

### LICENSEE EVENT REPORT

CONTROL BLOCK: \_\_\_\_\_ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | I | L | D | R | S | 2 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | 5  
7 8 9 14 15 25 26 30 57 CAT 58

CON'T  
01 | REPORT SOURCE | L | 6 | 0 | 5 | 0 | 0 | 0 | 2 | 3 | 7 | 7 | 0 | 5 | 0 | 7 | 8 | 3 | 8 | 0 | 2 | 0 | 4 | 8 | 5 | 9  
7 8 80 81 88 89 90 99 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)  
02 | While performing MSIV 10% closure test procedure DOS 250-1, the NSO received a half  
03 | scram signal on the "A" RPS channel. During test of 2D MSIV the fuse for relay  
04 | 590-102 had blown and when replaced, the new fuse also blew. Caution cards were  
05 | placed to alert personnel to the potential problem and will remain until the  
06 | situation is corrected. There is no effect on the health and safety of the public  
07 | because MSIV closure would still provide proper scram signals.

08 | \_\_\_\_\_  
09 | SYSTEM CODE | C | D | 11 | CAUSE CODE | E | 12 | CAUSE SUBCODE | A | 13 | COMPONENT CODE | I | N | S | T | R | 14 | COMP. SUBCODE | S | 15 | VALVE SUBCODE | Z | 16

17 | LER/RO REPORT NUMBER | 8 | 3 | 21 | 22 | SEQUENTIAL REPORT NO. | 0 | 4 | 0 | 24 | 26 | OCCURRENCE CODE | 0 | 3 | 28 | 29 | REPORT TYPE | X | 30 | REVISION NO. | 1 | 32  
ACTION TAKEN | Z | 18 | FUTURE ACTION | X | 19 | EFFECT ON PLANT | Z | 20 | SHUTDOWN METHOD | Z | 21 | HOURS | 0 | 0 | 0 | 0 | 37 | 40 | ATTACHMENT SUBMITTED | N | 23 | NPRO-4 FORM SUB. | Y | 24 | PRIME COMP. SUPPLIER | Z | 25 | COMPONENT MANUFACTURER | 2 | 9 | 9 | 9 | 26  
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)  
10 | The cause of this occurrence was a shorted cable. This cable was replaced from  
11 | the drywell penetration to the inboard MSIV junction box. The valve was tested  
12 | satisfactorily and returned to service. These actions were accomplished during  
13 | the unit refuel outage.

14 | \_\_\_\_\_  
15 | FACILITY STATUS | E | 28 | % POWER | 0 | 5 | 7 | 29 | OTHER STATUS | N/A | 30 | METHOD OF DISCOVERY | B | 31 | DISCOVERY DESCRIPTION | Surveillance Testing | 32

16 | ACTIVITY CONTENT | Z | 33 | RELEASED OF RELEASE | Z | 34 | AMOUNT OF ACTIVITY | N/A | 35 | LOCATION OF RELEASE | N/A | 36

17 | PERSONNEL EXPOSURES NUMBER | 0 | 0 | 0 | 37 | TYPE | Z | 38 | DESCRIPTION | N/A | 39

18 | PERSONNEL INJURIES NUMBER | 0 | 0 | 0 | 40 | DESCRIPTION | N/A | 41

19 | LOSS OF OR DAMAGE TO FACILITY TYPE | Z | 42 | DESCRIPTION | N/A | 43

20 | PUBLICITY ISSUED | N | 44 | DESCRIPTION | N/A | 45

8502260046 850204  
PDR ADOCK 05000237  
S IDR

NAME OF PREPARER: Donald C. Maxwell  
PHONE: 815-942-2920

IE22



**Commonwealth Edison**  
Dresden Nuclear Power Station  
R.R. #1  
Morris, Illinois 60450  
Telephone 815/942-2920

February 4, 1985

DJS Ltr. #85-125

James G. Keppler, Regional Administrator  
Region III  
U.S. Nuclear Regulatory Commission  
799 Roosevelt Road  
Glen Ellyn, IL 60137

Reportable Occurrence Report #83-40/03X-1, Docket #50-237 is being submitted to your office in accordance with Dresden Nuclear Power Station Technical Specification 6.6.B.2(b), conditions leading to operation in a degraded mode permitted by a limiting condition for operation or plant shutdown required by a limiting condition for operation. This supplemental report is issued to document corrective actions taken when the unit was shutdown for refueling.

D. J. Scott  
Station Superintendent  
Dresden Nuclear Power Station

DJS/jmt

Enclosure

cc: Director of Inspection & Enforcement  
Director of Management Information & Program Control  
U.S. NRC, Document Management Branch  
File/NRC

IE22  
1/1

SUPPLEMENTAL REPORT TO DIR/LER

DVR NO.
STA    UNIT    YEAR    NO.
D- 12   -   2   -   83   -   75

<b>PART 1</b>	<b>TITLE OF EVENT</b>	<b>OCCURRED</b>	
	Main Steam Line Fuse 590-702E Found Blown	<u>5-7-83</u>	<u>0156</u>
		<b>DATE</b>	<b>TIME</b>
<b>REASON FOR SUPPLEMENTAL REPORT</b>			
Supplemental report issued to document actions taken when final repairs were implemented.			
<b>PART 2</b>			
ACCEPTANCE BY STATION REVIEW	<u><i>[Signature]</i></u>	_____	
DATE	<u>2/4/85</u>	<u>2/4/85</u>	_____
SUPPLEMENTAL REPORT APPROVED AND AUTHORIZED FOR DISTRIBUTION	<u><i>[Signature]</i></u>	<u>2/4/85</u>	_____
	<b>STATION SUPERINTENDENT</b>	<b>DATE</b>	