
 - Perform the operations indicated on the worksheet to obtain the plume centerline off-site ground deposition for the point(s) of interest.
 - 3.8B. Off-Plume Centerline Off-Site Ground Deposition Concentrations
- **Note: Overlays are not applicable to a roof vent release.
- * Use Worksheet 10 of Appendix A for the following:
 - Follow the methodology described in Section 3.3 for calculating off-plume centerline ground deposition concentrations.

3.9 Plume Travel Time

- * Use Worksheet 11 of Appendix A for the following:
 - 1. Refer to Worksheet 1 of Appendix A for meteorological conditions.
 - Perform the calculations indicated on the worksheet to determine plume travel time.

Worksheet 1 Meteorological Calculations

Windspeed		
Main Stack	, rigin	instrument:
Roof Vent		instrument:
Stability Cl	ass	
Neutral	if 320' reading ≥ 18 75' reading ≥ 12	mph or
Stable		temperature = positive
Unstable	if temperature	temperature = negative
	ndspeed (if necessary)	
Main Stack		
Have 75',	, 90' or 33' readings,	want 320' reading:
If	Stable:	_mph x 2.0552 =mph
	Unstable:	mph x 1.4336 =mph
	Neutral:	mph x 1.5857 =mph
Roof Vents		
Have 320'	, 33', readings, want	75' reading:
		mph x 0.4866 =mph
		mph x 0.6976 = mph
		mph x 0.6306 =mph

Wind Direction

If	recorder reading recorder reading From_	+	180 degrees: 180 degrees = towards 180 degrees = towards
If		-	180 degrees: 180 degrees = towards 180 degrees = towards
			Name:
			Time.

Worksheet 2 Noble Gas Release Rate Calculations Based on the Normal Range Monitors

Duration Count Ra			hr	s.				
Pressure	Correction	1 Fa	ctor:					
	Corrected	i co	ount Rate = C	ount		ressure	Correction Fac	tor
Flow Rat	e:	-			× _			
Isotopio	Abundance	=	Known	Un	known	(circl	e one)	
Decay Ti	me Since Re	act	or Scram:		hrs.			
Isotope	Decimal Percent Abundance	×	Main Stack Count Rate Conversion (Count Rate	or	Roof Ver Count Ra Conversa uCi/cc)	ion	Count Conversion	Factor
Kr-85		x	2.20x10	or	8.97x10	-		
Kr-85m		x	1.75x10 6	or	8.97x10			
Kr-87		x	1.42x10	or	7.18x10	-		
Kr-88		x	1.97x10	or	7.18x10		-	
Xe-131m		x	4.07x10	or	8.97x10	_	-	
Xe-133		x	3.29x10	or	1.26x10	9	-	
Xe-133m		x	1.37x10 6	or	8.97x10		=	
Xe-135		x	1.84x10 6	or	7.62x10	-		
Xe-135m		x	1.33x10 5	or	8.97x10		•	
Xe-137		x	5.74x10	or	7.18x10	-		
Xe-138		x	1.95x10	or	7.18x10		•	
Corrected	Count Rate	2 Y	Flow (CFM)		470 -1-		•	
Count Rat	te per uCi/o	œ	LION (CEPI)	*	sec sec	3	= Release Rate	
		x		x	472 min	<u>cc</u> ,		_uCi/sec.
					sec		Name: Date:	

Noble Gas Release Rate Calculations Based on the High Range Monitors

Count R	e Correction	n F	actor:				
	Corrected	i c	ount Rate = 0	Count	Rate x Press	sure Correction Factor	
Flow Rat	e:	_			x		
Isotopio	Abundance	=	Known	Un	known (ci	rcle one)	
Decay Ti	me Since Re	act	tor Scram:		hrs.		
	Decimal Percent		Main Stack Count Rate		Roof Vent	Count Rate	
Isotope	Abundance	×	Conversion (Count Rate	or e per	uCi/cc)		<u>c)</u>
Kr-85		x	3.30x10	or	1.34x10	•	
Kr-85m		x	2.01x10 6	or	8.18x10		_
Kr-87		x	1.51x10 7	or	6.16x10		_
Kr-88		x	2.23x10 ⁷	or	9.07x10		-
Xe-131m		x	4.40x10	or	1.79x10	=	-
Xe-133		x	1.93x10 5	or	7.84x10		-
Xe-133m		x	4.40x10	or	1.79x10		-
Ke-135		x	3.58x10	or	1.46x10		-
Ke-135m		x	6.60x10	or	2.69x10		-
Ke-137		x	2.15x10 6	or	8.74x10		-
Ke-138		x	9.90x10 6	or	4.03x10		-
							-
orrected	Count Pate		Flow (CFM)				-
ount Rate	e per uCi/co	2	FIOW (CFM)	ж	472 <u>min</u> <u>∞</u>	= Release Rate	
					sec ft		
		٠.		x	472 min cc 3	=uCi/sec.	
					sec ft	Name: Date: Time:	_

Plume Centerline Gamma (Whole Body) Dose Calculations

X/Q Table Sector:		Di	stance:										
Isotope	(%) Release Rate (uCi/sec)		Dispersion Factor 3 (sec/m)		Air Concentration 3 (uCi/m)	×	Dose Conversion Factor 3 (mrem-m per uCi-hr)	×	Release Duration (hrs.)		Decay Correction		Gamma (Whole Body) Dos (mrem)
Ar-41		×				×	0 1.11 x 10	×			/ 20-1		
Kr-83m		x				×	-6				exp-(.38x)		
<r-85m< td=""><td></td><td>×</td><td></td><td></td><td></td><td></td><td>8.63 x 10 -1</td><td>×</td><td></td><td>x</td><td>exp-(.37x)</td><td>•</td><td></td></r-85m<>		×					8.63 x 10 -1	×		x	exp-(.37x)	•	
		^				×	1.34 x 10	×		x	exp-(.16x)	=	CALLES AND THE
(r-85		X		*		x	1.84 x 10	×		×	1		
(r-87		x		*		×	6.76 x 10	×	-	×	exp-(.55x)		
(r-8a)		x				x	1.68 x 10	×		×	exp-(.25x)		
ie-131m		x				x	1.04 x 10	×			exp-(.002x)		
e-133m		x				×	2.87 x 10	x					
e-133		x	MARKET		Dec news		-2				exp-(.01X)	-	
e-135m						x	3.36 x 10	×		×	exp-(.Clx)		
		x		=		×	3.12 x 10	x		×	exp-(2.67x)		
e-135		x		-		x	2.07 x 10	x		x	exp-(.08x)		
e-137		x		=		×	1.62 x 10	×		×	exp-(10.7x)		
e-138		×		=		×	1.01	×					
													mrem
												at	miles
									Name:				
									Date:				
										-		-	
									Time:				

(

1

Plume Centerline Total Skin Dose Calculations

X/Q Table #:	
Sector:	
Distance:	

Isotope	(%) Release Rate (uCi/sec)	x	Dispersion Factor 3 (sec/m)		Air Concentration J (uCi/m)	×	Dose Conversion Factor 3 (mren-m per uCi-hr)	n ×	Release Duration (hrs.)	x	Beta(Skin) Dose (mrem)	+	Gamma Whole Body Dose (mrem)		Total Skin Dose (mrem)
Ar-41		x				2	3.07 x 10								
Kr-85m						•	-1	x		-		+		=	
WC0-17		X	-	=		x	1.67 x 10	x		=		+		-	
Kr-35		×			Delevie	x	1.53 x 10	×				+		=	
Kr-87		x				x	1.07 x 10	x							
Kr-88		x				×	2.71 x 10	×							
						1	-1	×		-		+		*	
Ke-131m		x		*		×	1.13 x 10	x		-		+			
Ke-133		x		-		×	3.49 x 10	x				+			
Xe-135m		×		=		x	8.12 x 10	×							
Xe-135		x		=		×	2.12 x 10	x							
Ke-137		x				x	1.39	×	TITLE.			•		*	
						•	-1	^		-		* .		=	
Ke-138		×				×	4.71 x 10	x				+		-	
												=		mr	em

Name:	
Date:	
Time:	

miles

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Worksheet 6
Off-Plume Centerline Whole Body Doses

Location Dose (mrem)	or Concentration (uCi/cc)	X Praction	X Population	X 0.001	= Man-Rem
/					

Name: Date: Tine:

_

Worksheet 7A Plume Centerline Thyroid Dose Calculations - Known Isotopic BreakdownBased on the Normal or High Range Monitor (s)

Point of Rele Duration of I	ease Rele	it		: Normal Range or	. 1	ligh Range	(0	circle one)				
Iodine Activi	ty:		-	(hrs.) x 3600 sec	25.	-		secs.				
1-131			uCi									
I-133	_		uCi									
I-131 Release	e Ra	Duratio	Act	tivity I-133 f Release	Re			133 Activity tion of Releas				
uCi/s	sec	•	uCi	uCi/se	<u>C</u> *			i ec				
Inhalation												
		Dispersion		Dose Conversion								
I-131		Factor		Factor		Release		Thyroid				Decay Corrected
Release Rate (uCi/sec)	×	(sec/m)	x	(mren-m per uCi-hr)	×	Duration	-	(Iodine)	×	Decay		Thyroid (Icdine) (nrem)
	ı.			3								
	×		×	1.69 x 10	×		-		×	exp-(.004x)	*	at miles
		Dispersion		Dose Conversion								
1-133		Factor		Factor				Thyroid				Decay Corrected
Release Rate (uCi/sec)	х	(sec/m)	×	(mrem-m per uCi-hr)				(Iodine) Dose (mrem)	x	Decay Correction	-	Thyroid (Iodine) (mrem)
	x		x	4.67 x 10	×		*		×	exp-(.034x)	•	at miles
Ingestion												
Higeschai		Dispersion		Dose Conversion								
I-131		Factor		Factor		Release		Thyroid				Decay Corrected
Release Rate (DCi/sec)				(mrem-m per uCi-hr)	x	Duration	m	(Iodine) Dose (mrem)		Decay Correction	•	Thyroid (Iodine) (mrem)
	×		x	1.21 x 10						/ 004		
	^		^	1.21 × 10	^	-			×	exp-(.004x)		at miles
Total Thyroid	Do	se = Inhalat	ion	+ Ingestion Dose					٠			
m.s	m =	m	rem	+mrem at _			_mi	les				
									Na	me:		
										ne:		
									**			

Worksheet 7B Plame Centerline Thyroid Dose Calculations - Unknown Isotopic Breakdown Based on the Normal or High Range Monitor(s)

	UC1/Secs	Range (circle one)	
Main Stack Release Inhalation			
Release Rate x Dilution x] (uCi/sec) Factor (sec/m)	x 3 (mrem-m per uCi-hr)		
Ingestion			atmiles
Release Rate x Dilution x 3 (uCi/sec) Factor (sec/m)	Factor x 3 (mrem-m per uCi-hr)	Release Thyroid x Duration = (Iodine) (Hours) dose (mrem)	x exp-(.004x) =
			atmiles
		miles	
kryf Vant Dalassa			
Noble Gas Pactor Pactor Pactor (UCi/sec) Pactor (sec/m)	x 3 (mrem-m per uCi-hr)		
ngestion Dispersion Roble Gas Factor Please Rate x Dilution x	Dose Conversion Factor	Release Thyroid	Decay Corrected
1		from many	x exp-(.004v) =
otal Thyroid Dose = Inhalation Dose +	Indestion Dose		atmiles
ALL CIN T	mrem at	miles	Name: Date: Time:
	Main Stack Release Inhalation Noble Gas Release Rate x Dilution x (uCi/sec) Ingestion Noble Gas Release Rate x Dilution x Ingestion Noble Gas Release Rate x Dilution x Ingestion Noble Gas Release Rate x Dilution x (uCi/sec) Factor x 300 x Ingestion Noble Gas Release Rate x Dilution x Ingestion Noble Gas Release Rate x Dilution x Ingestion Ingestion Noble Gas Inhalation Noble Gas Release Inhalation Noble Gas Release Inhalation Noble Gas Release Inhalation Dispersion Factor Release Inhalation Dispersion Factor Ingestion Noble Gas Release Inhalation Dispersion Factor Ingestion Noble Gas Release Inhalation Dispersion Factor Ingestion Noble Gas Release Rate x Dilution x Ingestion Ing	Noble Gas Release Rate: UCI/secs Main Stack Release Inhalation Noble Gas Release Rate x Dilution x	Main Stack Release Main Relea

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Worksheet 8
Off-Plume Centerline Thyroid Doses

	1	1	1		1	1	1	1	1	1	
= Man-Rem											,
X 0.001				T							
X Population											
X Fraction											
or Concentration (uCi/cc)											
Centerline Dose (mrem)											
Location			1								

Name:
Date:

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Worksheet 9

				= Ground Deposition Concentration 2 (uCi/M -hr)						
				x Conversion Factor (m/hr)	х 36	x 36	х 36	x 36	× 36	x 36
		uCi/secs.	uCi/secs.	x Relesse Rate (uCi/sec)						
rations	secs.	- 58.0	uci x 1.00 =	= Total 3 (sec/m)						
right Centerline Off-Site Ground Deposition Concentrations	x 3600 secs =	uCi x 0.84 =	uci x sec	+ Roof Vent 3 3 (sec/m)						
Site Ground Dep		ection =	ection =	+ Roof Vent 2 3 (sec/m)						
refittine offi-		ctivity x decay corre Duration of Release	Activity x decay corr Duration of Release	Main Stack 3 (sec/m)						
LTONE CELL	Point of Release I-131 Activity Cs-137 Activity Ouration of Release	I-131 Release Rate I-131 Activity x decay correction = Duration of Release	I-137 Release Rate Cs-137 Activity x decay correction = Duration of Release	Distance						
	Point of Release I-131 Activity Cs-137 Activity Ouration of Relea	I-131 Re I-1	I-137 Re Cs-	Sector						

Name:	Date:	Time:

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Off-Plume Centerline Ground Deposition Concentrations

o,			1			
Orf-Plume Centerline Ground Disposition Rate (ACI/m -hr)						
•						
Centerline Ground x Deposition Rate 2 (uCi/m -hr)						
Decimal Fraction						
Location						

Name:
Date:

_

Worksheet 11 Plume Travel Time

Distance	. Windspeed	rs) = Distance of Interest (miles) Wind speed (mph) = Plume Travel Time
(Miles)	₹ (mph)	(hours)
	N	lame:
		Date:
	1	lime:

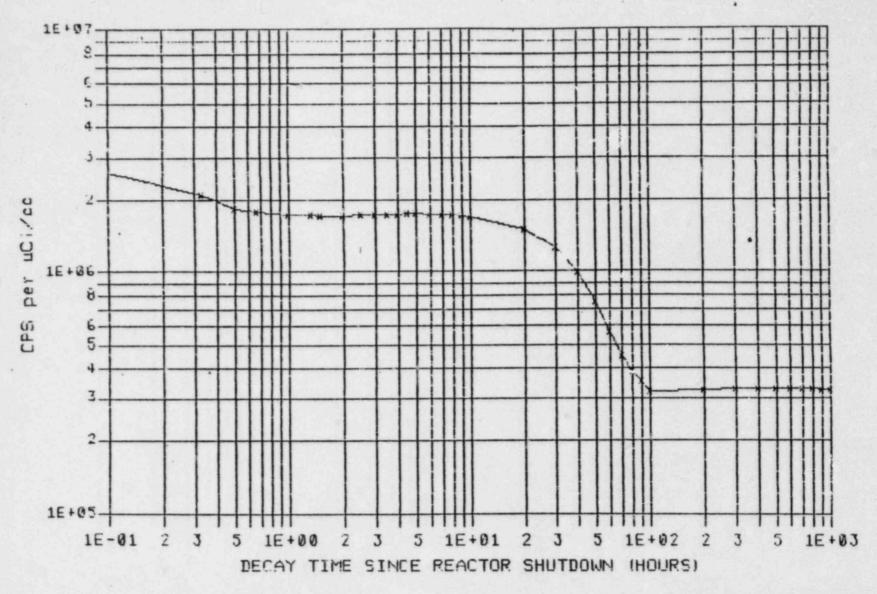
Worksheet 12 EP-317 Refined Input Parameters

Distance of Interest	miles		
Sector			
Windspeed	mph .		
Expected Duration of Rele	ease	hrs	
Calculated (projected) W	hole Body Dose _		rem
Calculated (projected) T	hyroid Dose	rem	-
Field Survey Whole Body	Dose Rate	rem/h	r
Field Survey Thyroid Dos	e Rate	rem/hr	•
I-131 Ground Deposition	Concentration _	u	Ci/m
Cs-137 Ground Deposition	Concentration _		uCi/m
Plume Travel Time to Dis	tance of Interes	t	hrs
Dispersion Factor (X/Q)	s	ec/m	
EP-31.7 Recommendations:			
	Name:		-
	Date:		_
	Time.	-	

Cit

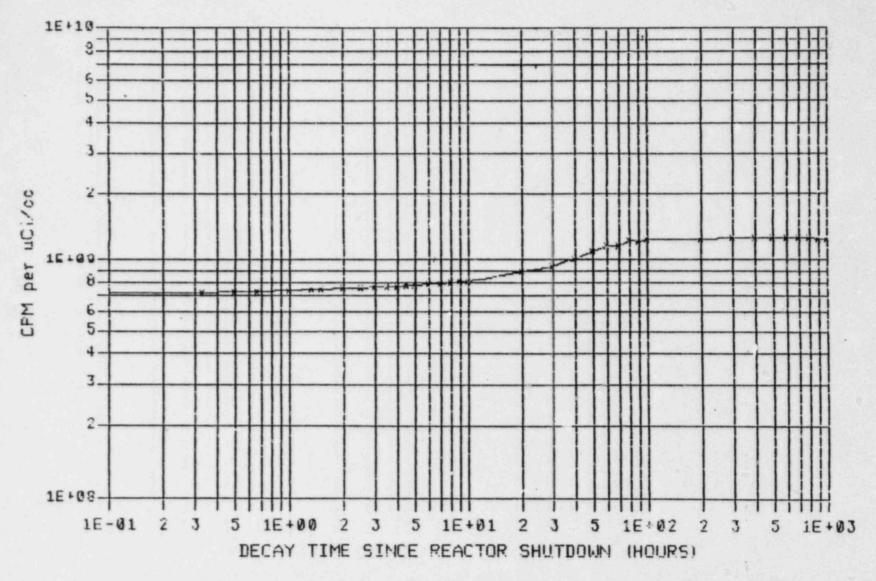
Worksheet 13 EP-317 Rapid Input Parameters

Point of Release:			
Expected Duration of Release: _		hr.	
For Worse Case Meteorology Asse	ssment		
Whole Body Dose:	_mrem at		_miles.
Thyroid Dose:	_mrem at		_miles.
For Actual Meteorology Assessme Windspeed:mph	<u>nt</u>		
Wind Direction (towards):		degrees.	
Stability Class:			
Whole Body Dose:	mrem at _		miles.
Thuroid Dose:	mrom at		-47



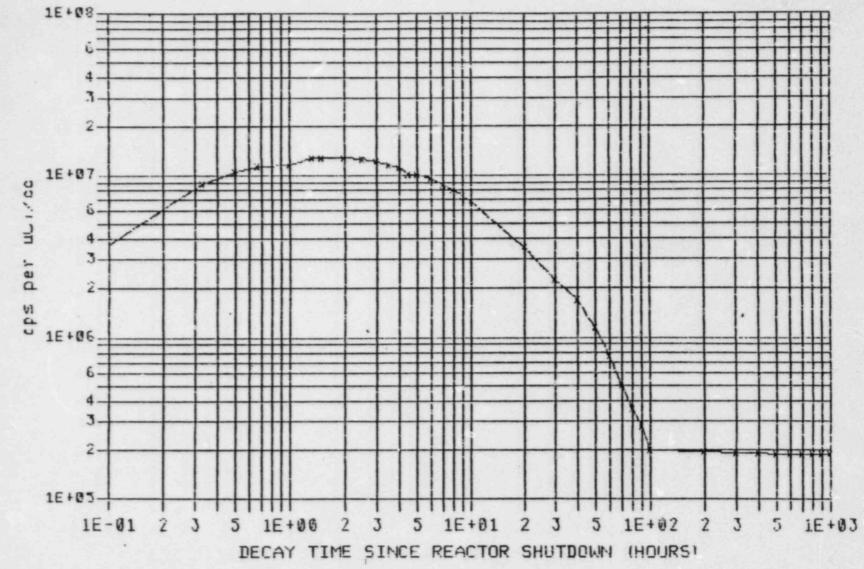
DMR10 12/20/83

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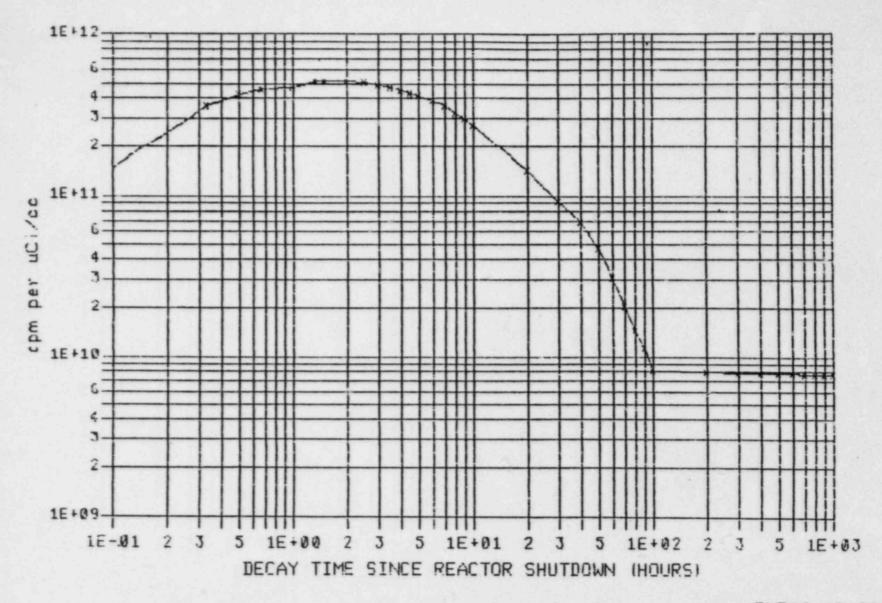
DMR11 12/20/83

PBAPS - MAIN STACK HIGH RANGE MONITOR



DMR9 12/20/83

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DMR12 12/20/83

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INDEX OF X/Q AND DEPLETED X/Q OUIPUIS FOR OFF-GAS STACK RELEASES

LOW FLOW (10,000 cfm, 1 Fan)

320-Ft. Wind Sp	eed (mph)	Table Number				
Range	Actual	Unstable	Stable			
0 - 2.0	1.0	OG-18	OG-21			
2.1 - 4.0	3.0	OG-19	OG-22			
4.1 - 6.0	5.0	OG-20	OG-23			
6.1 - 8.5	7.0	OG-4	OG-14			
8.6 - 11.5	10.0	OG-5	03-15			
11.6 - 14.5	13.0	OG-6	OG-16			
14.6 - 17.9	16.0	OG-7	OG-17			
		All Classes (Ne	eutral Assumed)			
18.0 - 20.0	18.0	OG-	-8			
20.1 - 24.5	22.0	OG-	-9			
>24.5	27.0	OG-	-10			

INDEX OF X/Q AND DEPLETED X/Q OUTPUTS FOR OFF-GAS STACK RELEASES

NORMAL FLOW (20,000 cfm, 2 Fans)

320-Ft. Wind Speed (mph)		Table Number				
Range	Actual	Unstable	Stable			
0 - 2.0	1.0	OG-1	OG-11			
2.1 - 4.0	3.0	OG-2	OG-12			
4.1 - 6.0	5.0	OG-3	OG-13			
6.1 - 8.5	7.0	OG-4	OG-14			
8.6 - 11.5	10.0	OG-5	OG-15			
11.6 - 14.5	13.0	OG-6	OG-16			
14.6 - 17.9	16.0	OG-7	OG-17			
		All Classes (Ne	eutral Assumed)			
18.0 - 20.9	18.0	OG-	-8			
20.1 - 24.5	22.0	OG-	-9			
>24.5	27.0	OG-	-10			

INDEX OF X/Q AND DEPLETED X/Q OUTPUTS FOR OFF-SITE GAS STACK RELEASES

HIGH FLOW (30,000 cfm, 3 Fans)

320-Ft. Wind Speed (mph)		Table Number	
Range	Actual	Unstable	Stable
0 - 2.0	1.0	OG-24	OG-27
2.1 - 4.0	3.0	OG-25	OG-28
4.1 - 6.0	5.0	OG-26	OG-29
6.1 - 8.5	7.0	0G-4	OG-14
8.6 - 11.5	10.0	OG-5	OG-15
11.6 - 14.5	13.0	OG-6	OG-16
14.6 - 17.9	16.0	OG-7	OG-17
		All Classes (Ne	utral Assumed)
18.0 - 20.0	18.0	OG-8	
20.1 - 24.5	22.0	OG-9	
>24.5	27.0	OG-10	

INDEX OF X/Q AND DEPLETED X/Q OUTPUTS FOR VENT RELEASES

LOW VENT FLOW CONDITIONS (<225,000 cfm)

75-Ft. Wind Sp	eed (mph)	Table N	umber
Range	Actual	Unstable	Stable
0 - 2.0	1.0	V-18	V-22
2.1 - 4.0	3.0	V-19	V-23
4.1 - 6.0	5.0	V-20	V-24
6.1 - 7.0	7.0	V-21	V-25
7.1 - 9.0	8.0	V-5	V-16
9.1 - 11.9	10.0	V-6	V-17
		All Classes (Ne	utral Assumed)
12.0 - 13.5	12.0	V-7	
13.6 - 16.5	15.0	V-8	
16.6 - 20.0	18.0	V-9	
20.1 - 24.5	22.0	V-1	0
>24.5	27.0	V-1	1

INDEX OF X/Q AND DEPLETED X/Q OUTPUTS FOR VENT RELEASES

NORMAL VENT FLOW CONDITIONS (225,000 to 300,000 cfm)

75-Ft. Wind Sp	eed (mph)	Table N	umber
Range	Actual	Unstable	Stable
0 - 2.0	1.0	V-1	V-12
2.1 - 4.0	3.0	V-2	V-13
4.1 - 6.0	5.0	V-3	V-14
6.1 - 7.0	7.0	V-4	V-15
7.1 - 9.0	8.0	V-5	V-16
9.1 - 11.9	10.0	V-6	V-17
		All Classes (Ne	utral Assumed)
12.0 - 13.5	12.0	V-7	
13.6 - 16.5	15.0	V-8	
16.6 - 20.0	18.0	V-9	
20.1 - 24.5	22.0	V-1	0
>24.5	27.0	V-1	1

INDEX OF X/Q AND DEPLETED X/Q OUTPUTS FOR VENT RELEASES

HIGH VENT FLOW CONDITIONS (>300,000 cfm)

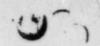
75-Ft. Wind Sp	eed (mph)	Table Num	nber
Range	Actual	Unstable	Stable
0 - 2.0	1.0	V-26	V-30
2.1 - 4.0	3.0	V-27	V-31
4.1 - 6.0	5.0	V-28	V-32
6.1 - 7.0	7.0	V-29	V-33
7.1 - 9.0	8.0	V-5	V-16
9.1 - 11.9	10.0	V-6	V-17
		All Classes (Neut	ral Assumed)
12.0 - 13.5	12.0	V-7	
13.6 - 16.5	15.0	V-8	
16.6 - 20.0	18.0	V-9	
20.1 - 24.5	22.0	V-10	
>24.5	27.0	V-11	

ITE; AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

L FLOW	99	i z	96-08 36-08	5 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 -	35-00-00-00-00-00-00-00-00-00-00-00-00-00	000000	2 E - 0 7 E - 0 7 E - 0 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	8E-06
ISE NOCHAL INSTABLE NPH		MMM	. 4E-07 6.	3 - 2	200000000000000000000000000000000000000	55555	26 - 07 - 18 - 18 - 18 - 18 - 18 - 18 - 18 - 1	.7E-06 3.
STACK RELEASTAN L	124-	ž	3.26-07	26.06	36-06	99999	6.28-07-06-07-06-07-07-07-07-07-07-07-07-07-07-07-07-07-	8.26-06
2 2 3	102-	ANA	1.3E-07	26.06	7.7.9	200000	200 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	6.7E-06
	÷0		1.3E-07 3.1E-07	2000		200000000000000000000000000000000000000	4.06-07 1.06-07 1.06-07 2.16-08 2.16-08	6.8E-06
	25.	ASA	8.76-08 1.66-07	20.22		200000000000000000000000000000000000000	2. E-08	8.75-06
	÷ 5	25	a-n		44044	466666	2. E-08	7.36-06
	22	SSW SSW	2.24	0000	25.05.00 20.	46.6	2. 2. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6.	7.06-06
DIBECTI	348-	IND SECTION	3.86-0	7000	20000	46.6	2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	6.8E-06
9	227-	3SS	3.26	2000		4.00 4.00 4.00 4.00 4.00 4.00 4.00 4.00	3.4 - 0.0 -	6.81-06
	304-	*	32.2	7 7 7 7		23.00		6.88-06
	303	183	- 00.0	9-48			1.1E-06 4.8E-07 4.8E-07 4.0E-07 3.4E-07 1.0E-07 1.0E-08 3.1E-08	3.68-06
	280-	-	80 3. E 08		**- 65	200000000000000000000000000000000000000	-4-404400411	4.06-06
	237-	ENE				****	6 1.16-06 6 1.26-07 7 4.06-07 7 4.06-07 7 1.06-08 8 5.26-08 8 5.26-08 8 5.26-08 8 5.26-08 8 5.26-08	IN 3.8E-06 4.8E-08 4.0E-06 151(NI) 2.0 1.6 2.0
	214-	NE		-40	88-44	+00	6 1.1E-06 6 1.2E-07 7 6.2E-07 7 4.0E-07 7 3.4E-07 7 1.0E-07 7 1.0E-08 8 3.2E-08 8 3.2E-08	4.86-0
	213	STANCE STANCE	3.8E-08	2.76-07	3.06.00	000	0 1 1 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3.8E-04

1

0.



