VOGTLE ELECTRIC GENERATING PLANT GEORGIA POWER COMPANY

CONTAINMENT INTERNAL STRUCTURE DESIGN REPORT

Prepared

by

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Nomenclature and Abbreviations

ACI	American	Concrete	Institute
ACI	 American	concrete	THEFT

AISC - American Institute of Steel Construction

AISI - American Iron and Steel Institute

ASME - American Society of Mechanical Engineers

ASTM - American Society of Testing Materials

AWS - American Welding Society

HVAC - Heating, Ventilating, and Air Conditioning

IAD - Interaction Diagram

ISI - In-Service Inspection

MSLB - Main Steam Line Break

NSSS - Nuclear Steam Supply System

OBE - Operating Basis Earthquake

PSW - Primary Shield Wall

RCP - Reactor Coolant Pump

RCS - Reactor Coolant System

RPV - Reactor Pressure Vessel

SSE - Safe Shutdown Earthquake

SSW - Secondary Shield Wall

1.0 INTRODUCTION

The Nuclear Regulatory Commission Standard Review Plan, NUREG-0800, requires the preparation of design reports for Category 1 structures.

This design report represents one of a series of 11 design reports and one seismic analysis report prepared for the Vogtle Electric Generating Plant (VEGP). These reports are listed below:

- Containment Building Design Report
- Containment Internal Structure Design Report
- Auxiliary Building Design Report
- · Control Building Design Report
- Fuel Handling Building Design Report
- NSCW Tower and Valve House Design Report
- Diesel Generator Building Design Report
- Auxiliary Feedwater Pumphouse Design Report
- Category 1 Tanks Design Report
- · Diesel Fuel Oil Storage Tank Pumphouse Design Report
- Category 1 Tunnels Design Report
- Seismic Analysis Report

The Seismic Analysis Report describes the seismic analysis methodology used to obtain the acceleration responses of Category 1 structures and forms the basis of the seismic loads in all 11 design reports.

The purpose of this design report is to provide the Nuclear Regulatory Commission with specific design and construction information for the containment internal structure, in order to assist in planning and conducting a structural audit. Quantitative information is provided regarding the scope of the actual design computations and the final design results.

The report includes a description of the structure and its function, design criteria, loads, materials, analysis and design methodology, and a design summary of representative key structural elements, including the governing design forces.

2.0 DESCRIPTION OF STRUCTURE

The containment internal structures (internals) consist of the concrete and steel structures located inside the containment building (see figures 1, 2 and 3). The internals do not include any part of the pressure boundary, which is formed by the containment building liner plate attached to the basemat, shell, and dome. The design details of the containment building are provided in the Containment Building Design Report.

2.1 GENERAL DESCRIPTION

The internals include the primary shield wall, secondary shield and pressurizer compartment walls, refueling canal walls, fill slabs, operating floor, structural steel annulus structure, in-service inspection (ISI) platforms, polar crane runway girders, and anchorage embedments for the nuclear steam supply system (NSSS) equipment supports. The NSSS equipment is comprised of the reactor pressure vessel (RPV), steam generators, reactor coolant pumps (RCP), and the pressurizer.

In addition to providing support for the NSSS components and related equipment and systems (electrical, piping, and heating, ventilating, and air conditioning [HVAC]), the concrete internals provide radiation shielding, a means for the underwater transfer of fuel assemblies between the reactor and the fuel handling building, and protection for the containment pressure boundary liner plate from postulated accident-generated missiles. The structural steel internals provide convenient platform levels for access/egress, ISI, and plant maintenance.

2.2 LOCATION AND FOUNDATION SUPPORT

The polar crane runway girders are supported by the containment shell. The remaining containment internals are supported by the containment building basemat. The Containment Building Design Report describes the location of and foundation support for the containment building basemat.

2.3 GEOMETRY AND DIMENSIONS

The major portions of the concrete internals are located inside, but not attached to, the shell liner plate (70-foot-nominal-inside radius). These extend from the basemat liner plate at elevation 169'-0" up to a maximum elevation of 268'-0". This envelope encompasses all portions of the concrete internals except for the reactor cavity fill slab at elevation 143'-6".

The structural steel internals are supported by the concrete internals and the containment building basemat, and extend from the basemat fill slab at elevation 171'-9" up to a maximum elevation of 261'-0". This range of elevations encompasses all structural steel except for the ISI platforms in the reactor cavity and the polar crane runway girders which are located at approximately elevation 321'-0".

A more detailed description of the individual portions of the concrete and steel internals is provided in sections 2.4 and 2.6.

2.4 KEY STRUCTURAL ELEMENTS

2.4.1 Primary Shield Wall (PSW) and Reactor Cavity

The primary shield walls enclose and support the reactor pressure vessel. The shield walls provide radiation shielding during normal operation, maintenance, and inspection. The space within the primary shield walls, which extends down into the depressed portion of the basemat, is called the reactor cavity. The reactor pressure vessel, up to its flange, is located in this cavity. The primary shield wall and reactor cavity are illustrated in figures 4 through 6.

The primary shield is a quasi-cylindrical, reinforced concrete structure extending from the basemat at elevation 169'-0" to approximately elevation 194'-0". The walls are anchored into the containment basemat with reinforcing steel. Continuity of reinforcing steel across the basemat pressure boundary liner plate is achieved with B-series Cadweld splices welded to both sides of the thickened liner plate (see figure 7).

The primary shield wall is designed with a small vent area around the nozzles into the reactor cavity in order to limit the flow of steam/water into the annular space around the reactor pressure vessel (RPV). This design limits the differential pressure loadings on the RPV and thus on the RPV supports. An annular ring with eight access ports is provided in the primary shield wall extending above and below the nozzle elevation for providing access to nozzle welds for ISI. Primary loop pipe penetrations through the primary shield wall are provided with special restraints to limit the postulated nozzle break area.

2.4.2 Refueling Canal

The refueling canal is a stainless steel-lined passageway that extends from the reactor area to a point near the containment shell at the fuel transfer tube. During refueling operations, the canal is filled with borated water which provides biological shielding and permits the underwater transfer of fuel assemblies between the reactor pressure vessel and the fuel handling building. The canal also provides a laydown area for the reactor internals after their removal during refueling operations.

The refueling canal is a reinforced concrete structure with the entire interior surface lined with 1/4-inch-thick-stainless steel plate (see figures 4 and 5). The upward extension of the primary shield from elevation 194'-0" to the operating floor at elevation 220'-0" forms a portion of the canal. Outside the primary shield walls, walls extend from approximately elevation 182' to the operating floor, to form the remainder of the canal.

2.4.3 Secondary Shield Wall (SSW)

The secondary shield walls together with the refueling canal walls and primary shield walls form the four steam generator compartments. Each steam generator compartment houses and supports a steam generator, a reactor coolant pump (RCP), and

nuclear steam supply piping. Additionally, the steam generator compartment walls provide radiation shielding during plant operation and maintenance.

The secondary shield is a series of reinforced concrete walls anchored into the containment basemat in a manner similar to the primary shield walls to allow for load transfer to the basemat (see figure 7). The configuration of the steam generator compartment changes at the operating floor (elevation 220'-0"), as shown in sheets 2 and 3 of figure 1, and extends up to elevation 238'-0".

2.4.4 Pressurizer Compartment

The pressurizer compartment houses and supports the pressurizer vessel, provides biological shielding during plant operation and maintenance, and provides protection for the containment pressure boundary liner plate from postulated accident-generated missiles.

The pressurizer compartment is a rectangular reinforced concrete structure built integrally with the secondary shield wall on the outside of the loop 4 steam generator compartment (see figures 1 and 4).

The pressurizer compartment walls are anchored into the containment basemat in a manner similar to the primary shield walls to allow for load transfer to the basemat (see figure 7). The pressurizer compartment extends from the basemat up to its roof elevation 268'-0" and has large vent areas in its walls, near the basemat and its roof, to provide for the venting of compartment pressure resulting from postulated pipe breaks.

2.4.5 Operating Floor

The operating floor at elevation 220'-0", shown in figure 1, sheet 3, is the main floor of the containment and serves as the primary work and laydown area during refueling operations. The operating floor is constructed mainly of reinforced concrete slabs

which provide biological shielding and laydown areas. The slab interior to the SSW is supported by the refueling canal walls and the SSW. The slab exterior to the SSW is supported by the SSW and the structural steel annulus structure.

Structural steel with grating covers all four RCP hatches and all areas exterior to the SSW which are not concrete.

2.4.6 Fill Slabs

Fill slabs are reinforced concrete floors placed immediately on top of the containment pressure boundary floor liner plate. The fill slabs provide a working surface and protect the floor liner plate.

The major fill slab is 2 feet 9 inches thick with top of concrete elevation at 171'-9" (see figures 2 and 3) and protects the basemat liner plate. A minor fill slab is 11-3/4 inches thick with top of concrete at elevation 143'-6", and is provided to protect the basemat liner plate in the reactor cavity.

2.4.7 Structural Steel Annulus Structure

The structural steel annulus structure is a seven level platform structure occupying the annulus between the SSW and the containment shell. This structure provides support for piping, cable tray, HVAC duct, conduit, instrumentation and equipment. It additionally provides a convenient means for access/egress, ISI, and maintenance.

The floor framing at each level is supported by the SSW and by columns anchored into the fill slab at elevation 171'-9" (see figures 1, 2 and 3). At the operating floor, the structural steel floor framing is integrated with the concrete slabs to serve as the primary work and laydown area during refueling operations (see figure 1, sheet 3).

Above the operating floor, floor framing is provided at two levels to support the containment coolers, containment auxiliary coolers, preaccess filtration units, hydrogen

recombiners, and their associated electrical and HVAC systems. The floor framing provided at four levels below the operating floor do not support large equipment. At each level, the floor framing is covered by grating, except for the lowest level and the concrete areas of the operating floor level.

2.5 MAJOR EQUIPMENT

The following is a list of the major equipment located within the containment building.

Equipment	Quantity Per Unit
Reactor pressure vessel	1
Reactor coolant pumps	4
Steam generators	4
Pressurizer	1
Pressurizer relief tank	1
Accumulator tanks	4
Refueling machine	1
Polar crane	1
Containment cooling units	8
Hydrogen recombiners	2
Auxiliary cooling units	2
Preaccess filtration units	2

Figures 1, 2, 3, 4, 8, and 15 show the configuration and location of the equipment listed above.

2.6 SPECIAL FEATURES

This section describes the NSSS equipment support systems and the polar crane runway.

2.6.1 Reactor Pressure Vessel (RPV) Support System

The RPV is supported by four seats under two hot leg and two cold leg nozzles which are spaced approximately 90 degrees apart in the primary shield wall. The RPV supports are designed in

such a way as to provide for radial thermal growth of the reactor coolant system (RCS), including the RPV, but so as to restrain the vessel against lateral and torsional movement during a loss-of-coolant accident (LOCA). The vertical loads are carried by the support seats to the embedded steel weldments under each support, while the radial and tangential loads are carried by the embedded steel weldments in the primary shield wall placed radially and tangentially to the wall. Reactor pressure vessel support seats and the associated embedded weldments are shown in figures 5, 6, 8, and 9.

2.6.2 Steam Generator Support System

The steam generator support system is shown in figure 8. The steam generator is vertically supported by four steel columns, pinned at both ends and bolted to support pads on the vessel and basemat embeds (see figure 1, sheet 1, and figure 10). A pipe restraint is provided on the hot leg near the steam generator inlet nozzle to prevent the formation of a plastic hinge at the primary shield wall and to limit the break area for a steam generator inlet nozzle break. A lower lateral component support is supplied by bearing blocks and a steel beam which spans the inside of the compartment walls (see figures 4 and 11). The upper lateral component support (see figure 12) consists of a bearing ring located near the center of gravity of the steam generator. The bearing ring is in turn restrained by a combination of hydraulic snubbers and a hard stop in the direction of thermal growth, and by hard stops in the perpendicular direction. The steam generator is supported such that a main steam line or feedwater line break does not result in a break in the RCS or vice versa.

2.6.3 Reactor Coolant Pump Support System

The reactor coolant pump component supports consist of three steel columns, pinned at both ends and bolted to support pads on the pump and basemat embeds. Figures 4 and 8 show the general

arrangement and design features. Horizontal steel tie rods, anchored to the primary and secondary shield walls, are provided for lateral support (see figure 13).

2.6.4 Pressurizer Support System

The pressurizer is supported on a steel ring bearing plate bolted to the flange of the pressurizer support skirt. This ring, in turn, rests on a structural steel frame which is attached to steel embeds in the pressurizer compartment walls (see figure 8, sheet 2, and figure 14, sheets 2, 3, and 4). The pressurizer is also supported laterally at an upper level by four stops projecting from embeds within the pressurizer compartment walls (see figure 14, sheet 1).

2.6.5 Polar Crane Runway

The polar crane runway is composed of a series of 37 box girders arranged in a circular pattern around the containment. A circular rail (67'-0" radius) sets on top of the runway box girders and has a top of rail elevation 321'-10-5/8" (see figures 2, 3, and 16). The runway box girders are supported by a series of 37 equally spaced brackets which are considered as an integral part of the pressure boundary liner plate system. The bracket design details are provided in the Containment Building Design Report.

3.0 DESIGN BASES

3.1 CRITERIA

The following documents are applicable to the design of the containment internals.

3.1.1 Codes and Standards

- American Concrete Institute (ACI), Building Code Requirements for Reinforced Concrete, Standard ACI 318-71 including the 1974 Supplement.
 - Applicable to all concrete components of the internals.
- American Institute of Steel Construction (AISC),
 Specification for the Design, Fabrication, and
 Erection of Structural Steel for Buildings, adopted
 February 12, 1969, and including Supplements 1, 2,
 and 3.
 - Applicable to all steel components of the internals.

3.1.2 Regulations

 10 CFR 50, Domestic Licensing of Production and Utilization Facilities.

3.1.3 General Design Criteria (GDC)

• GDC 1, 2, 4, 5, and 50 of Appendix A to 10 CFR 50 and 10 CFR 50.55a.

3.1.4 Industry Standards

Nationally recognized industry standards, such as American Society of Testing Materials (ASTM), American Concrete Institute (ACI), and American Iron and Steel Institute (AISI), are used to specify material properties, testing procedures, fabrication, and construction methods.

3.2 LOADS

The containment intermals are designed for all credible loadings. The loads are listed and defined in Appendix A and supplemented as follows.

Wind loads (W), tornado loads (W_t), blast loads (B), and probable maximum precipitation loads (N) are not applicable to the design of the internals because of the protection provided by the containment building, which is a sealed structure.

3.2.1 Normal Loads

3.2.1.1 Dead Loads (D)

Dead loads include the weight of steel framing, roofs, floors, walls, cable trays, HVAC ducts, piping, and permanent equipment. The vertical and lateral static pressure of liquids is also considered a dead load.

The dead load of major permanent equipment is in accordance with the manufacturer's vendor data, drawings, reports, and criteria, if any.

Based upon the actual density and size of piping, cable tray, HVAC ducts and their respective supports, uniform dead loads are determined for each floor level of the structural steel annulus structure. An example of these uniform dead loads is given in figure 17.

3.2.1.2 Live Loads (L)

Live loads on the internals include floor loads, laydown loads during plant shutdown, and crane lifted loads.

The floor live loads vary depending on the location and material of the floor. For all grating areas including the operating floor, the live load is 150 psf. This is applied on all floor grating areas except where permanent equipment is bolted to the structural steel. For concrete laydown and non-laydown areas of the operating floor, the live load is 300 psf.

For concrete laydown areas of the operating floor, the laydown load (during plant construction or plant shutdown) is 1300 psf or the actual load, whichever is greater. The actual laydown loads are based on dead weights provided by the suppliers and are applied to areas designated for each laydown item.

A concentrated load of 5 kips is applied to beams and girders to maximize moment and shear to provide design margin for additional support and construction loads.

3.2.1.3 Operating/Shutdown Thermal Loads (To)

During normal plant operation, thermal effects are generated by the heat of the reactor and the attenuation of gamma and neutron radiation originating from the reactor core. By providing an insulation and cooling system, these effects are limited to a uniform increase in temperature.

3.2.1.4 Operating/Shutdown Pipe Reactions (Ro)

Pipe reactions and reactions of equipment supports on the internal structures due to equipment/pipe nozzle loads during normal operating or shutdown conditions are considered as $R_{\rm O}$ loads.

3.2.2 Severe Environmental Loads

3.2.2.1 Operating Basis Earthquake, OBE (E)

Based on the plant site geologic and seismologic investigations, the peak ground acceleration for OBE is established as 0.12g. The free-field response spectra and the development of horizontal and vertical floor accelerations and response spectra at the basemat and selected elevations of the internals are discussed in the Seismic Analysis Report. Table 1 provides the OBE horizontal and vertical floor accelerations.

Operating basis earthquake damping values, as percentages of critical, applicable to the containment internals are as follows.

Welded	steel	structi	ires	2
Bolted	steel	structi	ires	4
Reinfor	rced co	oncrete	structures	4

Hydrodynamic loads on the refueling canal walls and floor due to an OBE event during refueling are considered part of the OBE loading. The hydrodynamic loads are determined based upon reference 1 (section 8.0).

Operating basis earthquake seismic reactions for equipment are in accordance with the manufacturer's seismic qualification reports.

3.2.3 Extreme Environmental Loads

3.2.3.1 Safe Shutdown Earthquake, SSE (E')

Based on the plant site geologic and seismologic investigations, the peak ground acceleration for SSE is established as 0.20g. The free-field response spectra and the development of horizontal and vertical floor accelerations and response spectra at the basemat and selected elevations of the internals are discussed in the Seismic Analysis Report. Table 1 provides the SSE horizontal and vertical floor accelerations.

Safe shutdown earthquake damping values, as percentages of critical, applicable to the containment internals are as follows.

Welded steel structures 4
Bolted steel structures 7
Reinforced concrete structures 7

Hydrodynamic loads on the refueling canal walls and floor due to an SSE event during refueling are not applicable since the plant is shutdown.

Safe shutdown earthquake seismic reactions for equipment are in accordance with the manufacturer's seismic qualification reports.

3.2.4 Abnormal Loads

3.2.4.1 Accident Pressure (Pa)

The subcompartment walls of the containment internals (principally, the primary shield walls, the steam generator

compartment walls, and the pressurizer compartment walls) are designed to withstand the transient differential pressures due to any postulated high-energy line break.

3.2.4.2 Thermal Loads under Accident Conditions (Ta)

For the primary shield wall design, under LOCA conditions, the steady-state operating thermal gradient (T_0) is considered to act in conjunction with the accident pressure differential because the low thermal conductivity of the concrete prevents rapid changes in the temperature profile through the wall. The peak pressure differential is of short duration since equalization immediately begins to take place through the primary shield wall passages into the steam generator compartments and the free volume of the containment. As such, the initial temperature effects (T_0) due to a LOCA are considered negligible and the operating thermal effects (T_0) are used for design.

A similar situation occurs for the SSW and pressurizer compartment walls; therefore, T_a effects due to LOCA are considered negligible and the operating thermal effects (T_o) are used for design.

3.2.4.3 Pipe/Equipment Reactions (Ra)

Pipe reactions and reactions of equipment supports on the internal structures due to equipment/pipe nozzle loads under thermal conditions during postulated accident conditions are considered as $R_{\rm a}$ loads.

3.2.4.4 Pipe Rupture Loads (Y, Yr, and Ym)

The containment internals are designed to withstand the loads imparted on the structure by the postulated high-energy line breaks.

3.3 LOAD COMBINATIONS AND STRESS/STRENGTH LIMITS

The load combinations and allowable stress limits for structural steel and strength limits for concrete are as listed in Appendix B.

As previously discussed, wind loads (W), tornado loads (W_t), blast loads (B), and probable maximum precipitation loads (N) are not applicable to the containment internals; therefore, these loading terms are excluded from the load combinations listed in Appendix B.

3.4 MATERIALS

The following materials and material properties are used in the design of the containment internals.

3.4.1 Concrete

Compressive strength	$f_C^* = 5 \text{ ksi}$
Modulus of elasticity	$E_c = 3,865 \text{ ksi}$
Shear modulus	G = 1,610 ksi
Poisson's ratio	v = 0.17 - 0.25

3.4.2 Reinforcement - ASTM A615, Grade 60

	Minimum yield stress	$F_v = 60 \text{ ksi}$
•	Minimum tensile strength	$F_{ult}^{r} = 90 \text{ ksi}$
	Minimum elongation	7 to 9% in 8 inches

3.4.3 Structural Steel

3.4.3.1 ASTM A36

	Minimum yield stress	$F_v = 36 \text{ ksi}$
	Minimum tensile strength	$F_{ult} = 58 \text{ ksi}$
•	Modulus of elasticity	$E_{s} = 29,000 \text{ ksi}$

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3.4.3.2 ASTM A500, Grade B Structural Tubing

Minimum	yield	stress	F _v	=	46	ksi	

• Minimum tensile strength
$$F_{ult} = 58 \text{ ksi}$$

• Modulus of elasticity
$$E_s = 29,000 \text{ ksi}$$

3.4.3.3 ASME SA-516, Grade 70

• Minimum yield stress
$$F_y = 38 \text{ ksi}$$

• Minimum tensile strength $F_{ult} = 70 \text{ ksi}$

3.4.3.4 ASME SA-537, Class 1 (2-1/2 inch thickness and less)

• Minimum yield stress
$$F_v = 50 \text{ ksi}$$

• Minimum tensile strength
$$F_{ult} = 70 \text{ ksi}$$

3.4.3.5 ASTM A588 (4 inch thickness and less)

Minimum yield stress	$F_v = 50 \text{ ksi}$
	4

Minimum tensile strength
$$F_{ult} = 70 \text{ ksi}$$

• Modulus of elasticity
$$E_s = 29,000 \text{ ksi}$$

3.4.4 Structural Bolts

The following bolts are used in structural steel connections in the internals. The minimum yield stress and minimum tensile stress vary depending on the bolt diameter and the values used are in accordance with the appropriate edition of the specification.

3.4.4.1 ASTM A325 (1/2 inch to 1 inch diameter inclusive)

Minimum	yield stress	F _v =	92 ksi
Minimum	tensile strength	Fult	= 120 ksi

3.4.4.2 ASTM A325 (1-1/8 inch to 1-1/2 inch inclusive)

•	Minimum	yield stress	F _v =	81	ks	i
	Minimum	tensile strength	Fult	=	105	ksi

3.4.4.3	ASTM A354, Grade BD (2-1/2 inc	ch diameter and less)			
	Minimum yield stress	F., = 130 ksi			
	Minimum tensile strength	F _y = 130 ksi F _{ult} = 150 ksi			
3.4.4.4	ASTM A490				
	Minimum yield stress	F _y = 130 ksi			
	Minimum tensile strength	$F_{ult}^{Y} = 150 \text{ ksi}$			
3 4.5	Steel Liner Plate				
3.4.5.1	ASTM A240, Type 304L (Stainless steel refueling canal liner plate)				
	Minimum yield stress	$F_y = 25 \text{ ksi}$			
	Minimum tensile strength	F _{ult} = 70 ksi			
•	Modulus of elasticity	$E_{s} = 29,000 \text{ ksi}$			
3.4.5.2	ASTM A36 (Carbon steel primary shield 1/4 inch thick liner plate)				
	Minimum yield stress	F _y = 36 ksi			
	Minimum tensile strength	F _{ult} = 58 ksi			
•	Modulus of elasticity	$E_{S} = 29,000 \text{ ksi}$			
3.4.5.3	ASTM A537, Class 1 (Carbon steel primary shield 5/8 inch and 1 inch thick liner plate)				
	Minimum yield stress	$F_y = 50 \text{ ksi}$			
	Minimum tensile strength	F _{ult} = 70 ksi			
•	Modulus of elasticity	E _s = 29,000 ksi			
3.4.6	Anchor Bolts and Headed Anchor	Studs			
3.4.6.1	ASTM A36 and ASME SA-36				

3.4.6.1 ASTM A36 and ASME SA-36

• Minimum yield stress $F_y = 36 \text{ ksi}$ • Minimum tensile strength $F_{ult} = 58 \text{ ksi}$

3.4.6.2 ASTM A108 $F_v = 50 \text{ ksi}$ Minimum yield stress Fult = 60 ksi Minimum tensile strength 3.4.6.3 ASTM A193, Grade B7 (2-1/2 inch diameter and less) $F_v = 105 \text{ ksi}$ Minimum yield stress Fult = 125 ksi Minimum tensile strength 3.4.6.4 ASTM A307 Minimum yield stress is not applicable Fult = 60 ksi Minimum tensile strength 3.4.6.5 ASTM A320, Grade B8, Class 1 $F_v = 30 \text{ ksi}$ Minimum yield stress Fult = 75 ksi Minimum tensile strength 3.4.6.6 ASTM A354, Grade BD (2-1/2 inch diameter and less) $F_v = 130 \text{ ksi}$ Minimum yield stress Fult = 150 ksi Minimum tensile strength 3.4.6.7 ASME SA-540, Grade B23 A. Class 1 Minimum yield stress $F_v = 150 \text{ ksi}$ Fult = 165 ksi Minimum tensile strength Class 2 В. Minimum yield stress $F_y = 140$ ksi Fult = 155 ksi Minimum tensile strength Class 4 C.

