

APPENDIX A

NOTICE OF VIOLATION

Jersey Central Power and Light Company
Madison Avenue at Punch Bowl Road
Morristown, New Jersey 07960
Docket No. 50-219
License No. DPR-16

Based on the results of an NRC inspection conducted on June 17-19, 1975, it appears that certain of your activities were not conducted in full compliance with conditions of your license as indicated below:

- A. Contrary to 10 CFR 50, Appendix B, Criterion XI, "Test Control" which requires a test program including documentation and evaluation of test results to assure that test requirements are satisfied and reference Technical Specification 3.3.B which requires that the reactor vessel head bolting studs shall not be under tension unless the temperature of the vessel head flange and the head are greater than or equal to 100°F, head torquing was performed during the interval May 12 - 15, 1975 following an annual refueling outage without benefit of head flange temperature measurement and documentation of head temperature measurements.

This Infraction had the potential for causing or contributing to an occurrence related to safety.

- B. Contrary to Technical Specification 3.5.A.5 which requires primary containment atmosphere to be reduced to less than five (5) percent within 24 hours after the reactor mode switch is placed in the run mode, on June 15, 1975, the O₂ analyzer indicated the drywell content was five and one half (5.5) percent at 11:30 p.m., which was 24 hours after the mode switch had been placed in run, and the indicated values remained in excess of five (5) percent until 11:51 p.m. June 15, 1975, a total of 21 minutes beyond the allowable time requirements. (Recurrent item)

This Infraction had the potential for causing or contributing to an occurrence related to safety.

C. Contrary to 10 CFR 50, Appendix B, Criterion V, "Instructions, Procedures and Drawings," and Administrative Procedure No. 101, Revision 2, dated February 10, 1975 related to initialing of log book entries and shift turnover responsibility, the following examples of failure to follow procedures were identified.

1. Shift Foreman's Log entries on April 25 and June 1, 1975.
2. Control Operators Log entries on April 9 and April 12, 1975.

This item is a Deficiency.

Other items of noncompliance identified through your internal audit program and which were reported in a timely manner and corrected, or corrective action was initiated, are set out in the attached inspection report. No additional information is needed for these items at this time.