PEACH BOTTOM ATOMIC POWER STATION RELATIVE DISPERSION VALUES FOR EMERGENCY DOSE CALCULATION PROCEDURE

CHI/Q STACK RELEASE NORMAL FLOW STABILITY UNSTABLE

***************************************														3. MPH	
182-	214-	237-	259-	282-	304-	327-	349-	12-	34-	87-	79-	102-	124-	147-	169-
313	236	258	281	. 303	326	348	11	33	56	78	101	123	146	168	191
***************************************	*******	*******				DOWN WII	NO SECTO	R BEARIN			******			•••••	
MNE	NE	ENE		ESE	SE	SSE	5	SSW	SW	WSW		MHM	NW	MM	- N
DISTANCE															
MILES															
.4 3.98-07	*3.6E-07	*3.6E-07	3.6E-07	3.62-07	4.8E-06	4.8E-06	1.8E-06	2.25-06	3.1E-06	3.1E-06	3.7E-06	3.7E-04	4.8E-06	4.0E-06	3.6E-07
.4 8.25-07	4.9E-07	4.98-07	4.9E-07	4.8E-07	8.2E-06	5.2E-06	2.1E-06	3.0E-06	3.8E-06	3.8E-06	4.1E-06	4.1E-08	5.2E-06	4.4E-06	4.9E-07
.4.6.6E-01	6.2E-07	6.2E-07	6.2E-07	6.2E-07	5.5E-06	5.5E-06	2.4E-06	3.38-06	3.8E-06	3.8E-06	4.4E-06	4.4E-06	5.5E-06	4.7E-06	6 2F-07
.5 1.1E-06	1.1E-00	1.1E-06	1.1E-06	1.1E-06	6.2E-06	6.2E-06	5.5E-06	4.6E-06	4.8E-06	3.4E-06	6.2E-06	5.2E-06	6.2E-06	5.5E-06	1.1E-06
. 8 1.3E-06	1.2E-06	1.2E-06	1.2E-06	1.2E-06	6.3E-06	6.3E-06	8.0E-06	4.8E-06	5.3E-06	3.6E-06	8.3E-06	5.3E-06	6.3E-06	B. 6E-06	1.2F-06
.5 1.5E-06	1.4E-06	1.45-06	1.4E-06	1.4E-06	6.4E-06	6.4E-06	4.4E-06	5.0E-04	8.8E-06	4. SE-06	5. BE-06	5.5E-08	6.4E-06	8.7E-04	1 4F-06
. 6 1.8E-06	1.7E-06	1.78-06	1.7E-06	1.7E-06	8.7E-06	7.0E-06	7.05-06	8.4E-04	6.25-04	4.2E-06*	5.6E-06	5 6F-06	6 4F-06	5 9F-06	1 75-06
.6 2.1E-06	2.1E-06	3.1E-06	2. 1E-06	2.1E-06	6.6E-06	7.0E-06	7.0E-06	. 5.7E-06	6.65-06	4.6E-06	8.7E-06	6. 1F-06	8.4E-06	05 QE-06	2 15-06
.6 2.4E-06	2.4E-06	2.48-06	2.4E-C4	2.4E-06	6.3E-06	6.7E-06	. 7E-06	6.0E-06	4.3E-06	4 SE-06	8 . SE-06	4 3F-06	6 1F-06	8 7F-06	2 25-06
.7 2.86-04	2.48-04	2.4E-06	2.4E-04	2.4E-06	#. 2E-06*	6.8E-06	6.9E-06	8. RE-04	4.2E-04	4.48-06	5 9E-06	4 2F-04	8 1F-06	A TE-OR	2 85-06
.7 2.68-06	2.8E-06	2.8E-06	2.88-04	2.85-06	. S. 1E-06	6.4E-06	6.7E-06	4.9E-04	6.4E-06	4.3E-04	8.8E-06	6 35-06	6 OF-06	8 6E-06	3 86-06
1.0 2.71-06	2.7E-04	2.7E-06	2.72-04	2.7E-06	4.5E-04	4.8E-06	4.8E-06	4.6E-06	4.78-04	4.88-04	4.4E-04	4 BE-04	4 35-04	4 BE-04	9 05-00
1.8 2.0E-06	2.4E-06	2.0E-06	2.0E-06	2.0E-06	2.6E-06	2.6E-06	3.6E-06	2.75-04	2.8E-04	2 6F-04	2 65-04	2 75-06	2 45-00	2 CE-00	
2.0 1.6E-06	1.6E-06	1.7E-06	1.7E-06	1.4E-06	1.7E-06	1.75-06	1.7F-06	1.75-06	1.75-04	1 75-06	1 75-06	4 75-06	1 75-06	4 75-06	2. 1E-06
2.8 1.2E-06	1.2E-06	1.2E-06	1.2E-06	1.16-06	1.26-06	1.2E-06	1.2E-06	1 25-06	1 2F-04	1.25-06	1 25-06	1 25-06	1.76-06	1.76-06	1.46-06
3.0 4.86-01	8.7E-07	8.7E-07	8.6E-07	8.6E-07	8.6E-07	8.6E-07	8.7E-07	4.75-07	8 85-07	8 0F-07	8 75-03	8 75-07	1.2E-06	1.2E-06	1.12-06
3.3 8.82-07	8.8E-07	%.7E-07	6.7E-07	6.7E-07	6.7E-07	6.7E-07	8 7F-07	£ 75-07	8 BE-07	6 BE-07	6 7F-07	6 75-AT		E	
4.0 5.4E-07	5.4E-07	8.4E-07	5.4E-07	5.4E-07	5.3E-07	5.4E-07	8 4E-07	8 4F-07	5 SE-07	5 4E-07	6 4E-07	B 45-07	8 4E-07	6 8E-07	6.8E-07
4.6 4.4E-07	4.4E-07	4.4E-07	4.4E-07	4 45-07	4 4F-07	4 4E-07	4 45-07	4 45-07	4 SE-07	4 45-07	4 45-07	4 45-07	0.4E-07	0.4E-U!	B.4E-07
6.0 3.7E-01	3.75-07	3.75-07	3 75-07	3 75-07	3 75-07	3 75-07	3 75-07	3 75-07	3 75-07	3 75-07	3 75-07	4.46-07	4.86-07	4.42-07	4.5E-07
6.0 2.76-01	2.7E-07	2.75-07	2 75-07	2 75-07	2 75-07	3 75-07	3 75-07	3.75-07	2 75-07	3.75-07	3.76-07	3.78-07	3.7E-07	3.7E-07	3.7E-07
7.0 2.1E-07	2.1E-07	2 15-07	2 15-07	2 15-07	2 15-07	2 15-07	2 15-07	2 15-07	2 45-07	2 45-07	4. 18-01	2.7E-07	2.7E-07	2.7E-07	2.7E-07
8.0 1.7E-07	1.75-07	1 75-07	1 75-07	1 75-07	1 75-07	1 75-07	4.16-07	4.16-07	4.16-07	4.16-07	2.18-07	2.1E-07	2.1E-07	2.1E-07	2.1E-07
8.0 1.4E-07	1 4F-07	1.45-07	1 4E-07	1 45-07	1.16-07	1.7E-07	1.75-07	1.45-07	1.16-07	1.76-07	1.76-07	1.7E-07	1.7E-07	1.7E-07	1.7E-07
10 0 1 1F-07	1 1F-07	1 15-07	1 15-07	1 45-07	1.46-07	1.46-07	1.45-07	1.46-67	1.45-07	1.48-07	1.48-07	1.48-07	1.4E-07	1.4E-07	1.4E-07
10.0 1.1E-07	5 7E-08	5 75-00	5 75-0P	8 75-00	1.1E-0/	1.16-07	1.18-07	1.18-07	1.18-07	1.12-07	1.1E-07	1.1E-07	1.1E-07	1.1E-07	1.1E-07
15.0 5.7E-08	3 85-08	3 55-08	3 85-08	3.76-08	3.7E-08	5.7E-08	8.7E-08	8.7E-08	8.7E-08	8.7E-08	8.7E-08	5.7E-08	5.7E-08	5.7E-08	8.7E-08
20.0 3.58-08	3 45-08	2 45-08	3.05-00	3.02-08	3.42-08	3.42-08	3.4E-08	3.52-08	3.55-08	3.52-08	3.88-08	3.5E-08	3.5E-08	3.5E-08	3.8E-08
25.0 2.46-08	1 75-08	4 75-08	4.46-08	4.46-08	2.4E-08	2.4E-08	2.4E-08	2.4E-08	2.4E-08	2.4E-08	2.4E-08	2.4E-08	2.4E-08	2.4E-08	2.4E-08
30.0 1.7E-08	4 05-08	1.05-08	1.76-08	1.72-05	1.72-08	1.76-08	1.7E-08	1.76-08	1.72-08	1.7E-08	1.7E-08	1.78-08	1.7E-08	1.7E-08	1.7E-08
40.0 1.05-00	1.05-08	1.UE-UB	1.02-08	1.02-08	1. OF -OH	I OF -OR	1 OF-OR	1 OF-OR	1 OF -OR	t OF-OR	4 OF-OR		4 05 00		
50.0 7.2E-09	7.2E-09	7.2E-09	1.22-09	7.2E-09	7.28-09	7.2E-08	7.2E-08	7.2E-08	7.2E-09	7.2E-09	7.2E-09	7.2E-09	7.2E-09	7.2E-09	7.2E-09
MAX															
CONC 2.7E-06	2.7E-06	2.7E-06	2.7E-06	2.75-06	6 7F-06	7 05-06	7 05-06								
DIST(MI) 1.0	1.0	1.0	1.0	1.0	.5	.6	.6	.7	.6		a. 85-06	#. JE-06			The second second
										. 6	.7	.6	. 5	.6	1.0

NOTE; AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

TABLE NO. 00- 2

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PEACH BOTTOM ATOMIC POWER STATION RELATIVE DISPERSION VALUES FOR EMERGENCY DOSE CALCULATION PROCEDURE

CHI/Q STACK RELEASE HORMAL FLOW STABILITY UNSTABLE SPEED B. MOH

*********							DIRECTIO	N RANGES				5	PEED (. MPH	
193-	214-	237-	259-	282-	304-	327-	349-	12-	24-	87-	79-	102-	124-	147-	169-
213	236	268	281	303	326	348	11	33	56	18	101	123	146	168	191
**********						DOWN WIT	NO SECTO	R BEARIN		•••••					
NNE	NE	ENE		ESE	SE	SSE	5	SSW	82	WSW		WNW	NW	NAM	N
MILES		1 2000													
.4 4.3E-07	*4.0E-07	.4.0E-07	4.0E-07	4.0E-07	4.3E-06	4.0E-06	1.8E-06	2.1E-06	2.9E-06	2.9E-06	3.4E-06	3.4E-08	4.3E-06	3.7E-06	4.0E-0
.4 5.5E-01															
.4.6.7E-07	6.3E-07	6.3E-07	6.3E-07	6.3E-07	4.7E-06	4.7E-06	2.2E-0€	3.05-06	3.4E-06	3.4E-06	3.8E-06	3.8E-06	4.7E-06	4. 1E-06	6.3E-0
. 8 1.0E-06	9.9E-07	8.8E-07	8.9E-07	9.9E-07	4.9E-06	4.8E-06	4.4E-06	3.8E-06	*3.8E-06	2.9E-04	4.1E-06	4.1E-06	4.8E-06	4.4E-06	8.9E-0
.6 1.2E-06	1.18-06	1.12-06	1.1E-06	1. 1E-06	4.9E-06	4.9E-06	4.7E-06	3.8E-06	4.22-06	3.0E-06	4.2E-06	4.2E-06	4.9E-06	4.4E-06	1.1E-0
.5 1.3E-06	1.22-04	1.28-06	1.28-06	1.2E-06	4.8E-06	4.8E-06	4.8E-06	3.98-06	4.3E-06	*3.5E-06	4.2E-06	4.2E-06	4.8E-06	4.4E-06	1.2E-0
.5 1 SE-06	1.4E-06	1.4E-06	1.4E-06	1.4E-06	4.8E-06	8.1E-C4	5.1E-06	4.1E-08	4.66-06	4.6E-06	4.2E-06	4.2E-06	.4.8E-06	4.4E-06	1.4E-0
.6 1.7E-06	1.68-08	1.68-06	1.68-06	1.65-06	4.7E-06	4.62-06	4.8E-06	*4.1E-06	4.7E-06	4.7E-06	4.1E-06	4.4E-06	4.5E-06	4.2E-06	1.6E-0
.6 1.8E-06	1.8E-06	1.82-06	1.82-06	1.86-06	4.48-06	4.6E-06	4.6E-06	4.2E-06	4.4E-06	4.5E-06	3.9E-06	4.4E-06	4.3E-06	4.0E-06	2.0€-0
.7 1.96-06	1.82-06	1.82-06	1.82-06	1.88-06	4.38-06	*4.8E-06	4.7E-06	4.1E-06	4.3E-06	4.4E-06	4.1E-06	4.3E-06	4.2E-06	3.8E-06	2.0E-0
.7 1.96-04	1.92-06	1.92-06	1.92-06	1.92-06	4.2E-06	4.4E-06	4.8E-06	4.7E-06	4.48-06	4.32-06	4.0E-06	4.3E-06	4.1E-08	3.9E-06	2.12-0
1.0 1.8E-06	1.88-06	1.82-04	1.82-06	1.8E-06	2.8E-06	2.8E-06	2.8E-06	2.82-06	3.08-06	2.81-06	2.8E-06	2.8E-06	2.8E-06	2.8E-06	1.8E-C
1.5 1.3E-06	1.32-06	1.32-06	1.32-04	1.36-06	1.66-06	1.62-06	1.62-06	1.72-06	1.65-06	1.6E-06	1.62-06	1.6E-06	1.6E-06	1.6E-06	1.3E-0
2.0 9.9E-01	7.05-06	7 45-07	7.05-00	6.86-07	1.08-06	1.02-06	1.02-06	1.08-06	1.02-06	1.GE-06	1.08-06	1.08-06	1.0E-06	1.0E-06	9.GE-0
2.6 7.2E-01 3.0 5.3E-01	5 3E-07	5 36-07	7.0E-07	8.86-07	7.16-07	7.16-07	7.16-07	7.2E-07	7.28-07	7.2E-07	7.12-07	7.2E-07	7.25-07	7.0E-07	7.0E-0
3.5 4.18-07	4 15-07	4 45-07	4 05-07	4.05-07	5.2E-07	8.2E-01	8.JE-07	8.38-07	8.JE-07	8.3E-07	8.38-07	8.38-07	8.3E-07	8.2E-07	8.3E-0
4.0 3.38-01	3 36-07	3 25-07	3 35-07	3 25-07	3 35-07	3 35-07	3 35-07	3.15-07	4.16-07	4.16-07	4.18-07	4.18-07	4.1E-07	4.1E-07	4.1E-0
4.5 2.7E-07	2.75-07	2 75-07	3.75-07	3 75-07	3 66-07	3.46-07	3.26-07	3.28-07	3.36-07	3.35-07	3.38-07	3.38-07	3.3E-07	3.3E-07	3.3E-C
5.0 2.2E-07	2 2E-07	2 25-07	2 26-07	2 25-07	2 25-07	2 25-07	2 25-07	2.76-07	2 25-07	2.75-07	2.75-07	2.76-07	2.7E-07	2.7E-07	2.7E-0
6.0 1.6E-01	1 6E-07	1.6F-07	1 6E-07	1 65-07	1 65-07	1 65-07	1 65-07	1 65-07	1 65-07	1 65-07	4 66-07	4.26-07	2.2E-07	2.2E-07	2.2E-0
7.0 1.36-07	1 35-07	1.35-07	1 35-07	1 3F-07	1 35-07	1 35-07	1.05-07	1.86-07	4 35-07	1.05-07	1.02-07	1.05-07	1.62-07	1.62-07	1.66-0
8 0 1 0E-07	1.06-07	1 OF-07	1.0E-07	1.05-07	1.05-07	1.05-07	1.05-07	1.05-07	1.05-07	1.35-07	1.36-07	1.32-07	1.3E-07	1.3E-07	1.36-0
9.0 8.25-08	8 2F-C2	# 2F-08	8 1E-08	# 1E-08	. UE-04	8 15-08	4 45-00	. 15-05	4 25-0r	# 35-08	1.02-07	1.06-07	1.0E-01	1.0E-07	1.0E-0
0.0 6.8E-08	6.8E-08	6.8F-08	6 8E-08	& RF-08	6 8E-08	6 8E-08	6 45-08	6 . 1E-08	6 . ZE-OE	8.2E-08	8.2E-08	6.2E-08	8.2E-08	8.2E-08	8.2E-C
5.0 3.4E-08	3.4E-08	3.45-08	3.4E-08	3.4F-08	3 45-08	3 45-08	3 45-06	3 45-08	3 4E-08	3 45-08	3 45-08	3 45-00	3.86-08	6.8E-08	6.82-0
0.0 2.1E-08	2.1E-08	2. 1E-08	2 15-05	2 15-08	2 15-08	2 15-08	3.45-08	3.45-00	3.45-08	3.46-08	3.42-08	3.4E-08	3.42-08	J.4E-08	3.4E-0
5.0 1.4E-08	1.45-08	1.45-08	1 45-04	1 46-08	1 AE-08	1 45-08	1 4E-08	1 45-08	4 45-08	4 45-08	4.16-08	2.12-08	2.1E-08	2.1E-08	2.1E-0
0.0 1.0E-08	1.0E-08	1.0F-08	1.0F-08	1 OF-08	1 OF-08	1.05-08	1.05-08	1.05-00	1.45-08	1.45-08	1.42-08	1.46-08	1.42-08	1.4E-08	1.4E-C
0.0 6.3E-09	6.3E-09	6.3E-09	6.3E-09	6 3F-09	6 35-00	6 3F-09	6 35-00	6 35-00	6 3E-08	4 35-00	6 35-08	1.0E-08	1.0E-08	1.0E-08	1.0E-0
0.0 4.3E-08	4.3E-09	4.3E-09	4.3E-09	4.3E-09	4.3E-09	4.3E-09	4.3E-08	4.3E-08	4.3E-08	4.3E-08	4.36-08	4.3E-08	4.3E-09	4.3E-09	6.3E-0
AX			100												
ONC 1.8E-06	1.8E-06	1.8E-06	1.8E-06	1.9E-06	4.9E-06	5.1E-06	5.1E-06	4.78-08	4.75-06	4 75-00	4 25-06	4 45-00	4 05-00		
IST(MI) .7	.7	.7	.7	.7	. 5	. 6	. 5	.7		4.72-06	.4.22-08	4.45-06			100000-0000-000
													.5	5	

NOTE; AN ASTERISK (+) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

TABLE NO. DQ- 3

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FLOV	99	:2		1E-08
NORMAL TABLE PH	ģ.	7		9 9
RELEASE ITY UNS T. M		2		8 3.
STACK B	124-	ľ		3.16
	102-	3		3.36-06
	90			3.36-06
-	52	ASA		. SE-08
	- 2	a		. 16-08 3
CYTON BUILDING CALCUL	42	SSE SSE		8 8
O E CALLED	-==	S SECTOR		90 38
	327-	SSE SSE	78 - 0.6	96-96
	304-	35	2	90-
	303	125	2	1.46-06 3
	28.		2	1.48-08
	388	ENE		1.46-08
	136	¥	2	100.00
	213	NAME C.C.	2	-
		DISTANCE		- 4

NOTE: AN ASTERISK (+) PRECEDES THE SITE SCHNDARY VALUE IN EACH SECTOR

1

TABLE NO. 04- 8

TE; AN ASTERISK (+) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

FLOW	ģĒ	;2		4E-09 7E-09
DRHAL			000000000000000000000000000000000000000	444 0
ASE NO	ž.	2		2.0E-08
K RELE	± 2	3		. 7E-08
STACK STACK STACK STABILL SPEED		i.		44- 4
	102-	3		1.76-08
CEDURE	9.00 1.00	,		2.46-09
110M PRO	- E	ASA		2.06.06
DOSE CALCULA	<u>;</u> 2	*		7.7.
	42	SSV		
A DATE HOLDE	- =	8		26 -08 26 -08
	37	SS.	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	200 80 200 80 20
PERSTON VALUES FOR	326	=		2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -
	303	2	2. 4. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6.	
	38	-		. 2E - 07
	200	ä		40.0 2.4E-08 2.4E-08 2.4E-08 2.4E-08 2.4E-08 2.4E-08 60.0 1.7E-08 1.7E-08 1.7E-08 1.7E-08 1.7E-08 1.7E-09 1.7E
	238	3	2 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 -	.7E-09
	213	New Street	2	4E-09
		DISTANCE		40.0 2 60.0 1 MAX CONC 8

NOTE: AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

						-							EED 16	MPH .	
2 E	23 23 23 23	237-	280-	303	326	348	348-	42	<u>;</u> =	52	# <u>0</u>	-525 123	124-	¥2	95
IANCE MALE	¥	ENE	-	13	*	SSE NIN	S SECTOR	SEARING SSW	3	28		NA.	3	2	2
1 2.16-07	2.0E-07	2.0E-07	2.0E-07	2.0E-07	8E-06	.7E-04	0.0E-07	1.26-07	36-06	36.0	90-34-	90-34	38. 38. 38. 38.	90-39-1	46-07
4.4	4.26-07	4.26-07	4.36-07	4.26-07	90-38-	Ö	8	8	50	388	88	90-39	90-38	78-08	26-07
3 5. 1E-07	4.96-07	000		4.86-07	8	90-38	88	80	0	36-06	90-39	90-39	96-96	90-39	. 9E-07
6 46 0	6.26	6.26		6.26-07	8	30.37	200	30	8	8	90	90-39-	90-39-	90	26-07
1 6.96-07	76-07	. 76-07	000	. 7E-07	1.86-06	90	300	4.5	88	99	99	200	38	36-06	46-07
		4.16-07		4.16-07	8.4E-07	1. 1E-07	8.26-07	8.2E-07	8.2E-07	. 18-07	8.2E-07	6.25-07	8.0E-07	8.3E-07	1.26-07
3.26	2.26-07	2.26-07	2.26-07	2.16-01	2.26-07	26-07	2.26-07	2.36-07	36-0	36-07	3.5	2.36-07	2.36-07	2.26-07	1.2E-07
	1.36		1.38-07	1.36-07	36-07	26-07	1 1	1.36-07	36-07	.af-07	.aE-07		1.36-07	1.36-07	36-01
	7.06		8.36-08	8.3E-08	8.3E-08	36-08	8.3E-08	7.06-08		90-30		8.4E-08	8.4E-08	8.4E-08	8.4E-08
3.95	3.96-08	3.96-08	8.16-08 3.86-08	8.1E-08	8. 1E-08 2	1. 1E-08			8. 16-08 3.86-08	90-38	3.96-08		5.16-08 3.86-08	8.1E-08	5.16-08 3.92-08
	3.16-04	2.66-06	3.16-08	3.16-08 2.66-08	3.1E-08 2.5E-08	1.16-08	3.16-08 2.86-08	3. 1E-08	2. 6E-08	1. 4E-08	3.1E-08	3.16-08	3.16-08	3.1E-08	3.16-08
·-	2.16-08	2.16-04	2.16-08	1.16-08	2. 1E-08	1.16-08	1.18-08	2.16-08	2. IE-0	. 4E-0	2.16-08	2.16-08	2.16-08	2.16-08	2. 1E-08
60-8E-09		6.86-09	6.8E-09	6.5E-09	6.5E-09	86-08	6. BE-09	6. SE-08	8.8E-08	8.66-09	8.8E-08	6.88-09	6.56-09	6.85-09	8. SE-09
3.26	3.26	3.26-09		3.26-09	3.26-09	1.2E-09	3.2E-09	3.26-09	3.2E-08	3E-08	3.26-08	3.26-08	3.26-09	3.26-09	3.26-09
-	-	1.36-09	1.36-08	1.36-08	1.36-08	36-08	1.36-08	1.36-08	36-08	36-08	1.36-08	1.36-08	1.36-08	1.36-08	1.3E-09
E 6.8E-07	6.76-07	6.7E-07 6.7E-07 6.7E-07 6.7E-0	4.78-07	TE-07	1.86-06	. BE-06	1.86-06	1.68-04	1.78-04	8. 7E-06	1.68-06	1.68-06	1.86-06	1.76-06	7.46-07

RELATIVE DISPERSION VALUES FOR EMERGENCY DOSE CALCULATION PROCEDURE

TABLE NO. 00- 7

EI AM ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

IDTE: AM ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

289- 289- 289- 289- 289- 289- 289- 289-	ENE	ENE
## KSE SE S	SE SSE SSU SU	NE ENE ENE E SSE SSE SSE SSE SSU SECTION NUMBER SECTION NEEDS 2.00 1.30 1.00 1.30 1.00 1.30 1.00 1.30 1.00 1.30 1.00 1.30 1.00 1.30 1.00 1.30 1.00 1.30 1.00 1.30 1.00 1.30 1.00 1.30 1.00 1.30 1.00 1.30 1.00 1.30 1.00 1.30 1.3
SC 55E 5 5 5 5 5 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1	SC 55E 5 5 5 5 5 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1	SC 55E 5 5 5 5 5 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1
204- 326 348 SSE SSE SSE SSE SSE SSE SSE SSE SSE SS	204- 326 348 SSE SSE SSE SSE SSE SSE SSE SSE SSE SS	204- 326 348 SSE SSE SSE SSE SSE SSE SSE SSE SSE SS
24	ENE	E NE ENE ENE ENE ENE ENE ENE ENE ENE EN
	21.	234 237 237 237 237 237 237 237 237 237 237

FL0w	90	; 2		2 - 0 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	3E-08	00.00	16-07 06-07	26-07 86-07	36 -09 36 -00 36	7.86-07
ASE NORMAL NEUTRAL MPH	-61	New	3.0E-09 6.	. 76-08 . 16-07 . 16-07	3.06-07 4. 3.36-07 4.	26-07 4. 86-07 4.	8.8E-07 6.	2.2E-07.2.	200000000000000000000000000000000000000	
CHI/Q STACK RELE STABILITY SPEED 22	Ģž	3	9.8E-08	8.36-08 1.76-07 2.86-07	4.3E-07	8.1E-06	4.26-07	2.7E-07	2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	90-34-1
8226	102-	MAN	2.00 0.26 0.26 0.00 0.00 0.00 0.00 0.00	20.00		1.26-06 7.06-07	4.26-07	2.26.07	2.36.00	1.86-06
DCEDURE	100		2.6E-09	3.9E-08	4.0E-07	1.4E-06 1.1E-06 7.0E-07	4.8E-07	2.26-07	200000000000000000000000000000000000000	8
1110M PR	ė=	358	2.3E-08	36.000	2000	8.15.06 7.45.07	6.06-07 4.26-07 3.66-07	2.26-07	2.00.00.00.00.00.00.00.00.00.00.00.00.00	1.36-06
CALGUL	*2		2.26-08 2.06-08 3.26-08	3.00	1.000	8.7E-06 7.E-07	6.26-07 6.16-07 4.36-07 3.76-07	2.2E-07	200 - 30 - 30 - 30 - 30 - 30 - 30 - 30 -	1.85.06
MCY 2005	48	SSV	96.00	99999	1000	1.0E-04 7.0E-07	4.76-07 4.06-07 3.86-07	2.16-07 1.76-07 1.46-07	200000000000000000000000000000000000000	
B ENERGE	- = =	S SECTOR	3.86-10	20000	36.00	8.4E-09	4.0E-07	2.6E-07 2.1E-07 1.7E-07	2.06-08 2.06-08 2.06-08 2.06-08 2.06-08	1.46-06
OH VALUES FOR	£ .	DOWN WIN	6.76-08 1.66-08 7.16-08	2.2E-07 2.6E-07	7.06-07	1.26-06 1.06-06 8.06-07	3.96-07	2.5E-07 1.7E-07	26-08 20-08 20-08 20-08 20-08 20-08	1.36-06
ERSION V	326	×	9.86-08 1.66-08 2.86-08 7.16-08	32.16.00	1 1 1	1.0E-06 8.0E-07	3.36-07	2.66-07	25 C C C C C C C C C C C C C C C C C C C	1.36-06
RELATIVE DISP	303	252	*****	30.00	3.26-08	3.86-07 6.36-07	4.0E-07	2.16-07 1.76-07 1.46-07	2.06.08.08.09.09.09.09.09.09.09.09.09.09.09.09.09.	6.3E-07
	380-	-	*****	2.00 2.00 2.00 2.00 2.00 2.00 2.00 2.00	3.46	7.86.00	3.46-07	2.16-07 1.76-07 1.46-07	2.0£-09 2.0£-08 2.0£-08 1.0£-08	8.8E-07
	305-	R	****	2000	9 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	8.9E-07	1.06-07	2. 16-07 1. 86-07	2.06-09 2.06-09 2.06-09 0-08-09 0-08-09	8.8E-07
	236	¥	****	2000	3.46 08	00000	1. EE-07	2.2E-07	200000000000000000000000000000000000000	3.0
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		TISIS.				- 0000	****		0000000	CONC