 $F_y = 120 \text{ ksi}$ $F_{ult} = 135 \text{ ksi}$

Minimum yield stress

Minimum tensile strength

4.0 STRUCTURAL ANALYSIS

This section describes the structural analysis methodologies employed to determine design forces at key locations of the containment internals using the applicable loads and load combinations specified in section 3.0.

The structural analysis is performed either by manual or computer analysis. In the manual analysis, the building structure or sub-structure is considered as an assemblage of slabs, beams, walls, and columns and the analysis is performed using standard structural analysis techniques. In the computer analysis, the building structure or sub-structure is modeled as an assemblage of finite elements and the analysis is performed using the standard finite element method and the Bechtel Structural Analysis Program (BSAP), which is a general purpose computer program for linear-type finite element analyses. This program uses the direct stiffness approach to perform linear elastic analyses of one-, two-, or three-dimensional structural models.

For manual analyses, the analysis techniques, boundary conditions, and application of loads are provided to illustrate the method of analysis. For computer analyses, the finite element modeling techniques, boundary conditions, application of loads, and computer plots of the finite element model are provided to illustrate the overall method of analysis.

For both manual and computer analyses, representative results are provided to illustrate the overall behavior of the structure and the magnitude of design forces acting at the key locations.

4.1 PRIMARY SHIELD WALL (PSW)

4.1.1 Analysis Methodology and Computer Model

The primary shield wall is analyzed with the BSAP computer program using a three-dimensional fixed-base finite element model which represents the structure with seven layers of eight node brick elements (see figure 18). The openings in the PSW for the hot and cold leg NSSS piping are modeled as rectangular

openings as shown in figure 18, sheets 1, 6, 7, and 9. The neutron detector slots are modeled as shown in figure 18, sheets 2, 3, and 4, to simulate the gaps in the interior face of the PSW. The steel bumpers for RPV lateral restraint are approximated by brick elements as shown in figure 18, sheet 5.

The refueling canal slab is not included in the PSW model, but the slab stiffness is represented with boundary elements (translational liner springs). The entire PSW model consists of 1,892 nodal points, 1,029 brick elements, 48 boundary elements, and 32 truss elements.

A static analysis is performed on 27 primary load cases described in the following section.

4.1.2 Application of Loads

Live loads (L) and piping loads (R_o and R_a) are insignificant for the PSW design and are excluded from the BSAP analysis. Pipe rupture missile loads (Y_m) affect localized areas only and are therefore excluded from the BSAP analysis.

A comparison between the OBE (E) and SSE (E') seismic events in conjunction with their appropriate load factors and load combinations results in the SSE event being excluded from the BSAP analysis because the load combinations which include OBE govern.

4.1.2.1 Dead Load (D)

The self weight of the modeled structural elements is accounted for by means of the element mass density input parameter. The weight of the reactor pressure vessel is accounted for by applying the Westinghouse supplied dead load reactions to the appropriate support locations. The reactions are applied to the model as nodal loads and brick surface pressure loads.

The dead load of the walls and floors attached to the PSW, but not included in the PSW model, is accounted for by using the results of the secondary shield wall (SSW) analysis. Since the

nodes of the SSW and PSW analyses do not coincide, the modal forces from the SSW analysis are redistributed to the appropriate PSW nodes based upon their tributary length.

4.1.2.2 Operating Basis Earthquake, OBE (E)

The accelerations on the PSW for this three directional seismic event are input as three separate primary load cases. Static equivalent accelerations for the vertical and two horizontal directions are applied to the mass of each individual element cf the model based on the maximum accelerations applicable to the PSW.

The seismic loads on the PSW due to attached (but not modeled) walls and floors are accounted for by using the results of the SSW analysis. Since the nodes of the PSW and SSW analyses do not coincide, the nodal forces from the SSW analysis are redistributed to the appropriate PSW nodes based on their tributary length. The redistributed PSW three-directional nodal loads are included in the appropriate OBE primary load cases such that the directional characteristics of each load case are maintained.

The seismic reactions on the PSW due to the RPV are applied as nodal loads and brick surface pressure loads based upon Westinghouse supplied reactions. Due to the nature of the reactor pressure vessel seismic restraints and the geometry of the PSW, the horizontal seismic reactions are applied as four separate primary load cases (north, south, east, and west).

4.1.2.3 Accident Pressure Loading (Pa)

The subcompartment accident pressure loadings for the worst case break in each quadrant are analyzed as four separate primary load cases. A dynamic load factor of 1.2 is applied to all pressure differentials to account for the dynamic effect of this loading.

The pressure loads are applied to the interior compartments of the PSW as brick element surface pressure loads.

The Westinghouse supplied RPV support reactions induced by subcompartment pressurization are applied to the model as brick element surface pressure loads.

4.1.2.4 Operating Thermal Loads (To)

The operating temperature of the PSW concrete, excluding the reactor cavity, is basically a uniform 120 degrees through the wall thickness. The design concrete construction temperature is 70 degrees. Thus, a uniform temperature increase of 50 degrees is applied to all brick elements in the finite element model.

Additionally, thermal loads occur on the PSW due to the thermal growth of the reactor pressure vessel. These loads are applied to the model as either nodal loads or brick element surface pressure loads depending on the characteristics of the reactor pressure vessel support.

4.1.2.5 Accident Thermal Loads (Ta)

Due to the thickness of the PSW and the low thermal conductivity of the concrete, the worst case concrete thermal load will not act concurrently with the other abnormal loads. Since it takes a considerable amount of time before a significant concrete loading change due to T_a occurs, the operating thermal load (T_o) is used in conjunction with the accident loads.

4.1.2.6 Pipe Rupture Load (Yr)

The PSW is subjected to LOCA induced RPV support reactions and hot and cold leg restraint reactions. The dynamic effects of these Westinghouse supplied reactions are considered in their dynamic analyses.

The reactor pressure vessel support reactions are applied to the model as nodal loads or brick element surface pressure loads. The hot and cold leg restraint reactions are applied as nodal loads to the appropriate nodes in the hot and cold leg PSW openings.

4.1.2.7 Pipe Rupture Load (Y)

A hot or cold leg break causes jet impingement loads on the inspection tunnel portion of the PSW. These jet impingement loads (envelope values for the hot/cold breaks in each quadrant are used) are applied to the model as brick element surface pressure loads.

Additionally, the above described jets impact the reactor pressure vessel. The Westinghouse supplied loads are applied to the model as nodal loads or brick element surface pressure loads depending on the characteristics of the reactor pressure vessel support.

A dynamic load factor of 1.2 is applied to all jet impingement loads to account for their dynamic effect.

4.1.3 Analysis Results

Resultant forces are evaluated at every point in the PSW.

Analysis results are presented in this report for a selected number of key locations and other representative locations (see figure 19). Refer to table 2 for analysis results.

4.2 SECONDARY SHIELD WALL (SSW)

4.2.1 Analysis Methodology and Computer Model

The SSW, pressurizer compartment walls, the operating floor, and refueling canal walls/slab are analyzed with the BSAP computer program using a three dimensional fixed-base finite element model. The PSW and structural steel columns are also included in the model, but only to account for their stiffnesses since they are both analyzed by separate, more refined models. See figure 20, sheets 1 through 6, for the computer plots of this finite element model.

This model uses shell elements to represent all structural elements except for the structural steel columns and the concrete pressurizer column which are modeled using beam elements. The structural steel columns are shown in figure 20, sheet 6.

The entire model consists of 2,229 nodal points and 2,591 shell, boundary, and beam elements which results in 12,627 degrees of freedom. A static analysis is performed on 38 primary load cases as described in the following section.

4.2.2 Application of Loads

A comparison between the OBE and SSE seismic events in conjunction with their appropriate load factors and load combinations results in the SSE event being excluded from the BSAP analysis because the OBE event governs.

Pipe rupture missile loads (Y_m) affect localized areas only and are therefore excluded from the BSAP analysis.

4.2.2.1 Dead Load (D)

The self weight of the modeled structural elements is accounted for by means of the element mass density input parameter.

The dead loads for the steam generators, reactor coolant pumps, and reactor pressure vessel have little or no influence on the structural elements under analysis; hence, they are not considered. The Westinghouse supplied pressurizer dead load is distributed through the pressurizer support beams to the pressurizer compartment walls and is applied to the model as concentrated nodal loads.

The dead loads for the structural steel, grating, HVAC ducts, cable trays, piping, and equipment are accounted for by distributing the dead load mass to the affected nodes by conventional tributary area methods. See figure 17 for sample floor dead loads on structural steel.

4.2.2.2 Live Load (L)

The live load on the concrete portions of the operating floor is applied to the slab plate elements as downward acting pressure loads. The live loads on the structural steel grating

areas are applied to the model as concentrated nodal loads determined by distributing the load to the affected nodes by conventional tributary area methods.

NSSS equipment laydown loads (occurring only during refueling) are applied to the appropriate operating floor nodes as concentrated forces. All other non-laydown areas of the operating floor have the normal concrete slab live loads applied concurrently with the laydown loads.

4.2.2.3 Operating Thermal Loads (To)

The operating temperature of the concrete internal structures is basically 120 degrees uniform through the wall/slab thickness. The design concrete construction temperature is 70 degrees. Thus, a uniform temperature increase of 50 degrees is applied to all concrete elements of the model.

4.2.2.4 Operating/Shutdown Pipe Reactions (R_O)

Individual pipe support loads are insignificant with respect to the overall structural response and are excluded from the BSAP analysis. However, the pressurizer applies a significant load (induced by operating thermal load) into the lower pressurizer support. This Westinghouse supplied load is distributed through the support beams to the pressurizer compartment walls and is applied to the model as concentrated three directional nodal loads.

4.2.2.5 Operating Basis Earthquake, OBE (E)

The accelerations on the structural elements for this three-directional seismic event are input as three separate primary load cases. Static equivalent accelerations for the vertical and two horizontal directions are applied to the mass of each individual element and to the dead load mass (structural steel, grating, HVAC ducts, cable trays, piping and equipment) which is distributed to the affected nodes as discussed in the dead load section.

The loads on the structure due to the seismic accelerations on the 25 percent live load (that is assumed to exist during a seismic event) are applied to the model as either shell element pressure loads or nodal loads.

The structural responses for the three-directional seismic loads discussed above are combined by the Square Root of the Sum of the Squares (SRSS). The SRSS results are then combined with the NSSS equipment seismic loads by the Absolute Sum method. The NSSS loads, supplied by Westinghouse, are applied to the model as concentrated loads applied to the nodes corresponding to the concrete/support interface.

The control rod drive mechanism (CRDM) tie rods provide lateral support to the reactor integrated head during a seismic event. These Westinghouse supplied loads are applied to the appropriate operating floor nodes as concentrated forces.

The hydrodynamic loads due to a seismic event occurring during refueling are applied to the refueling canal walls/slab as pressure loads. The hydrostatic loads are conservatively lumped in with the hydrodynamic loads. This is conservative because the load factor for this hydrodynamic load is 1.9, whereas the load factor the hydrostatic load is 1.4.

4.2.2.6 Accident Pressure (Pa)

Fline.

Five worst case accident pressures are investigated. Three of these cases involve LOCAs in the lower steam generator compartments. The other two cases involve the worst case break in the upper steam generator compartment and the worst case break in the pressurizer compartment. Dynamic load factors of 1.2 are applied to all pressures, and the pressures are applied to the finite element model as nodal loads and plate element pressure loads.

4.2.2.7 Accident Thermal Loads (Ta)

Due to the thickness of the concrete walls/slabs and the low thermal conductivity of the concrete, the worst case thermal load

will not act concurrently with the other abnormal loads. Since it takes a considerable amount of time before a significant concrete loading change due to T_a occurs, the operating thermal load (T_o) is used in conjunction with the accident loads.

4.2.2.8 Accident Pipe/Equipment Reactions (Ra)

NSSS equipment loads, supplied by Westinghouse, due to nozzle loads induced by thermal conditions for postulated accident cases occur on the upper and lower steam generator supports, and reactor coolant pump tie rods. These loads are applied to the finite element model as concentrated nodal loads.

During normal operation, air flows down the airshafts from the containment coolers. During a LOCA, the airshaft flow reverses which results in the immediate closure of the backdraft dampers located at the top of the airshafts (elevation 220'-0"). The resultant uplift load is applied to the operating floor as concentrated nodal loads. A dynamic load factor of 1.2 is applied to the uplift loads.

4.2.2.9 Pipe Rupture Jet Impingement Loads (Yj)

Seven jet impingement loads are investigated as the worst case loadings on various structural walls. Four of these involve postulated primary loop breaks. Two cases involve postulated main steam line breaks, and one case involves a postulated main feedwater break.

The jet impingement cases are input as seven separate primary load cases. Dynamic load factors of 1.2 are applied to all jet impingement loads, and these final loads are applied to the finite element model as plate element pressure loads.

4.2.2.10 Pipe Rupture Restraint Loads (Yr)

Eleven separate primary load cases are investigated to account for pipe whip restraint reactions or NSSS equipment reactions caused by a postulated pipe break. All loads are applied to the model as concentrated nodal loads.

The worst case loads for the steam generator (upper and lower lateral supports), reactor coolant pump tie rods, and pressurizer (upper and lower supports) are all investigated and these loads are combined with the applicable jet impingement load cases.

Five of the eleven primary load cases involve possible worst case pipe whip restraint reactions. Of these, four cases are for main steam line restraints and one case is for a main feedwater line restraint.

4.2.3 Analysis Results

Resultant forces are evaluated at every point in the SSW, pressurizer compartment walls, refueling canal walls and slab, and selected portions of the operating floor. Analysis results are presented in this report for a selected number of key locations and other representative locations (see figure 21). Refer to table 3 for the analysis results.

4.3 STRUCTURAL STEEL ANNULUS STRUCTURE

4.3.1 Analysis Methodology

The structural steel framing described in section 2.4.7 consists of girders, beams, columns, and horizontal and vertical bracing.

Horizontal bracing is analyzed manually using standard pinned-end truss techniques. Vertical bracing and the associated columns are analyzed by the BSAP computer program on a two-dimensional model which encompasses all seven levels of the annulus structure. Appropriate end boundary conditions are selected consistent with the end connections of each member.

Girders and beams are designed manually using standard beam formulas for determining moments and shears. The beams and girders are analyzed as simply supported members (horizontally and vertically) which is representative of the boundary conditions at their support points.

4.3.2 Application of Loads

An evaluation of load magnitudes, load factors, and load combinations is performed to determine the load combination that governs the design. It is determined that load combination equation 5, as specified in Table B.2 in Appendix B, governs over all other load combinations.

4.3.2.1 Dead Load (D)

The uniform dead loads as discussed in section 3.2.1.1 and as shown in figure 17 (example uniform dead load intensities for elevation 207'/210') are converted to equivalent beam linear loads using the tributary area method.

4.3.2.2 Live Load (L)

The grating floor loads discussed in section 3.2.1.2 are converted from uniformly distributed floor loads to equivalent linear beam loads using the tributary area method. To provide additional design margin, a 5 kip concentrated load is applied to each beam/girder to maximize design shear and moment.

4.3.2.3 Piping Loads (Ro)

Piping loads are applied to the beams/girders in all three orthogonal directions (local to the member). These loads are based upon the worst design case between concentrated loads versus uniform loads.

4.3.2.4 Operating Basis Earthquake, OBE (E)

Three-directional seismic loads are applied to the beams/girders based upon multiplying the beam/girder tributary mass (all dead load plus 25 percent live load) by the maximum floor acceleration at that level.

Member axial loads due to truss action of the framing system and local torsional effects due to the eccentric application of horizontal seismic loads (horizontal seismic loads due to grating

dead load plus 25 percent floor live load are applied to the top flange) are also considered.

4.3.3 Analysis Results

Resultant forces are evaluated for the critical member (i.e., the longest, most heavily loaded) for each member size. Analysis results are presented for two key girders and one key column.

The key members include a built-up box girder at elevation 184'-0", a girder which supports large equipment loads, and a column (which supports large equipment and is part of a vertical truss subsystem). The analysis results for the governing load combination are presented in table 4.

4.3.4 Three-Dimensional Confirmatory Analysis

A confirmatory analysis of the main structural steel is performed to evaluate the global effects of the annulus structure on the design of key structural members and to verify the column reaction forces at the fill slab.

4.3.4.1 Analysis Methodology and Computer Model

The analysis is performed by the BSAP computer program using a three-dimensional finite element model which models the steel columns, girders, beams, bracing, and the concrete slabs at the operating floor (see figure 22). Figure 22, sheet 1, shows a typical framing plan below the operating floor (elevation 210'-0", north half) and the north half of the operating floor framing plan (elevation 220'-0").

Figure 22, sheets 2 and 3, shows the framing at the upper two equipment levels (north half is shown, south half is similar). The upper plot on each sheet shows how the equipment is accounted for in the finite element model.

The steel columns, girders, beams, and bracing are modeled with beam elements. Member end releases are employed to properly

depict the end conditions of each member. The major equipment is modeled with truss elements. The operating floor concrete slabs are modeled with plate elements.

The entire model consists of 1,778 nodes, 3,151 beam elements, 120 plate elements, and 78 truss elements. A static analysis is performed on all loads except the seismic loads for which a combined static and a response spectrum analysis is performed.

- 4.3.4.2 Application of Loads
- 4.3.4.2.1 <u>Dead Load (D)</u>. The weight of each modeled structural element is accounted for by means of the element mass density input parameter. All other dead loads (permanent equipment and uniform floor loads) are applied to the members as uniform linear loads based upon the tributary area method.
- 4.3.4.2.2 <u>Live Load (L)</u>. Uniform floor live loads on grating areas are converted to equivalent uniform linear loads based upon the tributary area method. Uniform floor live loads on concrete areas of the operating floor are applied to the plate elements as pressure loads.

Operating floor laydown loads are applied to the plate elements as pressure loads.

- 4.3.4.2.3 <u>Subcompartment Pressurization (P)</u>. Portions of the operating floor concrete slab areas are subjected to pressure loads due a main steam line break (MSLB). These loads are applied to the plate elements as pressure loads.
- 4.3.4.2.4 <u>Seismic Loads</u>, (E and E'). The mass due to dead loads (excluding structural dead load) and 25 percent of the floor live loads are manually lumped to the adjacent nodes based on the tributary area method. The mass of the structural members is calculated and lumped to nodal points automatically by the BSAP computer program. The three-directional seismic loads are calculated by BSAP based upon the maximum floor acceleration for the vertical and two horizontal directions.

4.3.4.2.5 <u>Localized Loads</u>. Loads which influence only localized areas of the structural steel framing are not included as primary load cases for the three-dimensional model BSAP finite element analysis. For example, pipe rupture loads $(Y_j, Y_r, and Y_m)$ are not included since only one break is postulated to occur at a time and the effect of the pipe rupture load is localized. These localized effects are analyzed manually and the results superimposed with the computer analysis results.

Adjustments in the layout of the structural steel framing are made to avoid interaction between structural members and the jet impingement zones of influence rom postulated pipe breaks for the two largest high energy lines (i.e., main steam and main feedwater) outside the SSW. Jet impingement loads from smaller line breaks are accommodated by the load resisting capabilities (three orthogonal directions) of the framing and by the allowable stress increases shown in Table B.2 of Appendix B.

4.3.4.3 Results for Three-Dimensional Confirmatory Analysis Representative analysis results are provided in table 5.

4.4 OPERATING FLOOR

As shown in figure 1, sheet 3, the operating floor consists of concrete slab areas and structural steel framing with grating areas. All structural steel areas are analyzed as discussed in section 4.3. Selected concrete slab areas are analyzed by computer as part of the SSW BSAP finite element analysis (see section 4.2 and figure 20). The remaining concrete slabs are analyzed manually.

4.4.1 Analysis Methodology

A typical, manually analyzed slab is at the reactor head laydown area. This slab is analyzed by conventional one-way or two-way slab techniques.

4.4.2 Application of Loads

An evaluation of load magnitudes, load factors, and load combinations is performed to determine the load combination that governs the reactor head laydown area slab. Due to the very large laydown load (live load), it is determined that load combination 3, Table B.1 of Appendix B, governs over all other load combinations.

$$1.4D + 1.7L + 1.9E$$
 (3)

The floor live load (applicable only to non-laydown areas) and slab dead load are applied as uniform loads. Laydown live loads are evaluated under two conditions as discussed in section 3.2.1.2. The slab is initially analyzed using a uniform laydown load of 1.3 ksf which is designated as an upperbound load which encompasses all credible refueling operation laydown loads. Secondly, the slab is analyzed with the actual integrated reactor head laydown loads as supplied by Westinghouse. These actual loads consist of the integrated head dead weight and the resultant seismic loads should an OBE event occur during refueling. The actual loads are then applied to the six support pedestals.

4.4.3 Analysis Results

The analysis results for the governing load combination are presented in table 6.

4.5 NSSS SUPPORTS/ANCHORAGES

NSSS supports/anchorages (see figures 4, 5, 6, and 8 through 14) are analyzed either manually (RPV, RCP, steam generator, and upper pressurizer support anchorage) or by the BSAP computer program (lower pressurizer support/anchorage). The pressurizer supports/anchorages are discussed herein since the upper support anchorage is representative of the NSSS anchorage manual analyses and the lower support represents a computer analysis method.

4.5.1 Analysis Methodology

4.5.1.1 Upper Pressurizer Support Anchorage

This support provides lateral restraint only (no vertical restraint). The support (see figure 8, sheet 2, and figure 14, sheet 1) is analyzed, designed, and provided by Westinghouse. The anchorage, provided by Bechtel, is analyzed using the Westinghouse supplied reactions. Conventional manual techniques are used to analyze all anchorage components.

4.5.1.2 Lower Pressurizer Support/Anchorage

This support (see figure 8, sheet 2, and figure 14 sheets 2, 3, and 4) provides both lateral and vertical restraint. The steel support frame and anchorages are analyzed and designed by Bechtel using Westinghouse supplied pressurizer reactions. The frame is analyzed with the BSAP computer program using two finite element models as shown in figure 14, sheets 5 and 6.

The model shown in figure 14, sheet 5, (hereafter termed the "pressurizer stiffness model") takes into consideration the stiffness of the pressurizer by using the rigid link (multipoint constraint) method. The master node corresponds to the vertical centerline of the pressurizer vessel. The finite element model has a total of 16 beam elements and 25 nodes.

The second model (figure 14, sheet 6), hereafter termed the "local effect model", conservatively ignores the stiffness provided by the pressurizer, but takes into consideration the local effects (i.e., torsion) caused by the vessel anchor bolt configuration. This model has a total of 40 beam elements and 44 nodes.

Boundary conditions for each model are selected which represent the actual connection details.

4.5.2 Application of Loads

4.5.2.1 Upper Pressurizer Support Anchorage

The Westinghouse supplied reactions include the axial force, shear force, and bending moment at the face of the anchorage. These reactions include the effects of dead load, thermal load, seismic load, and pipe rupture load.

4.5.2.2 Lower Pressurizer Support/Anchorages

The Westinghouse supplied reactions at the base of the pressurizer (skirt flange) are distributed to the support frame based on the bolts pattern. These reactions include the effects of dead load, thermal load, seismic load, and pipe rupture load.

Loads are applied to the "pressurizer stiffness model" as concentrated nodal forces at the pressurizer center of gravity node.

Loads are applied to the "local effect model" as concentrated forces at the nodes corresponding to the anchor bolt locations.

For both models, the self weight of the support frame is accounted for by means of the element mass density input parameter.

4.5.3 Analysis Results

The governing load combination is equation 11 from Appendix B, tables B.1 (for concrete design) and B.2 (for steel design).

4.5.3.1 Upper Pressurizer Support Anchorage

The analysis results for the governing load combination are presented in figure 23.

4.5.3.2 Lower Pressurizer Support/Anchorage

The analysis results for the governing load combination are presented in figure 24.

4.6 POLAR CRANE SUPPORT SYSTEM

The polar crane support system described in section 2.6.5 consists of the runway box girders (which directly support the polar crane) and the brackets (which support the runway box girders). The brackets are anchored into the containment shell and are discussed in the Containment Building Design Report, whereas the runway box girders are entirely inside of the pressure boundary and are discussed in this design report.

4.6.1 Analysis Methodology

A typical girder (all 37 girders are identical) is presented in figure 16. A manual calculation is performed using standard beam formulas for determining girder moments and shears. The girder is analyzed as a simply supported beam (horizontally and vertically) which is representative of the boundary conditions, at its support points.