NOTE: AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

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SE NORMAL NEUTRAL MPH		Mad	.4E-09 1.	76-08	. 66-08 . 66-07 4	. 8E-07 8.	.0E-07 3.	.0E-07 B.	.2E-07 3.	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	56-08 3 26-08 2 26-08 2 46-08 8	1.06-04 6.
CHI/Q STACK RELEA STABILITY SPEED 27.	<u> </u>	3	8.6E-08 1.4E-08	9.8E-08	3.2E-07		7.66-07	4.0E-07	2.2E-07	1.2E-07	2.00 2.00 2.00 2.00 2.00 2.00 2.00 2.00	1.16-06
3000	52	3	4.28-08 7.18-08	7 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	3.86-00	0000	7.36	900	2.2E-07		2.06.08	1.2E-06
CEDURE	<u>.</u>		2.3E-09 4.2E-09	900		000	2000	36.00	2.26-07 1.86-07			1.26-06
NOT NOT	42	3	.06-09 .06-09	900	000	000	000	900	0000	666 864	****	
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RSION VA	326	35	46-08 5 26-08 2	000	000	0000	2000	46.00	76-07	0000	60000	1.0
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	288-	-	### ###		9.0	900	000	76-07	1000	0000	0000	2.0
	237-	M	***	7.5	200	200	000		7500	26-07	2222	2.0
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	213	NACE NACE	.0E-14 .0E-14		20.00	36-09	1.66-07	4.0E-07	26-07	2000	20000	7.4E-07 7.7E-07 8.0E-07 8.0E-07 8.2E-07
		DISTANCE	***				0.00		0000	0000	0000	CONC 7

RELATIVE DISPERSION VALUES FOR EMERGENCY DOSE CALCULATION PROCEDURE

TABLE NO. 00-10

NOTE: AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

NOTE: AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

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RELATIVE DISPERSION VALUES FOR EMERGENCY DOSE CALCULATION PROCEDURE

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E NORMAL STABLE MPH	ē3	MAN	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1.06-05	00-12
CK RELEAS	-45	3	00.00.00.00.00.00.00.00.00.00.00.00.00.	1.8E-08	ARI F MO
CHI/O STACK STABII SPEED	102- 123	700	23.25.0000000000000000000000000000000000	6.0	-
FOURE	- 02 - 03		2	1.06-05	
DN PROC	ė#	RS A	2	1.06-08	
LCULATI	<u>;</u> :	2	2	2.8E-06 8.0	
Y DOSE CI	13- EE	EARING		18.0	
TOMIC PO	11 11	SECTOR 8	0.000000000000000000000000000000000000	2.2E-06 2.8E-06 15.0 15.0	
BOTTOM A	327- 348	OWN WIND SSE		2.36-06	
PEACH RSION VA	304-	38	22 - 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	2.36-06	
RELATIVE DISPE	282-	ESE	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3.16-06	
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	237-	SMS.	220000000000000000000000000000000000000	4.86-06	
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	182-		22 24 24 24 25 25 25 25 25 25 25 25 25 25 25 25 25	CONC 1.4E-05 1.0E-05 4.9E-06 3.2E-04 DIST(MI) 7.0 9.0 8.0 15.0	
			20000000000000000000000000000000000000	COHC	

NOTE; AN ASTERISK (+) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

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i	-		000000000000000000000000000000000000000	2
SE NORM STABLE MPH	ξŝ	200		1.26-08
LLITY B.	. 24-	3		80
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	7.0	35,		38-06 7.
	- 2 2	3	90 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	E-08 7.3
	33-5	SSE SSE 00.0		10.0
,	340-	* .00.00		15.0
2		9 000	000000000000000000000000000000000000000	-
9	37.	SSE SSE	2	18.0 18.0
	304-	a	22 - 25 - 25 - 25 - 25 - 25 - 25 - 25 -	18.0
	303	8		10.0
	289-	-	######################################	4E-06 2.
	237-	3	######################################	4.4E-06 2.4E-06 2.6E-06 8.0 15.0 10.0
	214-	Ä	2	7.3E-06 4.
	213	, o o o	20	
				MAX CONC 1.1E-05 DIST(M1) 7.0

RELATIVE DISPERSION VALUES FOR EMERGENCY DOSE CALCULATION PROCEDURE

NOTE; AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

NOTE: AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

70	45	T	5E-06
3		000000000000000000000000000000000000000	
E NORK STABLE MPH	÷2	7	36-06
3 -			
CK REL	± ±	2	. BE - 06
STACK STACK STACK SPEED			40
	-22	2	3E-06
		00000000000	•
ROCEDURE	20	24 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	8.6E-06
300		000000000000000000000000000000000000000	
NO.	52	222222222222222222222222222222222222222	8.8E-06
5		000000000000000000000000000000000000000	
CALCU	#2	22.4.4.00.00.00.00.00.00.00.00.00.00.00.00	1.3E-08 8.0
SEA		2 0000000000000000000000000000000000000	
**	32-E	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	10.0
23	2		÷
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4 a	9	9 000000000000	130
65,5	37.5		10.0
**		000000000000000000000000000000000000000	-
PEACH ON VA			10.0
20	326	200200000000000000000000000000000000000	#2
3		000000000000000000000000000000000000000	-
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>		000000000000000000000000000000000000000	-
RELATIVE DIS		000000000000000000000000000000000000000	1.86-06
=	78		
		000000000000000000000000000000000000000	-
	20.7	770000000000000000000000000000000000000	3.68-36
	70	000000000000000000000000000000000000000	
	236	A 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	8.8E-06
		. 0000000000000000000000000000000000000	
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	22	. 2	30
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1			000000000000000000000000000000000000000	9.
186	1.		5-0000000000000000000000000000000000000	90
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# 5 F	7.3	2	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	90.9
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	9-	: 3	706890484999-0040	6.0
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		DISTANC	000000000000000000000000000000000000000	N SEX
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HOTE: AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

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13.6	1 2		2.8E-07 3.8E-07 3.8E-07 3.8E-07 3.8E-08 4.0
STACK STACK STABI			
5555	123	######################################	
DURE	101		3.2E-07 3.2E-07 3.2E-06
BOCE		000000000000	
TION	52		3.1E-07
ALGULA	12	**************************************	7. E-04
9800	2.2	25 44 4 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	200 80°
AC.			- 100
SION VALUES FOR EMERGENCY DOS		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
20 2		00000000000000000000000000000000000000	
San I	327-		2.8E-07 2.8E-07 10.0
STON VA	326	S	
3			
RELATIVE DIS	303	2. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	36 60
	288-		3.1E-06 2.2E-06 1.1E-06 1.3E-06 8.0
	288		200
		000000000000000000000000000000000000000	2
	236	# # # # # # # # # # # # # # # # # # #	16.04 8.0
	213	# # # # # # # # # # # # # # # # # # #	20.7
			40.0 3.8E-07 60.0 2.8E-07 MAX CONC 4.5E-06 DIST(HI) 7.0
. :		00000000000000000000000000000000000000	80. K

MOTE; AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

ABLE NO. 00-16

SLE		7	06 4.4E-06
EASE N STA 6. MPH	ž=	000000000000000000000000000000000000000	4.0E
CHI/Q STACK REL STABILITY SPEED	ğΞ	23.24.24.25.25.25.25.25.25.25.25.25.25.25.25.25.	3.35-06
8228	123	M	4.0E-06 3.3E-06 4.0E-06
ROCEDURE	<u>+ 5</u>		8.0
- PROC		######################################	2.8E-06 2.6E-06 9.0 8.0
CALCULATI	<u> </u>		5.8E-06 2
	25.5	**************************************	8.4E-07 6
ENERGEN	340-	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	6.7E-07 8
ION VALUES FOR ENERGENCY DOS	34.	2	7.26-07
RSION VA	326	2 000000000000000000000000000000000000	10.0
VE DISPE	303	# # # # # # # # # # # # # # # # # # #	.16-06 7
RELATIVE DIS		000000000000000000000000000000000000000	16.07
	237-	######################################	1.8E-06
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	25 25 25	2	CONC 3.6E-06 2
			DNC 3

HOTE; AN ASTERISK (+) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

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NOTE: AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

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4.00	999	9000		2000	2.06.06	36-05	000	36.00	9000	9000	90-38	90.00		1.26-05	1.0E-05 1.1E-05	90-35
8.6. 6. 8. 6. 6. 8. 6. 6. 8. 6. 6. 8. 6. 6. 7 18 6. 6. 7 18 6. 6. 7 18 6. 6. 7 18 6. 6. 7 18 6. 6. 8 1 18 6. 6. 8 1 18 6. 6. 7 18 6. 6. 8 1 18 6. 6. 8 1 18 6. 6. 7 18 6. 6. 8 1 18 6. 8 1 18 6.	3888	30000	9000	2000		30000	5000	5000	5000	2000	20.38	35.03.		9000	.36-05 .36-06 .36-06	90-30
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8.3E-04 6.2E-07 6.2E-07 6.2E-07 6.2E-07 6.2E-07 6.3E-07 6.3E-07 6.3E-07 6.3E-07 6.3E-07 6.3E-07 6.3E-07 6.2E-07 6.2E-0	v	30000	99999	36.000	36-06	36.00	36.06.06.06.06.06.06.06.06.06.06.06.06.06	2.06-06 1.36-06 1.26-06	3555	26-06-06-06-06-06-06-06-06-06-06-06-06-06	36-06-06-06-06-06-06-06-06-06-06-06-06-06	36.00	36.06	2.06-06 1.36-06 1.16-06	1.0E-06 1.3E-06 1.1E-06	36.06
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RELATIVE DISPERSION VALUES FOR EMERGENCY DOSE CALCULATION PROCEDURE

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NOTE; AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR





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.4 7.6E-07	7.18-07	7.12-07*	7.1E-07	7. 1E-07	8 . SE-06	B. HE-OS	2 66-06	3 KF-04	A OF-OR	A DE-DE	4 BE-OG	A BE-DE		A	7 AE-0
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.5 1.3E-06	1.45-06	1 4F-06	1 45-06	1.32-06	5.6E-06	5 45-06	8.12-06	4.4E-06	4.6E-06	3.4E-06	4.8E-06	4.9E-06	5.6E-06	5.1E-06	1.3E-C
.8 1.5E-06	1.5E-06	1.8E-06	1.5E-06	1.5E-06	5. SE-06	5 HE-06	5 SE-06	4 85-06	4.85-06	3.0E-06	4.85-06	4.8E-06	8.6E-06	8.1E-06	1.4E-C
.0 1.78-06	1.78-06	1.7E-06	1.7E-06	1.7E-06	5 . SE-06	5.7E-06	5 7F-06	4 GE-DE	B IF-OR	# 48-DE	OA BE-AG	4 65-06	35-00	4 05 00	
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NOTE; AN ASTERISK (+) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

TABLE NO. 00-20

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TABLE NO. 99-21

NOTE; AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

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MOTE; AN ASTERISK (+) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

PEACH BOTTOM ATOMIC POWER STATION
RELATIVE DISPERSION VALUES FOR ENERGENCY DOSE CALCULATION PROCEDURE RELATIVE DISPERSION VALUES FOR EMERGENCY DOSE CALCULATION PROCEDURE CHI/Q
STACK RELEASE HIGH FLOW
STABILITY UNSTABLE
SPEED 1. MPH

	192-	214-	237-	259-	282-	304-	327-	349-	12-	34-	87-	79-	102-	******	*******	
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4.1	AF-11	1 65-11	1 65-11	4 45-11	4.65-12	9.0E-10	8.0E-10	1.16-10	2.3E-10	3.4E-10	3.4E-10	4.05-10	4.8E-10	9.0E-10	5.9E-10 1.4E-09	4.6E-12
. 8 3	5E-10	3.15-10	3 15-10	3 16-10	3 15-10	1.15-08	4.16-09	2.86-10	8.0E-10	8.52-10	8.8E-10	1.2E-09	1.2E-09	2.1E-08	1.4E-09	1.6E-11
. 9 7	3E-10	8 SE-10	8 68-10	6 6F-10	. SE-10	2 45-08	2 45-08	2 16-08	1.25-00	4 65-00	3.66-00	8.56-08	8.6E-09	1.6E-G8	1.1E-08	3. 1E-10
	. 4E - UM	1. JE-OM	1.32-09	1.38-09	1.35-09	3 8F - OB	3 AF-OR	3 85-08	2 OF-OR	3 65-08		9 68-08				
	. 36 - 09	4. 1E-UM	4 . te - OM	4 . 18 - ()10	4 1F-OR	B BE-DB	Q RF-CR	D BE-OR	B 15-08	7 25-08	3 35-084					
	. / E - UG	V . B D .	B . M.E - () M	5 - B F - () B	1 4 - 13	2 15-07	2 ME-07	2 KE-07	45-07	2 45-03	2 45-03					
		0. EE -US	B. BE US	B - BE - UB	D . BE - CIB	4 - 65 -637	- A C) I	# 1F -CN7	4 05 -07	4 65-07	B 05-07	4 05-07	4 65 64			The state of the s
7.0 6	1E-07	6.0E-07	8 9F-07	8 9E-07	5 OF-OT	# DE-07	7.86-07	7.86-07	7.62-07	7.8E-07	7.7E-07	7.68-07	7.8E-07	7.7E-07	1.0E-06 7.8E-07 6.1E-07	7.7E-07
10.0 3	4E-07	3.3E-07	3.3E-07	3.3F-07	3 35-07	3 35-07	3 35-07	3.86-07	3.86-07	4.02-07	4.08-07	4.0E-07	4.08-07	4.0E-07	4.0E-07 3.4E-07	4.0E-07
15.0 1	7E-07	1.7E-07	1.7E-07	1.7E-07	1.75-07	1 7E-07	1 75-07	1 75-07	4 75-07	4 75-07	3.36-07	3.38-07	3.3E-07	3.4E-07	3.4E-07 1.7E-07	3.4E-07
20.0 1	OE-07	1.0E-07	1.0E-07	1.0E-07	1 OF-07	1 OF-07	1 06-07	1.7E-07	1.76-07	1.75-07	1.76-07	1.7E-07	1.7E-07	1.7E-07	1.7E-07 1.0E-07	1.7E-07
25.0 7	0E-08	7.0E-08	7.05-04	7.0E-08	7 OF-08	7.05-08	7 OF-08	7 05-00	7.05-07	7.05-07	1.02-07	1.0E-07	1.0E-07	1.0E-07	1.0E-07 7.0E-08	1.0E-07
30.0 8	2E-08	6.1E-08	8.1E-08	8.1E-08	6. 1E-08	8.1E-08	5 1E-08	B. 15-06	5 15-38	B 15-08	7.0E-08	7.02-08	7.0E-08	7.0E-08	7.0E-08 6.2E-08	7.0E-08
40.0 3	1E-08	3.1E-04	3.1E-08	3.1E-08	3. 1E-08	3. 1E-08	3 1F-08	3 15-08	3 15-08	3 45-08	3 45-08	8.2E-08	8.2E-08	8.2E-08	8.2E-08 3.1E-08	5.2E-08
80.0 2.	1E-08	2.1E-08	2. 1E-04	2.18-08	2.15-08	2 15-08	2 15-08	2 15-08	2 15-08	3.16-08	3.18-08	3.18-08	3.1E-08	3.1E-08	3.1E-08 2.1E-08	3.1E-08
								15-06	4.15-06	a. 18-08	4. 1E-08	4. 1E-08	2.1E-08	2. 1E-08	2.1E-08	2.1E-08
MAX																
CONC 2	8E-06	2.8E-06	2.9E-06	2.9E-06	2.2E-06	3.2E-06	3.2E-06	3.4E-06	3 65-06	3 45-04	3 35-00				3.2E-06	
DIST(MI	1 2.0	2.0	2.0	2.0	2.5	1.5	1.5	1.8	1.5	1.8	1.6	3.82-06	3.88-06	3.4E-06		2.4E-06
			- 40.0							1.0	1.0	1.0	1.5	1.5	1.5	2.5

NOTE; AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

TABLE NO. 00-24

					NOTE	ALUES FO	R ENERGE	NCV DOSE	CALCULAT	- 10x	CEDUNE	2222	TACK RELESTABLE	UNSTABLE	H FLOW
22-	20.5	ä	300	303	35	27.5	340-	12- 13-	#=	<u> </u>	¥ 0	-62- -23	±±	4	95
DISTANCE	7	H	-	1		DOWN WIN	D SECTOR	BEARING	2	3	,	NNA	3	200	į z
MILES	:	:													
4 2 16-07		-	-:	1.36-07	3.4	2 28-06	7.96-07	8.86-07	90-38	90-39	90-38	1.8E-06	2.4E-06	2.06-06	.36-07
.4-2.86-07	-	· ca	-	2. 6E-07	3.16-06	3.16-06	1.26-06	78-08	2.06-06	0-30	4E-06	2.48-06	3. 16-06	2.66-06	. 68-07
. 8 8.8E-07				8. SE-07	3.8E-06	3 86-06	3.46-06	2.86-06.	3.06-04	90-30	3.2E-06	3.2E-06	3.96-06	3.46-06	. SE-07
				7 76-07	4.36-06	4 36-06	30.00	3.01-06	3.46-06	28-08	9.46-06	3.48-08	4. 1E-06	3.6E-06	.66-07
90-30.1 8.	-	-		1.06-06	4.76-06	4 96-06	4.86-06	3.76-06	4.3E-06	36-06	96-06	3. BE-06.	4.86-06	4.0E-06	06-06
.6 1.4E-06			_	1.36-06	4.96-06	3.36-06	6.3E-06*	4.16-06	4.8E-06	90-38.	1. IE-06.	4. SE-06	4.76-06	4.3E-06	36-06
7 1 85-06	•			36-06	4.8E-06	8.26-06	8.25-06 8.55-06	4. E. O.	96-98	90-31	36-06	4.0E-06	90-38	4.46-06	90-36
.7 1.8E-06	-	-		1.8E-06	4.86-06	B. 2E-06	B. 5E-06	8.68-06	8.28-06	90-30	. 6E-06	0 - 30 · 9	36-96	4 46-06	96-06
1.0 2.36-06	2.36-06	2.36-06	2.36-06	2.36-06	4.06-06	4.0E-06	4 . OE -06	4.16-06	4.25-06	90-30	90-36-E	4.0E-06	3.86-06	4.0E-06	. 4E-06
2.0 1.66-06	-		•	36-06	1 66-06	1.46-06	2.5E-04	75-06	76-06	. BE-06	2. 6E-06	2.5E-06	2.86-06	2.48-06	90-36
2.8 1.26-06	-	-	-	1.16-06	1. 16-06	1. 1E-06	1. 1E-06	1.2E-06	. 2E-06	. 2E-06	- 3E-06	26-06	36-06	1 16-06	90-30
3.0 6.76-07	•	8.6E-07		8.4E-07	8.8E-07	8. SE-07	8.6E-07	8.6E-07	8.8E-07	.76-07	1.6E-07	8.6E-07	8.7E-07	8.8E-07	76-07
4 0 5 46-07	8 46-07	8 35-07		8.6E-07	8.6E-07	8.6E-07	8.6E-07	6.76-07	B. 8E-07	76-07	6.7E-07	6.76-07	6.7E-07	6.7E-07	.7E-07
4.5 4.46-07	•			4.46-07	4.46-07	4.46-07	4.46-07	4 46-07	46-07	4.00	46-07	46-07	B. 4E-07	6.4E-07	. 4E-07
6.0 3.7E-07	43		4	3.76-07	3.6€-07	3.76-07	3.7E-07	3.7E-07	3.7E-07	76-07	3.7E-07	3.76-07	3 75-07	3 76-07	75-07
6.0 2.76-07		a		2.76-07	2.7E-07	2.76-07	2.7E-07	2.7E-07	2.7E-07	1.7E-07	1.7E-07	2.7E-07	2.7E-07	2.7E-07	76-07
7.0 2.16-07		N ·		2. 1E-07	2.16-07	2. IE-07	2. IE-07	2. 1E-07	2. 1E-07	1. 16-07	2. 1E-07	2. IE-07	2.1E-07	2. 1E-07	1. 1E-07
20-37-0-0		•	-	1.76-07	1.76-07	1.76-07	1.76-67	1.76-07	1.76-07	76-07	1.7E-07	1.76-07	1.7E-07	1.76-07	1.76-07
9 0	•	•	÷			200			10-34	.46-07	10-31	1.4E-07	1.4E-07	1.46-07	1.4E-07
0				B 6F-08	8 66-08	8 65-08				20-31	10-11	1. IE-07	1.16-07	1. iE-07	1.16-07
0		•	163	3.46-08	3.46-08	3.46-08	3.46-08	3 45-09	BE-08	86-0	A	20.25	D. 78-08	3.7E-08	. 7E-08
0	64	•	G	2.46-08	2.4E-08	3.4E-08	2.4E-08	2.46-08	2.4E-08	46-08	2.46-08	3 46-08	20.25	30.00	1. DE -OB
0	-		-	1.7E-08	1.7E-08	1.7E-08	1.76-08	1.76-08	1.7E-08	76-08	1.7E-08	1 76-08	176-0		36.0
40.0 1.0E-08	1.06-08	1.06-08	1.06-03	1.06-08	1.06-08	1.0E-08	1.06-08	1.06-08	1.06-08	.0E-09	1.0E-08	1.06-08	1.0E-08	1.06-0	.0E-08
•	•		1. 3E -03	1.28-00	1.2E-08	7.2E-08	7.26-08	7.28-08	7.26-09	.26-00	7.2E-08	7.26-08	7.2E-09	7.2E-08	1.2E-08
CONC 2.3E-06 2.3E-08 2.3E-08 2.3E-06 2.3E-08	2.36-06	2.36-06	3.38-06	2.3E-08	4.98-06	6.3E-06	8.5E-06	8.6E-06	8.28-06	18-04	A. 8F-06	90-90	20.50	100	
1ST(MI) 1.0	1.0	1.0	1.0	1.0	•	•		-			-		9.	2.4.6	1.41-06

NOTE: AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

TABLE NO. 00-25

NOTE; AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

FLOW	99	; z	36-07	2500	36-06	36-07 26-07 66-07	2 E C C C C C C C C C C C C C C C C C C	.8E-06
ISE HIGH INSTABLE MPH	-191	New	76-06 3 .06-06 3 .66-06 7	90-36	2.7E-06 2.7E-06 2.0E-06 3.0E-07	2.25-07-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-	8.2E-08 6.3E-08 6.3E-08 6.4.2E-08 6.4.2E-08 6.4.2E-08 6.4.2E-08 6.4.2E-08 6.4.2E-08 6.4.2E-08 6.4.2E-08 6.4.2E-08 6.4.3E-08 6.4.2E-08	3.76-06 1
CHI/G STACK RELEA STABILITY U SPEED 6.	ē.	3	3.2E-06 3.7E-06 4.0E-06	2. 16 - 06 3. 86 - 06 3. 86 - 06	3.7E-06 2.6E-06 1.6E-06 1.0E-08	2.76-07	4.0 6.0 8 6.0 6.0 6.0 6.0 6.0 6.0 6.0 6.0 6.0 6.0	4.16-06
5558	123	NA.	2.2.8E -06 2.2.8E -06 2.2.8E -06	9999	2.76-06 1.66-06 7.16-06	2.75-07	2.5 - 08 2.5 - 08 3.45 - 08 2.5 - 08 2.5 - 08 3.5 - 08 4.35 - 08 4.35 - 08	3.86-06
PROCEDURE	¥0	,	22.22	2.66-06	2.76-06 1.66-06 7.06-06	2.26-07 2.26-07 2.76-07 2.76-07	2.46-08 2.46-08 2.46-08 2.46-08 2.46-08	3.76-06
8	52	35	22.25.06	20-30-30		22.25.00	000000000000000000000000000000000000000	8 4.1E-06
ION VALUES FOR EMERGENCY DOSE CALCULA	43	AS	4444	9-99	7.0.0.0	24664		6 4.16-0
ENCY DDS	H RANGES	SSE SSE	22.00	4444	7.00	2 - 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		6 4.36-06
OR ENERG	348-	IND SECTO		****	2.5.5	2000000		6 4.46-06
VALUES	327-	BOWN W	0.0044	****	20000	24644	9996494	6 4.4E-0
PERSION	304-	*	3.26-06	4466	2.00.	204944	9-9-4	\$ 4.3E-06
RELATIVE DIS	303	353	*****		92.000		2.46-08	1.76-0
RELA	388-	-	***				2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2	1.76-0
	237-	E	4444				2	1.76-04
	236	¥	4.3E-07			22.22.22		1.76-06
	25-	ANCE	1.7E-07	26-06-06-06-06-06-06-06-06-06-06-06-06-06	1.76-06		20000000000000000000000000000000000000	CONC 1.7E-96 1.7E-06 1.7E-06 1.7E-06 1.7E-0
		DISTANC					**************************************	CONC

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E E		1	40000000000000000000000000000000000000	90
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			000000000000000000000000000000000000000	
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	848	¥ 3	10000000000000000000000000000000000000	7.86-07
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	200	NAO	46.44.46.600000000000000000000000000000	
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MOTE; AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

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TABLE APH	- 5	Now			7.0
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	52	28		900	10.0
			00000000000000000000000000000000		
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		ġ_		885 8	0
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	5	80	44000000000000000000000000000000000000	225 2	
	348	SECT	900-449-500		20.0
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			000000000000000000000000000000000000000		
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NOTE; AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

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STABL STABL	ģĒ	7	0.7
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DURE	<u>* 5</u>		
ION PRINCI	ģ².	* # # # # # # # # # # # # # # # # # # #	0.0
ALCULAT	<u> </u>	2	0.0
Y DOSE C	33 - 25	S	18.0
EMERGENCY DOS	348-	2	0.9
DES FOR	348		
SION VAL	304-	2	
£ 015	303	2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
RELATIVE DIS	289-	######################################	0.81
	237-	× 000000000000000000000000000000000000	0.0
1	214-	A	0.0
	213	15TANCE NAME NAME NAME NAME NAME NAME NAME NAM	0.
	ā.	7	

DIE; AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

NOTE; AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

ML FLOW	95	; z	3.1E-06 1.3E-08 6.5E-08	1.4E-07 2.6E-07 1.0E-06	3.2E-06 3.7E-06	23.06.00 23.06.00 23.06.00 23.06.00 23.06.00 23.06.00 23.06.00	1. 1E-08
EASE NORM UNSTABLE	147	MAN	1.8E-07 2.4E-07 3.8E-07 8.7E-07	3.7E-06	90.38.00	2.25 1.75	1.16-08
11/0 DEPL TACK RELITY TABILITY	<u> </u>	3	2.1E-07 4.6E-07 1.1E-06	2.26 2.26 2.26 2.26 2.26 2.26 2.26 2.26	4.0E-06	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1. 15-08
9222	- 123 - 23	N. A.	1.3E-07 3.1E-07 7.9E-07	2 - 2 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 -	6.6E-06 8.7E-06	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
DCEDURE	20			2.7E-06 2.7E-06 3.2E-06	8 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 1		. 15-0
ATION PR	52	252	8.76-07 2.86-07 4.06-07	- 6.6.4	40000	22-4-26-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-	
STATION SE CALCUI		25	=	4 4 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	200000		
C POWER	33 -13-	OR BEARIN	77000	22.2.6	90.00	2000-000-000-000-000-00-00-00-00-00-00-0	
FOR ENER	348-	IND SECT	7 3.9E-0		4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		
ACH BOTT	327-	. DC UN	07 3.2E-01 07 4.6E-01 06 1.1E-06		20 20 20 20 20 20 20 20 20 20 20 20 20 2		
SPERSION	324-		= 23= 2	27 2.36 -06 27 3.36 -06 27 4.36 -06	19800		
RELATIVE DIS	303	383	Ma-a0		-4444	2. 1 E - 06	
1	7 7 7		no	- 0000		006 1.1E-06 006 1.7E-06 006 1.7E-06 007 0.7E-07 007 0.7E-07 007 0.7E-07 007 0.7E-07 008 0.7E-07 008 0.7E-08	9
	237-	ENE .		-48044	-4444	006 2.2E 006 006 1.7E 006 006 1.7E 006 006 1.7E 006 007 007 007 007 007 007 007 007 007	3.86-90
	214-	Z.	70-00		-4444	0.06 1.7E - 0.66 1.7E - 0.67 1.7E - 0.76 1.7E - 0.77 1	36 4.66-
	162-	DISTANCE	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		20.00	3.0 2.2 E-06 4.6 1.3 E-06 6.0 8.6 E-07 7.0 8.0 E-07 7.0 8.0 E-07 8.0 3.1 E-07 8.0 3.1 E-07 8.0 3.1 E-07 8.0 1.2 E-07 8.0 0 3.1 E-08 8.0 0 3.1 E-07 8.0 0 3.1 E-08 8.0 0 3.1	NC 3.76-

REARING. 25. 34. 87. 87. 88. 88. 88. 88. 88. 88. 88. 88													.55	ABILITY SEED	UNSTABLE	
### KR				25	303	304-	327- 348	348-	12- 12- 33	22	5.2	÷0	123	± ±	<u> </u>	-99
E-07 4 SEC-07 3 SEC-07 3 SEC-07 4 SEC-08 4 SEC-08 2 SEC-08 3 SEC-09 3 SEC-0	MAK		N.	-	25		SSE SSE	SECTOR	SEARTING SSW	2	252	,	No.	ž	Max	2
2. EC-07.3 SEC-07.3 SEC-07.3 SEC-07.4 S						96-06	20-38	90-58	3.26-06	3. 18-04	3.18-06	3.76-06	3.76-06	4.81-06	4.06-06	1.66-07
1 16 - 04 1.15 - 04 1.15 - 05 1.15 -		3.66			BE-07 B	36-05	5.2E-06	1. 1E-06	3.06-06	3.66-08	3.66-04	4. 1E-06	4.16-06	8.2E-06	4.46-06	1.86-01
1. 1606 1. 1607 1. 16.	. 6E-07	•			36-07 8	. BE-06	8.86-06	2.46-06	3.36-06	30.86-06	3.86-06	26-06	8.2E-08	6.2E-06	5. BE-06	. IE-0
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2. 16 - 06 2. 16 - 05 2. 16 - 06 2. 16 - 06 6. 16 - 06 6. 16 - 06 6. 16 - 06 6. 16 - 06 6. 16 - 06 6. 16 - 06 6. 16 - 06 6. 16 - 06 2. 16 - 06 6. 16 - 06 6. 16 - 06 6. 16 - 06 6. 16 - 06 6. 16 - 06 2. 16 - 07 2. 16 - 07	. 86-06		-		. 76-06	76-06	7.06-06	30-30-1	100	6. 4E-06	6. 6E-06	E. 76-06	6. 16-06	6.3E-06	8.8E-06	. 1E-0
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2.7E - 06 2.8E - 06 2.8E - 06 2.8E - 06 2.8E - 06 3.8E - 07 3.8E -	. BE-06 2				46-06	. 2E-06*	90-39.9	8.9E-06	8.9E-08	6.26-06	8.48-08	8.9E-06	6.25-06	90-30	8.75-06	2 . 7E-0
2.7E-06 2.7E-06 2.0E-06 2.0E-06 2.0E-06 2.0E-06 2.6E-06 2.6E-06 2.6E-06 2.6E-06 2.6E-06 2.6E-06 2.0E-06 2.0E-07 2.0E-0	10			***	. BE-06.6	90-31	90-34-9	8.7E-06	8.9E-06	4 66-04	4.48-08	4.46-06	4.46-06	4.2E-06	4.46-06	2.8E-06
1.6E-05 1.6E-06 1.6E-06 1.4E-06 1.4E-06 1.4E-06 1.6E-06 1.6E-07 0.6E-07 0.6E-0	40		412		06-06	90-38	2.86-06	3.68-06	2.66-08	2.66-06	3.86-06	3.6E-06	3.68-06	3.6E-06	2.66-08	2.0E-06
11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1.66-06		-		46-06	. 6E-06	1.66-08	1.6E-06	1.6	1.76-06	90-30	1.68-06	90-39	1.66-06	90-39	16-06
6.4E-07 6.4E-07 6.3E-07 6.3E-07 6.3E-07 6.3E-07 6.3E-07 6.4E-07 6.4E-0	1.1E-CS		_		26-07	26-07	26-07	36-01	36-07	48-01	. 4E-07	8.3E-07	8.3E-07	8.3E-07	8.2E-07	0-34.
5. IE-O7 6. IE-O7 4.	6.46-07			-	36-07 6	36-07	6.36-07	6.36-07	6.48-07	6.48-07	6.46-07	6.4E-07	6.4E-07	6.4E-07	6.4E-07	6.4E-0
3.4E-07 4.1E-07 4.1E-07 4.1E-07 4.1E-07 4.1E-07 3.4E-07 3.4E-0	8. 16-07 B		-	-	. OE-07 6	.0E-07	8.0E-07	8.0E-07	8.06-07	B. 16-07	10-01	B. 16-07	4 16-07	B. 16-07	8. IE-07	4 16-07
3.4E-07 3.5E-07 2.5E-07 2.5E-0	4.1E-07			-	16-07	10-31	3 46-07	3.46-07	3.46-07	3.66-07	3.46-07	3.46-07	3.46-07	3.46-07	3.46-07	3.46-0
1.3E-07 1.3E-0	3.46-07			-	66-07 2	. BE-07	2.5E-07	2.56-07	2.86-07	2.56-07	2.86-07	2.56-07	2.5E-07	2.6E-07	2.56-07	2.5E-07
1.6E-07 1.5E-07 1.5E-08 1.5E-0	1.96-07				1 10-38	. BE-01	1.96-07	1.96-07	1.96-07	1.96-07	1.88-07	1.96-07	1.96-07	1.96-07	1.96-07	1.8E-0
1.2E-07 1.2E-08 1.2E-0	1.6E-07		_		. BE-07	. 86-07	1.56-07	1.05-07	200	200	20-10-	20.36	1.05-07	100	1.05-07	200
1.0E-07 1.0E-07 1.0E-07 1.0E-07 1.0E-07 1.0E-07 1.0E-08 4.9E-08 2.9E-08 2.9E-0	1.2E-07				28-07	20-30	200	06-07	106-07	1.06-07	1.06-07	1.06-07	106-07	106-07	106-07	1 OF-0
2.9E-08 2.9E-08 2.0E-08 2.0E-08 1.9E-08 1.9E-08 1.9E-08 2.9E-08 2.9E-08 2.9E-08 2.9E-08 2.0E-08 2.0E-0	1.06-07				96-08	86-08	4.86-08	4.96-08	4.9E-08	4.9E-08	4.9E-08	4.8E-08	4.9E-08	4.9E-08	4.98-08	4. DE-01
2.0E-08 2.0E-08 2.0E-08 2.0E-08 1.5E-08 1.0E-08 1.0E-08 1.9E-08 1.9E-08 1.0E-08 2.0E-08 2.0E-0	2 96-08 2		-		. 96-08	80-38 ·	2.86-08	2.8E-08	2.8E-08	2.66-08	2.9E-08	2.8E-08	2.8E-08	2.86-38	2.9E-08	2.8E-0
1.4E-08 1.4E-09 8.4E-09 8.6E-09 8.6E-0	2.0E-08 2				80-35.	80-38 ·	1.06-08	1.9E-08	1 . BE - OB	2.0E-08	2.08-08	2.0E-08	2.0E-08	2.0E-08	2.0E-08	2.0E-0
8.4E-09 8.4E-09 8.4E-09 8.4E-09 8.4E-09 8.4E-09 8.6E-09 8.6E-0	1.46-08	1E-08 1.4			. 4E-08	4E-08	1.46-08	1.46-08	1.45-08	1.46-08	1.46-08	1.46-08	1.4E-08	1.46-08	1.45-08	1.4E-0
2.7E-06 2.7E-06 2.7E-06 2.7E-06 6.7E-06 7.0E-06 7.0E-06 6.8	8.4E-09 8	16-00 B.4		70.00	66-09		8. 6E-09	8. 6E-08	8.66-09	5.8E-09	B. 6E-00	80-39.G	8.66-09	5.6E-09	5.6E-09	5.6E-06
	2.7E-06	1E-06 2.7	2.06 2.	76-06 2	.7E-06	.7E-06	7.06-06	7.06-06	6.88-06	6.6E-08	8.6E-06	8.9E-06	6.3E-06	6.4E-06	8.86-06	2.86-06
									-							
HOTE: AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR	OTE: AN ASTER!	IK (*) PRI	SECEDES	THE SIT	E BOUNDA	RY VALU	E IN EAC	H SECTOR	~				•	IBLE NO.	2 - 50	

PRUCEDURE CHI/Q DEPLETED STACK RELEASE MORMAL FLOW STABILITY UNSTABLE SPEED 5. MPH

							IRECTION	RANGES	*******	*******		102-	124-	147-	169-
			******	******	******	T		12-	34-	87-	79-		146	168	191
***********	*******		258-	282-	304-	327-	349-	33	56	78	101	123		1777	
192-	214-	237-		303	326	348	11	33	-						
213	236	288	281	303											
	7777								*			******	*******	******	
							NO SECTOR	BEARING	*******	*******		WNW	NW	MAM	N
				*******	******		MD SECTION	SSW	SW	MSM		Bidm			
**********	*******			ESE	SE	1 SE	5	334							
NAIE	NE	ENE													4 OF-01
	7										- 45-06	3 4E-06	4.3E-06	3.78-06	4.06-0
NNE ISTANCE AILES .4 4.3E-07*							4 BE-06	2.1E-06	2.9E-06	2.82-00	3.45 00	2 65-06	4 RE-06	3.9E-06	6.2E-0
AILES		4 05-07	A 05-07	4.0E-07	4.3E-06	4.08-00	1.05 06	2 8E-04	3.2E-08	3.2E-06	3.65-00	3.65-06	4 75-06	4 1E-06	.6.3E-0
4 4.3E-07* 4 5.5E-07 4 6.7E-07 .5 1.0E-06	4.0E-07*	4.06-01	- 05-07	8 2F-07	4.8E-06	4.58-06	2.06-08	2.05-06	2 45-06	3.4E-06	3.8E-06	3.8E-0e	4.16-00	4 45-06	9 9F-0
4 6 5E-07	8.2E-07	8.2E-07*	D. 26-01	0.25 07	4 7E-06	4.71-06	2.25-06	3.08-00	3.46 00	9 9E-06	4.1E-06	4.1E-06	4.88-06	4.46-00	4 45-0
.4 6.5E-07 .4*6.7E-07 .5 1.0E-06 .5 1.2E-06	6 3E-07	6.3E-07	6.3E-07	6.36-01	4 05-06	A 95 -06	4.4E-06	3.86-06	3.95-00	2.05 00	4 25-06	4.2E-06	4.8E-06	4.48-00	1.16-0
.4-8.16 01	0 05-07	9 9E-07	9.9E-07	8.8E-01	4.86-00	4 01 -06	4 75-06	3.8E-06	4.2E-06	3.05-00	4 05-06	4 25-06	4.8E-06	4.4E-06	1.26-0
.4*6.7E-07 .5 1.0E-06 .5 1.2E-06 .5 1.3E-06 .5 1.5E-06	8.8E OF	4 45-06	1 1E-06	. 1. 1E-06	4.9E-00	4.86		3 9F-06	4.2E-06	3.56-00	4.26-00	4 05-06	4 BE-06	4.4E-06	1.4E-0
B 1.31-00	1.16-04		4 AE-06	4 2F-06	4.8E-06	4. BE-U	4.00 00		4 6E-06	4.6E-D6	4.35-00	4.46 00		4 9E-DE	4 6F-0
8 1.3E-06	1.28-06	1.38-00	1.46-04	4 4E-06	4 . QE -06	5. 1E-01	8.1E-06 4.9E-06 6-4.6E-06 4.7E-06	4.05-00	4 75-06	A 75-06	4.1E-06	4.4E-06	4.DE-00	4.26 00	9 OF-0
B . SE-06	1.4E-06	1.4E-06	1.48-06	1.46-00	4 75-06	4 BE-06	4.8E-06	.4.1E-06	4 12 00	4 88-06	3 9F-06	4.4E-06	4.3E-06	4.08-04	2.06-0
	1 6F-06	1.6E-06	1.6E-06	1.68-00	4.75 00	4 65-04	44 6E-06	4.2E-06	4.4E-06	4.08-00	4 45-06	4 35-06	4.2E-06	3.9E-06	2.0E-0
.6 1.7E-06 .6 1.8E-06 .7 1.9E-06 .7 1.9E-06		4 BE-04	1.8E-06	1.8E-06	4.46-00	4.65	4 75-06	4 1E-06	4.3E-06	4.4E-06	4.15-00	4 95-06	4 4E-06	3 SE-06	2. 1E-C
.6 1.82-00	1.86.00			4 BF-06	4.3E-06	*4.DE-U	4.16		A 45-04	4.3E-06	4.0E-UE	4.35-00	7.15 00		4 OF-
.7 1.8E-06	1.8E-06	1.82-00	1.85 00	4 BE-06	. 4 . 2E - 06	4.4E-0	6 4.8E-O	4.65-06	4 65-04	2.8E-06	2.8E-06	2.8E-06	2.7E-00	2.85 0	1 25-6
.6 1.8E-06 .7 1.9E-06 .7 1.9E-06 1.0 1.8E-06 1.5 1.3E-06	1.8E-06	1.8E-06	1.88-04	1.85-04	2 DE-06	2 BE-0	6 2.8E-04	2.98-06	2.86-06	4 EE-04	1.6E-06	. 1.6E-06	6E-06	1.6E-0	1.JE-
	1 BE-04	1.8E-06	1.8E-06	1.82-04	2.65 00		4 1.6E-06	1.6E-06	1.62-06	1.05 00	4 05-06	1 OF-06	1.0E-06	9.9E-0	8.8E-
1.0 1.82-06	4 85-04	1 2E-06	1.2E-04	1.2E-04	1.62-0	0.05-0	7 4 DE-06	1.0E-04	1.0E-06	1.08-06	1.06-04	7 05-07	7 OF-07	6.9E-0	7 8.8E-0
1.8 1.32-06	1.02 00	0 05-07	9.9E-01	8.6E-07	8.8E-0	B.8E-0	OF-O	7 OF-07	7.0E-07	7.0E-07	7.02-07	1.UE-01	# 4E-07	B 15-0	7 B 1E-0
7 1.9E-06 1.0 1.8E-06 1.5 1.3E-06 2.0 9.7E-07 2.5 7.0E-07 3.0 8.1E-07 3.5 3.9E-07	9.601	0.00 07	4 05-01	6 6E-0	6.9E-0	6.8E-0	1 6.85-0	- 45-01	8 2F-07	8. 1E-07	5.1E-07	B. 12-0/	D. 16-07	0.16 0	7 4 OF-
2.6 7.0E-07	6.9E-07	8. ME-UI		# 0E-D	8 1E-0	8. 1E-0	7 5.18-0	D. 16-0	4 05-07	2 95-07	3.8E-07	3.9E-07	3.85-01	3.85-0	
2 0 8 15-07	8.1E-07	5.1E-07	8.C2-0	8.0E-0	2 05-0	3 9E-0	7 3.8E-0	7 3.9E-0	4.06-07	0 45-07	2 46-01	3.1E-07	3.1E-07	3. 1E-0	7 3.18-
3.0 0.15 07	3 95-07	3.9E-07	3.9E-0	7 3.88-0	3.86-0	2 15-0	7 3 1E-0	7 3.1E-0	3.1E-01	3.1E-01	3.16 0	2 65-01	2 6E-07	2.6E-0	7 2.6E-
3.5 3.86 01	2 45-07	3 15-07	3. 1E-0	7 3. 1E-0	7 3.16-0	3.16-0	7 2 85-0	7 2 SE-0	2.6E-07	2.6E-0	3.0E-0	2.00	45-01	2 1F-0	7 2. 1E-
2.6 7.0E-07 3.0 8.1E-07 3.5 3.9E-07 4.0 3.1E-07	3. 12 07	0 86-07	2 BE-0	7 2.5E-0	7 2.BE-0	7 2.08-0	77 2.06 0	15-0	2 15-07	1 2.1E-07	2.18-0	2.18-0	4.16-0		7 4 KE-
3.0 8.1E-07 3.5 3.9E-07 4.0 3.1E-07 4.5 2.6E-07	3.86-01	2.86-07	2.05-0	2 2 IE-0	7 2.1E-0	7 2. IE-C	7 2.18-0	7 2.16-0	4 45-01	1 6 6F-01	1.8E-0	1 1.8E-0	1 1.5E-0	1.DE-C	7 1.02
3.5 3.9E-07 4.0 3.1E-07 4.5 2.6E-07 5.0 2.1E-07	2.1E-07	2.1E-07	2. 18-0		7 4 SE-0	9 1 BE-C	7 1.8E-0	7 1.8E-0	1.05-0	4 05-01	4 2F-0	1 1.2E-0	7 1.2E-07	1 1.2E-0	7 1.2E-
4.0 3.1E-07 4.5 2.6E-07 5.0 2.1E-07 6.0 1.5E-07 7.0 1.2E-01 8.0 8.4E-08	1 BE-07	1.5E-07	1.8E-0	1 1.06-0	1 1.05 0	* 4 3E-C	1 1 2E-0	7 1.2E-0	7 1.2E-0	1 1.26-0	1.25 0	A 35-0	8 9 AE-OI	9.4E-C	8 9.4E-
7.0 1.2E-0	1.26-01	4 25-04	9 3F-0	8 9 3E-O	8 8.3E-0	8 8.36-0	9 8.3E-U		. 7 65-0	4 7.6E-0	7.6E-0	8 7.6E-0	8 7.6E-O	1.05	
6.0 1.5E-07 7.0 1.2E-07 8.0 8.4E-08 9.0 7.6E-08	8.35-08	8. JE-0		. T SE-0	8 7.6E-0	8 7.6E-C	D8 7.6E-0	8 1.62-0	25-0	35-0	8.3E-0	8 6.3E-0	8 6.3E-O	9 6.35-6	0 0.JE
9 0 7 6E-0	7.6E-08	7.6E-0	7.66-0		35-0	8 6 3E-C	08 6.3E-0	8 6.3E-0	8 8.JE-U		2 1E-0	8 3 IE-O	8 3.1E-O	8 3.1F-C	9 3. IE.
10.0 6.3E-01 15.0 3.1E-01 20.0 1.9E-01 25.0 1.3E-01 30.0 9.1E-01	3.12-06	4 05-0	OF-0	8 1.9E-0	8 1.9E-C	8 1.8E-	08 1.86-0	4 25-0	e + 3F-0	# 1.3E-0	8 1.3E-0	8 t.3E-0	8 1.36-0	0 1.JE-	00 1.56
20.0 1.05-0	IE-N	9. 1E-01	9 8. 1E-C	9 8.18-0	B . IE		00 8 8F-C	9 B.BE-0	9 6.5E-0	8 8.5E-0	8 0.DE-C	0.00	0 3 TE-0	9 3 7F-	09 3.7E
30.0 8.12-0			9 5 BE-C	9 5.BE-C	9 5.5E-C	A D'OF.	00 0.00	2 3 75-0	9 3.76-0	9 3.7E-0	9 J.7E-C	9 3.7E-C	3. IE-C		
	9 8.12-01	9 K KF-O				10 3 7E-	OS 3.7E-(3.15							
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40.0 5.5E-0	9 8.5E-O	8 B. DE-O	9 3.7E-C	9 3.7E-C	9 3.7E-C		Marie and Miles								
40.0 5.8E-0 50.0 3.7E-0	9 8.5E-O	8 B. DE-O	9 3.7E-C	9 3.7E-C	9 3.7E-C								A 95-0	S 4 4F-	06 2.1E
50.0 3.7E-0	9 8.5E-O	8 B. DE-O	9 3.7E-C	9 3.7E-C	DB 3.7E-0		ne 8 15-	ns 4.6F-0	6 4.7E-0	6 4.7E-0	4 . 2E-C	6 4.4E-C	6 4.9E-0	6 4.4E-	06 2.1E
40.0 5.5E-0 50.0 3.7E-0	9 8.5E-O	8 B. DE-O	9 3.7E-C	9 3.7E-C	06 4.9E-	06 5.1E-	06 B. IE-	06 4.6E-0	6 4.7E-0	6 4.7E-0	6 4.2E-0	6 4.4E-0	6 4.9E-0	6 4.4E-	06 2.1E
40.0 5.8E-0 50.0 3.7E-0 MAX CONC 1.9E-0	9 8.5E-O	8 B. DE-O	6 1.8E-	9 3.7E-0	06 4.9E-0	6 5.1E-	06 S. 1E-	06 4.6E-0	6 4.7E-0	6 4.7E-0	6 4.2E-0	6 4.4E-0	6 4.9E-0	6 4.4E-	06 2.1E
40.0 8.8E-0 50.0 3.7E-0 MAX CONC 1.9E-0 DIST(MI)	9 8.5E-O	8 B. DE-O	6 1.8E-0	06 1.8E-0	06 4.9E-0	6 5.1E-	06 5.1E-	06 4.6E-0	06 4.7E-0	6 4.7E-0	6 4.2E-0	6 4.4E-0	6 4.9E-0	6 4.4E-	06 2.1E

NOTE; AN ASTERISK (+) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

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Rev.

THE									-
RECATIVE DISPERSION VALUES FOR ENERGINCY DOST CALCULATION PROCEDURE STATICY DISPERSION VALUES FOR ENERGING MANDES 34- 34- 34- 34- 34- 34- 34- 34- 34- 34-	rlow	35	; z	000000000000000000000000000000000000000		8444	36.00		. eE-0
RECATIVE DISPERSION VALUES FOR ENERGINCY DOST CALCULATION PROCEDURE STATICY DISPERSION VALUES FOR ENERGING MANDES 34- 34- 34- 34- 34- 34- 34- 34- 34- 34-	E							*****	20
RELATIVE DISPERSION VALUES FOR EMERGENCY DOSS CALCULATION PROCEDURE 236	PH	4.0	3	00000		9999		000000000000000000000000000000000000000	#
RELATIVE DISPERSION VALUES FOR EMERGENCY DOSS CALCULATION PROCEDURE 236	EASE UNS					a		**********	
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NOTE: AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

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NOTE: AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

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NOTE; AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

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NORMAL			,		-09 1.	-08 6	-08 6	08 1	08 3.0	-07 6.	-07 3.	-07 4.8	-08 8	-06 2 8	07 7.5	-07 7.3		07 4.2	-07 3.6	27 27.1	7.1.70	1 1.4	1.2	8 6.4	4.0	8 2 . 8	1 1 6	8 9.5	6 7.66-07
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MOITY	42		ASA	,	1.1E-09	4.0E-09	3.36-09	1.86-08	1.4E-07	3.3E-07	B. 7E-07	4.11-07	1.3E-06	1.16-06	36-07	10-30	5.0E-07	. 6E-07	1.7E-07	1. 1E-07	46-07	26-07	.4E-08	1. 1E-08	. BE-08	46-08	. BE-09		.3E-06
CALCUL	**		3		26-09	00-30	96-08	. 2E-08.	.4E-07	. SE-07	. 9E-07	.04-07	46-06	36-06	76-07	.2E-07	36-07	. 6E-07	. 7E-07	76-07	46-07	2E-07	4E-08 8	1E-08	BE-08 2	46-08	5E-38		66-06
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3.16-08 8.26-08 8.26-08 8.26-08 8.26-08 8.26-08 8.26-08 8.36-08 8.36-08 8.36-07 1.26-07 1.26-07 1.26-07 1.26-07 1.26-07 1.26-07 1.26-07 1.26-07 1.26-07 1.26-07 1.26-07 1.26-07 1.26-07 1.26-07 1.26-07 1.26-07 1.26-07 1.26-07 1.26-08 8.26-08 8.26-08 8.26-08 8.26-08 8.26-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-08 8.36-0	0		10.35.0	-	1.16-07	1.16-07	1. 1E-07	1.2E-07	36-07		10-34	1.4E-07	1.46-07	1.4E-07	46-07
3.36-08 3.36-08 3.26-08 5.26-08 5.26-08 5.26-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-08 5.36-0	200	1	8. BE-08		9. BE-08	80-38-8	9.7E-08	ME-08		10.35	1.2E-07		1.2E-07	1.2E-07	26-07
3.3E-08 3.3E-08 3.3E-08 3.3E-08 3.3E-08 3.3E-08 3.4E-08 3.4E-0			8. 2E-08	œ.	8.2E-08	8.2E-08	8. 26-08 P	36-0	200	10-30	1.0E-07		1.0E-07	1 06-07	
3.46-08 2.46-08 2.36-08 2.36-08 2.36-08 2.46-08 3.46-08 3.46-08 3.46-08 3.46-08 3.46-08 3.46-08 3.46-08 3.46-08 3.46-08 3.46-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-08 1.86-0	2		3.36-08	'n.	1.3E-08	3.36-08	3.35-08	300	90-35	. 3E-08	8. 3E-08	6.3E-08	5.3E-08	8 36-08 R	
1.1E-08 1.1E-0	0-34		2.46-08	ä	1.3E-08	2.36-08	36-08		- 46-DB	. 4E-08	3.4E-08	3.4E-08	3.45-08	3 45-00	80-35
1.1E-08 1.1E-06 1.1E-0	0-38	- 1	1.8E-08	_	86-08	BF-08		- 25	. 4E-08 3	. 4E-08	2.4E-08	2.4E-08	2 48-08	20.31.0	- 4E - 08
7.8E-00 7.8E-00 7.8E-00 7.8E-00 7.8E-00 7.8E-00 7.8E-00 7.9E-00 1.1E-00 1.1E-0	16-01	1.16-	1.18-DR	-			- 20 ·	. ac -00	80-38	. BE-08	BE-OR			4.46-08 2	80-34·
8.06-07 8.06-07 8.26-07 1.16-06 1.16-06 1.16-06 1.36-06 1.36-06 1.16-06 1.26-06 1.26-06 1.16-06 1.06-06 6.	9E-06	7. BE-	7 86-00	٠.		80- at .	1. 1E-08	1. 1E-08	. 1E-08	16-04	96-08	20.00	1.0E-08	1.8E-08 1	. BE-08
8.06-07 8.06-07 8.26-07 1.16-06 1.16-06 1.16-06 1.36-06 1.36-06 1.16-06 1.26-06 1.26-06 1.16-06 1.06-06 6.					. SE -08	7.8E-09	7.8E-00 7	7.8E-09 7	. 9E-09 7	BE-00	000	1. 1E-08	1. 1E-08	1.18-08	1E-08
8.0E-07 8.0E-07 8.2E-07 1.1E-06 1.1E-06 1.1E-06 1.3E-06 1.1E-06 1.2E-06 1.2E-06 1.1E-06 1.0E-06 8.												1. ME -08	1.8E-08	7.8E-09 7	. BE-09
2.0 2.0 3.0 1.0 1.0 1.6 1.3E-06 1.1E-06 1.2E-06 1.2E-06 1.2E-06 1.1E-06 1.0E-06 6.	76-07	8.0E-07	8.0E-07	8 26-07	98-00										
1.6 1.6 1.6 1.6 1.6 1.6 1.6 1.6 1.6 1.6	2.0	2.0	2.0		3	1.15-06	1.16-06	. 3E-06 1	. 3E-06 1	. 1E-36	38-06	1 36-00			
				,		0		9	0.1	9.6			1.15-08	1.0E-06	16-07

RELATIVE DISPERSION VALUES FOR EMERGENCY DOSE CALCULATION PROGEDURE

TABLE NO. 00-10

MOTE; AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

NOTE: AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

10 L	35	: 2	26 - 06 - 05 - 06 - 06 - 06 - 06 - 06 - 0	E-05
HAL.			22220-020000000000000000000000000000000	=
STABL MPH	ë ë	Mag	2 E - 18 - 18 - 18 - 18 - 18 - 18 - 18 -	16-05 10.01
			000000000000000000000000000000000000000	-
X a	124-	3	26 - 06 - 06 - 06 - 06 - 06 - 06 - 06 -	6E-06
222	123	NAW.	66 - 06 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0	20.0
			000000000000000000000000000000000000000	:
	-0		00.00.00.00.00.00.00.00.00.00.00.00.00.	. 1E .06
	42	252	7 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	20.0
	a I i	:	000000000000000000000000000000000000000	
	72	-	00.00.00.00.00.00.00.00.00.00.00.00.00.	8.7E-06
·	58	SSW	100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	30.0
8		5	000000000000000000000000000000	-
NECT.	340	SECI	26 - 04 - 13 - 15 - 15 - 15 - 15 - 15 - 15 - 15	8E-06
. 9		N N		90
•	327	NAOD	22.22.22.22.22.22.22.22.22.22.22.22.22.	30.06
	304-		##	30.06
			000000000000000000000000000000000000000	-
	303	2	00.00.00.00.00.00.00.00.00.00.00.00.00.	3.5E-06 2.8E-06 3.0E-06 30.0 3d.0 30.0
	200	-	20000000000000000000000000000000000000	30.06
	237	N N	26 - 06 - 05 - 05 - 05 - 05 - 05 - 05 - 0	30.0
		•		
	73	Ä	000000000000000000000000000000000000000	4E-06 20.0
			0.0000000000000000000000000000000000000	4
	22	¥	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	8.8E-06
		DISTANCE MILES	000000000000000000000000000000000000000	CONC 8.