4.5.2 Application of Loads

Most of the loads listed in section 3.2 are not applicable to the girder due to its location, design features, etc. For example, pressure loads are not applicable since vents (see figure 16) are provided to equalize this loading. The load combinations listed in Table B.2 of Appendix B reduce to the following:

				Equacion
D	+	L	(construction lift with impact)	1
D	+	L	(service lift) + E	2
D	+	L	(service lift) + E'	7

Equation

All loads listed above (excluding construction lift with impact) are obtained from the supplier's seismic report. The governing girder design loads occur when the polar crane trolley is positioned at its "end-of-travel", (main hook is 12 feet from the runway rail centerline). The polar crane wheels and seismic restraints are positioned such that the resultant shears, moments, and torsion on the girder are maximized.

The dead load of the runway box girder and its associated three component seismic inertia loads are additionally considered in the total applied load on the girder.

An evaluation of load magnitudes, load factors and applicable load combinations is performed to determine the governing load combination for the analysis and design of the girder. It is determined that load combination equation 2 containing OBE governs; therefore, all other load combinations are excluded from further consideration.

4.6.3 Analysis Results

The analysis results for the governing load combination are presented in figure 25.

5.0 STRUCTURAL DESIGN

This section provides the design methodology and a summary of design results for selected critical structural elements. The structural elements are designed either manually or by computer in accordance with the applicable sections of the codes listed in section 3.1.1.

5.1 PRIMARY SHIELD WALL (PSW)

5.1.1 Design Methodology

The PSW (excluding shear reinforcement) is designed by computer in accordance with the strength provisions of the ACI 318 Code. The design requirements considered in proportioning the PSW are strength and radiation shielding.

The computer design is accomplished using the OPTCON module of program BSAP-POST. BSAP-POST (which consists of a collection of modules that perform specific independent tasks) is a general purpose, post-processor program for the BSAP finite element analysis program. BSAP-POST reads computed BSAP results, which

are usually stored on a magnetic tape, into an internal common data storage base and optionally performs one or several additional operations (e.g. plotting) or calculations (e.g. creating load combinations or designing reinforced concrete members).

In general, the OPTCON processor is a reinforced concrete analysis and design program for doubly reinforced concrete sections which creates reinforced concrete interaction diagrams (IAD) based on the maximum allowable resistance of a section for given stress and strain limitations (code allowables). Any load combination whose design axial force and corresponding moment (load set) fall within the IAD indicates all stress and strain code criteria are satisfied.

OPTCON also has the capability of calculating the thermal moment, considering the concrete cracking and reinforcement yielding effects, due to a given linear thermal gradient (i.e., a difference in temperature between the two concrete faces). For each load combination, the state of stress and strain is determined before the thermal load is applied. Then the thermal moment is approximated based upon an iterative approach which considers equilibrium and compatibility conditions, and is based on the assumption that the section is free to expand axially without any constraints. The final force-moment set (which includes the cracked section final thermal moment) is checked to verify that it falls within the code allowable IAD.

For sections with a liner plate, OPTCON has the capability to include the effects on the section due to a hot liner plate, and to include any applicable liner plate stress/strain criteria in the formulation of the IAD.

The term "utilization factor" or UF refers to the amount of resistance of the IAD that has been used relative to the zero curvature line. The zero curvature line refers to a line defined by a series of points whose force-moment load set creates constant strain across the section, a neutral axis at infinity, and a strain diagram curvature of zero. A UF of 100 indicates that the section is 100 percent utilized by the design load.

The combination of co-directional responses due to three component earthquake effects are performed using the Square Root of the Sum of the Squares (SRSS) method, i.e., $R = (R_i^2 + R_j^2 + R_k^2)^{1/2}$ or the Component Factor method, i.e.,

$$R = \pm R_{i} \pm 0.4 R_{j} \pm 0.4 R_{k}$$

$$R = \pm 0.4 R_{i} \pm R_{j} \pm 0.4 R_{k}$$

$$R = \pm 0.4 R_{i} \pm 0.4 R_{j} \pm R_{k}$$

wherein 100 percent of the design forces from any one of the three components of the earthquake is considered in combination with 40 percent of the design forces from each of the other two components of the earthquake.

Load combination equations for the design of the PSW are shown in Appendix B, Table B.1. Load combination equations 2, 5, 8, 12, and 13 are non-governing because wind, tornado, blast, and probable maximum precipitation are not applicable to the internal structure as discussed in section 3.2. An evaluation of load magnitudes, load factors, and load combinations is performed which determines that the possible governing load combinations are equations 9 and 10 from Table B.1 of Appendix B.

5.1.2 Design Results

The design results for the representative key elements for the governing load combinations are presented in table 7.

5.1.3 Design Details

Representative design details are provided in figure 26.

5.1.4 Transverse Shear

Transverse (out-of-plane) shear results are obtained for each primary load case from the BSAP finite element analysis. The primary load case shears are combined in accordance with the load combinations listed in Appendix B, Table B.1 to obtain the design values. Shear ties are designed manually in accordance with the ACI 318 Code.

5.2 SECONDARY SHIELD WALL (SSW)

5.2.1 Design Methodology

The SSW (excluding shear reinforcement) is designed by computer in accordance with the strength provisions of the ACI 318 Code. The computer design is accomplished using the OPTCON module of the BSAP-POST computer program as described in section 5.1.1. The design requirements considered in proportioning the SSW are strength and radiation shielding.

The co-directional responses due to three component earthquake effects are combined as discussed in section 5.1.1.

Load combination equations for the design of the concrete components included in the SSW finite element model are shown in Appendix B, Table B.1. The BSAP finite element analysis primary load case results are combined using the OPTCON module of the BSAP-POST computer program.

Load combination equations 2, 5, 8, 12, and 13 are non-governing because wind, tornado, blast, and probable maximum precipitation are not applicable to the internal structures as discussed in section 3.2. An evaluation of load magnitudes, load factors, and load combinations is performed which determines that the possible governing load combinations are equations 6, 9, and 10 from Appendix B, Table B.1.

Thermal effects are accounted for in the OPTCON module of the BSAP-POST computer program as described in section 5.1.1.

5.2.2 Design Results

The design results for the representative key elements for the governing load combinations are presented in table 8.

5.2.3 Design Details

Representative design details are provided in figure 27.

5.2.4 Transverse and Membrane Shear

Transverse (out-of-plane) and membrane (in-plane) shear results are obtained for each primary load case from the BSAP finite element analysis. The primary load case shears are combined in accordance with the load combinations listed in Appendix B, Table B.1 to obtain the design values. Shear ties are designed manually in accordance with the ACI 318 Code.

5.3 STRUCTURAL STEEL ANNULUS STRUCTURE

5.3.1 Design Methodology

The structural steel is designed manually in accordance with the AISC Specification. The design requirements considered in proportioning the members are strength and stability.

The resultant design forces for the selected representative elements are discussed in section 4.3.3 and summarized in table 4. Standard design techniques are used to determine tension, compression, shear, and bending stresses, section compactness, local buckling, and overall buckling.

5.3.2 Design Results

The design results for the representative key elements for the governing load combination are presented in table 9.

5.3.3 Design Details

Representative design details are provided in figure 28.

5.4 OPERATING FLOOR

5.4.1 Design Methodology

The operating floor slabs are designed either manually or by computer in accordance with the strength provisions of the ACI 318 Code. The computer designed slabs are included as part of the SSW design (section 5.2).

A typical manually analyzed (see section 4.4) and designed slab is at the reactor head laydown area. The resultant design forces for the slab are shown in table 6. Standard reinforced concrete design techniques are used to size and detail the reinforcement.

5.4.2 Design Results

The design results for the governing load combination are presented in table 10.

5.4.3 Design Details

Representative design details are provided in figure 29.

5.5 NSSS SUPPORTS/ANCHORAGES

5.5.1 Design Methodology

The NSSS supports/anchorages are designed manually in accordance with the AISC Specification. The design requirement considered in proportioning the anchorages is strength. The design requirements considered in proportioning the lower pressurizer support frame are strength and stability.

The resultant design forces are shown in figures 23 and 24 for the upper and lower pressurizer supports respectively. Standard design techniques are used to determine axial, bending, pure shear and torsional shear stresses.

5.5.2 Design Results

The design results for the upper pressurizer support anchorage and lower pressurizer support/anchorage are presented in table 11.

5.5.3 Design Details

Design details for the upper pressurizer support anchorage are provided in figure 14, sheet 1. Details for the lower pressurizer support/anchorage are provided in figure 14, sheets 2, 3, and 4.

5.6 POLAR CRANE SUPPORT SYSTEM

5.6.1 Design Methodology

The polar crane runway girders (all 37 girders are identical) are designed manually in accordance with the AISC Specification. The design requirements considered in proportioning the girders are strength, stability, and deflection limitations.

The resultant design forces for the girder are shown on figure 25. Standard design techniques are used to determine tension, compression, shear, and bending stresses, section compactness, local buckling, overall buckling, and deflection.

5.6.2 Design Results

The design results for the governing load combination are presented in table 12.

5.6.3 Design Details

Representative design details are provided in figure 16.

6.0 MISCELLANEOUS ANALYSIS AND DESIGN

6.1 STABILITY ANALYSIS

As described in section 2.0, the containment internals and containment building share a common foundation. See the Containment Building Design Report for a discussion of the containment building stability analysis.

6.2 REFUELING CANAL LINER PLATE

As described in section 2.4.2, the refueling canal is lined with stainless steel plate. Concrete forms are used during the construction of the refueling canal walls, and the liner plate is later welded to existing embedded strip plates. This "wallpaper type" liner plate serves no structural function.

Anchorages through the liner plate and the embedded strips are manually analyzed using standard techniques, and are designed in accordance with the ACI Code and AISC Specification.

7.0 CONCLUSION

The analysis and design of the containment internal structures includes all credible loading conditions and complies with all applicable design requirements.

8.0 REFERENCE

 U.S. Atomic Energy Commission, Nuclear Reactors and Earthquakes, Division of Technical Information, Report TID-7024, August 1963.

TABLE 1
CONTAINMENT INTERNALS SEISMIC ACCELERATION VALUES

			Floor Accelerations (g's) (a)									
			OBE		SSE							
		Horiz	ontal	Vert.	Horiz	ontal	Vert					
Elev.	Description	E-W	N-S		E-W	N-S						
163.9'	Basemat	0.14	0.13	0.23	0.21	0.20	0.38					
195.0'	Fig 21, Sheet 2	0.15	0.15	0.29	0.21	0.22	0.45					
218.0'	Operating Floor	0.17	0.20	0.32	0.24	0.27	0.48					
236.0'	(South)	0.18	0.23	0.27	0.25	0.30	0.41					
236.0'	(North)	0.18	0.23	0.27	0.25	0.30	0.43					
258.0'	(South)	0.21	0.28	0.27	0.32	0.37	0.41					
258.0'	(North)	0.21	0.29	0.27	0.31	0.38	0.43					

⁽a) The actual acceleration values used in the design of the structure may be higher than the values shown.

TABLE 2 PSW BSAP FINITE ELEMENT ANALYSIS RESULTS (Sheet 1 of 2)

Analysis Results for PSW Concrete - PSW/Basemat Junction Vertical Reinforcement Horizontal Reinforcement Axial Axial Primary Type Grid Type Force Moment Force Moment of Load of Element Primary Fz Fy (k/ft) M y (ft-k/ft) Case Load Load Load Case Number (ft-k/ft) (k/ft) Number (b) (b) Number (a) 19 -81 D -20 D 1 1 2 3 4 5 7 E -83 -419 234 -16 -63 EEEEEE E 327 40 13 48 12 44 10 -157 5 E -6 -29 3 -144 7 E -19 E 29 9 -18 -7 0 9 Pa Yr Tr Yo 12 31 9 17 16 12 Paya Tr Yo -60 -503 -104 -17 18 -41 9 23 3 -11 23 1 -2 26 -3 26 22 -108 D 0 -16 123457 5 1 2 3 4 5 7 9 12 19 DEEEEEE -263 -69 E -61 -23 E 23 77 10 17 45 12 EEE 3 -10 -92 -17 0 -27 6 -2 1 45 E 9 -62 -5 4 Pa Ya Tr Yo j -19 Pa Yar To Yoj 12 29 19 34 -98

-32

-2

19

23

26

-266

-11

-1

-9

-9

23

26

-17

2

⁽a) Refer to figure 19.

⁽b) Refer to Appendix A for definition of loads.

Analysis Results for PSW Concrete - PSW/Basemat Junction

	Но	rizontal	Reinforce	ement	V	ertical	Reinforce	nent
Grid Element Number (a)	Primary Load Case Number	Type of Load (b)	Axial Force F _y (k/ft)	Moment My (ft-k/ft)	Primary Load Case Number	Type of Load (b)	Axial Force F _z (k/ft)	Moment Mz (ft-k/ft)
28	1 2 3 4 6 8 9 10 15 23 24	D E E E E E P Tr Y	-9 33 1 8 1 6 -5 19 -8 6	-8 61 15 1 -23 -2 0 16 -76 -6 -2	1 2 3 4 6 8 9 10 15 23 24	D E E E E P a T o j	-93 107 -8 45 -17 2 -24 30 -123 1	4 321 96 6 -140 -8 22 -138 -354 -22 -18
31	1 2 3 4 6 7 9 11 17 23 25	D E E E E P Y T T O Y i	-13 21 13 6 3 -5 22 -7 4	-4 61 17 2 -18 -12 -1 27 -88 -1	1 2 3 4 6 8 9 10 15 23 24	D E E E E P a Yr Yr	-78 56 33 35 3 8 -23 28 -20 15 -2	9 300 74 0 -125 -14 20 -111 -328 -25 -14

⁽a) Refer to figure 19.

⁽b) Refer to Appendix A for definition of loads.

TABLE 3
SSW BSAP FINITE ELEMENT ANALYSIS RESULTS (Sheet 1 of 10)

Horizontal Moment (Mx)

Key Location (See fig. 21)	Element Number	Mx (ft-k/ft)	Primary Load Case
B1	728 740 739 738 737	50 9 -91 -56 87	Subcompartment pressure due to LOCA in the pressurizer compartment (primary load case 37)
В2	1004 1016 1015 1014 1013	41 6 -77 -42 75	Subcompartment pressure due to LOCA in the pressurizer compartment (primary load case 7)
В3	1267 1279 1278 1277 1276	32 -10 -72 0 59	Subcompartment pressure due to LOCA in the pressurizer compartment (primary load case 37)
В4	1503 1504 1505 1506	39 -25 -43 24	Subcompartment pressure due to LOCA in the pressurizer compartment (primary load case 37)
C1	883 882 881 880 879	407 39 23 -46 -37	LOCA load (primary load case 4)
C2	1397 1398 1399	-141 27 133	NSSS load due to a high energy line break (primary load case 7).
E1	867 868 869	-34 46 -59	Subcompartment pressure due to LOCA in the pressurizer compart ment (primary load case 37).
E2	1670 1669 1668	22	Subcompartment pressure due to LOCA in the pressurizer compart ment (primary load case 37).

TABLE 3
SSW BSAP FINITE ELEMENT ANALYSIS RESULTS (Sheet 2 of 10)

Key Location (See fig. 21)	Element Number	Mx (ft-k/ft)	Primary Load Case
Al	1173 1174 1175 1176 1177 1178 1179 1180 1181 1182 1183 1184 1185 1186 1187 1188	5 1 3 15 35 35 -9 -39 -46 -30 -22 -21 -22 -21 11 10 17	NSSS load due to a high energy line break (primary load case 7).
D1	884 885 886 887 888 889	131 -20 -73 -32 -2 -6 -19	LOCA load (primary load case 4
D2	1479 1480 1481 1482 1483 1484	8 7 18 0 -19 -19	Main feedwater line break (primary load case 16)

TABLE 3
SSW BSAP FINITE ELEMENT ANALYSIS RESULTS (Sheet 3 of 10)

Vertical Moment (My)

Key Location (See fig. 21)	Element Number	My (ft-k/ft)	Primary Load Case
A2	1318 1180 1055 917 779 636 493 366	-22 -7 1 12 56 126 6 -31	LOCA load (primary load case 6)
B5	1763 1741 1719 1697 1673 1589 1505 1417 1278 1146 1015 877 739 596 459 331 210 84	-6 -8 -9 -11 -9 -9 -5 -8 -20 -15 -18 -36 -84 -32 -15 -4 31	Subcompartment pressure due to LOCA in the pressurizer compartment (primary load case 37).
D3	1331 1153 1025 887 749 606 466 341 220 94	-136 50 97 -72 -141 30 130 122 7 -231	Subcompartment pressure due to LOCA (hot leg break) in loop 4 (primary load case 13).

TABLE 3
SSW BSAP FINITE ELEMENT ANALYSIS RESULTS (Sheet 4 of 10)

Vertical Moment (My)

Key Location (See fig. 21)	Element Number	My (ft-k/ft)	Primary Load Case
	1853 1569 1485 1397	1 9 18 -49	NSSS load due to a high energy line break (primary load case 7
сз	1284 1149 1021 883 745 602 462 337 216 90	2 -13 15 499 329 94 15 -9 -88 -318	LOCA load (primary load case 4)

Transverse Shear Stress

Key							
Location (See fig 21)	Elem No.	Response Comp	E-W (X)	N-S (Y)	Vertical (Z)	NSSS Equip.	Combined
22	00	s _{yz}	0.5	1.0	0.6	0.2	1.5
C3	90	S _{xz}	9.9	1.6	0.5	12.8	22.8
	007	Syz	0.3	0.4	0.1	0.7	1.2
DI	887	S _{XZ}	0.1	7.7	0.7	5.5	13.2

DISPLACEMENTS: (Units in Feet and Radians)

Key				Seism	ic Load		
Location (See Fig 21)	Node No.	Response Component	East-West (X)	North-South (Y)	Vertical (Z)	NSSS Equip.	Combined Results
		Δ _x	3.5 x 10 ⁻⁴	2.3 x 10 ⁻⁵	5.0 x 10 ⁻⁶	3.6 x 10 ⁻⁴	7.1 x 10 ⁻⁴
		Δ _V	6.4 x 10 ⁻⁶	5.4 x 10 ⁻⁴	2.0 x 10 ⁻⁵	5.3 x 10 ⁻⁴	1.1 x 10 ⁻³
			1.6 x 10 ⁻⁵	1.3 x 10 ⁻⁴	1.0 x 10 ⁻⁴	4.6 x 10 ⁻⁵	2.1 x 10 ⁻⁴
D4	1064	θ _x	1.4 x 10 ⁻⁶	5.1 x 10 ⁻⁵	1.5 x 10 ⁻⁶	5.7 x 10 ⁻⁵	1.1 x 10 ⁻⁴
		θу	0.00	0.00	0.60	0.00	0.00
		θ_z	2.3 x 10 ⁻⁶	2.8 x 10 ⁻⁶	8.1 x 10 ⁻⁷	1.4 x 10 ⁻⁵	1.7 x 10 ⁻⁵
		Δ _x	1.2 x 10 ⁻³	2.5 x 10 ⁻⁴	1.1 x 10 ⁻⁴	2.7 x 10 ⁻⁴	1.5 x 10 ⁻³
		Δ _y	3.0 x 10 ⁻⁴	2.2 x 10 ⁻³	2.0 x 10 ⁻⁴	1.4 x 10 ⁻⁵	2.3 x 10 ⁻³
		Δ _Z	3.2 x 10 ⁻⁴	7.1 x 10 ⁻⁴	3.5 x 10 ⁻⁴	4.6 x 10 ⁻⁵	9.0 x 10 ⁻⁴
E3	2932		1.2 x 10 ⁻⁵	5.8 x 10 ⁻⁵	6.8 x 10 ⁻⁶	5.2 x 10 ⁻⁶	6.5 x 10 ⁻⁵
		θy	0.00	0.00	0.00	0.00	0.00
		θ_{z}	2.0 x 10 ⁻⁶	7.6 x 10 ⁻⁶	6.9 x 10 ⁻⁷	4.4 x 10 ⁻⁵	5.2 x 10 ⁻⁵

TABLE 3
SSW BSAP FINITE ELEMENT ANALYSIS RESULTS (Sheet 6 of 10)

Forces:

Key Location						Seism	ic Load		Combine																		
(See Fig 21)	Element Number	Element Type	Node Number	Response	E-W (X)	N-S (Y)	Vert. (Z)	NSSS Equip.	Results																		
		He is		S _{xx} (k/ft)	1.2	5.1	2.1	2.4	8.0																		
				Syy(k/ft)	1.2	27.5	21.4	13.8	48.7																		
D3	220	Plate	-	S _{xy} (k/ft)	20.8	2.5	0.0	21.8	42.8																		
				$M_{xx}(\frac{k-ft}{ft})$	0.2	2.8	0.4	2.3	5.2																		
				Myy(k-ft)	0.7	19.8	0.7	25.9	45.7																		
				M _{xy} (<u>k-ft</u>)	1.0	1.5	0.5	4.9	6.8																		
				P _x (k)	173.1	245.7	109.8	53.3	373.2																		
				V _y (k)	13.2	1.4	1.9	8.4	21.8																		
			530	V _z (k)	0.5	19.0	1.1	2.2	21.3																		
																						M _x (k-ft)	2.6	5.0	0.9	7.3	13.0
																M _v (k-ft)	3.2	79.3	1.5	10.4	89.9						
				M _z (k-ft)	50.1	0.8	5.6	43.0	93.4																		
E4	2	Beam		P _x (k)	173.1	245.7	107.3	53.3	372.4																		
				V _y (k)	11.0	1.4	1.9	8.4	19.6																		
			830	-	830	V ₂ (k)	0.5	16.9	1.1	2.2	19.2																
					M _x (k-ft)	2.6	5.0	0.9	7.3	13.0																	
				M _v (k-ft)	5.9	10.4	4.0	0.8	13.4																		
				M _z (k-ft)	10.4	7.7	3.8	1.2	14.7																		

TABLE 3

SSW BSAP FINITE ELEMENT ANALYSIS RESULTS (Sheet 7 of 10)

Compined	Results	86.7	40.9	9.9	27.3	30.4	0.0	6.05	48.0	6.2	14.3	17.9	0.0	86.5	41.1	5.5	13.8	25.2	0.0	0.03	48.2
	NSSS Equip.	17.0	5.4	2.9	7.9	8.5	0.0	12.6	3.9	1.7	4.7	1.1	0.0	15.3	5.8	5.0	7.1	6.9	0.0	10.8	4.2
c Load	Vertical (Z)	23.7	1.6	0.1	6.0	1.5	0.0	22.9	4.0	0.3	1.3	1.8	0.0	25.2	1.3	0.3	0.7	1.5	0.0	24.5	0.1
Seismic Load	N-S (Y)	56.7	25.8	3.4	19.0	21.8	0.0	29.3	34.8	4.4	9.5	16.4	0.0	53.7	24.8	4.0	6.6	18.1	0.0	26.3	33.8
	E-W (X)	33.1	24.3	1.3	3.5	9.0	0.0	9.1	27.2	1.0	0.1	3.0	0.0	39.6	25.1	0.2	0.5	3.1	0.0	15.6	28.0
	Response	Įs.	F.,	1 2	M.	M,	A,	3 3	F.	F.	2 2	×	× ×	Z	X d	, a	Z E	×	×	2 4	× (1.
	Node			1989						1689						1688					1988
	Element											Plate									
	Element	1										775	:								
Key	(See	144 644										P 3	2								

Units: F_x , F_y , and F_z (K/ft) M_x , M_v , and M_z (ft-k/ft)

TABLE 3

SSW BSAP FINITE ELEMENT ANALYSIS RESULTS (Sheet 8 of 10)

Plate Element Nodal Force:

Key Location						Seism	ic Load		Combined		
(See Fig 21)	Element Number	Element Type	Node Number	Response Component	E-W (X)	N-S (Y)	Vertical (Z)	NSSS Equip.	Result		
A3	775	Plate	1988	Fz	0.4	0.6	0.0	6.2	6.9		
				Mx	2.7	22.3	0.2	13.1	35.6		
				My	2.9	23.7	1.8	6.2	30.1		
				Mz	0.0	0.0	0.0	0.0	0.0		
				Fx	32.7	44.2	27.9	35.9	97.6		
				Fy	50.9	93.6	3.5	17.5	124.1		
			2856	Fz	7.1	6.4	1.2	40.1	49.7		
				Mx	28.1	22.7	7.4	35.5	72.4		
				My	14.9	23.6	6.7	37.5	66.2		
				Mz	0.0	0.0	0.0	0.0	0.0		
				Fx	63.4	112.4	33.9	4.6	138.0		
				Fy	54.4	64.8	5.5	30.4	115.2		
			2556	Fz	0.2	21.3	2.2	30.2	51.6		
C4	1148	Plate		Mx	3.8	40.1	3.3	58.8	99.2		
						My	0.6	22.5	0.1	3.6	26.1
				M _z	0.0	0.0	0.0	0.0	0.0		
				Fx	23.1	37.1	21.7	21.1	69.8		
				F _y	22.6	60.7	0.6	2.1	66.9		
			2555	Fz	2.0	22.3	4.4	24.1	47.0		
12.11				M _x	18.8	13.1	1.0	105.3	128.2		

For units, see sheet 7.