NOTE; AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

LION	- 69	; z	22	86-08
i . :			00000000000000000000000000	-
A B L			500000000000000000000000000000000000000	8E-08
N A	==	2		3
		1	000000000000000000000000000000000000000	
=	19	: 3	-00000000000000000000000000000000000000	1.56-05
# E	2-		200-4-4425-6-42026	
SPE			4-10-10-10-10-10-10-10-10-10-10-10-10-10-	
	123			.2E-08
:		:		-
:		:		80
	50			.0E-08
			000000000000000000000000000000000000000	-
	12		- 5555555555555555555555555555555555555	0E-08
				90
:		•	0000000000000000000000000000	-
:	+2	: 3		0
	•	:	848888888888888888888888888888888888888	
:		9		
		23	250000000000000000000000000000000000000	0
3		3	000000000000000000000000000000000000000	-
3		8	000000000000000000000000000000000000000	90
-	-	50		- 4
8		0	000	
9		2	***************************************	80
5	34	N N		35
:		8	000000000000000000000000000000000000000	~
:	1.9	: =	27	90
	326			35
			0000000000000	~
	303		726 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 -	90-
:	200			3.0E-0
		:		
	280	: w	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	3.26-06
	~			
:			444444444444444444444444444444444444444	90
:	237-	: =	######################################	0.0
:	"	:		4.86-06
:		:		20
:	236	X	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	
				1.0E-08
:				80
:	213	3	2	4E-
:		: 2	00000000000000	- 3
		DISTANCE	*************	MAX CONC 1.4E-05 DISY(MI) 7.0
:			2+3322 000000000000000000000000000000000	100

PEACH BOTTOM ATOMIC POWER STATION PROCEDURE RELATIVE DISPERSION VALUES FOR EMERGENCY DOSE CALCULATION PROCEDURE

TABLE NO. DG-13

NOTE: AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

2014	95	Z 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	.26-05
i		8 n + 1 8 8 - 8 - 4 n 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
BLE		**************************************	80
STA	12		.26-05
		000000000000000000000000000000000000000	
REL	4.	= 5,000,000,000,000,000,000,000,000,000,0	7E-06
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NOTE; AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

TABLE NO. 09-14

NOTE; AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

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MOTE; AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SEUTOR

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NOTE: AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

TABLE NO. 09-17

MOTE; AN ASTERISK (+) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

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NOTE: AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

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RELATIVE DISPERSION VALUES FOR ENERGENCY DOSE CALCULATION PROCEDURE

NOTE: AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

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237-	ENE	-2.4.8.7.8.8.4.8.4.8.4.8.4.8.4.8.4.8.4.8.4	8 8.7E-06
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12- 13-	SSW		1E-06 5.
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-147-	Mark	2	7.0
99	2	2	5.2E-05

RELATIVE DISPERSION VALUES FOR EMERGENCY DOSE CALCULATION PROCEDURE

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4.16 E-07 3.4E-07 3.9E-07 4.3E-07 4.0E-07 4.6E-07 4.3E-07 3.6E-07 4.3E-07 3.6E-07 4.3E-07 3.6E-07 4.0E-07 4.0E	1.66-08 1.66-08 1.61	7 2.55	9 11	BE-08 6	7.26	-04 7.28	. B. 7E	5.75	8.8.06-	6.3E-08 4	1E-08
9.1E-07 4.0E-07 4.5E-07 8.0E-07 4.0E-07 4.5E-07 4.3E-07 3.7E-07 3.7E-07 7.4E-07 7.4E-06 7.4E-07 7.4E-0	4.3E-08 4.3E-08 4.3E-08 3.9E-07 4.5E-	4.5E-	7	. SE-07 3	3.06	4.26	2.8	3.06	7 3.66	3.18-07 6	80-39
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	1.8				3	•	7	7	3.45		36-06

NOTE: AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

RELATIVE DISPERSION VALUES FOR EXERGENCY DOSE CALCULATION PROCEDURE

						ONIA .	DIRECTIO						STACK REL	ELEASE H TY UNSTABL	TOH FLOW
22	2	288	201	303	304-	348	=	- 22	- 50	78	# O	102-	į		9.0
DISTANCE	¥	ENE	-	183	×	SSE SSE	S SECTO	R BEARING	AS	3	,				
MILES										•	•	and a	ž	200	2
	. 9E-07	1.36-07	1.3E-07	1.36-07	2.48-06	2.26-06	7.8E-07	9.8E-07	1.86-06	1.56-06	1.8E-06	1.88-06	2.4E-06	2.06-06	1 35-07
. B 5. BE-07 B.		8. 6E-07			3.16-06	3. 16-06	1.26-06	1.76-06	2.06-06	2.06-06	2.16-06	2. 1E-06	2.86-06	2.36-06	
-	-	1.8E-07	•		4. 1E-06	3.96-06	3.46-06	2.86-06	3.06-06		3.26-06	3.25-06	3.86-06	3.68-08	2.6E-07
-		76-07			4.36-06	1.36-06	4.36-06	3 28-06	3.45-06		3.46-06	3.46-06	4. 1E-06	3.66-06	6.6F-07
-		36-06	-	-	4.7E-06	1.86-06	4.9E-06	3.76-06	4.36	4.35-04	3.65-06	3.66-06	4.3E-06	3.86-06	
_		. SE-06	-	-	8E-06	36-06	8.36-06	4. IE-06	4.96-06		4. IE-06	4. BE-06	4 76-06	4.06-06	1.06-06
7 1.86-06		76-08	-	-	6.9E-06*	36-06	8.58-06	4.66-06	4 . BE - De	8. 1E-06	4.2E-06	4.86-06	4.88-06	4.46-06	1.86-06
	. 64	36-98		- (4	86-06 0 - 06	8.2E-06	8.5E-06	8.8E-06	3.26-06	8.06-06	4.88-06	8.0E-06	4.76-06	4.46-06	1.8E-06
- 67	-	- N N	-		. 46-06	. 4E-06	2.65-06	2 88-06	1.28-06	4.08-06	3.86-06	4.06-06	3.86-06	4.06-06	2.0E-06
. B 1. 16-06 1.		- 11	_	-	90-39	90-39·I	1.68-06	1.66-06	86-98	1.6E-06	1.6E-04	2.BE-06	3. BE-06	3.46-06	1.06-06
8 .05-07	-	.26-07	•	-	16-07	. 16-07	1. 1E-06	90-31-0	1. 1E-08	1.18-06	1.16-06	1.16-96	1.16-06	1.6E-06	1.36-06
8.0E-07 S	8 10	06-07	COR NO.	-	.36-07	.36-07	5.3E-07	6.36-07	46-03	36-07	8.2E-07	8.2E-07	. 3E-07	. 3E-07	8.36-07
4. 1E-07 4		1E-07	. 4		8 40-30	10-01	10-30 ·	8.0E-07	1.16-07	1.16-07	B. OF-07	6.3E-07	6.4E-07	6.4E-07	8.4E-07
~ (-	4E-07		-	.4E-07 3	46-07	4. 1E-07	4.16-07	1.2E-07	1. 1E-07	4.16-07	4. IE-07	16-07	8.0E-07	1. 1E-07
1.96-07-1		. BE-07	PB 4	-	. 5E-07 2	. 56-07	2. SE-07	2.56-07	. BE-07	46-07	3.4E-07	3.4E-07	1.4E-07	3.46-07	. ME-07
1.56-37		86-07			. 9E-07	10-36	1.86-07	1.86-07	. 8E-07	0.00	Z. BE-07	2.56-07	1.5E-07	1.5E-07	1. BE-07
0 1.26-07 1	-	2E-07		-	25-07	. BE-C7	1. BE-07	1.8E-07	. BE-07	. 66-07	BE-07	. ME-07	1.96-07	10-38	1.86-07
1.06-07	-	.0E-07	_		06-07	06-07	. 31-07	1.26-07	.26-07	.2E-07	1.2E-07	1.26-07	36-07	. BE-07	. SE-07
BE-08		80-38	-		. 9E-08	86-08 A	10 - 3E	100-07	.0E-07	10-30	1.06-07	1.0E-07	06-07	200-30	
0 2.0E-08 2	-	20-38	-	-4	. 9E-08 2	. BE-08	BE-08	BE-04	20-38-	- 9E-08	1.9E-08	1.96-08	. BE-08	96-08	00-10-
0 1.4E-08 1	2	46-04	-		. OE-08 2	. 0E-08 3	. 06-0e	. 0E-08	06-08	80-30	80-38.	2.8E-08 2	1.9E-06	1.8E-08	BE-08
0 8.4E-09 8	2	45-00			4E-08 1	4E-08 1	.4E-08	4E-08	46-04	20.34	80-30.	2.0E-00	1.0E-08 2	1.0E-08	OF-08
0 5.6E-08 B.		8 00-38	4-14		8 30-34	4E-09	46-09	1.4E-08	4E-08	46-00	46-09	- 4E-08	4E-08	46-08	
MAX						80-38	80-39·	80-39.	. 66-09	. 6E-08	. 6E-08	.66-09	. 6E-09	. 4E -09 8	.4E-09
CONC 2.3E-06 2.2E-06 2.2E-06 2.2E-06 2.2E-06 015T(M1) 1.0 1.0 1.0 1.0	E-06 2	2E-06 2	1.28-06	1.26-06	8 90-38	36-06 8	. BE-06	. 8E-DE B	. 2E-06 B	. IE-06	. 6E-06	.0E-06	. BE-06	46-06	;
									-	•				3	- 4E-06

. TABLE NO. 09-25

NOTE: AM ASTERISK (+) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

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282- 304- 327- 348- 11- 33	286 - 304 - 327 - 348 - 349							9	1000					228	STACK RELEASE STABILITY UNS SPEED B. M	ASE HIGH	NO 14
ESE SE SE SENTING SECTOR BEARING SECTOR SEARING SECTOR SEARING SECTOR SECTOR SEARING SECTOR SEARING SECTOR	HANCE REAL REAL REAL REAL REAL REAL REAL REA	213	214-	237-		303	326	344	348-	33-	78	42	101	102- 123		<u>5</u> 2	9=
3.6E - 07 3.2E - 06 3.0E - 196 1.3E - 06 2.1E - 07 2.1E	3. 45 C 7 3 2 2 C 6 3 0.0 C 6 8 1 3 C 6 0 8 1 3 C 6 0 8 2 1 C 6 2 1 C 6 2 2 1 C 6 2 2 1 C 6 2 3 C 6 6 3 1	NAVE	N	ENE	-	183		SSE SSE	SECTOR	BEARING.	3	MSM		MAN	2	ANN.	:2
3.6E - 07 3.2E - 06 3.0E - 196 1.3E - 06 2.1E - 07 2.1E	3. 46 - 07 3 . 25 - 06 3 . 06 - 10 4 . 06 2 . 15 - 06 2 . 16 - 06 2 . 16 - 06 2 . 16 - 06 3 . 16 - 06	STANCE ILES															
7.5E-07 3.7E-08 3.7E-08 3.7E-08 2.2E-08 2.4E-08 2.4E-08 2.7E-08 2.7E-08 2.7E-08 2.7E-08 2.7E-08 2.7E-08 2.7E-08 2.4E-08 2.7E-08 2.7E-0	4. 18 - 07 3 7 18 - 08 3 7 18 - 08 4 2 0 18 - 08 2 2 1	4 2.86-07	*2.6E-07	2.86-07	2.68-07	2.6E-07 3	.28-06	3.06-106	1.36-06	80-39	1.16-06	. 18-06	1.8E-06 3	. BE-06	3.26-06	2.76-06 2	.6E-07
8.3E - 07 4.0E - 06 4.0E - 16 3.0E - 06 3.0E - 07 3.0E -	13. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10	4.4 66-07	4 36-07	4 36-07	4 36-07	3.46-07	36-06	3.56-06	1.55-06 3	30.08	1.4E-06	90-34	1.7E-06	. 7E-06	30-38-06	3.06-06 3	4E-07
8.3E-07 4.1E-06 4.1E-06 4.1E-06 3.1E-06 3.8E-06 3.8E-07 3.8E-0	18.00	8 7.7E-07	7.36-07	7.36-07	7.36-07	7.36-07	90-30	4.0F-06	66-06	06-06-	26-04	200	. SE-06	90-36	3.76-06	3. 18-06*4	36-07
8.3E-07 4 1E-06 4 1E-16 4 1E-06 3 2E-06 3 0E-06 3 0E-07 3 0E-0	8.18-07 4.18-06 4.18-06 4.18-06 3.18-08 3.18-08 3.18-06 3.18-06 3.18-06 3.18-06 3.18-06 3.18-06 4.18-06 4.18-06 4.18-06 4.18-06 4.18-06 3.18-0	8 8.7E-07	8.3E-07	8.3E-07	8.3E-07*	8.3E-07 4	90-31	4.16-06	1.86-06 3	1.16-06	. BE-06	46-06	1.86-06 3	. BE-06	16-06	3.66-06	36-07
1.6E-06 3.8E-06 4.1E-06 4.1E-06 3.8E-06 3.8E-07 3.8E-08 3.8E-0	1.8E-06 3.8E-06 4.2E-06 4.2E-06 3.7E-08 3.8E-08 3.8E-06 3.8E-06 3.8E-06 3.8E-06 3.7E-06 3.7E-07 3.7E-08 3.7E-0	8 9.76-07	8.36-01	9.36-07	8.3E-07	8.3E-07	. 1E-06	4.15-06	1.18-06 3	1.2E-06	. BE-06.	. 96-06	. BE-06 3	. BE-06	4.16-06	3.76-06	36-07
1.6E-06 3.9E-06 4.1E-06 4.1E-06 3.7E-06 3.9E-04 4.1E-06 3.7E-06 3.9E-06 3.9E-06 3.7E-06 3.9E-06 3.9E-07 3.9E-0	1.6E-06 3 8E-06 4.3E-06 4.3E-06 3.7E-06 3.6E-06 3.6E-07 3.6E-0	8 1.46-06	1.36-06	36-06	36-06	36-06	20-35			5	90-30	. 96-06	. et-0e	. 6E-08.	4. 1E-06	3.7E-06 1	90-31
1.6E-06 3.9E-06 4.1E-06 4.3E-06 3.7E-06 3.9E-09 4.0E-09 3.7E-06 3.7E-06 3.9E-06 3.9E-06 3.7E-06 3.7E-06 3.9E-06 3.9E-07 3.9E-0	1.6E - C6 3 DE - C6 - 4 TE - C6 4 3 E - C6 3 TE - C6 3 DE - C6 3 D	6 1.68-06	1.56-06	1.8E-06	1.8E-06	1.86-06 3	96-96	36-06	26-06 3	75-06	50-30	3		90-38	80-30.	3.76-06	36-06
1.6F-06-3.8F-06 4.0F-06 4.2F-06 4.0F-08 3.9F-08 3.9F-08 3.0F-06 3.7F-06 2.7F-06 2.7F-07 2.7F-07 2.7F-07 3.7F-07 3.7F-08 3.7F-06 3.7F-0	1.6E-06-3.8E-06-4.0E-06-4.2E-06-4.3E-06-4.0E-06-3.8E-06-3.7E-07-3.7E-0	1 1.66-06	1.68-06	1.66-06	1.64-08	1.68-06 3	. 96-06.	4.18-06	1.36-06 3	.76-06	90-30	06-00	76-06 3	90-36	3.86-06	3 66-06	7E-06
1.7E-06 1.7E-06 1.7E-06 1.7E-06 1.8E-06 1.8E-06 1.7E-06 1.7E-07 1.7E-08 1.7E-0	1.7E-06 2.7E-06 2.7E-06 2.7E-06 2.8E-06 1.6E-06 1.6E-07 1.0E-07 1.0E-0	7 1.66-06	1.68-06	1.68-06	1.66-06	1.6E-06+3	90-38	4.06-06	1.2E-06 4	1.36-06	. 06-06	. 96-04	1.6E-D6 3	96-06	3.76-06	3.86-06	86-06
6.8E-07 6.8E-07 6.8E-07 6.8E-07 6.8E-07 7.0E-07 7.0E-07 6.0E-07 6.8E-07 6.8E-08 6.3E-08 6.3E-0	6.8E-07 6.8E-07 6.8E-07 6.8E-07 6.8E-07 6.8E-07 1.0E-06 1.0E-06 1.0E-06 1.0E-06 1.0E-06 1.0E-06 1.0E-06 1.0E-07 6.8E-07 6.8E-08 6.8E-09 6.8E-08 6.8E-08 6.8E-09 6.8E-08 6.8E-08 6.8E-09 6.8E-08 6.8E-09 6.8E-0	8 1.25-06	1 46-06	36-06	36-06	1.76-06 2	36-06	2.7E-06	7.76-06 2	1.86-06	. BE-06	. 7E-06	1.7E-06 2	. 7E-06	3. GE-06	2.7E-06 1	96-06
6.8E-07 6.8E-07 6.8E-07 6.8E-07 6.8E-07 7.0E-07 7.0E-07 6.8E-07 3.8E-07 7.0E-07 7.0E-07 6.8E-07 3.8E-07 7.0E-07 7.0E-0	6.8E-07 6.8E-07 6.8E-07 6.8E-07 6.9E-07 7.0E-07 7.0E-07 6.9E-07 6.9E-07 7.0E-09 8.8E-07 6.8E-07 6.9E-07 6.9E-0	0 9.66-07	9.7E-07	9.8E-07	8.8E-07	8.4E-07	86-07	8 5-07	86-04	90-30	3	90-30	90-39	90-39	90-39	1.8E-06 1	26-06
8.0E-07 8.0E-07 8.0E-07 8.1E-07 8.1E-07 8.2E-07 8.1E-07 8.1E-07 8.1E-07 3.9E-07 3.9E-0	8.0E-07 8.0E-07 8.0E-07 8.1E-07 8.1E-0	\$ 7.0E-07	6.9E-07	6.9E-07	6.8E-07	6.86-07 6	. BE-07	6.8E-07	. BE-07 6	. BE-07 7	.06-07	06-07	. BE-07	20-30	00-10-10-10-10-10-10-10-10-10-10-10-10-1	8.86-07	SE-07
3.8E-07 3.8E-07 3.8E-07 3.8E-07 4.0E-07 3.8E-07 4.0E-07 3.8E-07 3.8E-08 6.3E-08 6.3E-0	3.8E-07 3.8E-08 3.8E-0	0 6. 1E-07	B. 16-07	8. 16-07	8.08-07	8.0E-07 8	10-30	5.0E-07	1. 1E-07 8	1. 15-07	1.26-07	. 16-07	1. 1E-07 6	. 1E-07	8.16-07	6 16-07 B	16-07
2.16-07 2.16-0	2.16-07 2.16-0	3 16	3 16-07	3 16-07	3 46-07	3.86-07	10-07	3.86-07	1.9E-07	1.8E-07	1.0E-07	. 96-07	1.8E-07	. 96-07	3.8E-07	3.9E-07 3	96-07
2.1E-07 2.1E-07 2.1E-07 2.1E-07 2.1E-07 1.5E-07 1.5E-08 1.5E-0	2.1E-07 1.2E-07 1.2E-0	2.6	2.86-07	2.86-07	2.86-07	2.86-07 2	86-07	3. 1E-07	ME-07	. KE-07	. 16-07	. 1E-07	. 1E-07	. 1E-07	3. 1E-07	3. 16-07 3	1E-07
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1.2E-07 1.2E-08 0.3E-08 0.3E-08 0.4E-08 0.4E-08 0.4E-08 0.4E-08 0.3E-08 0.3E-0	9.3E-08 9.3E-08 8.3E-08 8.3E-08 9.3E-07 1.2E-07 1.2E-08 9.3E-08 9.3E-08 9.3E-08 9.3E-08 9.4E-08 9.4E-0	1.88-	1.86-07	1.86-07	1. BE-07	1.56-07	. 56-07	1.56-07	1.58-07	. SE-07	.6E-07	. SE-07	. SE-07	66-07	. KE-03	2.16-07 2	1E-07
9.3E-08 8.3E-08 8.3E-08 9.3E-08 9.3E-08 9.4E-08 9.4E-08 9.4E-08 9.3E-08 9.3E-08 9.3E-08 9.3E-08 9.3E-08 9.4E-08 9.4E-08 9.4E-08 7.6E-08 7.6E-0	9.3E-08 B.3E-08 B.3E-08 B.3E-08 B.3E-08 B.4E-08 B.4E-08 B.4E-08 B.4E-08 B.4E-08 B.4E-08 B.4E-08 B.3E-08 B.3E-08 B.3E-08 B.3E-08 B.3E-08 B.4E-08 B.4E-08 B.4E-08 B.4E-08 B.4E-08 B.4E-08 B.3E-08 B.3E-0	1.26	1.26-07	1.2E-07	1.2E-07	1.2E-07	. 36-07	1.28-07	1.2E-07 1	.2E-07 . 1	.2E-07	. 2E-07	.2E-07	.26-07	1.2E-07	26-07	36-07
6.3E-08 6.3E-08 6.3E-08 6.3E-08 7.6E-08 7.6E-0	6.3E-08 6.3E-08 6.3E-08 6.3E-08 6.3E-08 6.3E-08 6.3E-08 6.3E-08 7.6E-08 7.6E-0		80-34 · 6	4.3E-08	9 3E - 08	9.3E-06	3E-08	9.35-08	8 80-3E-0	1.3E-08 B	1.4E-08	4E-08 6	1.4E-08 8	46-08	8.4E-08	8.4E-08 9	46-08
1.15 - 08 3.15 - 08 3.15 - 08 3.15 - 08 3.15 - 08 4.15 - 08 4.15 - 08 6.35 -	1.16 - 08 3.16 - 08 3.16 - 08 3.16 - 08 3.16 - 08 3.16 - 08 6.36 -	6.36	6 36-08	6 35 - DB	26-08	26-08	96-08	7.66-08	. 6E-08 7	. 66-08	. 6E-08	. 6E-08	. SE-08 7	. 6E-08	7.6E-08	7.66-08 7	6E-08
1.3E-08 1.3E-0	1.3E-08 1.8E-08 1.8E-08 1.8E-08 1.3E-08 1.9E-08 1.8E-08 1.8E-08 1.8E-08 1.8E-08 1.8E-08 1.8E-08 1.8E-08 1.8E-08 1.8E-08 1.3E-08 1.3E-0	3.16-	3.16-08	3. 16-08	3 15-04	3 46-08	45-08	20.25	20.35	35-08	. 3E-08	36-08	. 3E-08	. 3E-08	6.3E-08	6.3E-08 6.	3E-08
1.3E -08 1.3	1.3E -08 1.3	1.96	1.96-08	1.86-08	1.96-08	1 96-08	9F-08	96-08	96-08	200	20-36	80-31	. 1E-08	. 1E-08	3. IE-08	3.16-08 3	1E-08
9. 1E-09 9. 1E-09 8. 1E-09 9. 1E-09 9. 1E-09 8.	9.1E-09 9.1E-09 6.1E-09 6.1E-09 9.1E-09 9.1E-09 6.1E-09 6.1E-0	1.3E-	1.36-08	1.36-08	1.36-08	1.3E-04	36-08	36-04	36-08	90-36	200	80-38	. BE-DB	80-38	1.96-08	1.86-08 1	80-38
8.5E-09 5.5E-09 5.5E-09 5.5E-09 5.5E-09 5.5E-09 5.5E-09 5.5E-09 5.7E-09 3.7E-09 3.7E-06 3.7E-0	8.5E-08 5.5E-08 5.5E-08 5.5E-09 5.7E-09 3.7E-09 3.7E-06 4.3E-06 4.4E-06 4.4E-06 4.3E-06 4.1E-06 4.1E-06 4.1E-06 4.1E-06 3.7E-06 1.5E-06 4.5E-06 4.5E-06 4.5E-06 4.5E-06 4.5E-06 4.5E-06 3.7E-06 1.5E-06 4.5E-06 3.7E-06 3.7E-06 1.5E-06 4.5E-06 4.5E-0	9.16-	8. 1E-08	8. IE-08	8 . 1E-09	9.1E-09	1 1E-09	9. 1E-09 8	1 1E-08 a	46-08	46-09	200	36-08	3E-08	1.3E-08	1.3E-08 1	36-08
3.7E-09 3.7E-09 3.7E-09 3.7E-09 3.7E-09 3.7E-09 3.7E-09 3.7E-09 3.7E-09 3.7E-06 4.3E-06 4.1E-06 4.1E-06 3.7E-06 3.	3.7E-08 3.7E-0	5.56-	5.5E-09	5. BE-09	80-38.8	8.5E-09 5	80-38	5.6E-09 B	. SE-08 5	8 60-39 B	8E-00	85-00 B	. M	200	- 1E-09	8 - 1E - 08 B	16-09
1.7E-06 4.3E-06 4.4E-06 4.4E-06 4.3E-06 4.1E-06 4.1E-06 3.7E-06 3.	1.7E-06 4.3E-06 4.4E-06 4.4E-06 4.1E-06 4.1E-06 3.7E-06 3.7E-06 3.9E-06 4.1E-06 3.7E-06 1.	3.76-	3.76-09	3.76-09	3.76-08	3.76-09 3	. 7E-09	3.76-09 3	1.7E-08 3	. 7E-09 3	.7E-00	.76-09	76-00 3	. 7E-09	3.7E-08	3.7E-09 3	76-09
	8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8	C 1.7E-06	1.76-06	1.76-06	1.76-06	1.7E-06 4	36-06	4.4E-06	4 F-06 4	.36-06	16-06	18-06	76-06	96-90			
7. 9. 9. 7. 9. 8. 0.1		T(MI) 1.0	0	0.1	1.0	0.1		•			•			9.		1.78-06	96-38

RELATIVE DISPERSION VALUES FOR EMERGENCY DOSE CALCULATION PROCEDURE

TABLE NO. 09-26

MOTE; AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

NOTE; AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

100	45	:=	E - 10	90-31 E-06	10.04
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12		1.	79855589	888	90
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9229			***************************************	888	E-06
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300			000000000000000000000000000000000000000		
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8	•			222	3.2E-06
			000000000000000000000000	-00	
3		: 2	26 - 0 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	555	80.0
CALCU				27.0	7.
<u>.</u>		ż	000000000000000000		-
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NCA .	-	4 8		- 3.6	S
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w 5	37.	B W	66-13 66-13 66-13 76-09	999	E-07
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TABLE NO. DG-28

80	:2	0.0000000000000000000000000000000000000	.7E-05
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E 24-	ž	######################################	9.0
102-	2000	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	10.0
÷ 5		4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	10.0
42	asa.	######################################	10.0
÷=	a	######################################	8.0
12- 33	SEARING*	6 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	20.0
348-	S SECTOR	20000000000000000000000000000000000000	20.0
327-	SSE SSE	^ 네트웨어(MAC) BEEL 10, 10, 10, 10, 10, 10, 10, 10, 10, 10,	20.0
304-	×		20.0
303	ESE	22888888888	18.0
285-	-	2	20.0
25.	ENE	22.22.22.22.22.22.22.22.22.22.22.22.22.	8.0 18.0 20.0
35±	¥	2	0.0
2 <u>13</u>	NAVE CE	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	0.0
	DISTAN	**************************************	DIST(MI) 8.0

NOTE: AN ASTERISK (+) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

3

RELATIVE DISPERSION VALUES FOR EMERGENCY DOSE CALCULATION PROCEDURE

95	: 2	000000000000000000000000000000000000000	2E-05
			.2
ē2	2	100 100 100 100 100 100 100 100 100 100	1.2E-05 1
		00000000000	-
	3	20-14-0-15-0-15-0-15-0-15-0-15-0-15-0-15-	86-06
		000000000000000000000000000000000000000	.0
123	MAN	## - 0.0 - 0	90-30
		000000000000000000000000000000000000000	
55		### - 000 -	10.0
	:.		
5"		000000000000000000000000000000000000000	4E-06
	1.		
22			8-08
	ġ	000000000000000000000000000000000000000	3
58	SEARI	25 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 1	15.0
	108		-
ž-	SEC	22222222222222	15.0
	2		-
2 2	38		18.0
	8	000000000000000000000000000000000000000	
326	×		18.0
		000000000000000000000000000000000000000	-
303	ESE		0.0
. T.		000000000000000000000000000000000000000	0.0
200		000000000000000000000000000000000000000	2.1E-06 2.0E-06 18.0 10.0
		000000000000000000000000000000000000000	-
500	¥	5,500,500,500,500,500,500,500,500,500,5	80
		OC 2000000000000000000000000000000000000	7
8			
		000000000000000000000000000000000000000	
2 2	M. M.	60-00-00-00-00-00-00-00-00-00-00-00-00-0	2.0
	S	000000000000000000000000000000000000000	9
	DIST	00000000000000000000000000000000000000	STO
	236 236 281 303 326 348 11 33 86 76 101	Z13 Z36 Z36 Z81 Z82 304 327 348 11 Z3 B6 76 161 NUE NE ENE E ESE SE 35E S SSU SV USU U	21 23 23 24 24 25 25 25 25 25 25 25 25 25 25 25 25 25