TABLE 3
SSW BSAP FINITE ELEMENT ANALYSIS RESULTS (Sheet 9 of 10)

Plate Element Nodal Force:

Key Location						Seis	mic Load		Combined
(See Fig 21)	Element Number	Element Type	Node Number	Response Component	E-W (X)	N-S (Y)	Vertical (Z)	NSSS Equip.	Result
C4	1148	Plate	2555	My	3.5	7.4	2.9	24.6	33.3
				M _z	0.0	0.0	0.0	0.0	0.0
				Fx	73.0	119.5	27.7	19.4	162.2
				Fy	26.2	32.0	8.3	15.0	57.1
			2855	Fz	8.9	7.4	3.3	46.1	58.2
				M _x	46.1	4.1	4.6	138.6	185.2
				My	7.3	2.1	3.3	26.9	35.1
				Mz	0.0	0.0	0.0	0.0	0.0
			100	F _X	47.8	61.8	51.6	84.7	178.3
				Fy	42.7	4.1	3.6	32.7	75.8
			1064	Fz	0.7	4.3	0.4	7.6	11.9
				M _x	0.7	2.6	1.5	4.8	7.8
				My	3.1	12.6	2.0	7.6	20.7
				M _z	0.0	0.0	0.0	0.0	0.0
				Fx	42.9	68.9	50.5	13.2	108.8
				Fy	51.8	14.2	3.3	63.3	117.2
			764	Fz	1.6	4.0	0.5	4.3	8.7
D3	341	Plate		M _x	0.4	3.5	0.9	6.6	10.2
				My	2.8	20.7	0.0	44.0	64.9
				Mz	0.0	0.0	0.0	0.0	0.0

For units, see sheet 7.

TABLE 3

SSW BSAP FINITE ELEMENT ANALYSIS RESULTS (Sheet 10 of 10)

Combine	Result	188.4	84.0	29.3	4.8	69.7	0.0	106.0	124.3	32.3	8.6	31.7	0.0
	NSSS Equip.	0.06	39.7	18.8	6.0	49.3	0.0	7.9	70.3	22.0	4.0	16.9	0.0
Load	Vertical (2)	53.1	4.5	1.4	1.0	0.3	0.0	52.0	2.4	1.3	1.9	2.9	0.0
Seismic Load	N-S (Y)	65.8	6.8	10.3	3.6	20.4	0.0	72.8	11.5	10.1	3.6	14.5	0.0
	E-W (X)	50.3	43.6	1.7	1.2	0.5	0.0	40.3	52.7	6.0	2.0	0.5	0.0
	Response	Fx	Fv	Fz	E	M _V	M	Fx	F	E,	E.	×	×
	Number			763						1063			
	Element							Plate					
	Element							341					
Key	-							D3					

For units, see sheet 7.

TABLE 4

STRUCTURAL STEEL MANUAL ANALYSIS RESULTS

Built-up Box Girder

V_v = Vertical shear = 202 kips

M₂ = Moment about horizontal axis of girder = 317 ft-kips

P = Axial load = 40 kips

T = Torsion due to possible construction tolerances = 280 in.-kips

Girder (supporting large equipment at elevation 238')

Static Loading:

M_{xx} = 86.1 k-ft (due to equipment dead load)

6.9 k-ft (due to floor live load)

54.0 k-ft (due to R loads)

Seismic Loading:

P = 60 kips (due to truss action)

 $M_{xx} = 61 \text{ k-ft (due to } E_{VERT.})$

89 k-ft (due to E_{E-W})

160 k-ft (due to E_{N-S})

Column

Maximum axial load = 547 kips

See table 9 for design results.

The governing load combination is equation 5 from Appendix B, Table B.2.

TABLE 5

STRUCTURAL STEEL FINITE ELEMENT ANALYSIS RESULTS (Sheet 1 of 3)

Maximum Column Loads

OBE:				Column Number (See Fig. 28 Sht. 1)	Load Combination (See Table B.2 Appendix B)
	Compression	= 447	kips	15	10
	Tension	= 15	kips	4	10
SSE:					
	Compression	= 477	kips	15	11
	Tension	= 37	kips	15	7

			mbined action		Load Compo	onents (See	Appendix	A)
Load Combination (See Table B.2)	(See Fig. 28 Sheet 1)	Туре	Magnitude (K)	D (K)	L (K)	Equip. D (K)	F _a (K)	Seismic (a
5	29	Compression (C)	22.5	65.5(C)	87.7(C)	4.9(C)	NA	69.7(T)
	1	Tension (T)	5.3	85.4(C)	105.0(C)	16.9(C)	NA	133.8(T)
	2	C	26.4	98.8(C)	179.9(C)	24.2(C)	NA	124.1(T)
	3	C	7.6	97.1(C)	98.3(C)	23.9(C)	NA	138.1(T)
	4 5	T	6.8	84.2(C)	85.8(C)	23.9(C)	NA	136.3(T)
	5	C	18.2	47.3(C)	71.3(C)	0.2(C)	NA	47.2(T)
5	10	C	9.5	15.6(C)	21.7(C)	0.0(C)	NA	11.6(T)
	11 14	C	22.0	63.6(C)	71.5(C)	19.7(C)	NA NA	79.2(T)
	15	T	10.8	35.6(C) 130.2(C)	39.9(C) 142.0(C)	8.2(C) 45.1(C)	NA NA	43.1(T) 217.7(T)
	16	c	18.7	37.0(C)	54.8(C,	0.2(C)	NA NA	31.9(T)
7	29	C	11.6	65.5(C)	87.7(C)	4.9(C)	NA	80.6(T)
	1	T	22.2	85.4(C)	105.0(C)	16.9(C)	NA	150.6(T)
	2	C	8.4	98.8(C)	109.9(C)	24.2(C)	NA	142.2(T)
	3	T	10.4	97.1(C)	98.3(C)	23.9(C)	NA	156.1(T)
	4	T	26.2	84.2(C)	85.8(C)	23.9(C)	NA	155.7(T)
	5	С	10.6	47.3(C)	71.3(C)	0.2(C)	NA	54.8(T)
7	10	C	6.7	15.6(C)	21.7(C)	0.0(C)	NA	14.4(T)
	11	C	9.1	63.6(C)	71.5(C)	19.7(C)	NA	92.1(T)
	14 15	T	4.1 36.8	35.6(C)	39.9(C)	9.2(C)	NA NA	49.7(T) 247.7(T)
	16	c	13.4	130.2(C) 37.0(C)	142.0(C) 54.8(C)	45.1(C) 0.2(C)	NA NA	37.1(T)
				37.0(0)		0.2(0)		
10	29	C	25.1	65.5(C)	87.7(C)	4.9(C)	2.6(C)	69.7(T)
	1	C	3.1	85.4(C)	105.0(C)	16.9(C)	8.4(C)	133.8(T)
	2	C	30.9	98.8(C)	109.9(C)	24.2(C)	4.5(C)	124.1(T)
	3	C	8.0	97.1(C)	98.3(C)	23.9(C)	0.5(C)	138.1(T)
	5	T	14.8 18.1	84.2(C) 47.3(C)	85.8(C) 71.3(C)	23.9(C) 0.2(C)	8.1(T) 0.2(T)	136.3(T) 47.2(T)
11	29	C	14.3	65.5(C)	87.7(C)	4.9(C)	2.6(C)	80.6(T)
	1	T	13.8	85.4(C)	105.0(C)	16.9(C)	8.4(C)	150.6(T)

⁽a) To determine if the seismic load is E or E', refer to the load combinations in Table B.2, Appendix B.

TABLE 5

STRUCTURAL STEEL FINITE ELEMENT ANALYSIS RESULTS (Sheet 3 of 3)

This table identifies columns which create uplift on the fill slab and provides the loads of all adjacent columns

			Combined Reaction	Load Components (See Appendix A)					
Load Combination (See Table B.2)	Column No. (See Fig. 28 Sheet 1)	Туре	Magnitude (K)	D (K)	L (K)	Equip. D (K)	P _a (K)	Seismic (a (K)	
	2	С	12.9	98.8(C)	109.9(C)	24.2(C)	4.5(C)	142.2(T)	
	3	T	9.9	97.1(C)	98.3(C)	23.9(C)	0.5(C)	156.1(T)	
	4	T	34.2	84.2(C)	85.8(C)	23.9(C)	8.1(T)	155.7(T)	
	5	C	10.5	47.3(C)	71.3(C)	0.2(C)	0.2(T)	54.8(T)	
	10	•	6.7	15.6(C)	21.7(C)	0.0(0)	0.0(C)	14.4(T)	
11	10 11	C	8.7	63.6(C)	71.5(C)	19.7(C)	0.4(T)	92.1(T)	
	14	c	3.6	35.6(C)	39.9(C)	8.2(C)	0.5(T)	49.7(T)	
	15	T	18.4	130.2(C)	142.0(C)	45.1(C)	18.4(C)	247.7(T)	
	16	C	13.3	37.0(C)	54.8(C)	0.2(C)	0.1(T)	37.1(T)	

⁽a) To determine if the seismic load is E or E', refer to the load combinations in Table B.2, Appendix B.

TABLE 6

REPRESENTATIVE OPERATING FLOOR ANALYSIS RESULTS

Reactor head laydown slab: (2'-9" thick portion)

Slab frequency: 52 cps

Laydown loads:

Uniform load = 1.3 ksf

Pedestal load per Westinghouse,

Dead load = 75 kips OBE load = 74 kips Total = 149 kips per pedestal

Resultant forces (a):

 M_{11} = Design moment based on two-way slab analysis

Maximum (-) $M_{uy} = 176 \text{ ft-k/ft}$

Maximum (-) $M_{ux} = 230 \text{ ft-k/ft}$

Maximum (+) $M_{ux} = 140 \text{ ft-k/ft}$

⁽a) The governing load combination is equation 3 from Appendix B, Table B.1.

TABLE 7
PSW DESIGN RESULTS

		OPTCOM	N Results f	or Prima	ary Shie	ld Concrete	- Elevation	169.0'	to 174.5'				
		Horizo	ontal Reinf	orcement	t		Vertica	al Reinford	ement				
				Reinf. Provided						Rei	einf. Provided		
Grid(a) Element Number	Load(b) Combination Equation	Y Y	My (k-ft/ft)	A _s (in. ² /ft)	A's (in. ² / ft)	Util.(c) Factor (%)	Load(b) Combination Equation		M _z (k-ft/ft)	A _g (in. ² / ft)	A's (in. ² / ft)	Util.(c) Factor (%)	
1	10	-30	-242	8.25	6.5	8.4	10	-202	-1450	8.00	7.06	35.0	
5	10	-35	-87	8.25	6.5	4.2	10	-459	-590	5.14	5.29	17.3	
28	10	-18	-166	8.25	6.5	8.8	10	-322	-1121	5.14	7.06	34.1	
31	10	-4	-129	8.25	6.5	7.1	10	-8	-1019	5.14	7.06	40.0	

- (a) Refer to figure 19, PSW/basemat junction.
- (b) Refer to Table B.1, Appendix B for the load combination equation.
- (c) For a description of the utilization factor, see section 5.1.1.

Critical Elements with Thermal Effects Included

	Governing	Withou	t Thermal	Therma	l Loads	Reinforcement Provided		Util.	
Element	Load Combination	on Axial Axial (in.2/ft)			Factor				
Number (a)	(See Table B.1)	Force (k/ft)	Moment (ft-k/ft)	Force (k/ft)	Moment (ft-k/ft)	As	A's	(b) (%)	Location
90(V)	10	-163	-1064	-18	-126	4.82	4.28	96.9	SW. Sec. Shield Wal (see fig. 21, sht 5
94(V)	10	-15	-649	41	-161	4.80	4.80	79.0	S. Sec. Shield Wall (see fig. 21, sht 7
328(V)	6	-232	6	178	99	4.46	4.55	20.3	W. Sec. Shield Wall (see fig. 21, sht 3
367(V)	6	14	-48	15	8	2.08	2.08	11.6	S. Canal Wall (see fig. 21, sht 2
745(H)	10	318	621	-7	-8	6.08	6.40	80.0	SW. Sec. Shield Wal (see fig. 21, sht 5
746(H)	10	372	170	-20	16	6.56	4.96	42.5	S. Sec. Shield Wall (see fig. 21, sht 7
780(H)	6	86	-202	-37	17	2.08	2.08	57.2	S. Canal Wall (see fig. 21, sht 2
1016(H)	10	157	-136	1	7	4.14	4.14	41.2	W. Sec. Shield Wall (see fig. 21, sht 3

⁽a) V = Vertical reinforcement H = Horizontal reinforcement

⁽b) For a description of the utilization factor, see section 5.1.1.

TABLE 9
STRUCTURAL STEEL DESIGN RESULTS

		Stresses	
Member (a)	Actual (ksi)	Allowable (ksi)	Actual Allowable
Built-up Box Girder			
Compression, P Bending, M Combined stresses:	0.7	21.0 24.0	.03 .57 .60 <1.0
Pure shear, V Torsional shear, T Combined stresses:	9.6	14.5 14.5	.66 .07 .73 <1.0
Web crippling	10.4	27.0	.39
Girder (supporting large equipment)			
Static loading: Bending, Mxx (equip dead load) (live load) (R loads) Combined (additive):	1.6 0.1 1.0 2.7	24.0	.11
Seismic loading: Bending, M _{xx} (E _{vert}) (Ee-w) (Engs) Combined (SRRS)	1.1 1.6 2.9 3.5	24.0	.15
Compression, Pa	1.0	20.4	.05 .31 <1.0
Column Compression, P	9.6	18.2	.53 <1.0

See table 4 for design forces

The governing load combination is equation 5 from Appendix B, Table B.2.

(a) See figure 28 for design details for these representative members.

TABLE 10

REPRESENTATIVE OPERATING FLOOR DESIGN RESULTS

Reactor head laydown slab: (2'-9" thick portion)

Design forces:

See table 6. The governing load combination is equation 3 from Appendix B, Table B.1.

Shear reinforcing:

 A_s (required) = 0.13 in.2/ft (each way)

 A_s (provided) = #4 ties at 12 inches each way = 0.20 in.2/ft (each way)

Flexure reinforcing:

 A_s (required) = 1.56 in.2/ft (top and bottom each way)

 A_s (provided) = 1- #11 @ 12" (top and bottom each way) = 1.56 in.2/ft (top and bottom each way)

VEGP-CONTAINMENT INTERNAL STRUCTURE DESIGN REPORT

TABLE 11

UPPER AND LOWER PRESSURIZER SUPPORT DESIGN RESULTS (Sheet 1 of 2)

Upper Pressurizer Support Anchorage:

(Refer to figure 23 for design forces, and figure 14, sheet 1, for design details)

Anchorage Component	Actual	Allowable	Actual Allowable
Anchor bolt shear Concrete pullout Concrete bearing Stiffener plates Bending stress Shear stress	333 ^k 514 ^k 5.6 ksi 29.3 ksi 11.0 ksi	395k 854k 5.95 ksi 45 ksi 25 ksi	.84 .60 .94 .65
	Required	Provided	Required Provided
Anchor plate thickness Shear plate thickness	1.66"	2.00"	.83

The governing load combination is equation 11 from Appendix B, Tables B.1 (for concrete) and B.2 (for steel).

VEGP-CONTAINMENT INTERNAL STRUCTURE DESIGN REPORT

TABLE 11

UPPER AND LOWER PRESSURIZER SUPPORT DESIGN RESULTS (Sheet 2 of 2)

Lower Pressurizer Support/Anchorage:

(Refer to figure 24 for design forces, and figure 14, sheets 2, 3, and 4, for design details)

Support Component	Stresses		
	Actual (ksi, UNO)	Allowable (ksi, UNO)	Actual Allowable
Main Girder: Bending, My Bending, MY Combined bending: Compression, Py Combined stresses:	40.7 0.1 40.8 0.1	45.0 29.2	.91 .00 .91 <1.0
Shear, Vy Shear, Vy Torsional shear, My Combined stresses (added)	0.1 14.5 0.9 15.5	25.0	.62 <1.0
Main Girder Connection: Bolt Design (shear per bolt) Connection plate design Axial force, P	9.4	47.7 ^k	.87 <1.0
Bending, M. Combined stresses. Shear, V.	$\frac{18.2}{27.6}$ 16.1	45.0 25.0	.61 <1.0 .64 <1.0
Main Girder Connection Anchorage: Concrete bearing (due to vertical shear) Concrete bearing at anchor plate Concrete pullout capacity	1.95 4.54 302k	2.98 5.96k 451 ^k	.65 <1.0 .76 <1.0 .67 <1.0
	Required	Provided	Required Provided
Anchor plate thickness (req'd versus prov'd)	t = 1.31"	t = 1.50"	.87

The governing load combination is equation 11 from Appendix B, Tables B.1 (for concrete design) and B.2 (for steel design).

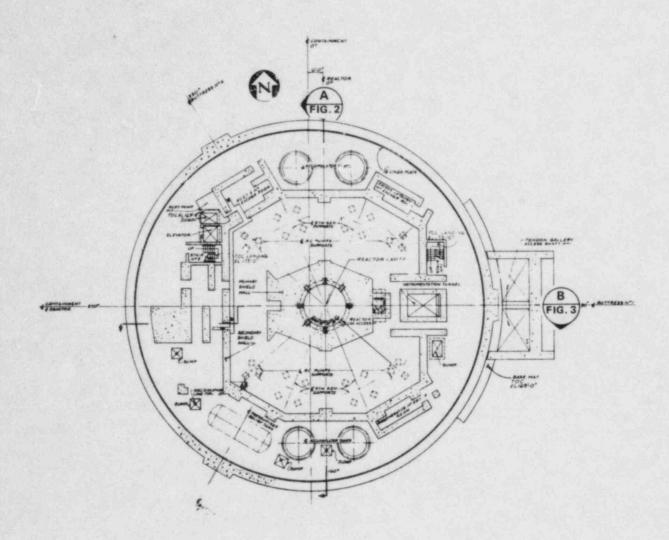
VEGP-CONTAINMENT INTERNAL STRUCTURE DESIGN REPORT

TABLE 12
POLAR CRANE RUNWAY GIRDER DESIGN RESULTS

	Stresses			
	Actual (ksi)	Allowable (ksi)	Actual Allowable	
Top Flange Compression Bending, Mx Bending, Mx Combined stresses	2.5 6.9 7.1	21.1 21.6 21.6	.12 .32 .33 .76 <1.0	
Shear	4.3	14.5	.30	
Webs				
Shear	3.8	14.5	.26	
Bottom Flange Tension Bending, M _X	1.1	21.6 21.6	.05 .42 .47 <1.0	
Brace Compression	15.5	21.0	.74	

Girder material: ASTM A36.

The governing load combination is equation 2 from Appendix B, table B.2.



PLAN AT ELEVATION 171'-9"

Figure 1
CONTAINMENT PLAN VIEW (UNIT 1)
(Sheet 1 of 3)

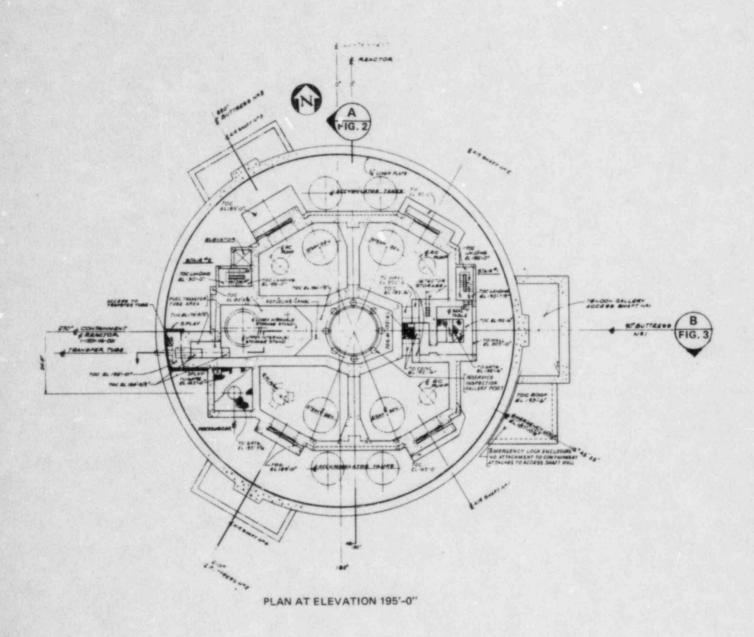
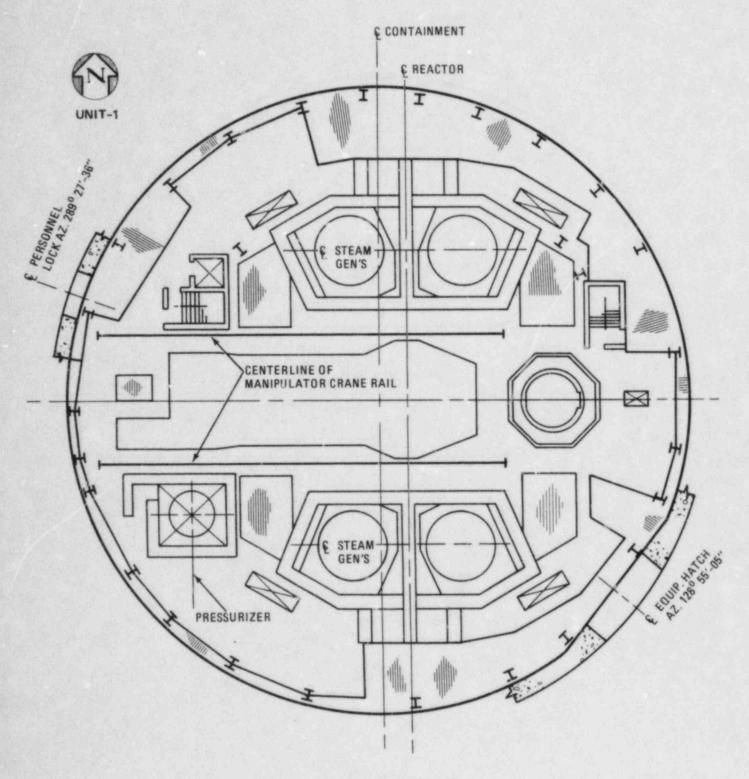


Figure 1
CONTAINMENT PLAN VIEW (UNIT 1)
(Sheet 2 of 3)



PLAN AT ELEVATION 220' (OPERATING FLOOR)

Figure 1
CONTAINMENT PLAN VIEW (UNIT 1)
(Sheet 3 of 3)

SA TOWN

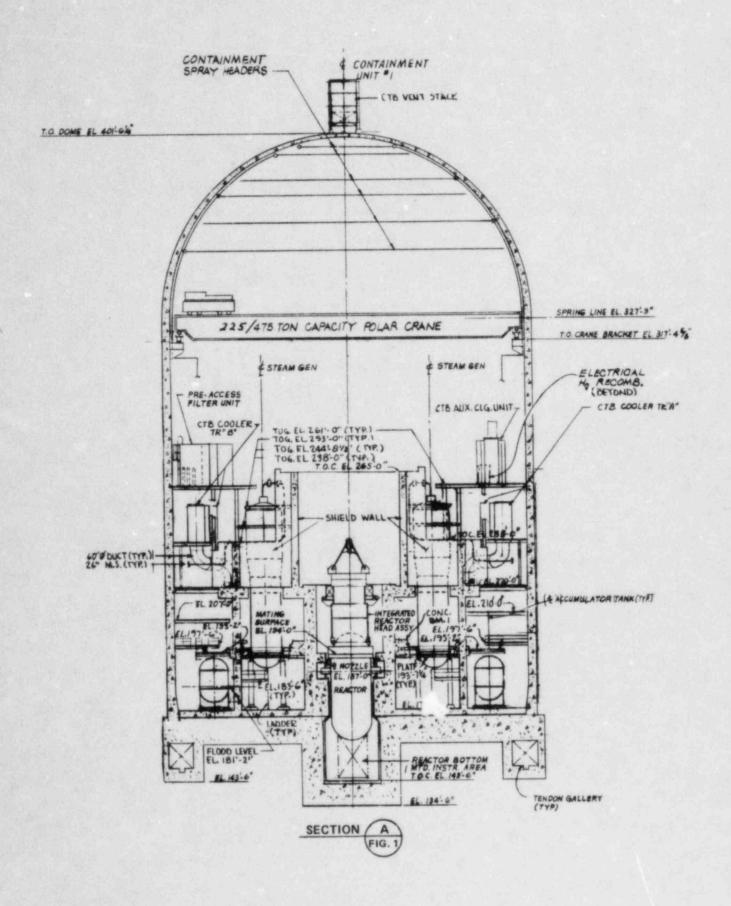


Figure 2
CONTAINMENT SECTION (UNIT 1)