IE: AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN FACH CECTOR

NOTE: AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

			RELATIVE	IVE DISP	ERSION V	ALUES FO	R ENERGE	RSION VALUES FOR EMERGENCY DOSE CALCULATION PROCEDURE	CALCULA	TION PRO	CEDURE	9 2 K G	CHI/O VENT RELEASE STABILITY UNS SPEED 1. H	ASE NORMA UNSTABLE	ור גרסא
182-	214-	237- 288	281	303	304-	337	349-	12- 13- 33	¥ 8	72	- 101 101	123			9 2
DISTANCE NAVE	M	ENE		ESE		DOWN WIND	D SECTOR	BEARING	3	28		M	ž	New	; z
MILES		-													
.2.3.1E-06	3.16-06	3. 1E-06*	3.16-06	3.16-06	3.16-06	1.21-05	1.86-05	3.06-05	3. 3E-08	8.68-05	8. 4E-05 6	4E-06	5. 1E-05 1	90-36	- 9E-06
.3 7.76-06	7.76-06	7.76-06	1.78-06	7.71-06	7.76-06	8.01-05	8.0E-08	3.8E-05	8.0E-05	6.6E-05	8.7E-05 6		8.7E-05 7	76-06 7	. 7E-06
.5 1.86-05	1.86-05	1.86-05	1.8E-05	1.8E-05	1.86-05	4. 56 -05	4.56-05	3.8E-05	1.1E-05	4.36-05	56-05 B	. SE-05	8.6E-05*1	.4E-05	. 4E-09
.8 1.8E-05	1.86-05	1.8E-05	1.86-00	1.86-05	1.86-05	1.11-05	4. 15-05	3.76-06	3.6E-08	3.96-05	1. 1E-05	. 1E-05	3.86-05	.86-05	. BE-05
6 1.86-08	1.86-05	1.86-05	1.86-05	1.86-05	1.85-05	3.85-05	3.86-05	3.68-05	3.116-05	3.85-08	9.8E-05-3	. BE-05	1.8E-05	86-05	86-08
6 1.86-05	1.86-05	1.8E-06	1.86-05	1.86-05	1.86-05	1.6E-05	3.76-05	3.56-06	3.2E-08*	3.86-08	1.6E-05 3	66-05	3.65-05	86-08	. B.FO.B
7 1 75-05	1.76-05	1.78-05	1.76-06	1.76-05	1.76-05	3. 1E-05	3.21-05	3.26-05	3. IE-05	3.0E-05.	1.1E-05 3	. 16-05	3.06-05 2	. 8E-05	.76-05
7 1.76-05	1.76-03	1.7E-05	1.76-08	1.76-05	1.76-05	8E-05	3.06-05	3.06-08	2 86-05	2 85-08	8 F-05 2	86-05 AF-08	2 SE-05 2	71.05	.7E-05
1.0 1.36-05	1.3E-05	1.3E-05	1.36-09	1.36-05	1.36-06	1.8E-05		1.86-05	1.7E-08	1.76-05	1.7E-05	76-06	1.76-05	71.05	. 3E -05
1.5 7.88-06	8.76-06	8 . 1E-06	7.8E-06		8.7E-06	90-31 ·	90-31-6	9.25-06	90-31-0	9.16-06	90-31 ·	. 36-06	8 . 1E-06 8	. OE - OG 7	. BE-06
2.5 3.86-06	3.86-06	3.06-06	3.88-06		3.86-06	8E-06	3.86-06	3.85-06	3 95-06	3 86-06	90-36	96-06	8 - 66 - 96 9	. 6E-06 B	11.06
3.0 2.86-06	2.86-06	2.86-06	2.8E-06		2.8E-06	3. BE-06	3.88-06	2.8E-06	2.8E-06	2.8E-06	2.8E-06	96-06	2.88-06	. 8E-06	8E-06
3.5 2.28-06	2.26-06	3.26-06	2.28-06		2.26-06	3.2E-06	2.26-06	2.26-06	2.26-06	2.26-06	1.2E-06 2	.26-06	2.2E-06 2	.26-06	. 2E-06
4.8 1.46-06	1.46-06	46.0	200		1.7E-06	1.76-06	1.76-06	30-31-	. 7E-06	1.76-06	1.76-06	.7E-06	1.76-06	. 7E-06	1.76-06
5.0 1.26-06	1.26-06	1.28-06	1.28-06		1.25-06	1.28-06	1.28-06	1.26-06	. 2E-08	36-06	26-06	36-06	26-06	36-06	36-06
6.0 8.7E-07	8 . TE-	8.6E-07	8.6E-07		8.66-07	1. 6E-07	8.68-07	8.6E-07	8.7E-07	8.7E-07	8.7E-07	76-07	8.7E-07 8	76-07	76-07
-39.90.	6.68-07	8.6E-07	6.6E-07		6.6E-07	E. 6E-07	6.6E-07	6.6E-07	6.6E-07	6.6E-07	8.6E-07 6	. 6E-07	6.6E-07 6	. SE-07 6	. 6E-07
8.0 4.36-07	4 38 -07	4.36-07	38-01		6.36-07	36-07	6.36-07	10-3E-01	6.36-07	8.3E-07	8.3E-07	1.3E-07	5.3E-07 B	.36-07	. 36-07
0 3 66-	3.68-07	3.66-07	3.66-07		3.66-07	0 - 99 C	3.66-07	3.68-07	1.66-07	3.66-07	68-07	26-07	4.3E-1	36-07	.36-07
.0 1.86-	1.88-07	1.86-07	1.88-07		1.86-07	1.88-07	1.88-07	1.86-07	1.06-07	1.86-07	1.86-07	86-07	1 86-07	BE-OT	BE-07
-31.10	1.16-07	1.16-07	1.16-07		1.1E-07	1. 1E-07	1. 1E-07	1.16-07	1.16-07	1.16-07	1.16-07	. IE-07	1.16-07	16-07	16-07
25.0 7.5E-08	7.56-08	7.56-08	7.8E-08		7.5E-08	80-35 ·	7.8E-08	7.56-08	7. SE-08	7.8E-08	7.5E-08 7	. SE-08	7.58-08 7	. SE-08 7	. SE-08
*	9.48-08	9.45-08	B. 4E - 08		5.4E-08	9.48-08	5.46-08	8.4E-08	80-48-08	8.46-08	B. 4E-08 B	80-34 ·	5.4E-08 5	.4E-08 5	4E-08
50.0 2.36-08	2.36-08	2.38-08	2.36-08	2.3E-0	2.36-08	2.36-08	2.36-08	3.3E-08	3.36-08	2.36-08	2.3E-08 3	36-08	3.3E-08 3	36-08 3	36-08
MAX															
DIST(MI) .6				1.8E-05	9.	8. BE-08	8. BE-05	4.36-08	8.0E-08	8.61-06	8.8E-05 6		6.7E-05 2	2.8E-05 1	.8E-05
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											245	ED 3.	NSTABLE	
113 214-	237-	269-	303	304-	327- 348	348-	2 2 2	i.		<u>+ 5</u>	-102 123	- 1 2	-F 8	95
NAVE NE	ENE			38	SSE SSE	S SECTOR	BEARING	3	ASA		MAN	ž	2	
DISTANCE								I						1
E-06+3.8E-0	90-38 E-54	3.86-06	3.8E-06 3	90-36	1.36-05	1.96-05	2.8E-05	1.2E-05	90-30	1.36-08	- 06-09 - 06-09	1.3E-05 3	06-06 3	90-38
E-06 B.OE-6	90-30'S 90	B.0E-06	8 -00 B	90-30	1.46-08	2.0E-05	2.81-05	80-39-6	20-30-	26-02	66-08	36-05 7	75-06 7	7E-06
E-06 7.7E-	36 7.7E-08	7.7E-06.	7.75-06 7	- 7E-06	3. 1E-05	3. TE-03	20.00	36-66	86-08	76-06	. SE-05	2. BE-08*9	. SE-06	90-39
E-06 9.6E-	•	8.6E-06	8 90-39	90-39	20-26-	200	E - 0.8	66-08	86-05	. 8E-05	. 8E-05	1.8E-05 9	. 4E-06 9	4E-06
E-06 B. 4E-	00 8 . 4E-O6	20.00	90	30	SE-08	80-35	86-08	1.56-05	. 6E-08	1.6E-08	. 6E-05.	8 SO-39.	8 90-30°	90-30
E-06 8.0E-	•		90-30	90-38	SE-03	1.86-08	1.86-08	1.4E-05	80-39	1.5E-08*	1. SE-05	1.5E-05 8	. BE-06 B	8E-06
200			90-39	90-19	1.86-06	1.8E-05	1.4E-05	1.36-05	1.46-05	1.86-05	. BE-05	1.48-05	8 90-39	90-39
	20.00		30	30-38	46-05	46-08	1.4E-05	1.36-08*	1.4E-06	1.4E-05	1.48-08	1.4E-08	. BE-06 8	90-36.
1 - 06 B . 5E - C	•	20.00	20.30	- SE-06.	16-08	26-08	1.28-08	1. 1E-08	. 1E-06*	1. 1E-05	1. 1E-08	1. 1E-05 1	. 16-05 7	90-39
1 -06 7.6E-	•		ME-04 7	86-06	16-05	1. 1E-08*	1.18-05	1.16-08	1.16-06	1.16-05	1. 1E-05	1. 1E-08 1	. OE OS 7	8E-06
36-06 7 36-6		7 38-06	35-06 7	36-06	1.0E-05*	1. 1E-08	1.18-05	1.06-05	1.0E-08	1.01-08	80-30	1.0E-08	. OE -06 7	36-06
9E-06 4.8E-06	*	4.8E-06	4.86-06 4	90-36	5.2E-06	8.2E-06	8.2E-06	8. 1E-06	8. 1E-06	8. 1E-06	90-31	8. 1E-06	. 1E-06	96-06
•	ri	2.8E-06	2.86-06 3	90-30	3. 1E-06	3. 15-06	3.16-06	. 15-0e		20.00	5	00.10	200	86-06
9E-06 1.8E-C	-	1.86-06	1.86-06	96-06	86-04 1	- 38 ·	5	3	3	30-36	36-96	36-06	36-36	36-06
-	- 1	1.38-04	1.35-06	200		20-38-0	8 66-07	86-07	1 66-07	. 65-07	8. SE-07	9. 5E-07 8	. BE-07 9	SE-07
		7 36 -07	38-07 7	36-07	7 36-07	7.36-07	7.36-07	7.36-07	T.3E-07	7.36-07	1.36-07	7.3E-07 7	7.3E-07 7	.3E-07
		# BE-07	8 8E-07 8	BE-07	B. 8E-07	8.8E-07	8.8E-07	8.8E-07	1.8E-07	8.8E-07	8.8E-07	8.8E-07 8	1.8E-07 B	. BE-07
•	•	4 78-07	4 76-07 4	76-07	4.7E-07	4.7E-07	4.7E-07	4.7E-07	1.76-07	1.76-07	1.7E-07	4.7E-07 4	1.7E-07 4	.7E-07
-		3.88-07	3.96-07 3	. BE-07	3.9E-07	3.8E-07	3.8E-07	3.8E-07	1.86-07	3.0E-07	1.9E-07	3.86-07 3	1.86-07 3	. 96-07
10	•	2.88-07	3.0E-07 2	. 96-07	2.8E-07	2.8E-07	1.8E-07	2.8E-07	1.06-07	2.8E-07	1.9E-07	2.8E-07 2	1.86-07 2	. BE-01
~	"	2.2E-07	1.2E-07 2	. 26-07	2.2E-07	2.2E-07	2.2E-07	1.36-07	3E-01	2.2E-07	2. 2E-01	2.28-07	1.2E-07 2	. 2E -07
	-	1.8E-07	1.86-07	10-38	1.86-07	1.8E-07	1.86-07	1.8E-07	1.8E-07	1.8E-07	1.8E-07	1.86-07	. 85-07	. SE-07
	*	1.46-07	1.4E-07 1	. 46-07	1.46-07	1.48-07	1.46-07	1.46-07	1.48-07	1. 16-07	1.48-07	1.46-07	ī	46-07
•	-	1.2E-07	1.2E-07 1	. 2E-07	1.26-07	1.2E-07	1.2E-07	1.2E-07	1.26-07	1.2E-07	1.2E-07	1.26-07	1.28-07	. 21-07
		8.0E-08	8 .0E-08	. OE-08	8.0E-08	80-30.8	8.0E-08	80-30.8	80-30'S	80-30 B	80-30.9	6.0E-08	9 80-30.	. OE - OB
3.68-	0	3.68-08	3.6E-08 3	. SE-08	3.6E-08	3.6E-08	3.6E-08	3.6E-08	3.6E-08	3.6E-08	3.6E-08	3.6E-08 3	1.61-08 3	. 6E-08
2.56-		2.5E-08	2.5E-08 2	. SE-08	2.5E-08	2.8E-08	2.5E-08	2.5E-08	2.8E-08	2.5E-08	2.5E-08	2.5E-08 3	1.5E-08 2	. SE-08
-	DB 1.8E-08	1.86-08	1.8E-08 1	80-38	1.8E-08	1.86-08	1.86-08	1.86-08	1.86-08	1.8E-06	80-38.	1.8E-08	1.36-08	. BE-08
-	38 1.1E-08	\$. 1E-08	1. 1E-08 1	. 1E-08	1. 1E-08	1.18-08	1.16-08	1. 1E-08	1.18-08	1.16-08	1. 1E-08	1.15-08	1.16-08	16-08
. 6E-09 7. 6E-	08 7.6E-08	1.68-09	7. 6E-08 7	80-39·	1.6E-09	1.8E-08	1.6E-08	7.8E-08	1.68-00	1.6E-08	1.6E-08	7.6E-09 1	1.66-09 7	. 6E-09
CONC 8.6E-06 8.6E-06 8.6E-08 8.6E-08 8.6E-0	90-39.8 90	9.68-08	8.6E-06	90-39	3.16-05	3.16-06	2.8E-05	3.86-00	8.06-05	4.36-05	8.0E-05	4.36-05	1. 1E-05 p	6E-06

NOTE; AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

FL08	ģē	:"	90 31E -06 30 - 30 30 - 30	90-34	90-34	# -07 7 - 07 7 - 07	7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7.06-06
SE NORMAL NSTABLE MPH	- 65 - 68	NAM	3E-06 5.	76.06		2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	26 - 08 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	7.06-06 7.
CHI/Q VENT RELEAS STABILITY UN SPEED 5.	-124 -124	2	3.26-05 3 3.06-05 4 3.26-05 6	99999	24.06.06.06.06.06.06.06.06.06.06.06.06.06.	7.6-04 7.6-07 7.6-07 7.6-07 9.86-07	2.4E-072 2.4E-072 2.6E-083 2.6	3.2E-05 7
S S S S	123	RM	23.36	90 30 30 30 30 30 30 30 30 30 30 30 30 30	8.74.08 8.74.08 8.74.08	8.7E-04 3.4E-07	22.24.00 23.26.00 23.26.00 23.26.00 23.26.00 24.00 25.00 26.	3.6E-08
DCEDURE	# 0 10		36-05 36-05 36-05	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	20000	2. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		3.28-05
084 MDI	42	AS A	90000	2222	8888			. SE-08
CALCULA	7.8	2		\$ \$ \$ \$ \$	8 4 4 4 8	. 4E-07	2	2.75-06
NERGENCY DOSE	33	SSE	- 15 - 08 - 15 -	38888	8888		2	.28-08
	= 34	SECTOR	50000	90-30	90 34. 90 34. 90 34.	. 4E-07	000000000000000000000000000000000000000	. 16-05 2
LUES FOR		ONN WIND	50000	80 90 90 90 90 90 90 90 90 90 90 90 90 90	74.06		2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	. 1E-08 2
RSION VALUES	326		90-36-06-06-06-06-06-06-06-06-06-06-06-06-06	00000	8888	. HE-07	86-826-846-946-946-946-946-946-946-946-946-946-9	7.06-06 2
RELATIVE DISPE	303	25	36-06 36-06 36-06	*****	8888	26 07 4 26 07 4 36 07 4	850000000000000000000000000000000000000	-
	288-	-	36-08 30-37-08 30-36-08	\$ \$ \$ \$ \$ \$	8888		2	.01-04
	237-	M	36-06 .06-06	\$ \$ \$ \$ \$	8888		2	.06-06
	214-	¥	36-06	99999	9999		000000000000000000000000000000000000000	7 90-30
	182-	* 5	36-06-3	999999999999999999999999999999999999999	20 31. 20 31.		200000000000000000000000000000000000000	7.0E-06 7.0E-06 7.0E-06 7.0E-04 7.0E-09 MI) .4 .4 .4
		DISTANCE				0.0000	20.0 1.2 E-07 20.0 2.2 E-07 25.0 1.2 E-07 25.0 1.2 E-08 25.0 1.2 E-08	MAX CONC 7 DIST(M

					MELATIVE DISP								STAB	STABILITY SPEED 7	NSTABLE MPH	IL FLOW
-	13	3.5	237-	280-	303	304-	377-	348-	13- 13-	<u> </u>	<u> </u>	¥0	123	124-	- 6	9 2
	200E	¥	ENE		ESE		DCW WINE	SECTOR S	BEARING		200	,	MA	2	78.50	2
DISTANCE MILES 2 3.71	90-3	36-06	.36-06	3.7E-06	4.36-06	31.76-06	8.8E-06 1.0E-05	. 4E-08	1.78-05	2. 1E-08	2.8E-08	2.6E-06 2.3E-06 1.7E-06	. 8E-05	1 1 1	31.06	36-06
9 4	90-	90-38	98	900	90-38	90-36-0	1.26-06	1.2E-08	7.75-06	7.50	1.16-06	36-06	36-06	7.21.06	90-39	90-39. 1.66-06
9 9	90-3	90-38	30.00	200	4.86-06	900	90	30.38	80	26-06	90-34	8.9E-06	90-39	90-34-	36-06	36-06
	900	75.00	75.5	72.2	3.75-06	3.75-06	5.26-06	8.36-06	90.35.00	8.8E-06	8. 15 -06 8. 15 -06	8.2E-06 8.1E-06 1.9E-06	8.2E-06	8.05-06	300	3.7E-06
	90,00	. 36 - 96 - 36 - 96 - 96 - 96 - 96 - 96 -	36.0	300	3.86-06	23.3	4.6E-06	200	20.2	500	2.75	2.7E-06	2.76-06	4.6E-06	2.76-06	2.3E-06
- 88	E-04	. 1E-07	.26-07	3. E 0	7.76-07	8.1E-07	8.2E-07	8.26-07	8.2E-07	000	8.26-07	8.26-07	8.26-07	8.2E-07	8. 1E-07	8.6E-07
0.00	100	. se-07	16-07	3. HE-07	3.16-07	3.16-07	3.16-07	3.16-07	3.16-07	3.16-07	3.16-07	3.86-07	3.16-07	3.1E-07	3.16-07	2.8E-07
· in -	E-072	06-07	70-07	2.06-07	2.06-07	2.06-07	1.76-07	1.7E-07	2.0E-67	1.76-07	1.76-07	1.76-07	1.76-07	1.76-07	1.76-07	1.76-07
000	6-07	. 86-07	. SE-01	8.8E-01	8.8E-07	8. SE-07	1.2E-07 9.8E-08	8.8E-04	1.85-0	7.86-08	7.56-08	8.8E-08	7.86-08	7.86-08	7.56-08	7.58-0
900		26-08	500	8.2E-0	6.2E-08	8.26-08	6.2E-08	6.2E-08	6.2E-08	6.2E-08	8.1E-08	6.2E-08	6.26-08	8.2E-08	6.2E-08	6.2E-0
20.00	6-08	00	86-38	2.8E-08	3.8E-08	2.8E-08	2.6E-08		3.6				. 66 -08	39.1	1.66-08	1.66
28.0 30.0 40.0 50.0 3.2	16-09 16-09 16-09		7.8E-09	7.8E-02	1.8E-09 4.7E-09 3.2E-09	7.8E-08	7.8E-09 4.7E-09 3.2E-08	7.8E-09 4.7E-09	7.8E-08	7.1E-08	2.75.08	7.8E-08	7.8E-09 4.7E-09 3.2E-09	7.8E-08 4.7E-08 3.2E-08	7.86-09 4.76-09 3.26-09	7.8E-08
CONC S.6	F-06	. SE-06	8.6E-06	CONC B. GE-06 B. GE-06 B. GE-06 B. GE-06 B. GE- DIST(NI) .4 .4 .4	8.68-06	5. SE-06	1.66-05	1.66-06	1.86-05	2.1E-05	2.8E-05	2.65-05	2.86-05	2.66-05	8.6E-06	8.6E-06

E; AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTO

FL0V	ģĒ	:2	200000	99999	26.06	9346	86-07 46-07 46-08 46-08 46-08 46-08 46-08 46-08 46-08 46-08	.86-05
ISE NORMA	<u> </u>	Med	25-06	88888	26.66.66.66.66.66.66.66.66.66.66.66.66.6	66-07 4 76-07 3 76-07 3	26 - 07 - 17 - 07 - 07 - 07 - 07 - 07 - 07	.86-06 1.
CHI/O VENT RELEASE STABILITY UNS SPEED B. N	4.2	3	2.46-05	8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	8 9 9 9 9		2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1	2.85-08 1
SSES	102-	200	2.8E-05 2.8E-05 1.8E-05	900000	\$\$\$\$ #=##		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	2.86-05
CEDURE	50		2.8E-08	99999	2000	2.5.00 2.		2.8E-05
TTON PRO	ė*	ASA	2.8E-08	\$ \$ \$ \$ \$	25.00	2.26.07 2.76.07 2.76.07 2.76.07		2. BE-05
STATION OSE CALCULA	*=	2	22.66.08	**************************************	25.00	2.76-07	000000000000000000000000000000000000000	2.68-08
GENCY DOSE	12- 13-	BEARING	1.56-08	20000 20000	2000	2.76-01		2.46-08
ENER	348-	S SECTOR	2.26 -08 2.06 -08 2.76 -08	*****	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	999999	8 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	. 2E-08
VALUES FOR	327-	SSE SSE	20 - 34 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	\$ \$ \$ \$ \$	\$ \$ \$ \$ \$		2	. BE-05
PEACH ERSION VA	326	*		200000	26.06	26-07	2	.SE-08
RELATIVE DISP	303	23	.2 E - 08	9999	86-08-08-08-08-08-08-08-08-08-08-08-08-08-		21:00 21:00	1.8E-06
BELAT	289-	-	80 - 30 - 30 - 30 - 30 - 30 - 30 - 30 -	22222		000000	2	1.86-08
	256	ENE		, , , , , , , , , , , , , , , , , , ,	****	24-07	2	. SE-08
	214-	M		00000	26.08	2 6 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		1.85-06 1.85-06
	213	3 N		90-36-0	90-31	26-07 26-07 26-07 26-07 26-07	2	CONC 1.6E-05 1
est;	de e	DISTANCE	4444			808080	000000000000000000000000000000000000000	CONC 1

NOTE: AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

NOTE: AN ASTERISK (*) PRECEDES THE SITE BOUNDARY V. LUE IN EACH SECTOR

TARLE MO V. &

102	9.5	;z	SE-05	36-05	TTT	909	9999	80-3 E-02	E-07	E-07	E-07	0000	-08
PRIAL		1	***				- 777	-00			4.0		•
NEUTA NEUTA	ē.	New	2.7E-08 2.8E-09	20.00 20.00 30.00 30.00 4.00 5.00 5.00 5.00 5.00 5.00 5.00	900	3000	20.00	9.8E-07	6.9E-07	3.36-07	1.36-07	2000	
CHI/Q VENT REL STABILITY SPEED I	÷ =	ž		34 05 30 30 30 30 30 30 30 30 30 30 30 30 30	1 1 1 1	5000	90-30	8E-07		36-07	36-07	36 00 00	3
SYCH	123	MM		3E-08-2	50000	36 - 96	00-00-00-00-00-00-00-00-00-00-00-00-00-	2E-09 -	26-07 6	36-07 3	36-07	36-08	
EDURE	- 50		2E-08 7	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	8000	36-08	8E-06 0E-06 2E-06	26-07 B	2E-07 6	3E-07 3	36-07	75 08 6.	
TON A MOC	. E	25.	. 36-08 . 76-08 . 06-08	00000	86 08	36-08	8000	26-07	26-07-6	3E-07 3.	36-07	76 08 8. 66 08 4.	
	÷2	8	. 3E-08	00000	26-08-	36.08	0000	26-07	26-07	36-07 3	36-07	76-08 5. 96-08 4. 96-08 1.	
RANGES CALCUI	-28	SSW SSW	4E-08	2000	2000	8609	0000	000	26-07 B	26-07 3	36-07	2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
DIRECTION RA	==	SECTOR	26-05	36-05	5666	90 90	9000	26-07	26-07	86-073	36-07 1	20000	
	348	SSE SSE	76-05	26-05-2	0000	96-96	2000	26-07 8	2E-07 8	8E-073	36-07	0000	
	326		1 1 1 1	2000	800	800	0000	26-07	26-07	4E-07 2	36-07	9898	
	303	188	. 3E - 05 2 2 3E - 05 1	76-05- 96-97- 16-06-98-	9000		999	2E-07 8	2E-07 B	#E-07 2.	16-07	888	
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	258	ENE	.86-05-2 .86-05-1	2000	9000	900	06-06 2 86-06 1	26-07 8.	1E-07 4.	4E-07 2.	76-07	96.00	
	238	¥	36-08 1 36-08 1 36-08 1	2000	90-30	9099	n			**	16-09	36-08 4. 86-08 2.	CONC 2 75-08 2 75-08 4 15 00 0 00
	2	37	76-05-2 86-05-2 36-05-1	46-06-05-05-05-05-05-05-05-05-05-05-05-05-05-	86-06 8 86-06 8 86-06 8	900	06 -06 2. 26 -06 1.	000	000	001	000	26-08 4. 6-08 2.	E-08 9
		DISTANCE	****			080	808	9 8 8	000	000	000	000	AK 2.1

NOTE: AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

ABLE NO. V-

HOTE; AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

							NO. L. LONG	-				S	SPEED 18	MDH	
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202 OF-	08 2 06-08	2 06-08	20.55	2 05-08	2 05 00	200	28.00	36-09	50	8.0E-05	80-38-08	0.0E-03	8. 8E-05	. ZE-06 Z	21-03
3 1 86-		1 88-08	8 8F-08	8 BF-08	1 NE-08	30-50	3 75-04	0 - 10 E	10-05	20.40	3 . 3E - OR	20.45		KE-03-2	20.
4 1.16-		1.18-05	1 15-08	1 18-08	1 18-04	34-08	2 75-08	45-04	SE-08	3 76-04	36-08	76-08		100-36	18-03
. B B 6E-		8.68-06	8. SE-06	8.6E-06*	8 68-06	1 AE-05	1.8E-08	8 BF-08	BE-08	1 BF-08	BE-08	BE-08		66-06	66-00
. S B. OE-	90-90-99	8.0E-06	8.0E-06	8.0E-04	8.0E-06	1.76-05	1.76-08	1.76-08	1 SE-08	178-08	78-08	78-05	- 1	06-06	06-06
.6 7.8E-	90-38-09	7.8E-06	7.86-06	7.88-06	7.8E-06	1.68-05	1.6E-08	1.6E-08	1.8E-06	1.68-08	1.6E-08*	. GE-08		. BE-06 7	85-06
.8 7.6E-	96 7.65-06	7.6E-06	7.86-06	7.6E-08	7.6E-06	1.86-08	1.86-06	1.8E-05.	1.8E-08	1.88-06	1.8E-05	1.66-08		7. SE-06 7	. GE-06
.6 7.46-	06 7.48-06	7.48-06	7.46-06	1.4E-06	7.4E-06	1.46-05	1.46-05	1.48-08	1.4E-08*	1.48-08	1.4E-05	1.48-05	- 1	1.4E-DE 7	46-06
.7 4.7E-	90-31.9 90	8.7E-06	8.7E-06	6.7E-06	8.7E-06*	1.2E-05	1.2E-05	1.2E-08	1.2E-08	1.28-05*	1.2E-08	1.2E-08	T	.28-05 6	.7E-06
-7 6. BE-	90-36-99	8.86-06	8. BE-06	8.5E-06	90-39.9	1.16-05	1.15-05	1.16-08	1.16-06	1.16-05	1.16-05	1. 1E-06		1. 1E-05 6	. BE-06
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1.8 2.95	06 3.56-06	3.26-06	2.86-0	2.86-06	3.85-06	3.68-06	86-06	65-06		20.00	20.35			. 7E-06 4	90-39
2.0 2.3E-	06 2.36-06	3.36-06	2.3E-04	2.06-06	2.3E-06	2.3E-06	2.36-06	3.36-06	3.36-06	3.3E-00	3.36-06	36-06		36-06	06-06
2.5 1.6E-	1.66		1.6E-06	1.6E-06	1.68-06	1.6E-06	1.6E-06	1.68-04	1.6E-06	1.5E-06	1.66-06	1.6E-06		1.6E-06	. 6E-D6
3.0 1.26-	1.26		1.26-06	1.25-06	1.2E-06	1.2E-06	1.36-06	1.25-06	1.2E-06	1.26-06	1.25-06	1.2E-06		1.2E-06 1	.26-06
	07 7 46-07	F 1	B.78-07	B. 7E-07	B. 7E-07	B. 7E-07	B. 7E-07	76-07	8.7E-07	8.7E-07	9.7E-07	10-31.		8 .7E-07 8	.76-07
4 8 6 85		# ME-07				10-38-	7.05	10-01	0-10-	7.81-07	7.86-07	7.8E-07		. BE-07 7	. BE-07
8.0 B.6E-	07 8.6E-07	8. 6E-07	8.68-07	8. 8E-07	8 6F-07	B. 6.F-07	8 -03	A 46-07		. 66-07	20.36	10 - 36 - 01 M	6.56-07	. 5E-07 6	. 66-07
6.0 4.2E-	4.2E		4.2E-07	4.2E-07	4.25-07	4.26-07	4.28-07	4.26-07	4.26-07	4 26-07	4 28-07	36-07		20-38-	10-30
7.0 3.36-	3.36	- 4	3.36-07	3.36-07	3.3E-07	3.36-07	9.38-07	9. 3E-07	3.36-07	3.36-07	3 36-07	36-01			20.35
8.0 2.7E-	07 2.7E-07	2.7E-07	2.7E-07	2.7E-07	1	2.7E-07	2.7E-07	1.7E-07	2.76-07	2.7E-07	2 75-07	78-07		20.45	20-36
.0 2.2E-	2.2€-	2.26-07	2.2E-07	2.2E-07	1	2.2E-07	2.2E-07	2.2E-07	2.2E-07	2.26-07	2.2E-07	2 28-07		20.00	20.00
-38.1 0.	1.86-	1.86-07	1.96-07	1.86-07	1.96-07	1.86-07	1.9E-07	1.96-07	1.86-07	1.8E-07	1.85-07	10-10			D- 37.
-30.1 O.		1.0E-07	1.0E-07	1.06-07	L	1.06-07	1.06-07	1.06-07	1.06-07	1.0E-07	10-90	06-07			- BE-01
20.0 6.5E-	Ŧ	8.5E-08	8.8E-08	6.5E-08	L	6.5E-08	8. BE-08	8. BE-08	8. BE-08	6.5E-08	6. SE-OB	8 SE-08	8 8E-08	SE-OF	0.00
15.0 4.68-	T	4. 6E-08	4.82-08	4.6E-08	4.6E-08	4.6E-08	4.4E-08	80-39 P	4.6E-08	4.68-08	4.6E-08	6 E-De			20-30
30.0 3.46-	#	Ŧ	3.4E-08	3.4E-08	3.4E-08	3.4E-08	3.46-08	3.4E-08	3.4E-08	3.4E-08	3.4E-08	3.46-08		45-08 3	45-08
80.0 1.6E-C	08 1.86 -08	1.66-08	2.2E-08	1.66-08	1.6E-08	1.65-08	2.25-08	2.26-04	2.26-08	2.26-08	2.28-08	2.2E-08	2. 2E-08	. 2E-06 2	3E-08
												1.8E-08	T .	. 66-08	.66-08
CONC 2.2E-C	CONC 2.2E-05 2.2E-05 2.2E-05 2.2E-05	2.2E-05	2.2E-05	2.2E-05	2.26-05	3.76-05	3.76-05	90-38-0	8.8E-08	8.0E-08	8.98-06	8.06-08	8.8E-06	2.2E-05 2	2.25-08
DIBILINE		•					•				•			_	