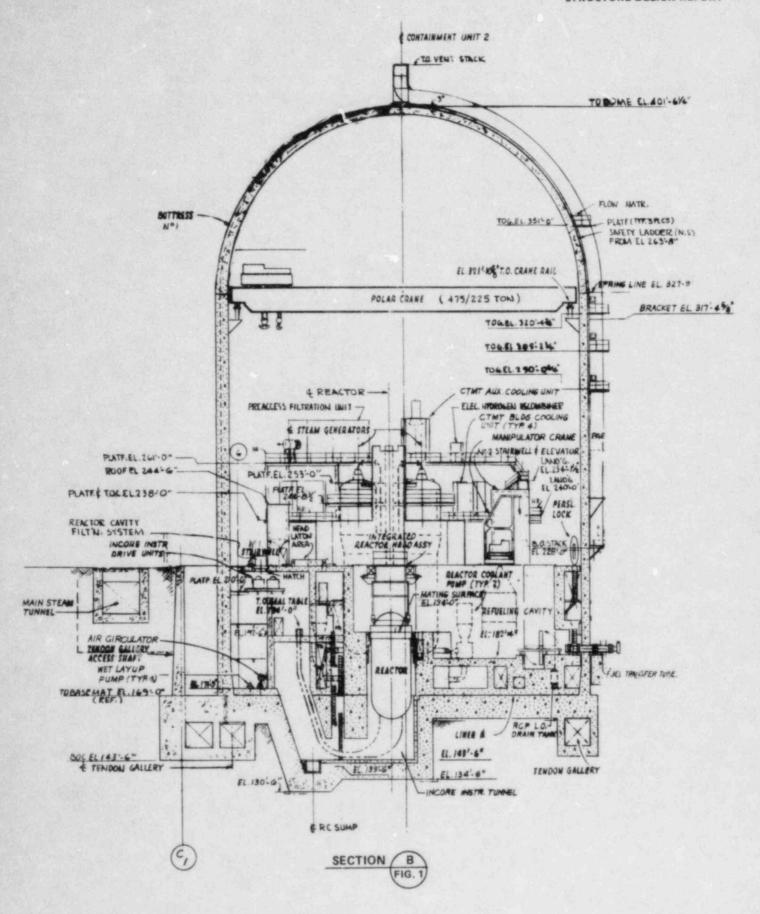
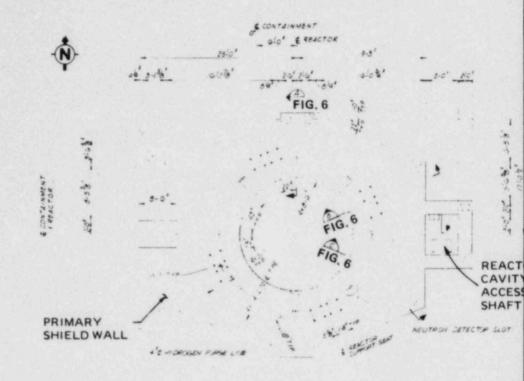
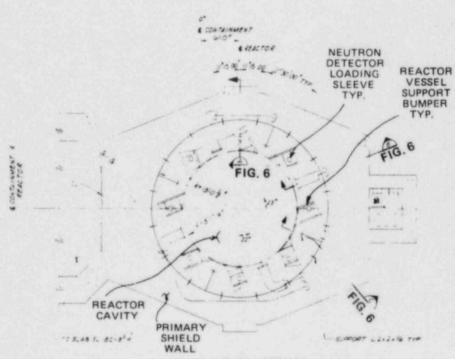


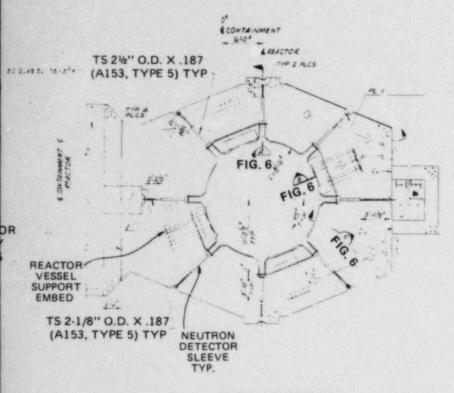
Figure 3
CONTAINMENT SECTION (UNIT 1)



PLAN AT EL 171'-9"



PLAN AT EL 183'-2"



PLAN AT 179'-51/2"

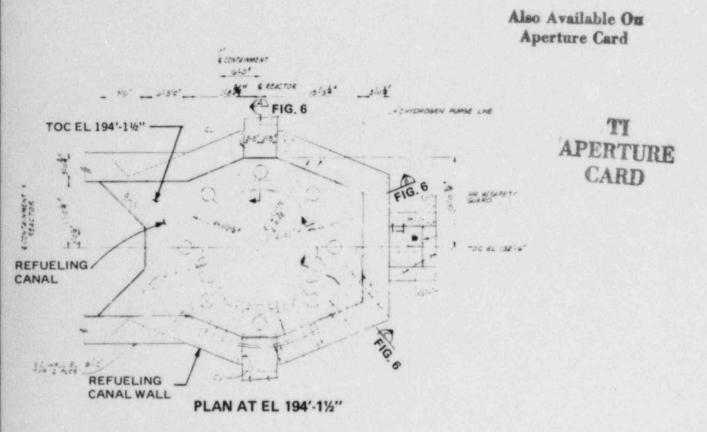
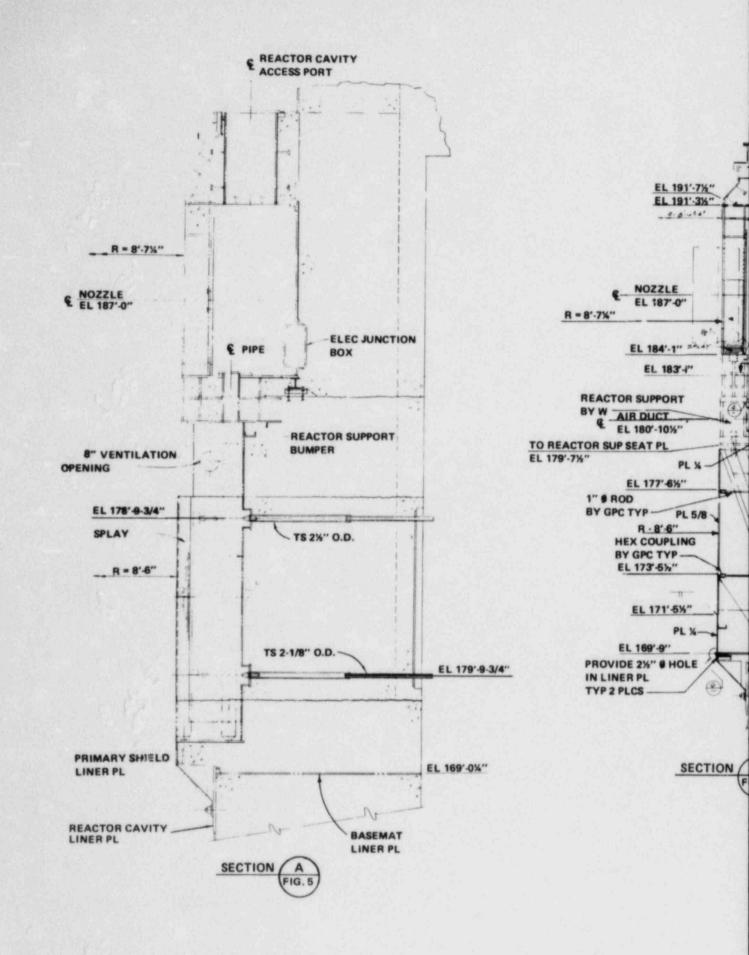


Figure 5
PRIMARY SHIELD WALL AND REACTOR
CAVITY PLAN VIEWS (UNIT 1)



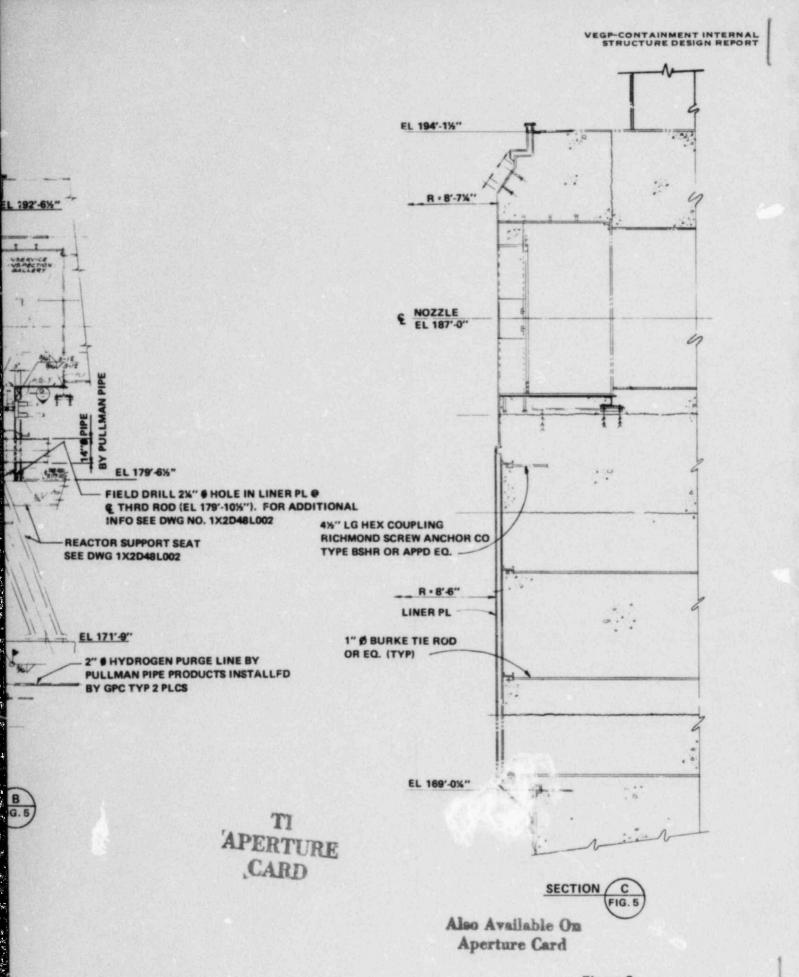
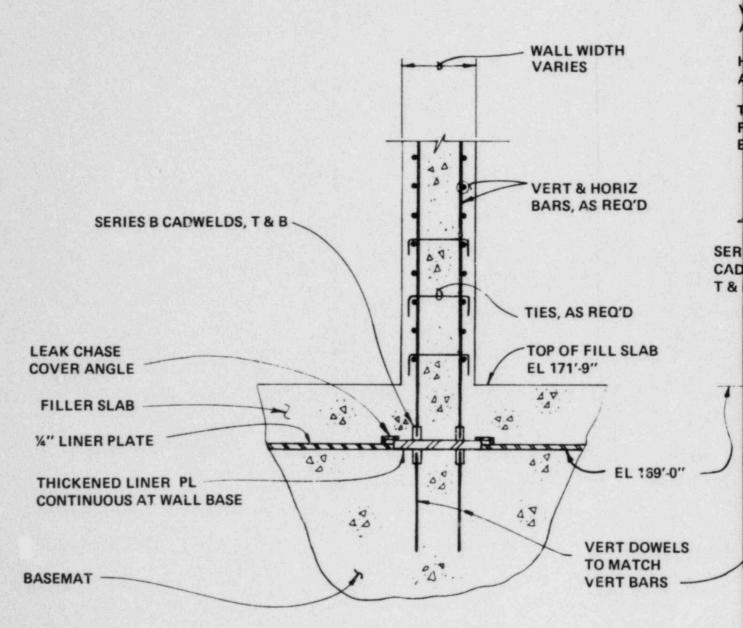
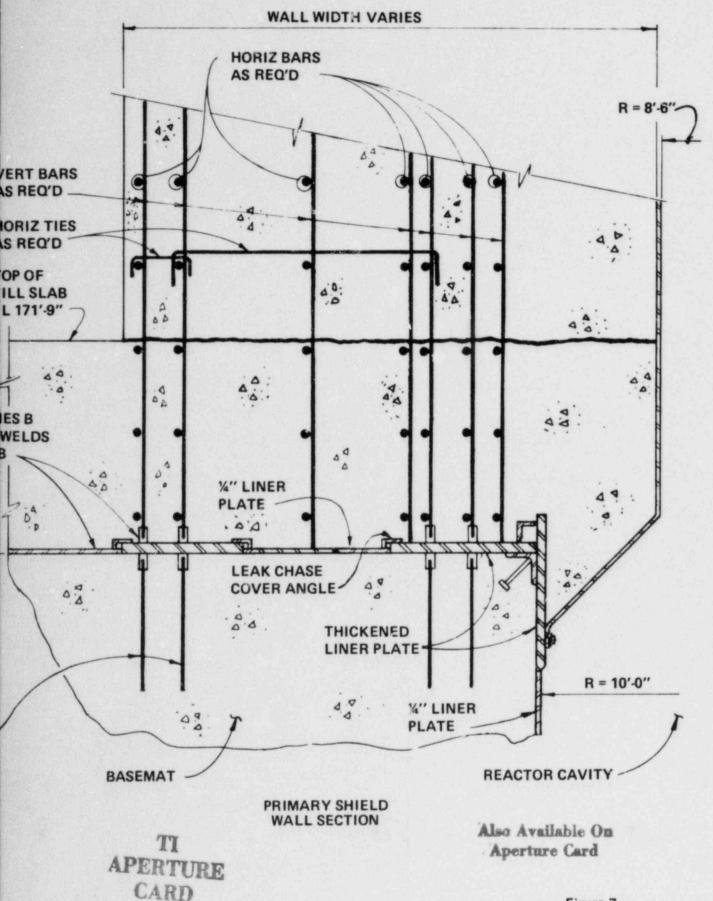


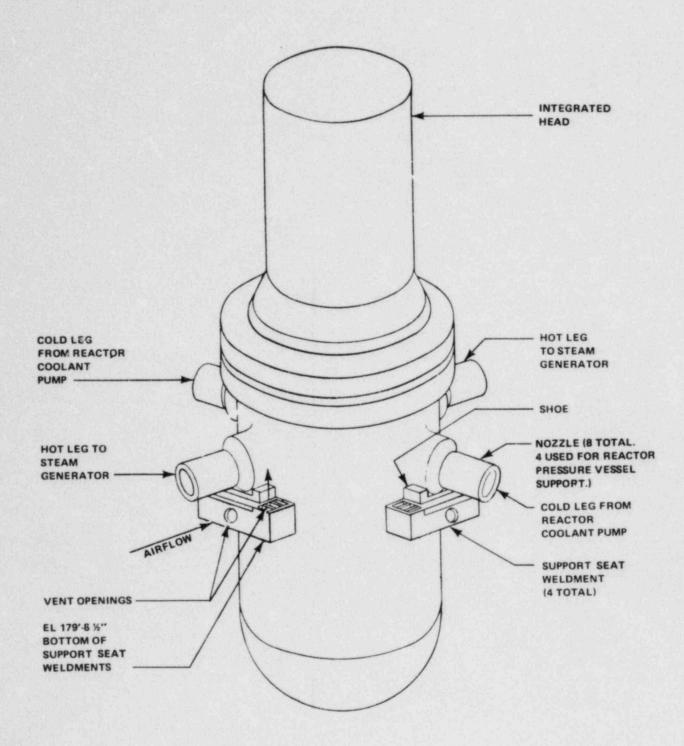
Figure 6
PRIMARY SHIELD WALL AND REACTOR
CAVITY SECTIONS VIEWS (UNIT 1)



SECONDARY SHIELD WALL SECTION



PRIMARY AND SECONDARY SHIELD WALL ANCHORAGE TO BASEMAT



REACTOR PRESSURE VESSEL

(ONLY SUPPORT NOZZLES SHOWN)

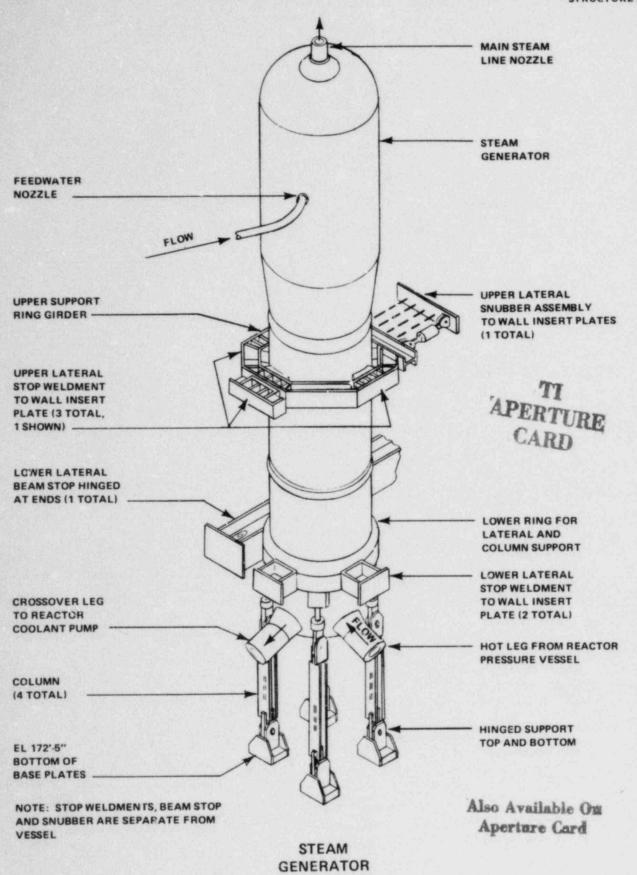
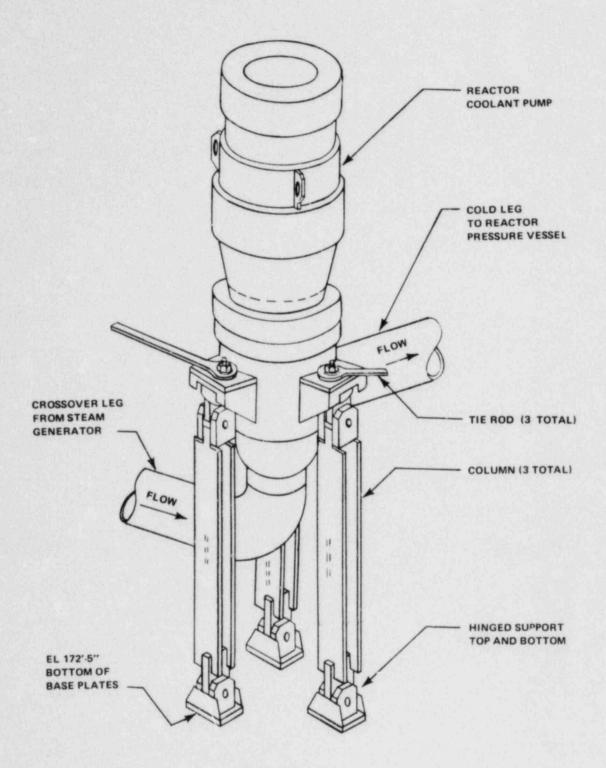


Figure 8
SCHEMATIC VIEWS OF REACTOR COOLANT
SYSTEM COMPONENT SUPPORTS
(Sheet 1 of 2)



REACTOR COOLANT PUMP

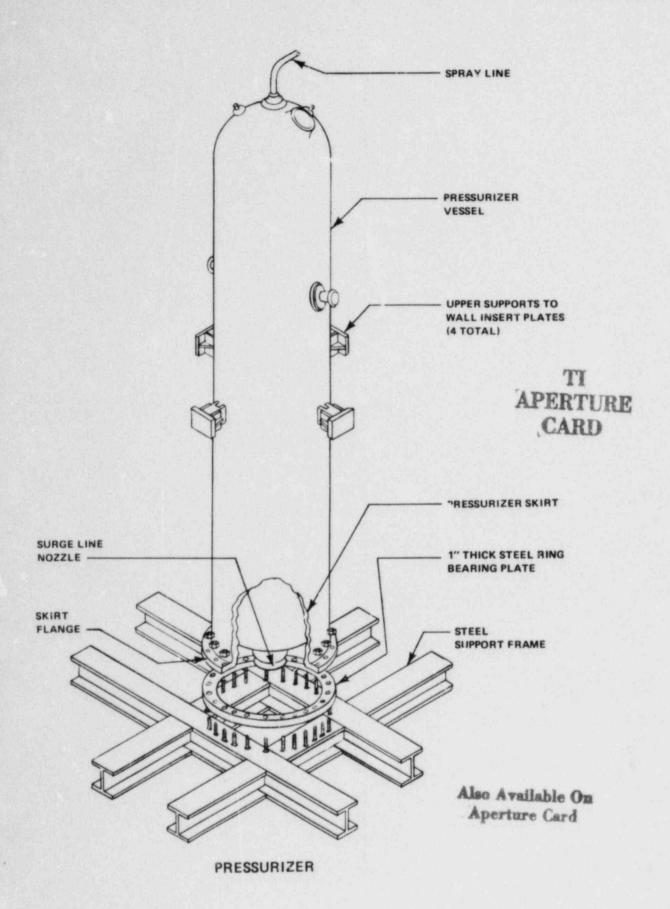
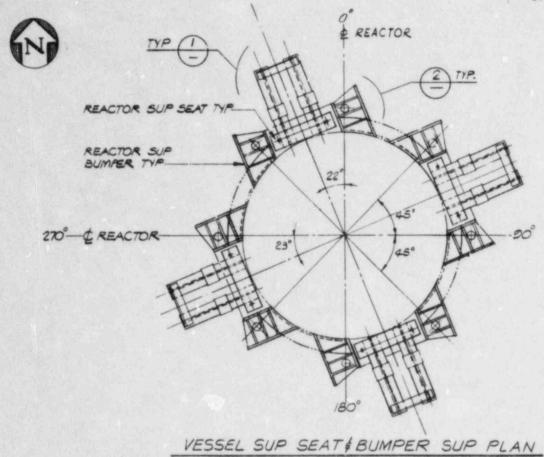
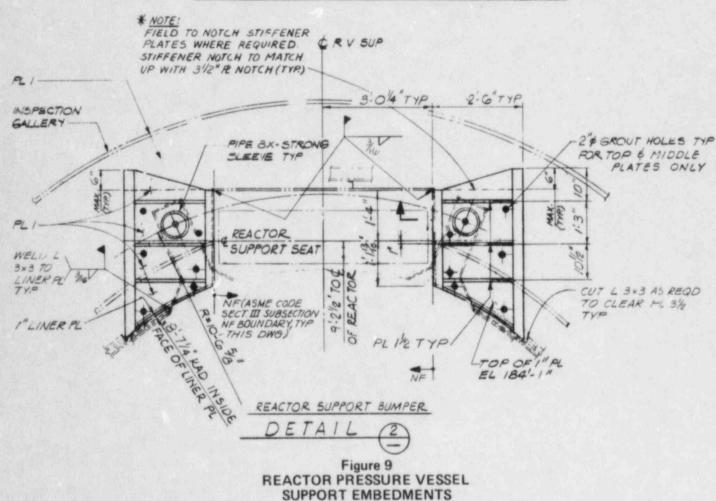


Figure 8
SCHEMATIC VIEWS OF REACTOR COOLANT
SYSTEM COMPONENT SUPPORTS
(Sheet 2 of 2)





(Sheet 1 of 2)

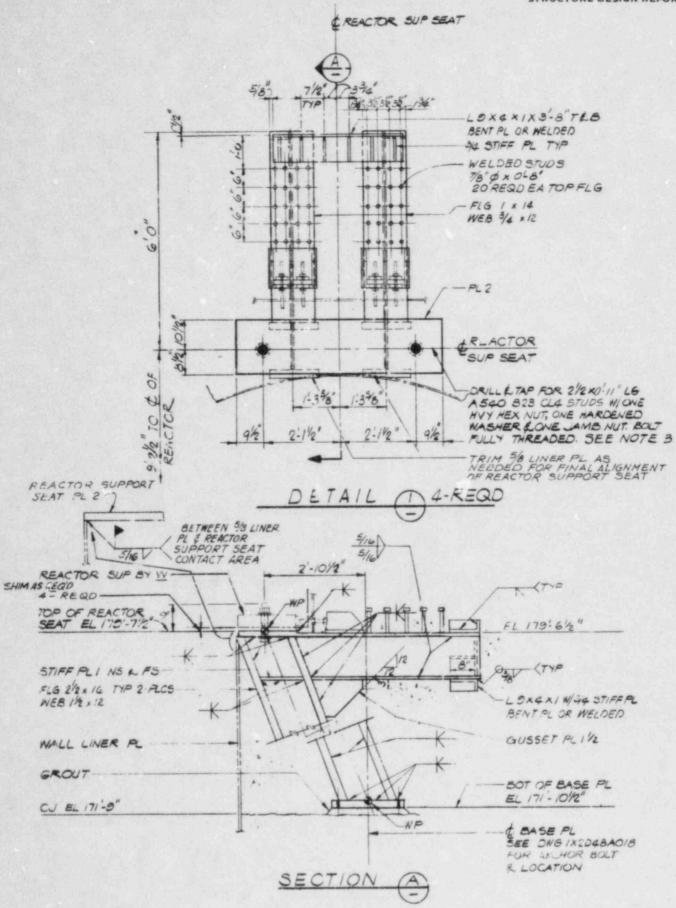


Figure 9
REACTOR PRESSURE VESSEL
SUPPORT EMBEDMENTS
(Sheet 2 of 2)

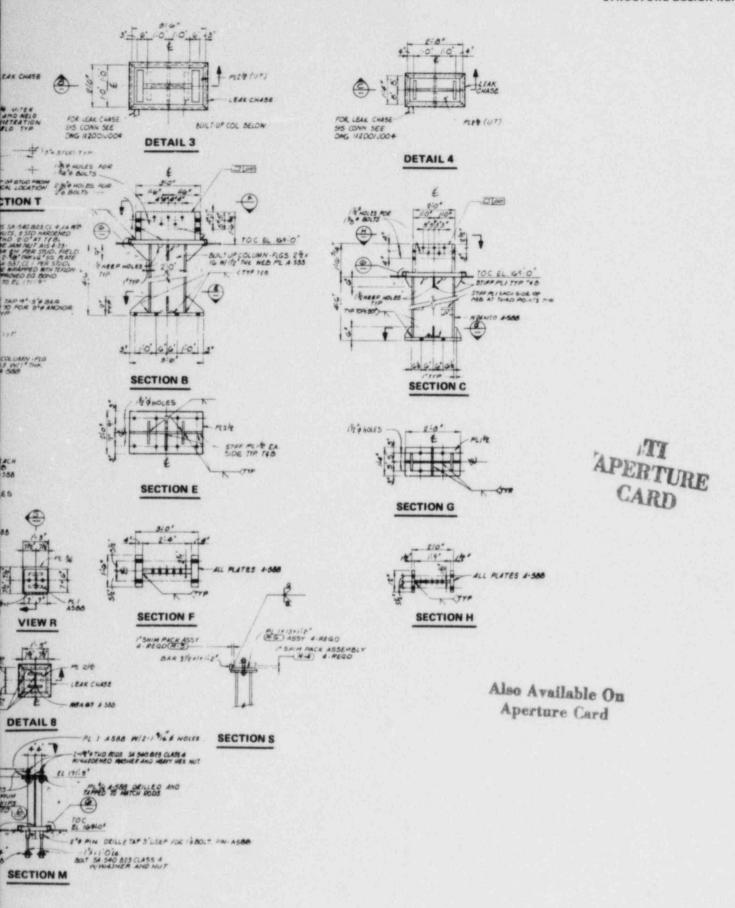


Figure 10
NSSS SUPPORT ANCHORAGE
TO BASEMAT (UNIT 1)



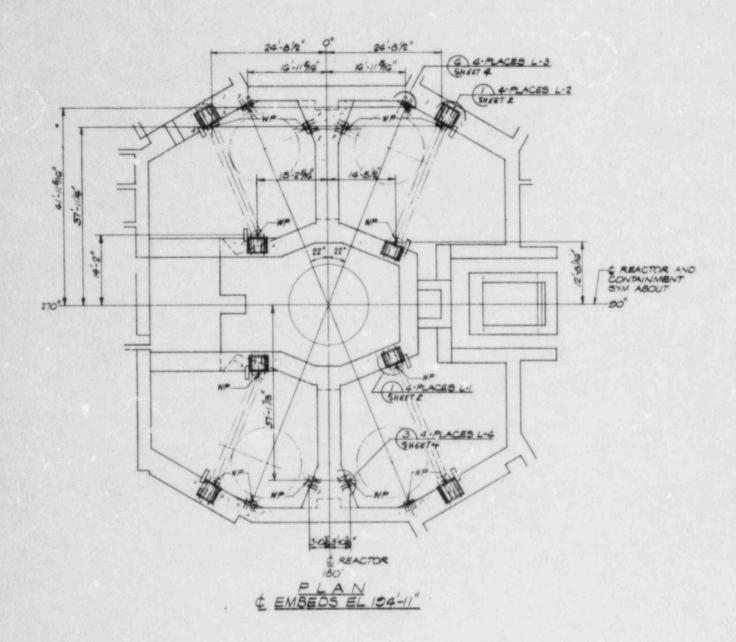
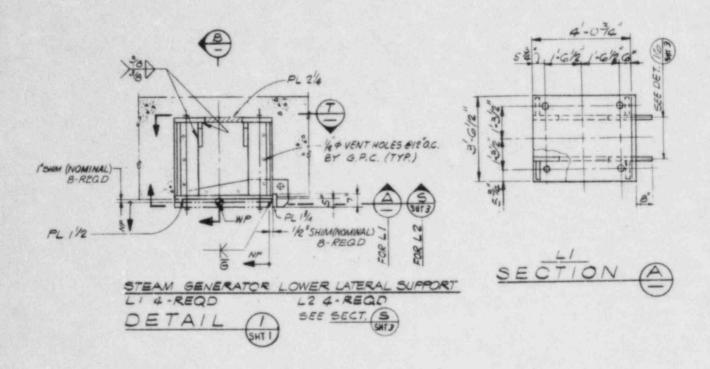
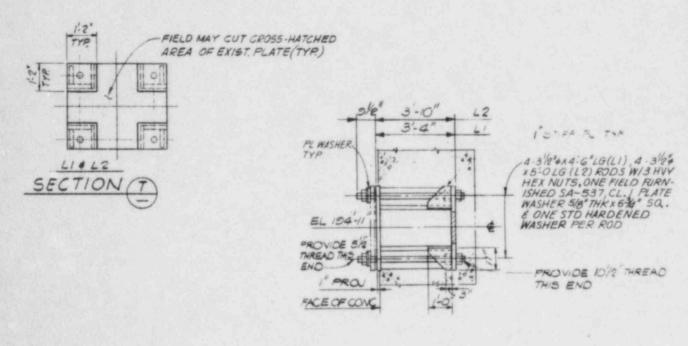


Figure 11
STEAM GENERATOR LOWER
LATERAL SUPPORT EMBEDMENTS
(Sheet 1 of 4)





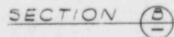
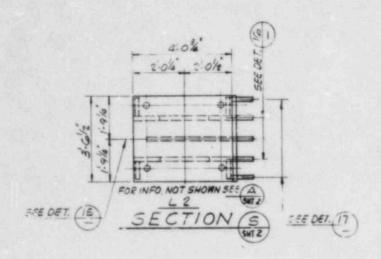
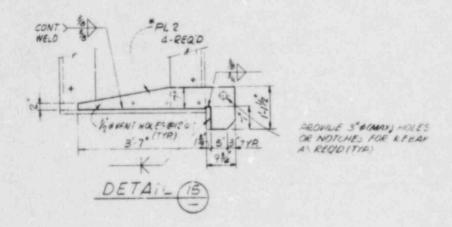


Figure 11
STEAM GENERATOR LOWER
LATERAL SUPPORT EMBEDMENTS
(Sheet 2 of 4)





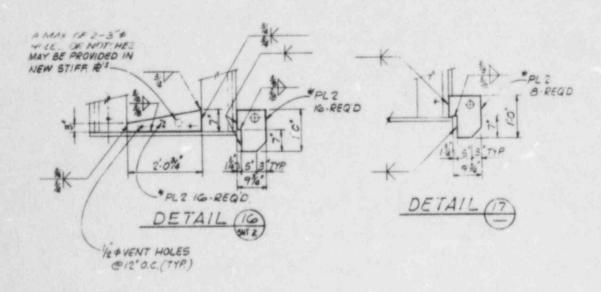
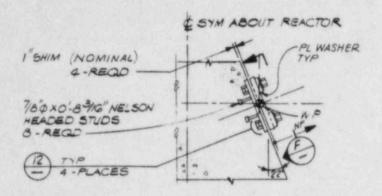


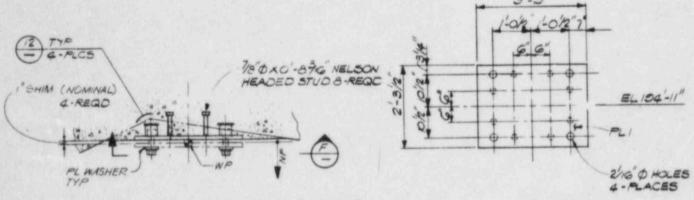
Figure 11
STEAM GENERATOR LOWER
LATERAL SUPPORT EMBEDMENTS
(Sheet 3 of 4)



STEAM GEN LOWER LATERAL SUPPORT EL 194-11"L4

L4 4-REQU

DETAIL (3)
SHT)



STEAM GENERATOR LOWER SUPPORT L3 4-REQU DETAIL (4)

SECTION (F)

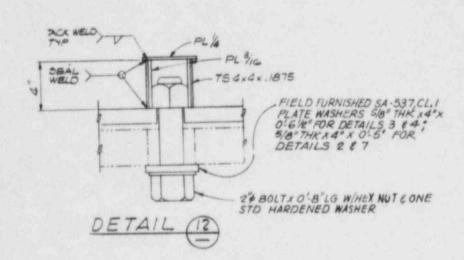


Figure 11
STEAM GENERATOR LOWER
LATERAL SUPPORT EMBEDMENTS
(Sheet 4 of 4)

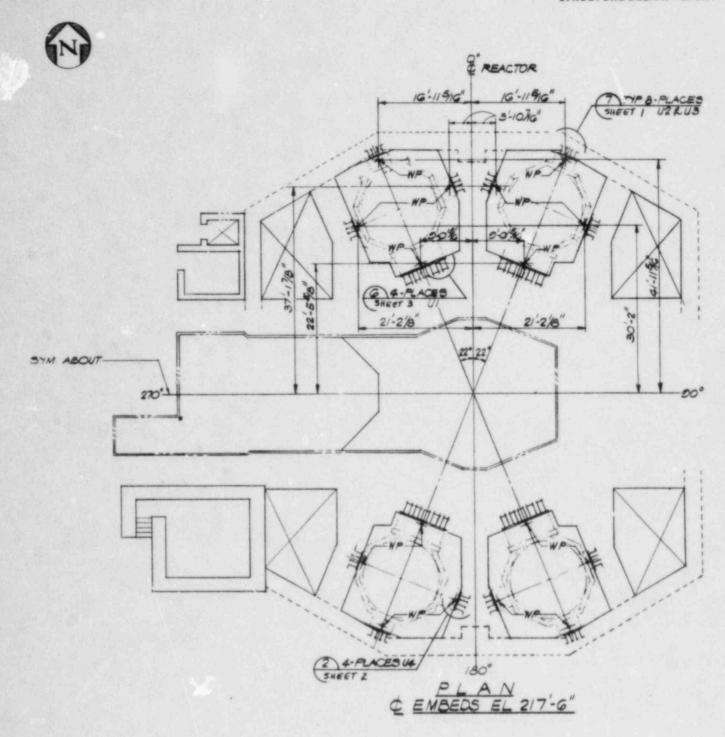
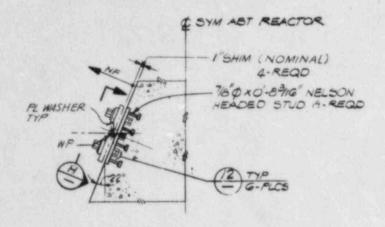
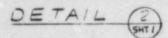
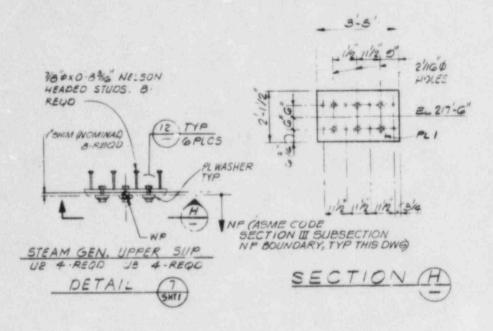


Figure 12 STEAM GENERATOR UPPER LATERAL SUPPORT EMBEDMENTS (Sheet 1 of 3)



STEAM GEN UPPER LATERAL SUPPORT EL 217-6" UA





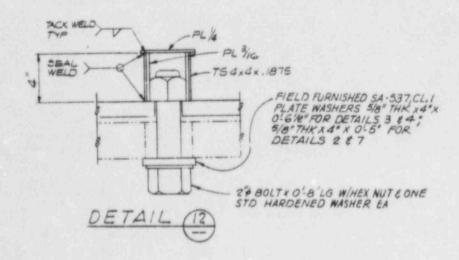
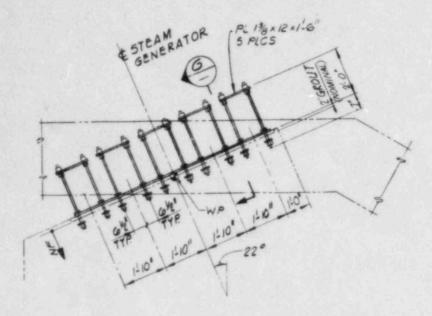


Figure 12
STEAM GENERATOR UPPER
LATERAL SUPPORT EMBEDMENTS
(Sheet 2 of 3)



STEAM GENERATOR UPPER LATERAL SUPPORT

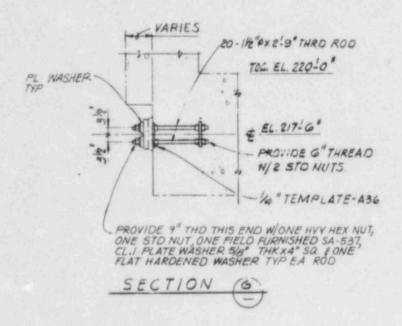


Figure 12
STEAM GENERATOR UPPER
LATERAL SUPPORT EMBEDMENTS
(Sheet 3 of 3)



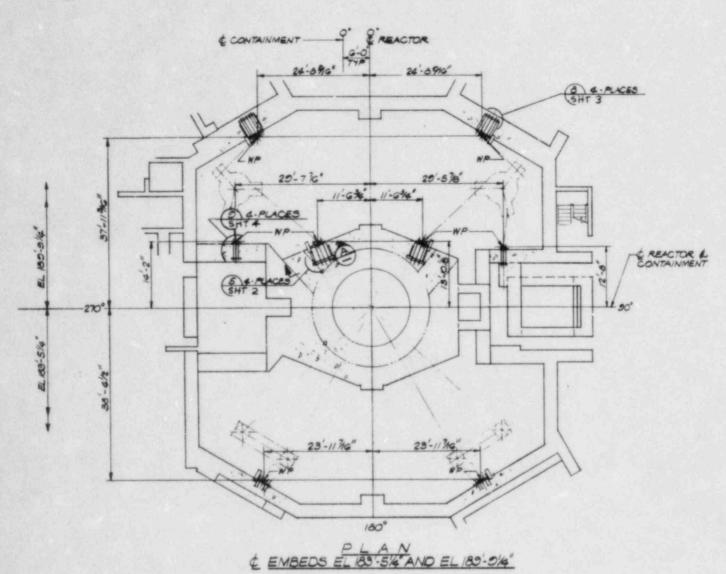
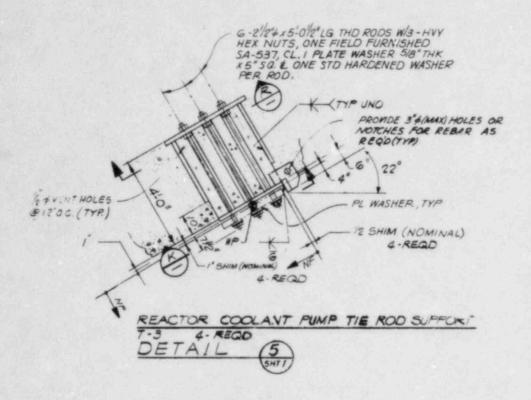


Figure 13
REACTOR COOLANT PUMP
LATERAL SUPPORT EMBEDMENTS
(Sheet 1 of 4)



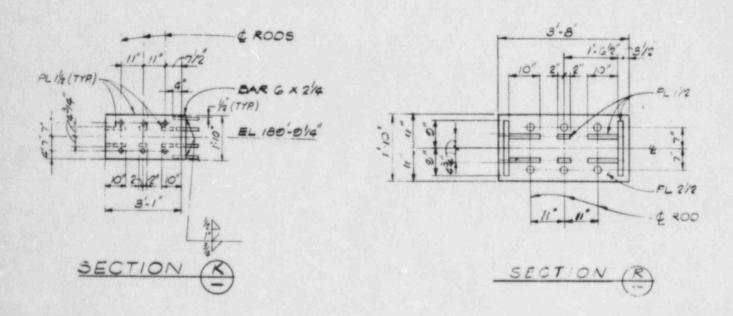


Figure 13
REACTOR COOLANT PUMP
LATERAL SUPPORT EMBEDMENTS
(Sheet 2 of 4)

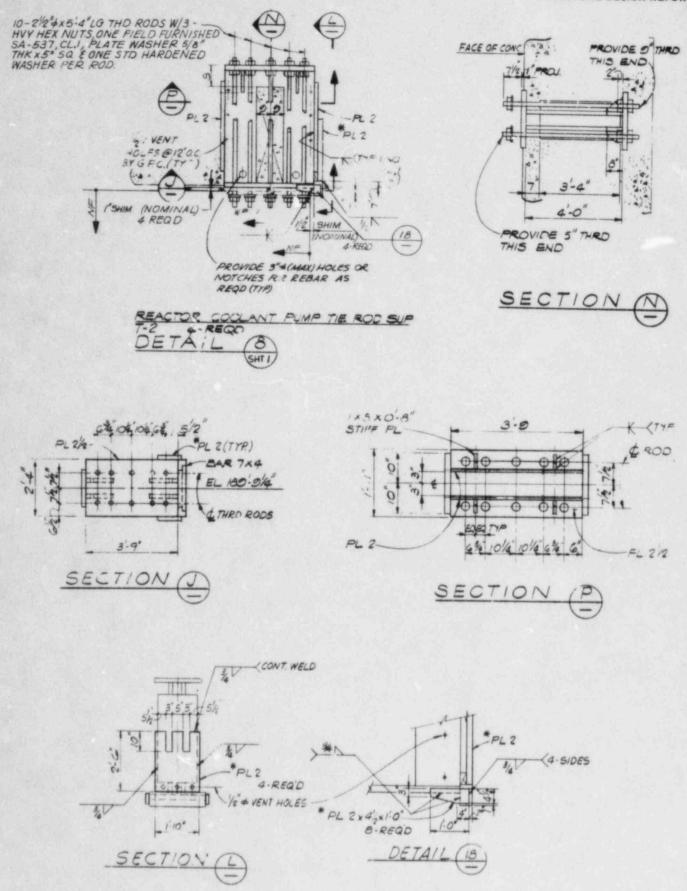
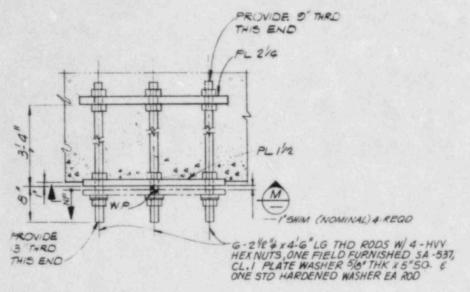
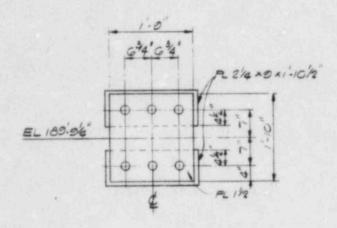


Figure 13
REACTOR COOLANT PUMP
LATERAL SUPPORT EMBEDMENTS
(Sheet 3 of 4)



REACTOR COOLANT PUMP TIE ROD SUP
T-1 4-REQU
DETAIL (9)



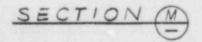
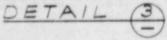


Figure 13
REACTOR COOLANT PUMP
LATERAL SUPPORT EMBEDMENTS
(Sheet 4 of 4)

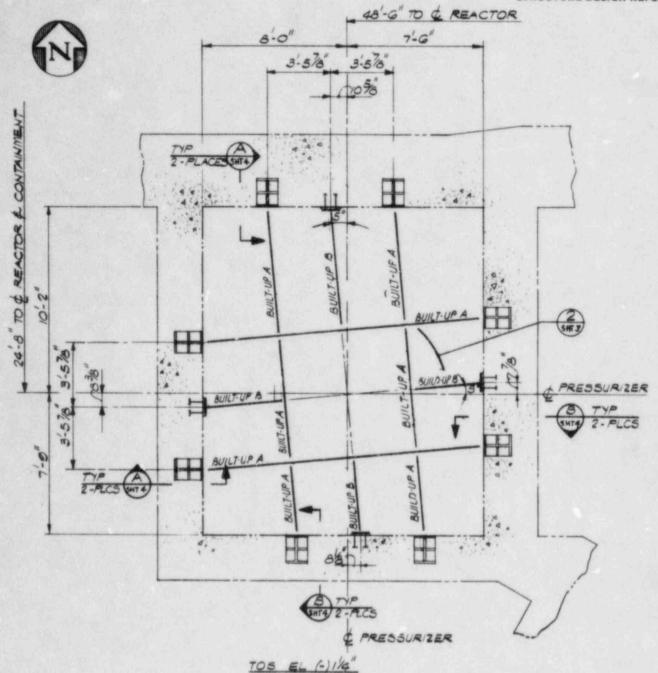
VEGP-CONTAINMENT INTERNAL STRUCTURE DESIGN REPORT & PRESSURIZER 2-1/8 O SECTION PRESSURIZER 2-0" SUPPORTS BY W W WP TYP EL 221-7/8 0 221-7% ANO PL 1/2 X18 X 1-10" W/G-2/16" O HOLES SECTION 1-0/2" 1'-012'1 # 194×9×1-5/2" # 34 ×9×0'-10/8" BAR 8 x 2 x 1: 6" G-2" \$\text{ROD} \times 2' = 0" LG (5A - 540, B23 - CL4) \\ \times 2 \text{HEX NUTS} (NOMINAL) I SHIM # 4/2 x 12 x 1-6" DRILL & TAP SA-537 4 - REQD BARGXIXI-G" M WP -FIELD FURNISHED SA-537, CL. I PLATE WASHER "6" THE *4" SQ. (NON NF). TIGHTEN BOLT OR NUT TO ACHIEVE A MINIMUM TENSION OF 152 KIPS BUT NOT TO EXCEED 169 3-2" \$ X 0'-9" BOLT 5A-540 B23 CLA -TYP G PICS FER SUPPORT 3-2" \$x0-116" LG THD ROD (SA-540 B23-CL4) ONE END GROOVED & ONE HEX NUT 1/2 SHIM TYP (M-2) (NOMINAL) 8 - REOD

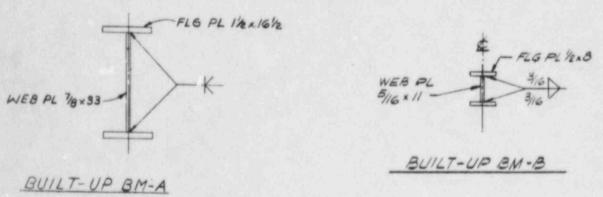
UPPER PRESSURIZER SUPPORT UP 1 4 - REGO



UPPER LATERAL SUPPORT EMBEDMENTS

Figure 14
PRESSURIZER SUPPORT AND ANCHORAGE
(Sheet 1 of 6)





LOWER SUPPORT

195-93/4"

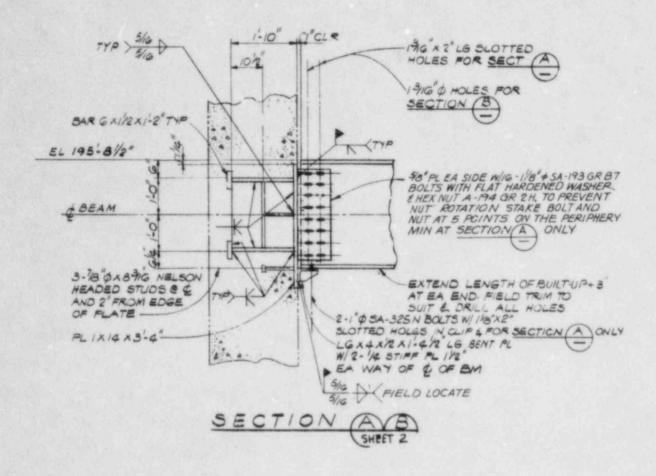
Figure 14
PRESSURIZER SUPPORT AND ANCHORAGE
(Sheet 2 of 6)

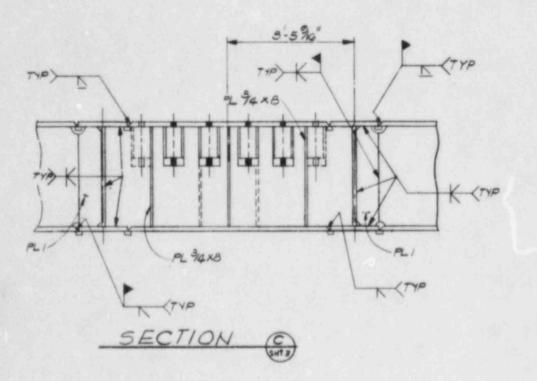
1

4

SKIRT/FRAME BOLTING DETAIL Figure 14 PRESSURIZER SUPPORT AND ANCHORAGE (Sheet 3 of 6)