NOTE: AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

	ģĒ	:*	20-36	9000	99999	866999	200000000000000000000000000000000000000	556688888	E-08
TRAL	48		00000	2222	90000	80000	555555	000000000000000000000000000000000000000	90
W NEU	*-	1	9.1.0	40.00			200400		1.0
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28	102-	3	.36-06	36 09 5	90.39	30.00 30.00 30.00 30.00 30.00	46 - 07 - 46 - 07 - 66 - 07 - 76 - 07	00000000	8.0E-05
	÷0		. 36 - 05 . 36 - 05 . 36 - 05	34.03 3.03 3.03 3.03 3.03 3.03 3.03 3.03	90 90	90 90 90 90 90 90 90 90 90 90 90 90 90 9	66-07 66-07 76-07 76-07		.06-08
	42	9	. 36-05 . 36-05 . 36-05	\$ 50 B C C C C C C C C C C C C C C C C C C	9099	200000	21.072 21.072		8 90-30
	¥2	a	26-05	2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2000	8 6 9 6	26-07	7777777	.28-08
Bandre	48	SSE	3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0	36.00	22.06	0.0000000000000000000000000000000000000	2000 2000 2000 2000 2000 2000 2000 200		86-08
PFCTION	±=	SECTOR	26.03	34.05	26.00	2655	00000		.2E-08 3
NIN D	348	SSE SSE	36-08	34.03	20 - 00 - 00 - 00 - 00 - 00 - 00 - 00 -	90000	24.00		.26-05
	326		. 3E-05 . 3E-05 . 3E-06	20.38	2 4 0 3 4 8 6 0 6 9 6 9 6 9 6 9 6 9 6 9 6 9 6 9 6 9	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	00000		.86-05
	303	5	36-05 36-05 36-06	8888	9000	50000	26.00	20000000	1.86-05
	280-	-	36-05	8000	9999	900000	24600		
	237-	ENE	36-08-	2000	9000	0000	260000		. SE-08
	236	¥	36-05	90-36	90000	90-90-90	26-07		8E-08 1
	200	NAME CO.	2222				26-07 3-12-07 4-12-07 3-12-07	5555555	CONC 1.8E-05 1.8E-05 1.8E-05 1.8E-05 01ST(MI) .2 .2 .2 .2
		DISTANCE	,,,,,					00000000	MAX CONC 1. DIST(NI

MOTE: AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

F. 00	9=	:=	8E-05	900	90-34	90-34	90-34	36-06	4E-06	4E-07	4E-07	8E-07	26-07 BE-07	SE-07	80-30 80-30	80-31	86-08 18-08	0-11
ASE NORMAL NEUTRAL MPH	žē	New	. 5E-05 1.	. 8E-06 7.	1.8E-06 E.	. 4E -06 B	80.00	. 6E-06 2	. 1E-06 1.	66-07 6.	. SE-07 4.	. 86-07 2	. SE-07 1.	. 5E-07 1.	96-08	. 1E-08 3.	. 5E -08 2.	
CHI/Q VENT RELE STABILITY SPEED 22	ë.	2	4.18-06	1.01.05	1.16-08	1.0E-08 9.8E-06	7.86-06	4.66-06 2.46-06	1.16-06	6.66-07	4.86-07	2.BE-07	1.06-07	1.36-07	6.9E-08	3. 1E-08	1.56-08	
2 2 2 2	102- 123	New	4. IE-05	36.08	1. 1E-08	90.98		4.6E-06	90-31	6.6E-07	4.8	2.86-07	1.86-07	1.36-07	6.9E-08	3. 16-08		18-08
PROCEDURE	70 10		3.68-08	1.36-08	1.16-08	80-30. 8. 8E-06	7.8	2.48-06		6.66	4.86-07	2.86-07	1.86-07	1.36-07	80-38-	3.16-08		4. 1E-08
110M		ASA	4. 1E-08	300	1.16-08	90.98	9.0	3.45	300		4.86-07	2.96-07	1.86-07	1.36-07	4 46-08	3.16-08	900	6. FE-08
CALCULA	¥2	3	3.66-08	300			8.0	500	88	000	4.8E-07	2.9E-07	1.01-07	1.36-07	- 46 - 08 - 08 - 08 - 08 - 08 - 08 - 08 - 0	30-31 ·	00	3.6E-06
MCT DOSE	28	BSARING	3.16-05	36-08	50		. BE-0	88	8	100	1.8E-07	1.0E-07		36-07	46-08	. IE-08	80	3.16-08
TO ENERGE	ģ=	SECTOR	36-05	36-08	90	90.00	36-04	355	886	46-07	. 8E-07	. 2E-07	. BE-07	36-07	00-34	. 16-08	. 16-08	1.78-06
	317-	SSE SSE	. 8E-08	36-05	000	200	80-38	90-34	800	. 6E-07	. 8E-07	.2E-07	86-07	10-22	46-08	36-08	. 5E-08	2.76-05 2
	326	*	. 4E-05	22.0	500	90	. 18-06	500	00	.4E-07	. 86-07	.2E-07	86-07	. 3E-07	4E-08	36-08 3	. BE-08	. BE-08 2
	303	8	. 4E-05	26-06	700	000	66-06	0	90-34	. 4E-07 8	.86-07	.26-07 2	. 8E-07	.36-07	4.08	36-08 2	. BE-08	. SE-05
	288-	-	. 4E-05	36.0	0	88	900	90-30	. 1E-06	. 4E-07	. BE-07	.2E-07	. SE-07	.36-07	00	36-08 2		. BE-05
	286	EXE	1.8E-05 1.4E-08*	200	7	90	800	26-06	46-04	1.6E-07	. SE-07	26-07	. 58-07	. 3E-07	4E-08	36-08	.16-08	1.6E-05 1.8E-05 1.8E-05
	336	¥	1.8E-08 1.4E-08	25.06	7.7.0	90-38	200	. 4E-06	1.18-06	1.6E-07	. BE-07	26-07	. 58-07	. 3E-07	. 4E-08	36-08	. 1E-08	
	213	NACE NACE	1.5E-08- 1.4E-05	8.26-06	8.75-06	4.86-06	4.66-06	2.06-06 1.66-06	1.1E-06	6.66-07	3.86-07	2.26-07	1.56-07	6.96-08	4.46-08	2.36-08 2	1.16-08	CONC 1.8E-OS 1.8E-OS
		DISTANCE	240	***	•••			50	80			000	00	00	20.0	00	00	CONC

FLOW	ģē	; z	75.05	90-90	90-30	7E-06	25 C C C C C C C C C C C C C C C C C C C	.26-02
ASE NORMAL NEUTRAL MPH	÷ <u>a</u>	New	. 1E-08-1.	2 5 6 6 5 6 5 6 6 5 6 6 6 6 6 6 6 6 6 6		2.0E-06 1. 1.3E-06 1. 8.0E-07 8.	6 6 6 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	1.2E-08 1.
CHI/Q VENT RELE STABILITY SPEED 27	<u> </u>	ž	3.3E-08 3.0E-05 2.2E-05	8.2E-06	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	2.0E-06 2.0E-06 6.0E-07	22.56-12.50	3.36-08
0 × m m	102- 123	200	2.26 -08	0000	9000	2.0E-06 2.0E-07 3.0E-07	200000000000000000000000000000000000000	3.36-08
CEDURE	έō		. 2E - 05	5000	8 8 8 8 8	00000		. 3E-08
NOH PRO	ë.	ASA	26-08	8888	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	20000 20000	26-04 26-04 26-04 26-04 26-04 26-04 26-04 26-04 26-04 26-04	36-08
CALCULA	<u> </u>	2	20.00	8888 8888	88888	90000	20000000000000000000000000000000000000	. IE-08
CY DOSE	48	SSV SSV	36.08	5000 0000	00000	00000	200000000000000000000000000000000000000	2.76-06 3
ENERGEN	==	SECTOR	.0E-05 .9E-05 .2E-05 .2E-05	00000		200000000000000000000000000000000000000	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	2.26-06 2
5	22.	SSE SSE	. 4E - 08	07000	8888	20000		.26-08 2
200	326		26-05	0000		0.000	200000000000000000000000000000000000000	26-08 2
	303	ESE	. 16-05 . 76-05	90-38	90-30-36	0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 -	2	1.26-06
	280-	-	76-08	20000	200000000000000000000000000000000000000	36-07		26-08
	237-	3	76-08-	20000	20000	00000		26-08
	236	Ä	15-08-1	0000	00000		466666666666666666666666666666666666666	2E-06 1.
	213	NAVE	1.28-05-4. 1.18-05-1. 9.76-06-0.	2. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5.	3.0E-06	2.06.22 0.07-06.23 0.07-07.8	200000000000000000000000000000000000000	MAX CDNC 1.2E-05 1.2E-05 1.2E-06 1.2E-05
		DISTANC	20004			00000	0.0000000000000000000000000000000000000	MAX

: AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH

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SPARSION VALUES
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RELATIVE

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: AM ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN FACH SECTION

BLE NO. V-15

HOTE; AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

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SE NOR STABL MPH	Ž3	2	8.66-08
37.		¥	
CHI/Q VENT STABIL	2-		80-19
9228	-23		8.85-08
	'	0000708-0-07-08-08-00000000000000000000	
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ATOMIC .	2 -		80
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TABLE NO.

36 - 13 36 - 15 36 - 05 36 - 05 36 - 05 36 - 05 36 - 06 36 - 0

202	:		2-720082-26-482-782-782	=
70 RELEVE	- 15 - 24	ž		1.6
CHI/Q VENT STABIL SPEED	102-	NAM	200 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1.6
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PEACH BOTTOM ATOMIC POHER STATION SION VALLES FOR EMERGENCY DOSE CALCUL	12- 12- 35	BEARING. SSW	24 - 24 - 24 - 24 - 24 - 24 - 24 - 24 -	1.5
ATOMIC .	348-	SECTOR	2	7.4E-05 8
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NOTE; AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

182- 3

NOTE: AN ASTERISK (+) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

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PEACH BOTTOM ATOMIC POWER STATION PROCEDURE RELATIVE DISPERSION VALUES FOR EMERGENCY DOSE CALCULATION PROCEDURE

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FELEN.	-54 -46	M	.06-08 8. .75-08 8.	86 -08 -08 -08 -08 -08 -08 -08 -08 -08 -08	20 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 -	26 - 05 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
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DIRECTION	349-	S SECTO	8.0E-08 8.7E-08 1.0E-04	000000	2.66.00		200 00 00 00 00 00 00 00 00 00 00 00 00	1.8E-04
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	303	8	8.0E-08 8.7E-08 8.7E-08	7.76-08	22.05.05	2.2E-05 2.2E-05 2.2E-05 2.2E-05 2.2E-05 2.2E-05	2.06.06	8.7E-05
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		DISTANCE MILES	8.0E-05 8.7E-08 9.7E-08	7.76-05	3.0E-08 3.0E-08 2.7E-08	2.2E-05 1.6E-05 1.4E-05 1.1E-05 1.1E-05	6.1E-06 3.0E-06 3.0E-06 1.1E-06 4.E-07	8.7E-05
		DISTANCE		****			AX 00000000	CONC

NOTE; AN ASTERISK (+) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

HOTE: AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

FLOW	20	:2	46-05	20 - 38 - 0 S	80-30	5E-05	3E-05	SE-05	1E-05	16-05	1E-05	1E-05	SE-05	E-05	90-35	E-06	1E-06	1E-06	E-06	E-06	E-07	E-01
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STABL MPH	7.0	2	46-05	86-03	30-30	86-08	. 3E-08	. 7E-05	26-05	78-05	8E-05	8E-03	36-05	(E-05	96-96	76-06	8E-06	3E-06	8E-06	26-06	9E-07	36-07
2 0	:	•	90					9 60		90				-		0	*	*	-	-		•
CHI/O VENT RE STABILIT SPEED	7.	2	94.		9		0.30	76-0	. 2E-0	. 7E-0	. BE-0		36-0	. 1E-0	- 5E-0	7E-0	. 86-06	. 2E-0	. GE-06	. 2E-06	. DE-07	. 36-01
CHI/ VENT STAB SPEE	-62-	MAN	80-30.	. 6E-08	36-04	36-04	25.0	000	.25-05	.7E-05	. BE-05 2	. BE-08	36-05	18-08	90-30	.76-06 8	P 90-38	48-06	. 6E-06	.28-06	. 96-07	- 10-30.
MOSEDONE	¥ <u>0</u>	,	1.4E-08	. 4E-05	36-04	.3E-04	26.	0	26-08	.7E-08	. 2E-05	. BE-08	36-05	. 1E-05	3E-06	.7E-06 8	- 8E-06	4 E-06	. 6E-06	.26-06	. 9E-07	
M 780	45	ASA	.0E-08	. 16-08	000	-	Ö	3	26-08	.7E-05	36-05 2	80-38	36-06	1 20-31	90-36	.7E-08 B	90-38	46-06-2	. GE-06	26-06	8 -0-36	
	¥2	3	.4E-08	. 8E-08	78-08	. 8E-08	.36-08	ŏ c	26-05	.76-05 3	.2E-05 2	. BE-03	36-05	81-08	36-06	7E-08 B	20.36	46-06 2	8E-06	20-30	9E-07 8	
	12- 13-	BEARING	.4E-08	. 86-05 7	38-06	.2E-06 6	0.30	000	35-05	76-05 3	26-06 2	- BE-08	36-05	90-39	. 90-36	75-08	36-06	46-06 2	90-39	20-10	9E-07 B	
	349-	SECTOR	.4E-03 6	. 1E-05 7	36-04 7	36-04 7	26-04	-	36-05 8	76-05 3	26-06 3	SE-08	36-05	90-	9 90-37	16-06	26-06	46-06 2	90-39	BE-07	9E-07 8.	
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	304-		. 4E-05		1.76-05	. 3E-05	1.2E-05	1.8E-05	. 8E-05	1 1E-08	.26-05	. BE-05	.36-05	. 85-06	90-38	96-08	. 3E-06	. 4E-06	26-06	.96-07	36-07	86-08
	303	188	. 4E-05	. SE - 05	1.7E-08	. 36-05	.68-08	. BE-08	. 4E-05	. 6E-05	.26-08	. 56-05	. 3E-05	. BE-08	90-36	8E-06	. 2E-06 4	.4E-06 2	25-06	. 9E-07	. 3E-07 &	. BE-08 7
	281	-	. 96-05	200	76-08	.36-08	. 8E-08	. 4E-05	. 4E-05	. 7E-05	.26-05	. 5E-06	36-05	86-98	90-38	8E-06	.2E-06 4	. 4E-08 2	28-06		36-07 6	.8E-05 7
	256	H	. 4E-08	00-30	.76-08	36-05	66-05	. 4E-03	.46-05	. 8E-05 2	.26-08	. 56-05	36-05	. BE-08	36-06	. BE-DE	. 2E-06 4	46-06-2	28-06	. 86-07	36-07 4	7.8E-08 7.8E-08 7.8E-08
	236	¥	. 9E-05	80-30	.7E-08	36-05	. 2E-05	.46-05	86-05	. 8E-05 2	.28-08	. 86 -05	18-03	. BE-06	76-06	. SE-06 4	. 3E-06 4	. 4E-06 2	. 2E-06	. 96-07	36-07	7.86-05 7.
	213	N. P. F.	96-08	80-30	. 7E-08 &	36-08 6	. 26-05 6	. 4E-05 B	46-03	. 8E-05 2	. 2E-06 2	. SE-03	16-05	. SE-06 8	76-06 8	. BE-06 4	. 2E-06 4	66-06 2	. 2E-06 1	. BE-07 8	36-07	50-38
		DISTANCE	. c.c.				9		0 8 0	2.6	0.0	0.	00.0	0.0	0.0	8.0	0.0	0.00	10.82	30.0	20.00	MAX CONC 7.

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CHI/Q VENT B STABILI SPEED	123	ANN	E-05 6.	5000	***	9899	9999	888	0000	0000	E-08 5.	3.2E-05 6.
URE	101	,	E-05 8.	9000	-06 3.6	6666	9999	888	0000	000	608 67.8 608 83.4.8	6.8E-05 9.2
FROCEDURE	72	ASA	000	0000	2000	2000	2.00 00	4	0000	0000	0000	1
CULATIO			000	-08 4.0	4000		9000		0000	-07 4.36 -07 1.86	23.36	06 8.2E-05
post calcul		NO	5 4.0E	846			2000	22.4	9.00	20.0	20.00	8 6.8E-08
	258	R BEARI	3.6E-0	10000	3.85	3.26	2000	22.5	36.6	2.3	2.34.6	4.8E-08
R EMERGENCY	- =	SECTO S	2.2E-05	36.05		9000	96-08 	22.75	3.000		2000	.16-08
CHANGE VALUES FOR	341	SS:	66-05	3.7E-08		0.00 0.00 0.00 0.00 0.00 0.00	7 30	75-08	36.07	00000	3000	. 1E-08 6
	304-		. 1E-06	20-08 00-08	0000	80-36 -0-36	888	2000	36-07	66-07	36-00	2.01-08
	303	ESE	76-06	06-05-2	06-08-2	9000	5000	88999	36-07	00000	36-08	
	288-	-	. 7E-06 4	00-00-00-00-00-00-00-00-00-00-00-00-00-	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	2000	888	9999	36-07	00000	2000	CONC 2.0E-05 2.0E-05 2.0E-05 2.0E-05 01ST(MI) .6 .6 .6 .8 .8 .8
	237-	ENE		-444	444-		-	n		0000	-	OE -05 2.
	236	ME	64-	- 44				M		66.073	1000	DE-05 2.
	213	MNE	E-06-3	- 444						8E-07 3.	-	E-05 2.6
		DISTANCE	220	- 000			000	080	0000	0000	200	CONC 2.00

NOTE: AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

NO.E; AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

201	ġ 5.	:=	909999999999999999999999999999999999999	90999	96 -06	25 - 07 26 - 07 27 - 07 28 - 08 28	1E-08
NSTABLE NPH NPH	-147-	New	200 00 00 00 00 00 00 00 00 00 00 00 00	605	26-06 5. 26-06 5. 36-06 1.	26 - 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1.16-08 1.
ABILITY U	124 146	3	23.56.05	200000	3.16-06	7.3E-07 2.2E-07 2.2E-07 2.2E-07 2.2E-07 2.2E-07 2.2E-08 2.2E-0	4.86-08
2 15 th	123	2000	200000000000000000000000000000000000000	55555	22.50	7.36 - 0.00 - 0.	8.46-05
	- <u>0</u>	•	200000000000000000000000000000000000000	00000	22.00	7.35	4.86-08
	42	3	20.00 20.00	55555	00000	7.34 - 0.04 - 0.	8.46-08
	÷2	2	50000000	55555	20000	2.5.00 2.	4.06-08
	48	SEAP 1832 SSW	22.35.05	24.2	36.00	2.2.2.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0	3.28-08
	348	S SECTOR	5555555	80000	32.00		3.31-05
9	37-	SSE SSE	500000000000000000000000000000000000000	55555	36.06	2	9.36.08
	304-		200000000000000000000000000000000000000	2000	90-38		1.18-08
	303	ESE					. 1E-08
	289-	:	900000000000000000000000000000000000000	00000	9999	2 C C C C C C C C C C C C C C C C C C C	1.18-08
	237-	ENE	200000000000000000000000000000000000000			2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1. 1E-08
	236	¥	20-06-06-06-06-06-06-06-06-06-06-06-06-06	90000	36-06	2 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 -	1.12-06
	182-	DISTANCE	25 - 06 - 06 - 06 - 06 - 06 - 06 - 06 - 0	80-31. 80-38. 76-06. 76-06.	. 96 - 06 . 36 - 06 . 36 - 06	26-07 26-07 26-07 26-07 26-07 26-07 26-08 66-08 66-08 66-08	CONC 1.1E-08 1.12-08 1.1E-08 1.1E-08 1.1E-08 015F(MI) .4 .4 .4 .4
		DISTANCE	4444		00000	44884 680 50 60 60 60 60 60 60 60 60 60 60 60 60 60	CONC 1

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NT RELE ABILITY EED 6	ÄΞ	ž	3.26-05 2.46-05 1.76-05	8.0E-06 7.0E-06	7.1.06	2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.	3.86-05
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NOTE; AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

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NOTE: AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

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RELATIVE DISPERSION VALUES FOR EMERGENCY DOSE CALCULATION PROCEDURE

HOTE; AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

NOTE; AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

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RELATIVE DISPENSION VALUES FOR ENERGENCY DOSE CALCULATION PROCEDURE

NOTE; AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

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NOTE: AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

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OR ENERG	340-	ND SECTO		
VALUES	327-	SSE SSE		9.8E-09
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E: AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

NOTE: AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

1 710	-85	z	9E-06 .0E-06	36-06	. 3E -06	. 3E-06 . 1E-06	. 16 - 06 - 16 - 06		26-07	. SE-07	26-07	86-0		80-39.
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E: AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECT

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E .	- 5 - 5 - 5 - 5	ž	1 50-39	80-30 90-39	2-00-30	90-30	36-06	1E-06	E-06 3	16-06 2	4E-07 6	16-07	1 40-30	1 40-39	4E-08	26-08 7	66-08 4	8E-08 3	16-08	7E-09 7	8E-08 5	36-08 2	
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	35		1.36-05	90-36	36-06	1.66-06	4E-06	. et-0s		90-30	.36-07	1.46-07	1.96-07	1.36-07	22-08	8.7E-08	80-39	1.9E-08	1 16-06	. SE-08	90		1.36-05
	237-	ENE	.3E-05	96-06	36-06	90-39	28-06	90-39	80	90 30	36-07	.46-07	. BE-07	.36-07	26-08	. 7E-08	80	. BE-08	. 1E-08	. 6E-09	4E-08		
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NOTE; AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

NOTE: AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

## NE							. ONLY	IRECTION	. BANGE				STA	MT RELE	ASE NORM. UNSTABLE	NT 1100
NE FIRE STATE OF LIFE	213	334-	237-	280-	303	326	34.	=	-28	*=		¥0	123	ž <u>₹</u>	Ž 2	§ =
10	NAVE	ž.	¥	-	181		SSE SSE	D SECTOR	BEARING	8	25.		MA	3	N. S.	, z
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3.8E-06 3.E-06 4.1E-06 4.1E-06 4.1E-06 4.1E-06 4.1E-06 4.1E-06 3.1E-06 3.1E-06 3.2E-06 3.2E-07 3.2E-08		1 1 1 1	. 06 - 06 . 06 - 06 . 06 - 06		. SE - OG	96-96	20 - 30 - 30 - 30 - 30 - 30 - 30 - 30 -	8. 8. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0.	9999	****	2000	5555	\$ 5 5 5 2 6 6 5	20.00	4.0E-06 3.8E-06 3.7E-06	1.0E-06
8.3E-07 8.5E-07 8.5E-0	7 2.86-06 7 2.86-06 7 2.76-06	2.86-06	9999	20000	2222	20000	3.26.08	33.7.	*****	*****	2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.	25.50	20000	30.35	33.36.06	2.8E-06 2.8E-06 3.7E-06
7.7E-08 7.7E-0	8 8.3f-07 0 8.2f-07 6 3.8f-07 0 2.6f-07 0 1.6f-07 5 1.3f-07	2.0E-07 2.0E-07 2.0E-07 2.0E-07	0.0100000000000000000000000000000000000	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		2.2E-07	22.66.00	22.66.07	22.85.00		22.86.07	200000000000000000000000000000000000000	00000000	2.0E-07 2.0E-07 2.0E-07	8.6E-07 3.5E-07 2.6E-07 1.6E-07	2007
1.1E-06 1.1E-05 1.5E-05 1.7E-05 1.9E-06 2.0E-08 2.1E-08 2.1E-05 2.1E-05 1.1E-05 1.1E-0		7. TE -0. 7. TE -0.			888888888888888888888888888888888888888	\$5,500,000,000,000,000,000,000,000,000,0	2.26.00		2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2		200000000000000000000000000000000000000			24.46.0000000000000000000000000000000000	24.46.98.44.6.44.44.44.44.44.44.44.44.44.44.44.4	2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2
	IC 1.16-05	1.16-05	1.16-08		1.15-06	1.16-05	1.56-05	1.76-05		2.06-08	2.26-06	2.12-05	2.2E-08	2. 1E-05	1.16-05	1.18-05

182				BRLATIVE DE	IVE DISPER	SION VA	HOE S LOB	EMERGEN	CV COSE	CALCULAT	TON PROC	OCTOURE	SPEE	KNT BELEA TABLETTY SPEED 12.	SE NORWAL NEUTRAL MPH	NO14
NOTE OF STREAM AND A STREAM AND	162-	235	:		263-	326	ā	348-	13- 13- 33	# 2	-12	20	102-	136	147-	95
Color Colo	BNN		:				ONLY NAO	SECTOR	SEARING.	2	258		PANE	3	Page 1	
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8. 18 - 05	. 8 8.7E-06	8.7E-06	76-06	26-06	8.7E-06-8	26-06	25-35	200	3.05-08	20 30 S	. 3E - 05	. 3E -05 3	2E-09 2	8E-05	25.06 E	36-06
6. 16-06 6. 16-06 8. 16-06 8. 16-06 8. 16-06 1.	.6 8.06-06 .8 7.88-06	7.86-06	7.86-06	96-96-96-96-96-96-96-96-96-96-96-96-96-9	7.65-06 7	90-36	76-08	200	. 25.	500	76-06	20-37	25.27	76-05		90-38
4. Sec. 06 3. Sec. 06 3. Sec. 06 3. Sec. 06 4. OE- 07 4.	.7 6.8E-06	6.76-06	8. PE-06	8.75-06 8.75-06	6.8E-06 6.75-06 6.6E-08	75-08	36.03	36.00	36.36	36.05	36-06	36-08	36-98	36-08	1.36-06	30-36 90-36
1 15 - 06 1 15 - 06 1 1 15 - 06 1 15 - 07 1 15	444-	444-		1.65 06 1.65 06 1.65 06 1.65 06	3. 16-06 3. 16-06 3. 16-06 3. 16-06	5000	90-39	90-96	2.05	5000	20.00	30-30.	30-38	80-36-08 80-38-08	1.0E-06.2	325-06
8.8E-07 8.8E-0				1.3E-06 5.8E-07	1.3E-06 1.8E-07 7.0E-07	30-36-09	70-30-1		8600	7.05-07	7.06-07	. BE-05	200	7.05-07	7.01-07	. SE-07
2.3E-07 2.3E-07 2.4E-07 2.4E-07 2.2E-07 2.2E-07 2.3E-07 2.3E-0				3.86-07	3. 4. 6. 0. 1 3. 8. 6. 0. 1	. 8E-07 . 8E-07	20.00	1.8E-07	2.00	2.41-07	2000	0000	0000	2. KE-07	2.54	4E-07
C 2.3E-05 2.3E-05 2.3E-05 2.3E-05 2.3E-05 4.0E-05 4.0E-05 3.8E-08 8.1E-05 7.0E-05 8.4E-05 7.0E-05 6.4E-05 2.3E-05 2.3E	00000000		**********	2 2 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1.0E-03 1.3E-08 1.3E-08 1.3E-08 1.0E-08	23.46-07	2.3E-07 2.0E-07 2.0E-08	2.05-04 2.05-04 2.05-08 2.05-08	2.00 2.00 2.00 2.00 2.00 2.00 2.00 2.00	2.0E-03 2.0E-03 2.0E-03 2.0E-03 2.0E-03 2.0E-03	20.000	2007 2007 2007 2007 2007 2007 2007 2007	20.44.00	23.4.6.00	34 - 04 - 04 - 04 - 08 - 08 - 04 - 08 - 04 - 04 - 04 - 04 - 04 - 04 - 04 - 04
	MAK CONC 2.3E-O DIST(MI)	2 2.36-05	3.38-06	3.36-05		2.3E-08	4.06-05	4.06-25	3.86-06	6.18-05	7.05-08	8.48-05	7.06-05	6.46-08	2.36-05	1.36-05

NOTE; AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

TEST.