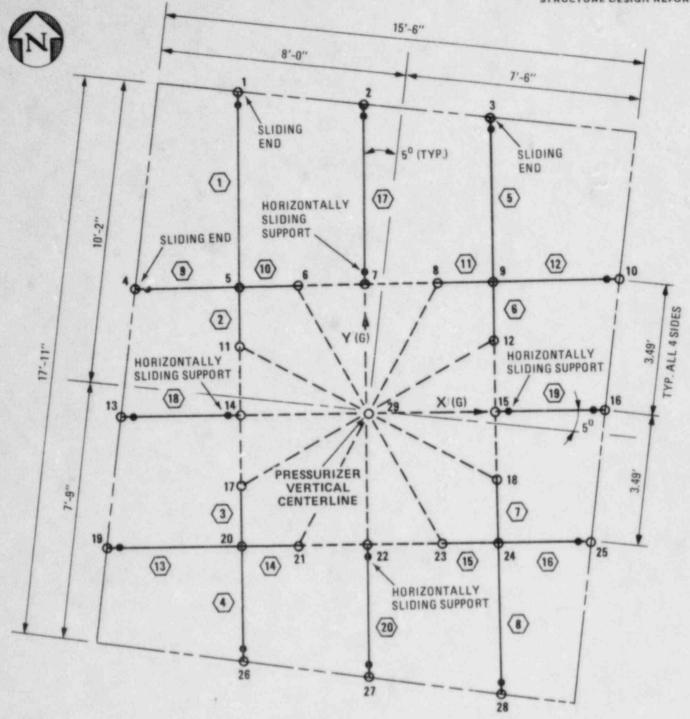
SECTION





EMBEDMENT AND CONNECTION DETAILS

Figure 14
PRESSURIZER SUPPORT AND ANCHORAGE
(Sheet 4 of 6)



"PRESSURIZER STIFFNESS MODEL"



Figure 14
PRESSURIZER SUPPORT
AND ANCHORAGE
(Sheet 5 of 6)

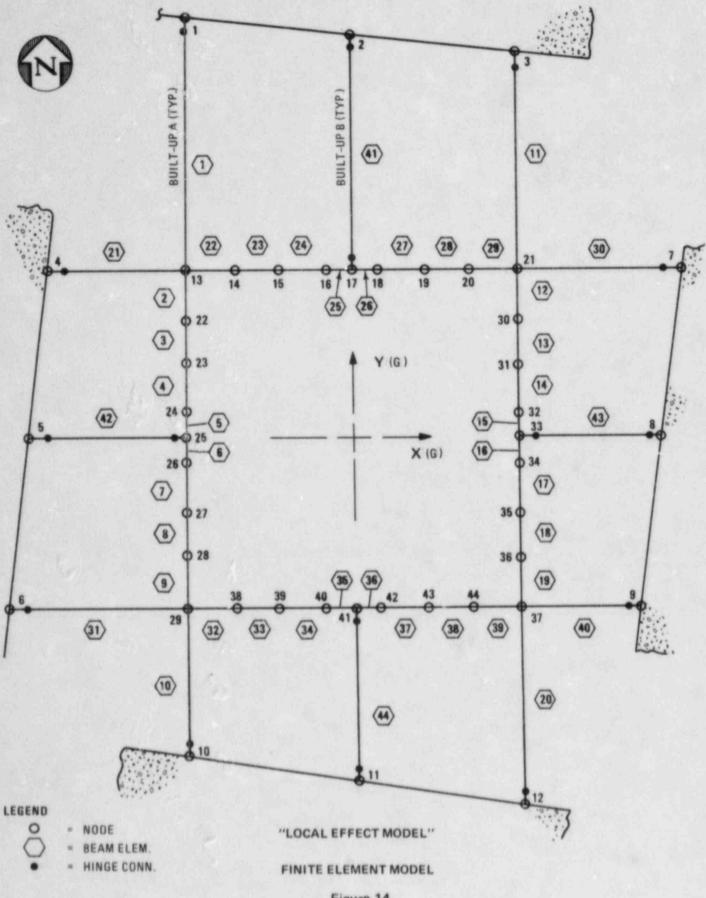


Figure 14
PRESSURIZER SUPPORT
AND ANCHORAGE
(Sheet 6 of 6)

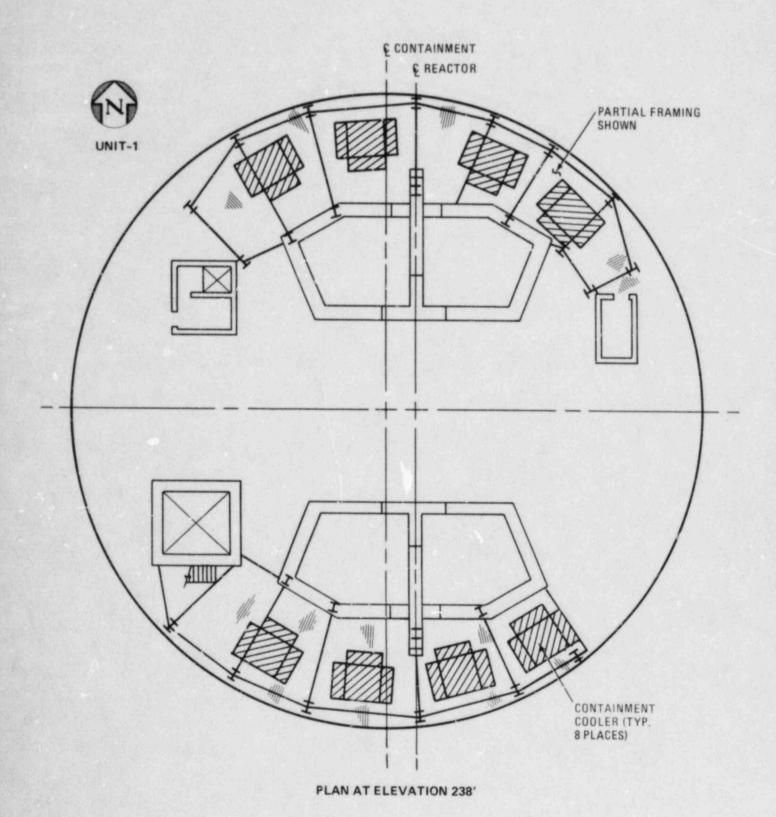


Figure 15
MAJOR EQUIPMENT ABOVE
THE OPERATING FLOOR
(Sheet 1 of 2)

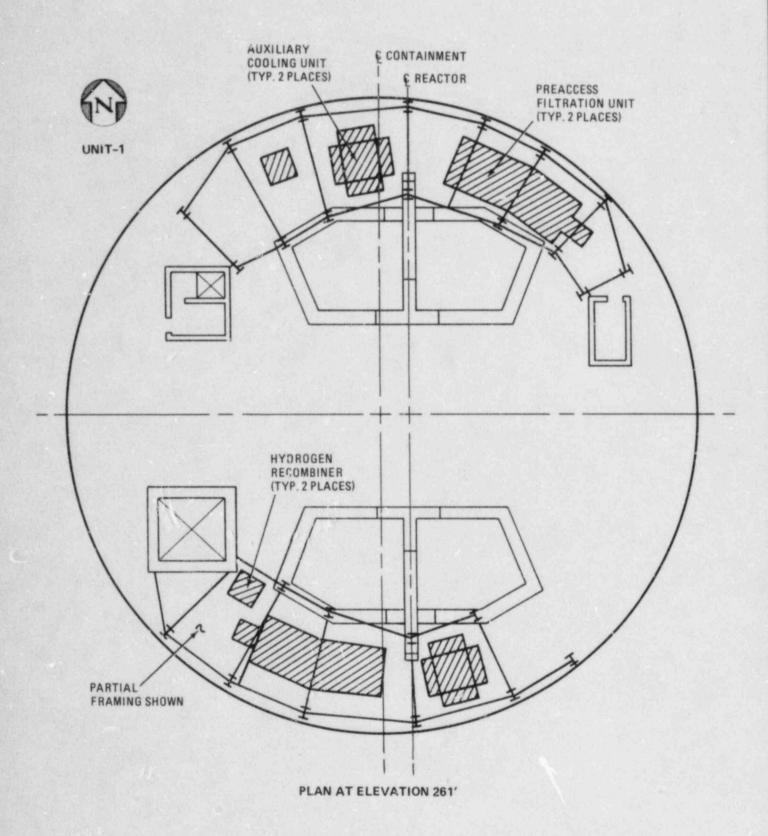


Figure 15
MAJOR EQUIPMENT ABOVE
THE OPERATING FLOOR
(Sheet 2 of 2)

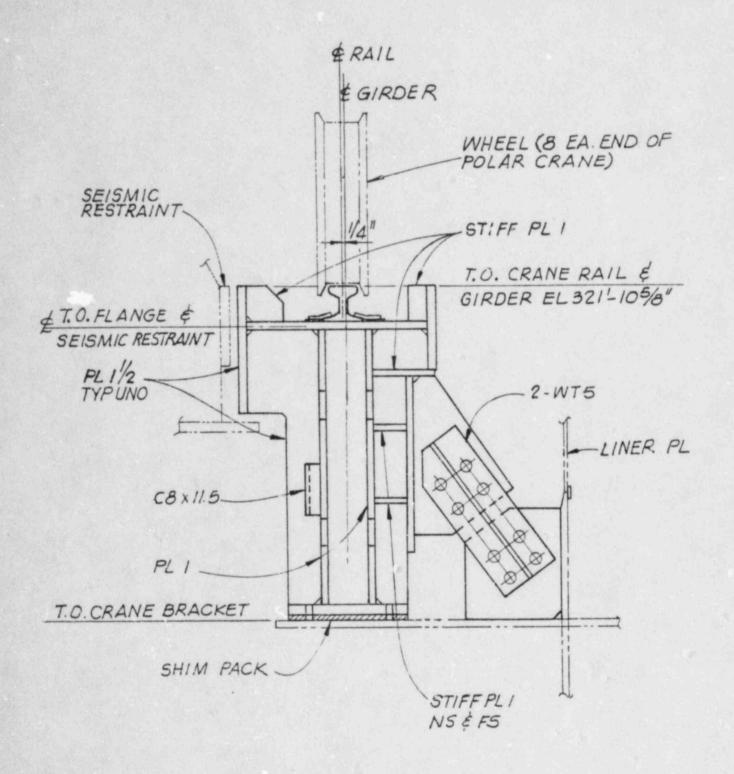


Figure 16
POLAR CRANE RUNWAY GIRDER
(Sheet 1 of 2)

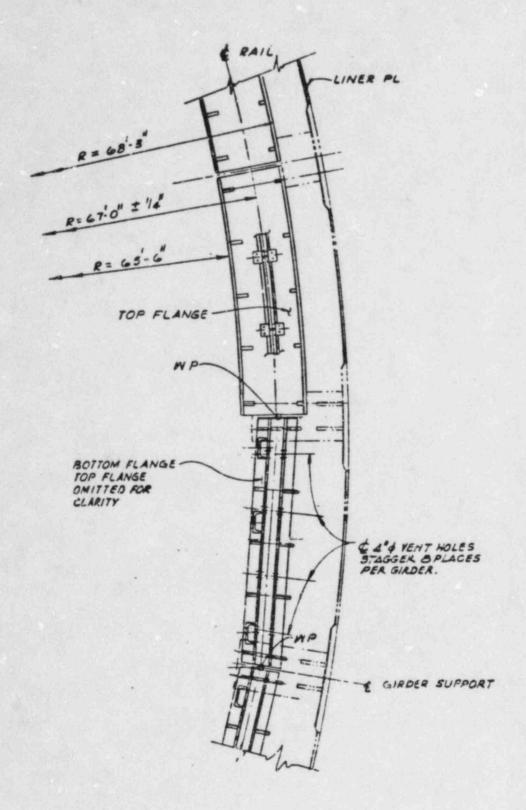


Figure 16
POLAR CRANE RUNWAY GIRDER
(Sheet 2 of 2)

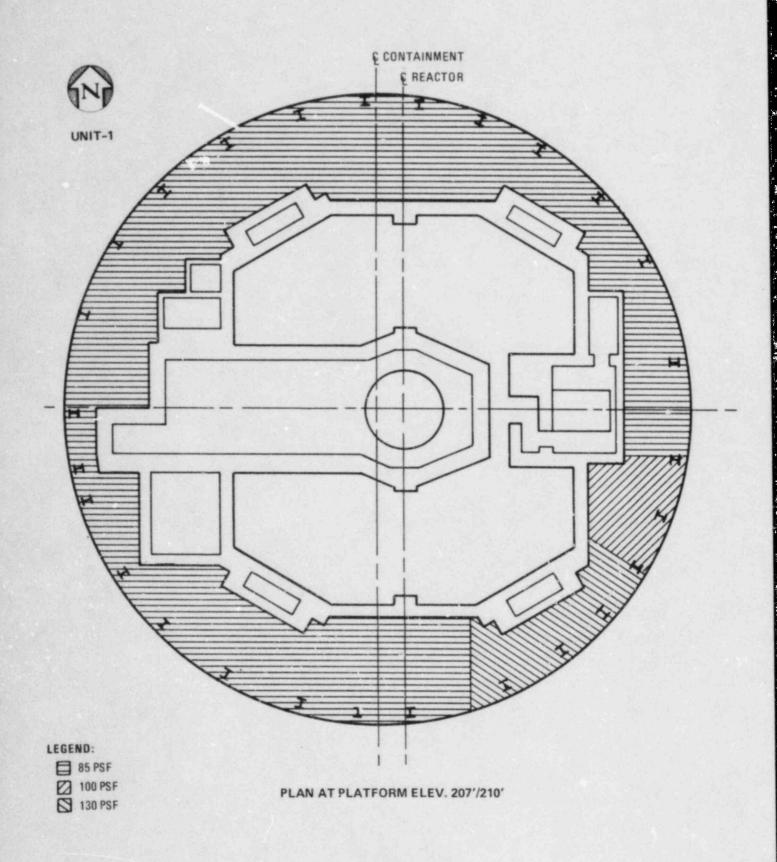
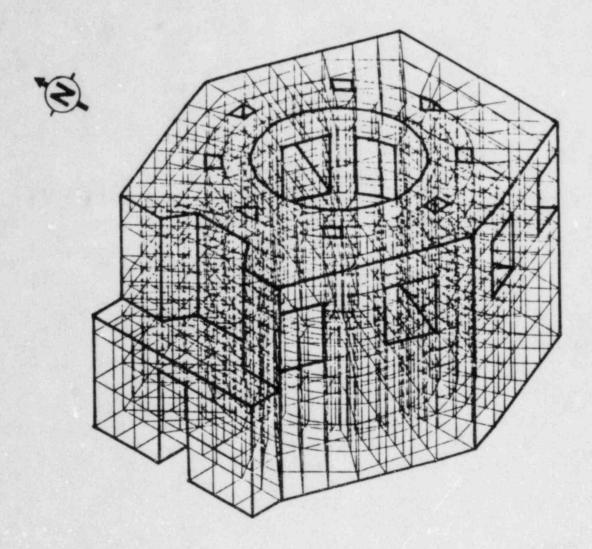
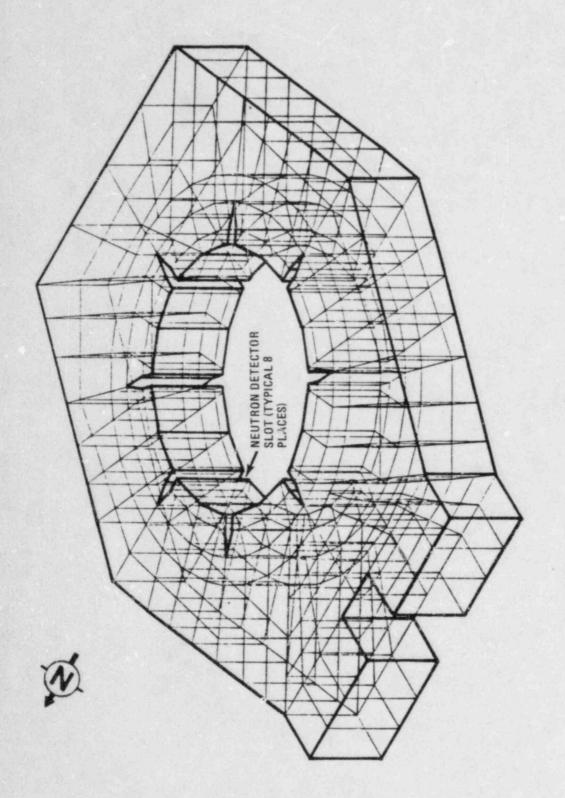


Figure 17
CONTAINMENT TOTAL DEAD LOAD
IN ANNULUS AREA



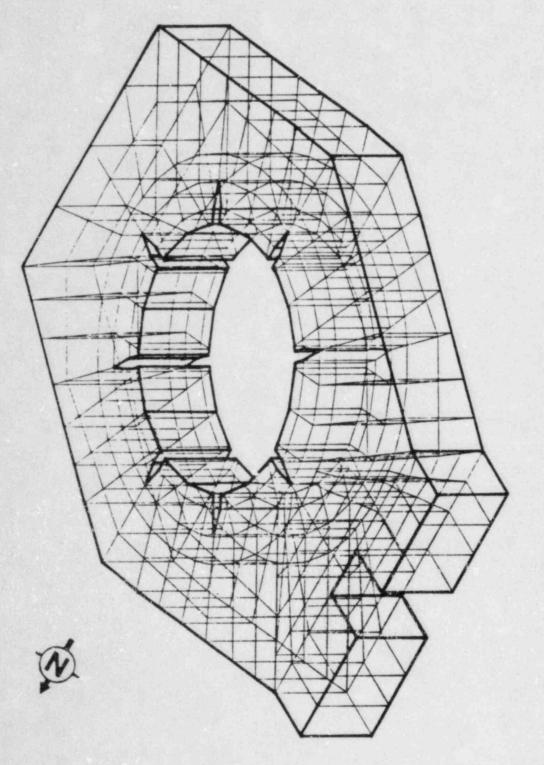
ISOMETRIC VIEW

Figure 18
PRIMARY SHIELD WALL
FINITE ELEMENT MODEL
(Sheet 1 of 9)



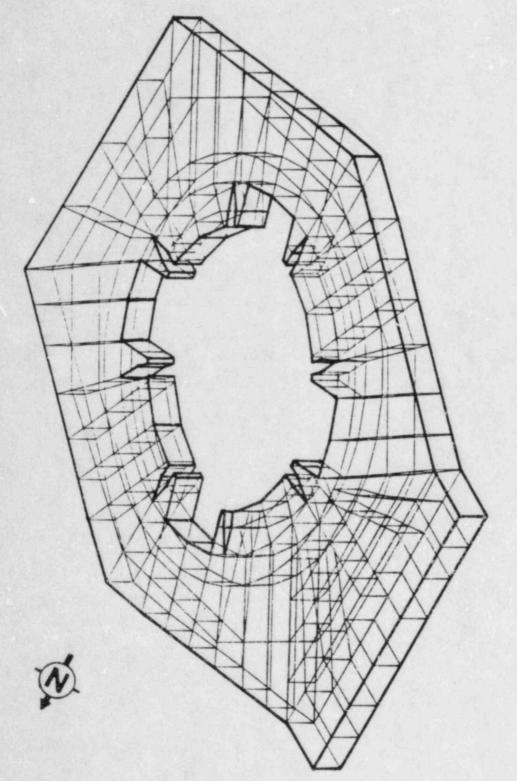
EL. 169 TO EL. 174.5 FT.

Figure 18
PRIMARY SHIELD WALL
FINITE ELEMENT MODEL
(Sheet 2 of 9)



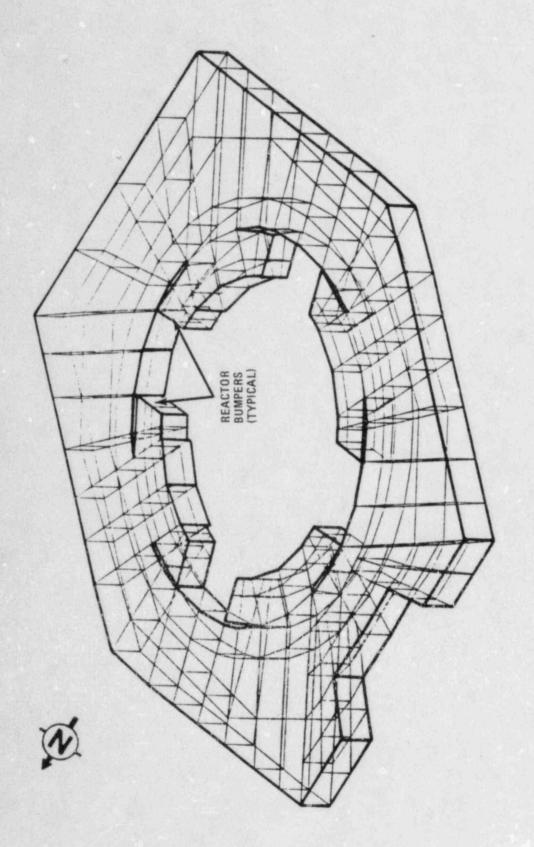
EL. 174.5 TO EL. 180 FT.

Figure 18
PRIMARY SHIELD WALL
FINITE ELEMENT MODEL
(Sheet 3 of 9)



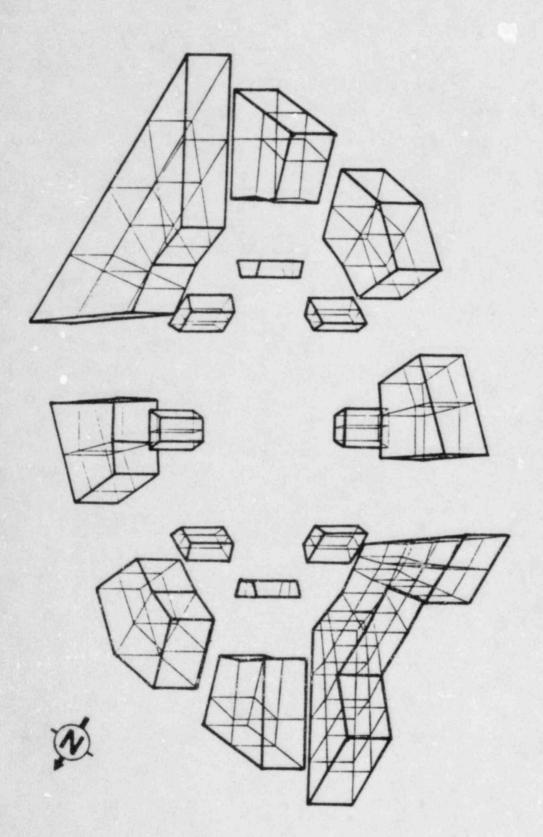
EL. 180 TO EL. 182 FT.

Figure 18
PRIMARY SHIELD WALL
FINITE ELEMENT MODEL
(Sheet 4 of 9)



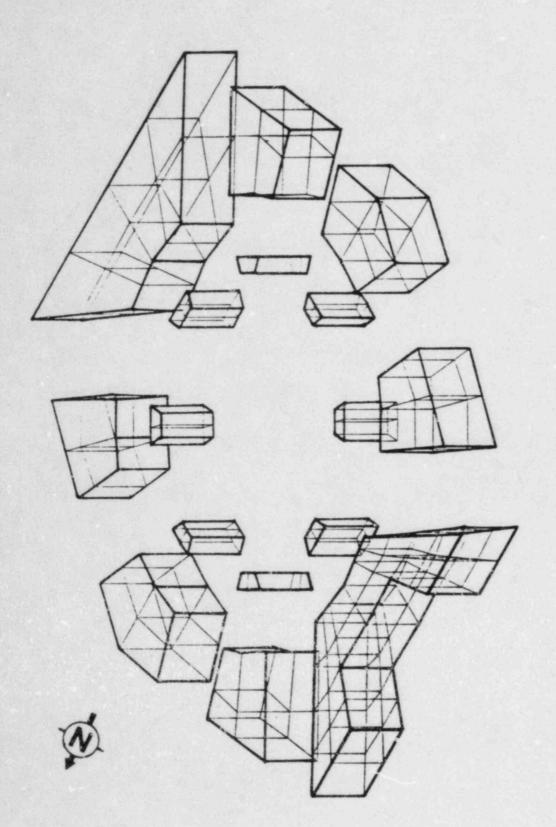
EL. 182 TO EL. 184 FT.