100	-00	2	3E-05 3E-05 3E-06	36-96	. 25 - 06 . 25 - 06	. 8E-06 . 8E-06 6E-07	. 8E - 07 . 9E - 08 . 3E - 08	1.86-05
SE NORMAL NEUTRAL MPH	-55	24	26-05 1.36-05 1.36-06 1.36-06	2000	1.1E-05 1.0E-05 6.2E-06	2.1E-06 1.8E-06 1.1E-06 1.0E-07 7.0E-07	4.0E-07 2.0E-07 2.0E-07 2.0E-07 2.0E-07 1.0E-07 3.7E-08 3.7E-08 1.7E-08	1.96-05
CHI/O DEPLE VENT RELEA STABILITY SPEED 18.	146	ž	8.0E-06 9.0E-06 2.0E-05	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	1.1E-05 1.0E-06	2.16-06 1.56-06 1.66-07	6.8E-07 3.7E-07 2.9E-07 1.9E-07 1.6E-07 1.6E-08 8.3E-08 3.7E-08 1.7E-08	8.6E-05
CHI/ VENT STAB SPEE	-62 -23	2	8.7E-05 3.8E-05 2.8E-05	1.8E-08 1.4E-08 1.3E-08	6.2E-05	2.26.06	8.8E-07 2.9E-07 2.9E-07 1.9E-07 1.6E-07 1.6E-08 2.7E-08 2.7E-08	8.7E-05
PROCEDURE	- 10 - 10		23.8E-05 2.8E-05 2.8E-05	34.1.4.6.08	1.0E-05	2.1E-06 1.8E-06 1.8E-06 1.6E-07	6.8E-07 2.9E-07 2.9E-07 2.9E-07 2.9E-07 2.9E-08 8.4E-08 8.3E-08 1.3.7E-08	8 6.6E-05
1104 780		ASA	8.7E-08 3.8E-08 2.8E-06	34.1.	26-98	20.32	2.26-07-07-07-07-07-07-07-07-07-07-07-07-07-	8.76-06
CALCULA	**	3	4.3E-06 3.5E-05 2.4E-06	80000	26.08	2.32	2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2	4.86-04
POWER ST	12- 13- 33	SEARING SSV	3.66-05	38.	2000	200000	2.3E-07-0-2-0-2-0-2-0-2-0-2-0-2-0-2-0-2-0-2-	3 3.68-08
ATOMIC POW	348-	S SECTOR	2.6E-05 2.5E-05 3.8E-05	34.0	-1.0E-08	6-6-6	7.06-01 7.06-01 7.06-01 7.06-01 7.06-01 7.06-01 7.06-01 7.06-01 7.06-01 7.06-01 7.06-01 7.06-01 7.06-01 7.06-01 7.06-01 7.06-01	8 3.8E-06
VALUES FOR	327- 327- 348	BOWN WIN	2.1E-05 2.0E-05 3.5E-05	1.4E-08	1.01-09	8 2 2 2 3	7.0E-07 7.0E-07 7.20E	3.6
PEACH ERSION VA	326	38	1.9E-05 1.7E-05 1.3E-08	7.1.00 6.0E-06	8.9E-06		2.0E-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-	5 1.8E-05
RELATIVE DISP	303	123				7	7.0E-07 2.3E-07 2.3E-07 2.3E-07 2.3E-07 1.8E-0	8 1.8E-0
RELAT	286-	-	1.8E-05 1.7E-05 1.3E-05			2.0000000000000000000000000000000000000		1.86-0
	237-	ENE	1.8E-05 1.3E-08 1.3E-08	7.86-06 7.16-06 8.96-06 6.86-06	2000	2.	7.0E-07 2.3E-07 2.3E-07 2.3E-07 1.0E-07 1.0E-07 1.0E-07 1.7E-08	1.36-0
	234-	ž	1.3E-08 1.3E-08 8.3E-08			2.25.06	088-60-69-6-	1.26-0
	182- 214-	3787	NCE 5 1.9E-05 1.7E-05 1.3E-05	6.75.06	8.8E-06 8.7E-06	2.56.06	be B A to tata m m to co	3
			MILES MILES MILES 2917				222222222222222222222222222222222222222	MAX CONC DIST

NOTE; AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

		RELAT	4	RSION VA	RSION VALUES FOR	EMERGE	EMERGENCY DOSE CALCUL	CALCULA	TON PROC	octionst	8258	1/9 DEPL 17 SELE 18 LITY 160 27	SE NORMAL NEUTRAL NPH	FL08
237-		237- 258- 282- 258 281 303	303	304-	327- 346	348-1	33-13	¥2	<u> </u>	100	-123	. ž	<u> </u>	95
ENE		-	ESE	35	SSE SSE	SECTOR	BEARING	3	3	,	3	3	1000	
E. 1E-0	-	1.16-08	1.16-08	18-08	1.46-08	. BE-08	2.61-08	3.05-08	35-08	1.2E-08 3	.28-08	3.2E-05	1. 1E-05 1	50-30
8.06-09 8.06-06		8.06-05	8.0E-06	20-30	2.26-05	1.2E-05	1.86-08	2.26-06	25-05	.2E-08 2	. 2E-05	2E-05	90-30	90-30
4 95-0		8. 15-08	6. 1E-06 6	96-06	1.4E-05 8.9E-06	8E-08	8.9E-06	1.4E-08	86-08	. 96-05	86-03	90-38.	1.01-06	96-36
4.66-0		4.68-06	4.6E-09	90-39	90-36	90-36	8.9E-06	8.9E-06	96-06	96-96	-96-96	90-36	4 90-39	90-39
4.46-06		4.46-06	4.06-04	46-06	8. 1E-06	- H-06	8 . 1E-06*	B. 16-08		8	90-3	. TE-06	46-06	46-06
4.2E-06		4.2E-06	3.85-06 3	.86-06	8.46-06	1.76-06	1.7E-08	6.46-06	45-06	- 4E-06	46-06	90-14.9	1.46-06	96-96
3.76-0		3 6	3.76-06 3	. 7E-06	6.26-06	8.2E-06	6.25-06	6.2E-06	26-06	2E-06 6	28-06	8.26-06	6.26-06 3	7E-06
2.66-06		2.65-06	2.66-06 2	90-39	3.68-06	3.66-06	3.6	3.66-06	8			3.66-06	3.66-06 2	9
1.25-06		1.28-06	1.16-06	26-06	1.26-06	1.26-06	25.0	1.25	38	36	26-06	1.26-06	1.26-06	90-31
8. BE-07	-	8. SE-07	8.5E-07 8	10-38	8. BE-07	. SE-07	8.8E-07	8.86-07	8.8E-07	45-07	. 8E-07	8.8E-07	8.5E-07 8	46-07
8.0E-07	-	8.06-07	8.06-07 8	.06-07	8.06-07	10-10	8.0E-07	8.0E-07	8.0E-07	1.06-07	. OE -07	6.0E-07	8.0E-07 8	10-30
4.16.0	-	4.16-07	4.16-07	16-07	4.16-07	46-07	4.16-07	3 45-07	48-01	46-07	46-07	3.46-07	3.46-07.3	46-07
2.06-07	-	2.86-07	2.9E-07 2	10-36	1.9E-07	2.86-07	1.9E-07	2.8E-07	1.9E-07	1.96-07	. BE-07	2.8E-07	2.9E-07 2	. DE-07
2.26-0	-	2.26-07	2.26-07 2	25-07	2.26-07	2.26-07	2.26-07	2.26-07	76-07	76-07	76-07	2.25-07	2.26-07 2	75-07
1.46-0	-	1.46-07	1.46-37	. 4E-07	1.46-07	1.46-07	1.46-07	1.46-07	1.48-07	.4E-07	46-07	1.4E-07	1.48-07	4E-07
1.16-07	-	1.16-07	1.10-07	. 16-07	1. 1E-07	1.16-07	1.16-07	1.11-07	1.16-07	1. IE-07	1. 1E-07	1.11-07	1.1E-07	. 1E-07
8.66-0		80-39-0	8 . 6E - 08 B	80-39	8. 6E-08	80-38-0	3.0				16-68	8	M 45-05 M	BO- 39
3.26-0		3.26-08	3.25-08 3	26-08	3.26-08	3.25-08	3.26-08	3.26-08	3.26-08	3.26-08	1.2E-08	3.26-08	3.26-08 3	. 2E-08
2.2E-0		3.2E-08	2.2E-08 2	1.2E-08	2.2E-08	2.2E-08	3.25-08	2.26-00	2.26-08	3.2E-08	1.2E-08	2.2E-08	2.2E-08 2	.2E-08
1.76-5		1.76-08	1.76-08	. 7E-08	1.76-08	1.76-0				1.76-08		1.76-08	1.76-08	. 7E-08
7.46-08		7.48-08	7.48-09 7	46-08	1.46-08	7.48-08	1.46-08	1.41-00	7.46-08	7.48-00	. 4E-08	7.4E-09	7 .6-00 7	4E-09
1.18-0	-	CONC 1.1E-08 1.1E-08 1.1E-08 1.1E-08	1.16-06	1.16-06	2.26-08	2.28-08	2.66-05	3.06-06	3.28-06	8.2E-06	3.26-06	3.26-05	1. 1E-05	. 1E-06
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IE; AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECT

20-39.1 5.	80-39.1 S.	80-38.5	20-30.h	80-38.5 S.	80-30.A	80-30.6 \$.	20-36.6 S.	80-31 .5 E.	80-31.€ €.	\$0-39.1 2.		80-38.1 £.	20-39.1 S.		MAX CONC 1.6E-06 D1ST(MI) .2
80-30.1	80-30.1	80-30.1	80-30.1	80-30.1	80-30.F	80-30.9	80-30°	80-30.1	1.05-08	80-30.1	80-30.F	80-30.1	80-30.1	80-30.1	80-30.1 0.08
80-38.1	80-38.1	80-38.1	80-38.8	1.56-08	80-38.1	80-38.1	80-38.1	80-38.1	80-38.1	80-38.1	80-38.1	80-38.1	80-38.1	80-38.1	80-38.1 0.0>
80-31.5	2.48-08	30-34.6	3.41-08	2.46-08	2.48-08	30-31.£	2.4E-08	80-35.5	3.4E-08	80-31.8	2.48-08	80-31.5	80-35.5	80-31.0	30.35.6 0.06
80-35.6	3.25-08	9.25-08	3.28-08	80-32.C	80-32.6	80-35.6	80-35.6	80-35.6	3.21-08	80-35 €	80-35 6	80-35 E	80-36 6	80-30 F	38.0 3.26-08
80-38.1	80-38.5	80-38.8	80-38.8	60-38.	80-38.8	80-38.	80-38.	80-38.	80-38.8	80-38.1	80-38 8	80-33 1	80-38 6	80-38 6	80-38.9 0.00
80-32.7	7.28-08	80-35.1	1.25-08	80-3E.F	80-35.Y	80-32.7	80-35.7	80-35.1	. 80-36 L	80-35 1	80-36 4	40-16	80-36 8	40-30 5	18 0 7.25-08
10-34.1	10-30.1	10-31.1	TO-34.8	10-31.1	10-34.1	10-74.1	TO-34.1	10-34.1	TO-38.8	10-37	10-34 1	10-31	10-30 F	10-34 4	10-34 1 0.01
TO-35.1	TO-33.1	TO-33.1	(0-39.F	10-33.1	10-38.1	10-38.	10-38.1	10-39	10-30.1	10-39	10-30.8	10-30	10-30.5	10-30.5	10-30.1 0.8
TC-30.5	TO-30.	TO-30.	10-30.5	10-30.5	10-30.6	10-30	10-30 6	10-10	10-30 6	70-30 E	10-30.8	10-30.1	10-30.5	10-30.5	TO-30. E O.T
10-30.5	TO-38.5	TO-36.1	TO-34.	10-14.5	10-34 5	TO-34	TO-34 C	10-31	10-31.6	10-31.6	10-31.6	10-31	10-31.6	10-31.6	TO-31 . E O. a
TO-31 8	: 10-31 6	10-31	10-31	10-31 E	10-31	10-11	TO-31 F	10-31	10-35.6	10-37	10-35.6	10-35	10-35.8	10-35.6	TO-3E. D 0.8
10-35	10-32	70-35	10-35	TO-35 A	10-16	10-36	10-36	10-30	10-30.6	10-30.	10-38.0	10-30.1	10-38.1	10-38.	10-38.4 8.4
10 30:1				10.30.0	10-38-4	10-38-6	10-36-6	10-38.0	10-38.6	10-38	10-18 9	10-16	8 40-36 9	1 40-36 8	TO-10 8 O L
40 301		10 30	1 10 96.1	10-36-4	10-36	10-36	10-36.1	10-36	1 10-36.1	10-35	1 10-4E /	10-3E	L 10-3E 1	10-35 6	3 M 3 3E-US
IA 38"			. 10-10-1	10-30-4	10-30-4	10-36-4	10-30.4	10-36	# 10-36.4	1 10-36.0	10-35.6	10-16	8 70-4E 6	10-36 8	TO-35 8 0 5
90 37		BA 35"	BA-38"	80-32'1	BO-35.1	80-27	BO-35.1	80-3E	1 36-06	#O-3E	80-35.	31-04	1 36-06 1	1 31-04	30-3C 1 N C
80. 30"	BA - 38"	90-30		80-30-1	WA-38.	Ta -	60-38	80-38	1 90-18 1	20-38	80-32	90-38	1 BO-18 I	30-18 8	30-18 1 0 6
00-76"		- 00-30	P 60-30'1	1.05-00	MA-38"	90-30	6 90-38.1	80-38	2 30-38.5	90-38	2 80-3E'	36-06	E 90-39	30-38 S	30-36 6 6 1
					AA-37'	A-3F'	00-3F'	BO-35.	8 80-35.6	80-39	6 20-20.1	E 90-19	E 200-39 (90-19 t	90-19 6 0 1
00 10					40-31	B BO-3/	00-31.6	BO-31	8 - 9G - 31 '	90-30	9O-3O	80-30	8 30-30 I	8 90-30 1	20-30 A T
00 31 1					. 0-31	e en-31'	8 00-31 '	1-60-31	8 90-31 8	90-11	8 9O-36 1	2 24 CJ - 4 A	B BO-31	8 3U-31 1	9 30-31 B E
						9 90-30	# W-30.	8 90-30	8 aU-30.4	35 - 00 - 1	8 20-3E.	35-04	25-04 B	90-16 1	30-36 M T
					00 31	1 - 00 - 21	60-31	CU-31.	1 60-31 .	903-48	S 903-48 1	8 9O-3H	B BC-18	B 19:3-58 1	20-38 N 2
		:			PO-37	1 00-3F		60-37	1 60 45 1	80-46	90-48	90-45	M BU-36	M 30-10 I	8 30-30 M M
90-31 '	9 90-31	80-3C.	# 80-3E.	-80-3E.	80-3E.	38-05	36-08	36-08	80-3E	90.31	9 90-31	9 90-31	B 30-31	9 90-31	9 90-31 9 9
36-06	36-06 €	3 EO-3E.	1 . 80-3E.	80-3E.	80-36.	36-05	36-05	36-36	1 20-36	80-46	9 90-36	9 90-35	9 90-36	9 90-30	9 90-35.9 8.
90-39	9 90-39	8 CO-33.	1 60-38.	80-38	80-38	1 80-31	00-35	80-38	5 CO-34	. MO-30.	8 -00-38	8 80-36	31-06 8	36-96	8 90-35.8 b.
36-06	8 80-36	8-30-31 .	11-08 2	11-08 3	6 80-31	6 MO-31	£ 80-30	C 80-31	E CO-31	6 80-31.	1 80-31	1.00-31	1 80-31.	1 80-31	60-31.1 C.
The same of the sa						P 00-30.	P 80-31	L CU-JL.	F CD-28	CI1-44	E 601-44	B 1012-02	1 0 WU - 1 W	8 MU-33	30-38 14P
80-38.	1 - 20-38	36-08	31-04	A 20-3E	80-3E	A 80-30	£ 60-3E.	C 80-35.	E 60-38.	60-39	1 80-39	4 80-39	1 80-19	1-90-39	.2 1.6E-05*
20-33	1 80-33	1 20-3M	h #0-38	A MO-38	. NO-36	. 30-30									SATIM
		To be delicated to													DISTANCE
	AM	AN	ANA		RER	AS	ASS	\$	355	35	353	3	3N3	3M	31/84
	******			the second second second second		******	*EARING*	\$EC108	CONIA NAO	G	******		******	*******	***********
													200	330	513
181	891	971	133	101	84	98	33	**	348	338	COC	281			183-
169-	-475	134-	+03-	-84	-18	-+6	13-	348-	331-	-106	383-	328-	-122	-912	-601
	JARTUSH	ILLITY IS.	IATZ	••••••	******	******	. SIENVE	M011338	ILO ONIA	•••••					
MUIS	JAMRON 32	37430 0		38003	2084 MO	TALCULAT	3SOG AS	EMERGEN	804 S301	WA NOISE	AE DISHE	STAJSR			
	931	3 1830 0		30.743		NOT	WIS HIAG	IOMIC P	80110M	PEACH					

BEFFELLAE DIZHEBZIDH AVENEZ LOB EMEBBENCA DOZE CYFCHTVILDH BROCEDHBE BEFFLIDH BEVCH BOLLOM VIONIC BOASE ZIVLIDH

		MELAT	RELATIVE DISPE	RSION VA	SION VALUES FOR		HCT DOSE	CALCULA	110H PRO	CEDURE	CHI/Q VENT STABI SPEED	/Q DEPLEMENT RELEASES ED 22.	SE NORMAL NEUTRAL MPH	70
214-	237-	288-	303	326	327-	348-	12- 13-	÷=	ė.	F 0	-52	₹ 2	-147	10
¥	E	-	23	*	SSE SSE	ND SECTOR	SSE	3	as a		MA	3	792	;*
1 90-31	25.08	1.46-08	1.26-05	1.46-05	1.66-05	2.26-05 2.06-05	3.0E-08	3.8E-05 3.8E-05	3.86-08	3.86-05	3.86-05	86-05 .66-05	.4E-05 1.	4E-05 2E-05 5E-06
2 2 2		7.50	7.18-06	7.18-08	28-08	1.86-08	1.76-08	25-08	1.81-08	1.26-08	1.28-08	1.26-06	. 1E-06 7.	16-06
200	46.0	24.0	8.46-06	8.48-06	1.16-05	1.0	1.06-05	1.05-08	1.06-08	1.06-08	1.06-05	1.06-05	3.25-06 5.	2E-06
80	90-30	8.06-06		8.06-06	8.8E-06			90.36.08	88	25.	200	500	0.0E-06 8	90
46-06	46-06	100		4.00	7.86-06	7.66-06-	7.85	7.86-06	1.86	1.85	2.8	2.00	7.56-06	36-06
588	900	• -		3.5	1.36-06	2.35	2.3	2.36-08	3.3	2.35-0	2.36-06	4.3E-06	2.36-06.2	90-36
88	90-30			30.1	1.05	200	90-30-	900	20.5	30.0	1.05	1.06-06	1.06-06	96-06
000	900					4.86-07	4.96-07			4.8E-07	4.96-07	4.00.07	4.81-07	10-38
00	. SE-07	40	**	4.1E-07	3.56-07	3.8	3.86-07	4.E-07	3.86-07	3.65-01	3.81-07	3.86-07	3.66-07 3	. SE - 07
55	. of -07			2.06-07	200	30.0	2.06-07	20.0	2.06-01	2.06-01	2.06-07	2.06-07	2.06-07	00.00
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NOTE; AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

HOTE; AN ASTERISK (.) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

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NOTE; AM ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

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NOTE; AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

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MOTE; AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

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S ATOMIC POWER	348-	3.36 -08 3.86 -08	2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -		7.16.08 8.86.00 9.86.00 9.86.00 1.36.0	9.3E-05
SION VALUES FOR	327-	3.36 -05 3.36 -05 3.86 -05	7.00.00.00.00.00.00.00.00.00.00.00.00.00	23.6E-09 23.6E-09 23.6E-09 23.6E-09 23.6E-09 36.0E-09 36.0E-06	7.1E-06 8.8E-06 4.3E-06 2.8E-06 2.8E-06 1.3E-07 1.3E-07 1.3E-07 1.3E-07 1.3E-07	8.38-08
FRSION	304-	33.3 20.0 20.0 20.0 20.0 20.0 20.0 20.0	25.25.25.25.25.25.25.25.25.25.25.25.25.2	2 1 2 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	7.1E.08 8.8E-04 4.3E-04 2.8E-04 1.3E-07 1.3E-07 1.3E-07	3.86-08
RELATIVE DISP	303	8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	22.26.00.00.00.00.00.00.00.00.00.00.00.00.00	2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2	7. E 06 5. E 06 5. E 06 5. E 07 7. E 06 7. E 07 7. E 0	3.88-05
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TION PROCEDURE	87- 78- 78 109	A	23.5 E	8.4E-06 4.8E-0
F BOSE CALCULA	12- 34- 33 86	SSW SW	20	3.2E-08 4,0E-08
DN ATDNIC PON FOR ENERGENCY	340-	IND SECTOR BE	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	3.36-08
PEACH BOTTO	326 327- 326 348	SE SSE	6 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	.06-08 3.36-08
TIVE DISPERS	362- 3	158		1.06-08
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	182-	DISTANCE	22 25 26 26 26 26 26 26 26 26 26 26 26 26 26	**

HOTE; AN ASTERISK (*) PRECEDES THE SITE BOUNCARY VALUE IN EACH SECTOR

DA FLY	90	2	4.7E-0	8.58	9.0	5.7E-0	4.96-0	1.76-0	7.46-07	4.1E-01	3.3E-01	2.26-0	1.26-0	7.86-0	6.88-0	1.9E-0	1.3E-0	3.86-0	7.86-06
ASE L UNSTABLE	- 5	200	8.8E-06	90.9	90-36	6.7E-06	6.3E-06	3.7E-06	7.46-07	4.16-07	2.66-07	2.26-07	1.26-07	7.86-08	6.56-08	1.86-08	9 36-08	3.6E-09	7.81-06
MAT RELE	¥ 5	3	3.26-05	100	000	6.95-06	6.3E-06	3.6E-06	7.46-07	4. 1E-07	3.3E-07	2.26-07	1.26-07	7.86-08	8.56-08	1.8E-08	8 3F-08	8.6E-09	3.86-08
5355	123	3	3.86-05	1.16-08	90-30		6.46-06	3.7E-06	7.46-07	4.16-07	3.3E-07	1.85-07	1.26-07	7.86-08	8.8E-08	1.96-08	8 3E -08	8.6E-08	3.88-05
	- tot		3.86-08	1.16-08	90-30	CALL SALE	6.7E-06	3.7E-06	7.46-07	4.16-07	3.3E-07	1.66-07	1.26-07	7.86-08	8.86-08	1.96-08	0 3E -08	3.86-09	3.86-08
	i.	252	8.00		800	7.06-06	.46-06	3.68-06	7.46-07	4.16-07	3.3E-07	1.68-07	1.26-07	7.86-08	8.86-08	1.8E-08	8 3E-08	5.6E-08	3.86-08
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CV DOSE	22	SSW	2.86-06 2.36-05	1.16-08	800	200	8.86-08	1.81-06	7.46-07	4.16-07	3.3E-07	3.26-07	1.26-07	7.86-08	8.8E-08	1.96-08	9.36-0	3.86-08	2.86-06
	348-	SECTOR S	36-08 36-08	500	200	90-31	8.8E-06	9.76-06	7.46-07	. 16-07	3.56-07	1.66-07	1.26-07	7.86-08	8.86-08	1.96-08	9.36-08	3.66-08	2.3E-05
	327-	SSE SSE	36-08	. 16-05	96-96	90-30	1.7E-06	1.86-06	.46-04	1. 1E-07	2. 6E-07	2.26-07	1.25-07	7.8E-08	8. 8E-08	1.96-08	9.36-09	3.86-09	2.3E-05
RSION VA	324-		36-38 	90-35	888	90-30	. 7E-06		. 46-07	16-07	. 66-07	SE-07	36-07	. BE-08	36-08	96-08	36-09	80-38-08 8.86-08	7.56-06
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NOTE; AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

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NOTE; AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SEC

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NAME													SSK	VENT RELE STABILITY SPEED 3	ASE HIGH	N FLOW
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15. C4 8 15.	4 8 16-06	18-0			20.00	200	2.75-08	2.76-05	2.28-05	. TE-08	36-08	S-0-38	36-08	2.86-08	8.9E-06	90-36
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4 CE -06 5 CE -07 5 C	.7 6.76-06 8	78-08	36-96	25-04	36-06	5 6	00-90	00-30	200	200	- 1E-08	. 1E-05	1E-08	1.0E-08	9.9E-06	. 9E-06
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AM ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

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NOTE: AN ASTERISK (*) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

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HOTE; AM ASTERISK (+) PRECEDES THE SITE BOUNDARY VALUE IN EACH SECTOR

TABLE NO.

Isotope	0.0 hrs	0.33	0.50	0.67	1.00	1.33	1.50
Kr-83m							
Kr-85m		1.483	2.46	3.469	5.374	7.061	7.732
Kr-85							
Kr-87	0.248	8.096	12.572	16.592	22.604	26.117	26.77
Kr-88	0.173	6.241	10.196	14.158	21.287	27.143	29.272
Kr-89	11.628	6.073	1.12				
Kr-90	71.58						
Xe-131m							
Xe-133m							0.112
Xe-133		0.277	0.472	0.683	1.112	1.536	1.726
Xe-135m	0.532	8.688	9.442	8.722	5.945	3.436	2.465
Xe-135		3.712	6.245	8.93	14.215	19.19	21.311
Xe-137	12.044	13.412	3.607				
Xe-138	3.494	52.017	53.886	47.446	29.464	15.517	10.611

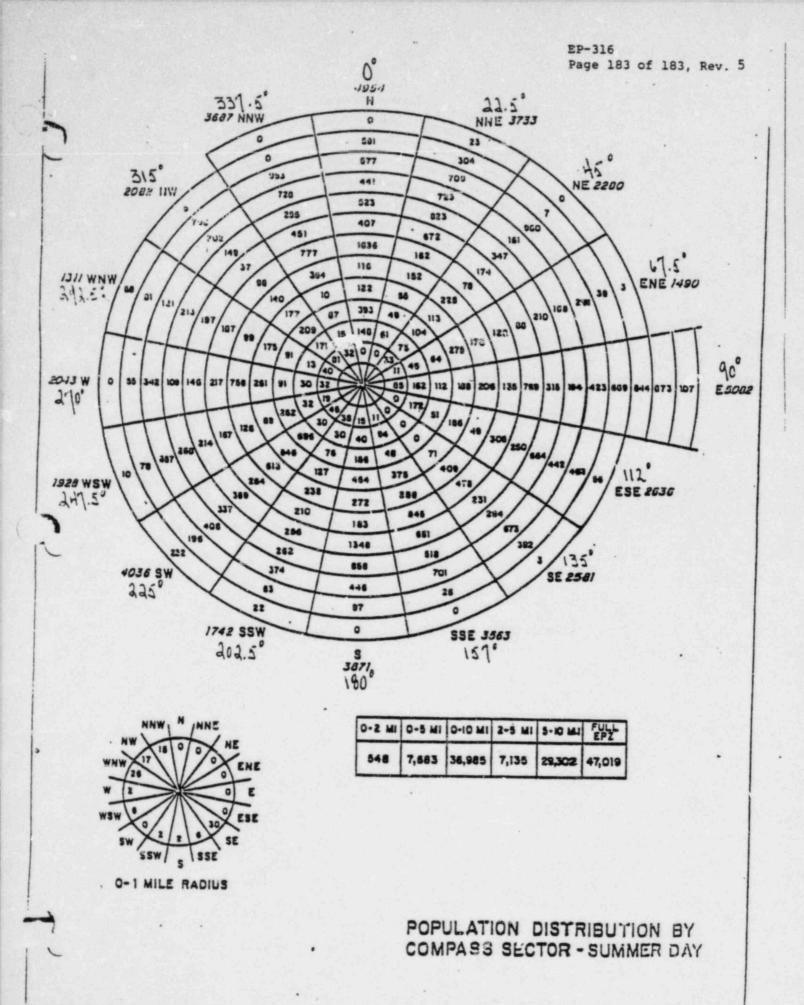
Isotope	1.67 hrs	2.00	2.33	2.50	2.67	3.00	3.50
Kr-83m					- 100	3100	3.30
Kr-85m	8.283	9.065	9.601	9.902	10.082	10.361	10.732
Kr-85					201002	10.301	10.732
Kr-87	26.84	25.382	24.059	23.225	22.133	20.002	17.053
Kr-88	30.878	32.798	33.712	34.24	34.329	34.239	33.894
Kr-89						- 73	33.034
Kr-90							
Xe-131m							
Xe-133m	0.122	0.141	0.156	0.165	0.172	0.186	0.207
Xe-133	1.898	2.184	2.433	2.575	2.69	2.907	3.25
Xe-135m	1.73	0.833	0.388	0.252			
Xe-135	23.151	26.033	28.329	29.63	30.593	32.304	34.864
Xe-137							311004
Xe-138	7.098	3.114	1.322				

Isotope	4.00 hrs	4.50	5.00	5.50	6.00	7.00	
Kr-83m				3.50	0.00	7.00	8.00
Kr-85m	11.039	11.283	11.465	11.588	11.657	11.647	11.472
Kr-85							
Kr-87	14.438	12.146	10.158	8.451	6.997	4.736	3.16
Kr-88	33.32	32.547	31.608	30.532	29.352		
Kr-89					29.332	26.787	24.1
Kr-90							
Xe-131m							
Xe-133m	0.229	0.251	0.275	0.299	0.323	0.373	0.425
Xe-133	3.607	3.979	4.363	4.759	5.165	6.01	
Xe-135m						0.01	6.894
Xe-135	37.367	39.794	42.132	44.372	46.506	F0 445	
Xe-137					40.306	50.447	53.949
Xe-138							

Isotope	9.00 hrs	10.0	20.0	30.0	40.0	50.0	60.0
Kr-83m	11.169	10.768	5.474	20.095	0.672		
Kr-85m							
Kr-85							
Kı 87	2.084	1.361					
Kr-88	21.431	18.873	3.877				
Kr-89							
Kr-90							
Xe-131m							0.105
Xe-133m	0.478	0.533	1.115	1.884	2.578	3.111	3.378
Xe-133	7.816	8.776	20.464	35.921	52.874	68.638	80.155
Xe-135m							
Xe-135	57.022	59.688	69.03	60.1	43.876	28.25	16.362
Xe-137							
Xe-138							

Kr-83m Kr-85m Kr-85 Kr-87 Kr-88 Kr-89 Kr-90 Xe-131m	Isoto	pe 70.0	hrs on		DECAY TIN	E SINCE T	THE REACT	OR SHUTDOWN
Xe-133 87.584 91.91 94.323 96.811 98.313 99.007 99.283 Xe-135 8.868 4.615 2.349	Kr-83m Kr-85m Kr-85 Kr-87 Kr-88 Kr-89 Kr-89 Kr-90 Xe-131m	0.118	0.127	90	.0 10	0.0 20	0.0 30	0.0 400.0
Xe-135 8.868 4.615 2.349 Xe-137						1.49	0.723	0.349
	Xe-135 Xe-137 e-138	8.868	4.615	2.349			-5.00/	99.283

Isotope	500.0 hrs	600.0	700.0	800.0	900.0	999.0
Kr-83m						
Kr-85m						
Kr-85				0.101	0.174	0.297
Kr-87						
Kr-88						
Kr-89						
Kr-90						
Xe-131m	0.459	0.678	0.919	1.244	1.581	2.261
Xe-133m	0.168					
Xe-133	99.332	99.322	99.081	98.655	98.145	97.442
Xe-135m						
Xe-135						
Xe-137						
Xe-138						





UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

October 29, 1984

50-277/278 Peach Bottom

MEMORANDUM FOR: Chief, Document Management Branch, TIDC

FROM: Director, Division of Rules and Records, ADM

SUBJECT: REVIEW OF UTILITY EMERGENCY PLAN DOCUMENTATION

The Division of Rules and Records has reviewed the attached document and has determined that it may now be made public!y available.

M. Felton, Director

Division of Rules and Records

Office of Administration

Attachment: As stated