Figure 18
PRIMARY SHIELD WALL
FINITE ELEMENT MODEL.
(Sheet 5 of 9)



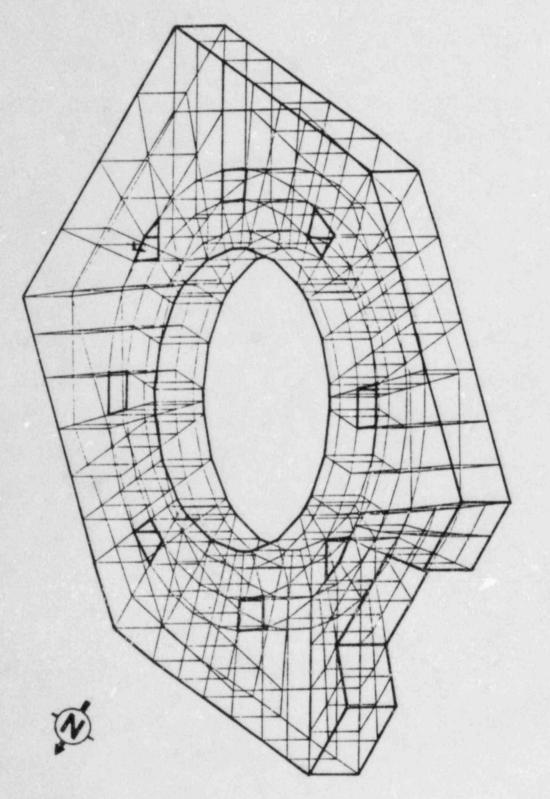
EL. 184 TO EL. 187 FT.

Figure 18
PRIMARY SHIELD WALL
FINITE ELEMENT MODEL
(Sheet 6 of 9)



EL. 187 TO EL. 191 FT.

Figure 18
PRIMARY SHIELD WALL
FINITE ELEMENT MODEL
(Sheet 7 of 9)



EL. 191 TO EL. 194 FT.

Figure 18
PRIMARY SHIELD WALL
FINITE ELEMENT MODEL
(Sheet 8 of 9)

16.89	1464		1		9601	67.9	654			624		204
16,84	(855)	EG			1601	(592)	649	((36.)	454	(8)	661
1875	(86.0)	COLD LEG PENETRATION	1233		1382	(50)	(£)	((369)	415	ē	061
1662	(86.4)	(84)	1222	(269)	1069	(602)	62,	(•	405	(100)	
16.47	(RG.R)	(<u>?</u>)	1209	(808)	1054	(607)	612	(23	397	(1)	162
16,74	(40.1	HOT LEG PENETRATION			1036	818 818	(3)	((38)	16.8	(%)	1.63
11.00%	(a7.0)	HOT LE PENETI	1611		1016	(E) &	570		(P. M.)	145	(3)	120
1604	(88)	(3)	1130	(A0A)	1015	(61A)	(48)		(100)		(£.)	611
16.01	(Anh.)	(2)	1189	(io)	1014	(63)	(46.7)		662	343	(811
1.,63	(83)				086	(628) 959	S34 (0.2)		(%)	309	(\$.)	*
15.66	(Rank)		1911		960	(E) 4	(3)		(sor	286	(1)	-5
1527	302	(750	****	(1)	942	(63)	(8)			267	(\$)	45
1512	(300)	(E)	1131	(8)	. 126	(1)	(e) .		(5)	252	(2)	22
	(F)				910	93	(E)		(3)	239	(3.56)	,
6691 0691	(449) (40)				908	(0)	(S)		(625)	230	(3)	8
EL. 194'	EL. 190.63°		EL. 187'		EL. 184'	F1 182'	EL. 180'			EL. 174.5'		EL. 159'

DEVELOPED ELEVATION VIEW OF THE EXTERIOR SOUTH FACE (LOOKING NORTH)

BRICK ELEMENT

Figure 18
PRIMARY SHIELD WALL
FINITE ELEMENT MODEL
(Sheet 9 of 9)

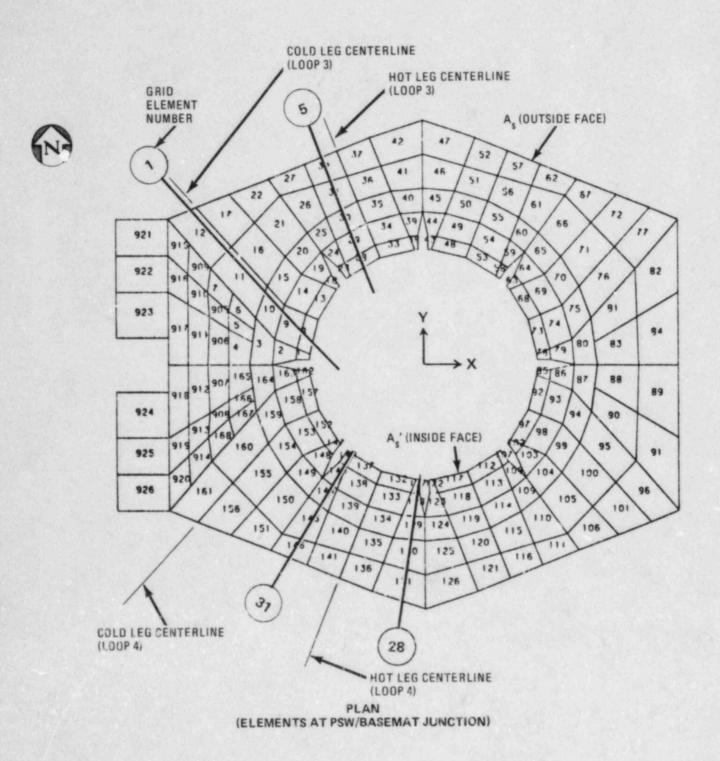
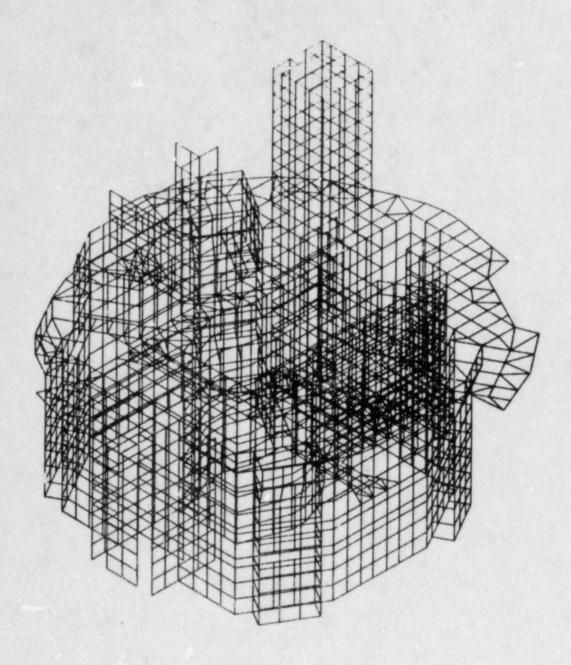
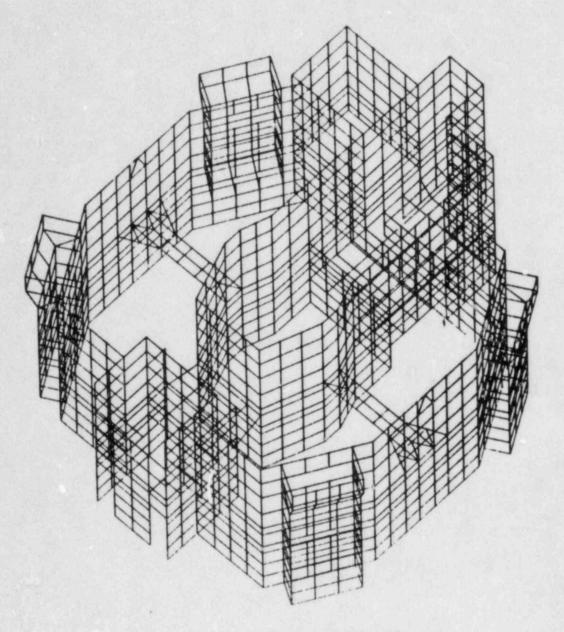


Figure 19
PSW FINITE ELEMENT MODEL
KEY LOCATIONS



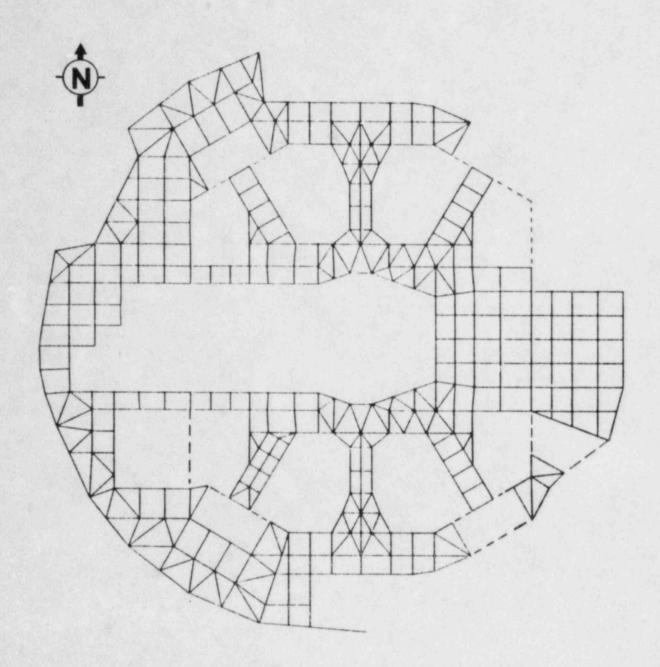
ISOMETRIC VIEW OF ALL CONCRETE PORTIONS OF THE MODEL

Figure 20 SECONDARY SHIELD WALL FINITE ELEMENT MODEL (Sheet 1 of 6)



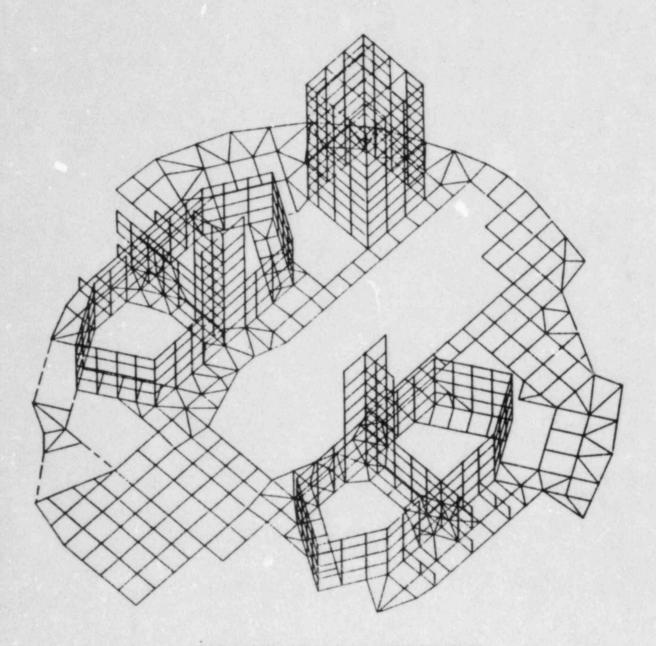
ISOMETRIC VIEW OF ALL CONCRETE PORTIONS OF THE MODEL BELOW EL. 219'-0"

Figure 20 SECONDARY SHIELD WALL FINITE ELEMENT MODEL (Sheet 2 of 6)



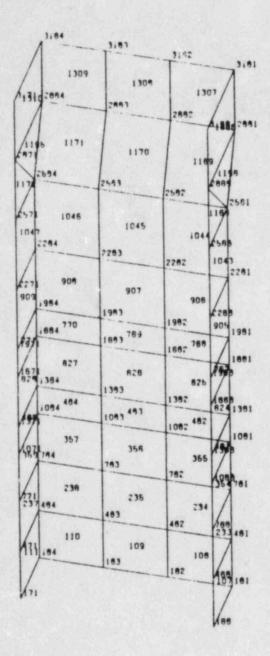
OPERATING FLOOR SLAB @ ELEVATION 219.0'

Figure 20 SECONDARY SHIELD WALL FINITE ELEMENT MODEL (Sheet 3 of 6)



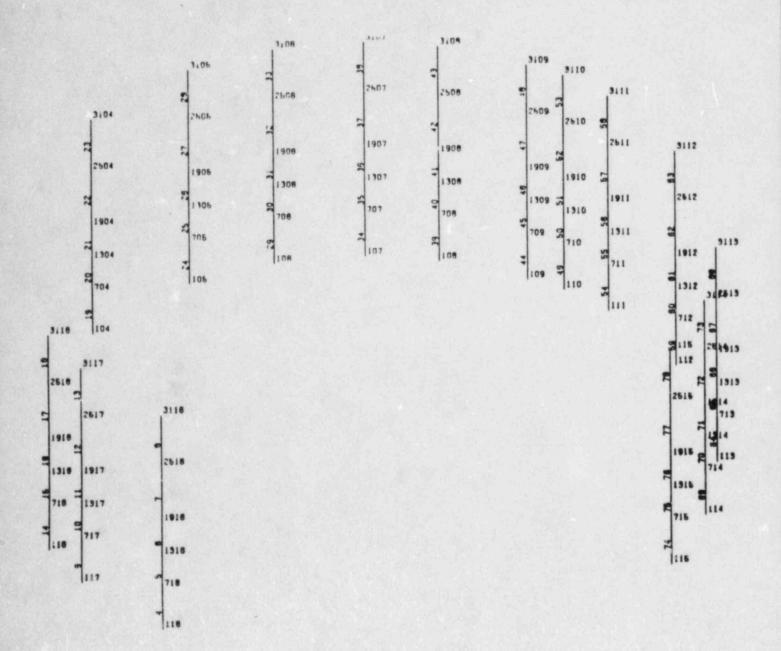
OF THE MODEL AT EL. 219'-0" AND ABOVE

Figure 20 SECONDARY SHIELD WALL FINITE ELEMENT MODEL (Sheet 4 of 6)



SOUTHEAST AIR SHAFT (#1)

Figure 20 SECONDARY SHIELD WALL FINITE ELEMENT MODEL (Sheet 5 of 6)



STEEL COLUMNS

Figure 20 SECONDARY SHIELD WALL FINITE ELEMENT MODEL (Sheet 6 of 6)

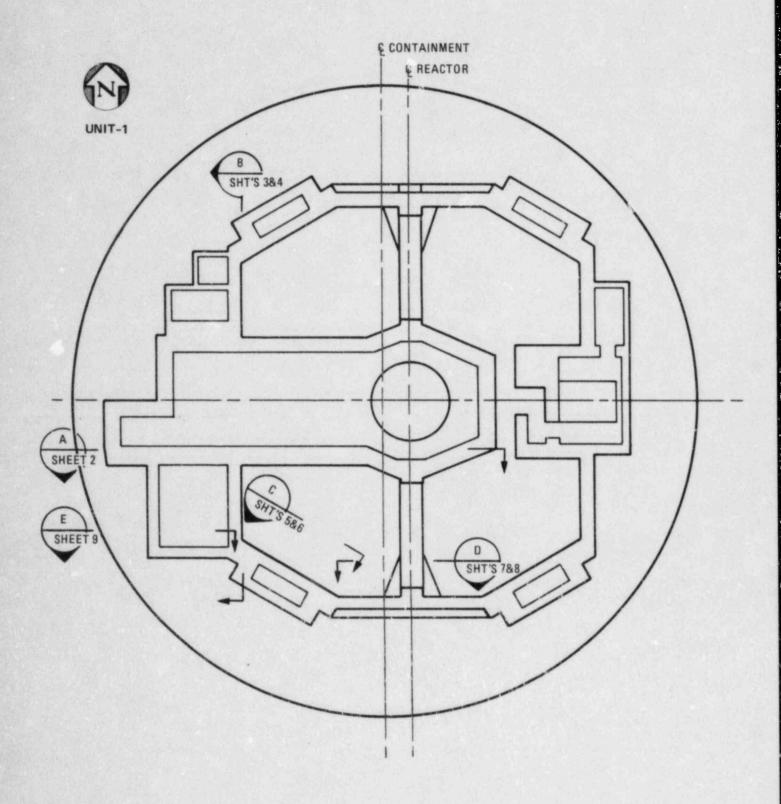


Figure 21 SSW FINITE ELEMENT MODEL KEY LOCATIONS (Sheet 1 of 9)

SECTION A SHEET 1

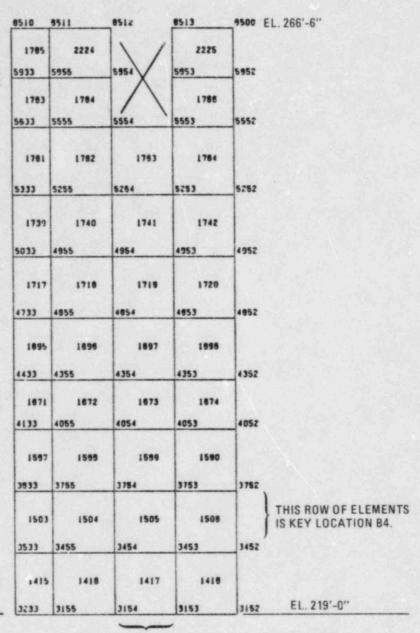
Figure 21 SSW FINITE ELEMENT MODEL KEY LOCATIONS (Sheet 2 of 9) FOR CONTINUATION OF PRESSURIZER COMPARTMENT, SEE SHEET 4.

	3233	3199	JIM.	3163	3195	3161					3001	3002	5003	3004	7 20
	1297	1279	1270	1277	1278		THIS ROW				1197	1190	1100	1200	-
	2933	2996	2964	295.3	2852	2051	15 KET LI	CATION	ьз.		2701	2762	2702	2794	-
	1136	1147	1140	1146	1144						1009	1070	1071	1072	1
	2933	2966	£994	2663	2662	2561					2401	2462	2403	2484	-
	[994	1010	1016	1014	1013		THIS ROV				931	932	933	134	
	2333	2214	2264	2753	ersa	2961					2101	2102	2183	2184	4
	- 000	879	877	970	979						799	794	798	790	1
	2033	1994	1964	1953	1962	1961	THIS ROW OF ELEMENTS				1001	1902	1903	1984	
	- 720	140	730	730	737 i062	1001					1961	1993	1703	963 [664	
	>688	847	100	***	104-						101	100		910	
N.	1433	1500	1394	1963	1962	1961					1501	1202	1293	1204	-
	1133	1094	1054	1053	1062	1061					991	301	903	994	4
	- 529	330	sot	330	329						294	296	190	287	1
	993	796	764	763	782	764	003	200	991	000	00 i	003	903	1004	4
	207	211	fie	100	100	2	99 294	294	203	505	127	150	129	150	
	933	199	494	493	452	481	393	365	391	300	301	305	303	304	
	91			83	92		0 79	-	77				,		
	293	194	164	163	162	161	03	92	01	90	1	2	3		

THIS COLUMN OF ELEMENTS (CONT. ON SHEET 4) IS KEY LOCATION 85.

SECTION B SHEET 1

Figure 21 SSW FINITE ELEMENT MODEL KEY LOCATIONS (Sheet 3 of 9)

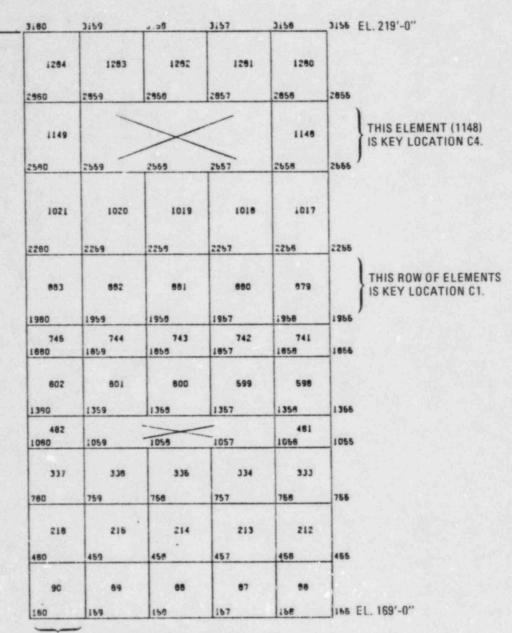


FOR CONTINUATION, SEE SHEET 3

THIS COLUMN OF ELEMENTS (CONT. ON SHEET 3) IS KEY LOCATION B5.

SECTION B SHEET 1

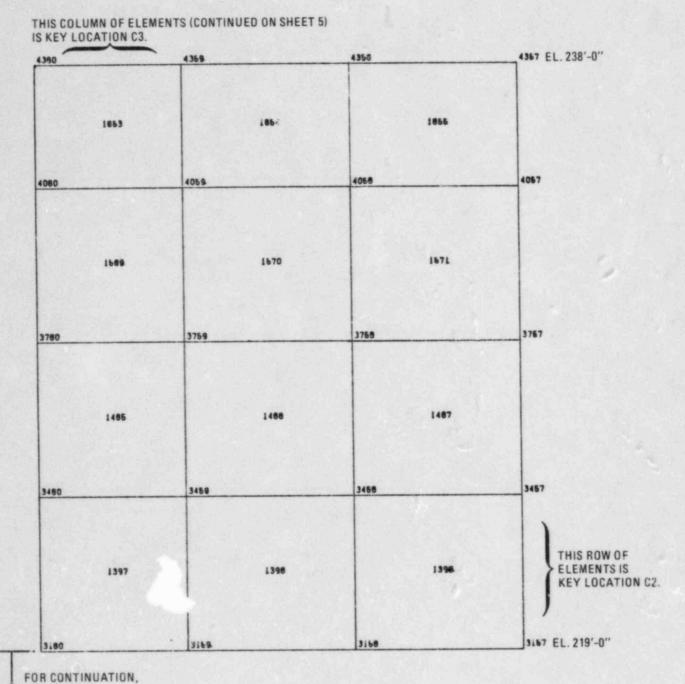
Figure 21 SSW FINITE ELEMENT MODEL KEY LOCATIONS (Sheet 4 of 9) FOR CONTINUATION OF STEAM GENERATOR COMPARTMENT, SEE SHEET 6.



THIS COLUMN OF ELEMENTS (CONT. ON SHEET 6) IS KEY LOCATION C3.

SECTION C SHEET 1

Figure 21 SSW FINITE ELEMENT MODEL KEY LOCATIONS (Sheet 5 of 9)



SECTION C SHEET 1

SEE SHEET 5.

Figure 21 SSW FINITE ELEMENT MODEL KEY LOCATIONS (Sheet 6 of 9)

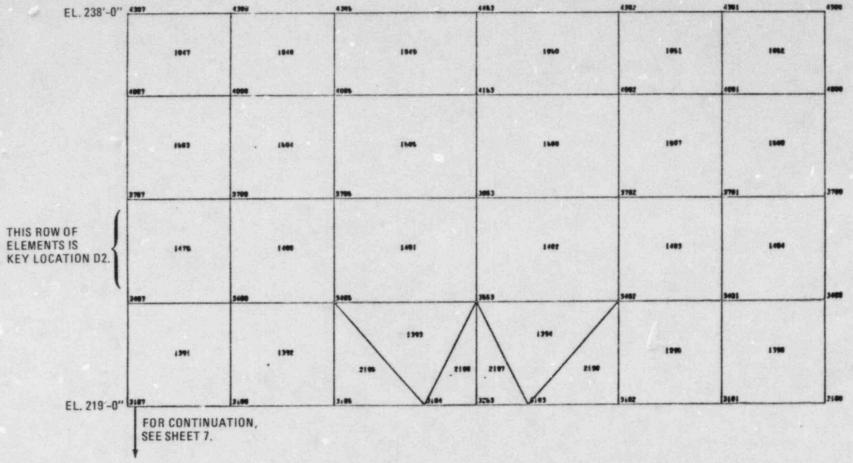
FOR CONTINUATION OF THE STEAM GENERATOR COMPARTMENT, SEE SHEET 8.

1167	3186	3185	Jion 3:63	3183	3182	3161	3180	EL. 219'-0"
1291	1290	1289	1334 133	1287	1268	1286	2880	
						1	1	
1158	1166	1164	1163	1162	1161	1160		
2567	2588	2585	2584	2583	2582	2681	2680	
1028	1027	1026	1025	1024	1023	1022		
2267	2288	2265	2284	2283	2282	2281	2280	
690	889	888	667	568	885	994		THIS ROW OF ELEMENTS IS KEY LOCATION D1.
1987	1988	1965	1984	1963	1982	1961	1980	
762 1887	751	760 1885	749	748	747 1882	746	1860	
609	608	807	608	805	804	603	1380	
169	466	467	468	485	484	463		
1087	1066	1065	1084	1063	1082	1081	1080	
344	343	342	341	340	339	339	-	THIS NODE (1064) IS KEY LOCATION D4.
787	768	765	764	763	782	761	780	
707	700	703	104	703	762	1,01	-100	
223	222	221	220	219	216	217		
487	488	495	484	463	462	481	480	
97	98	96	94	93	92	91		
187	188	195	164	163	187	181	lan I	EL. 169'-0"

THIS COLUMN OF ELEMENTS IS KEY LOCATION D3.



Figure 21 SSW FINITE ELEMENT MODEL KEY LOCATIONS (Sheet 7 of 9)



SECTION D SHEET 1

Figure 21
SSW FINITE ELEMENT
MODEL KEY LOCATIONS
(Sheet 8 of 9)

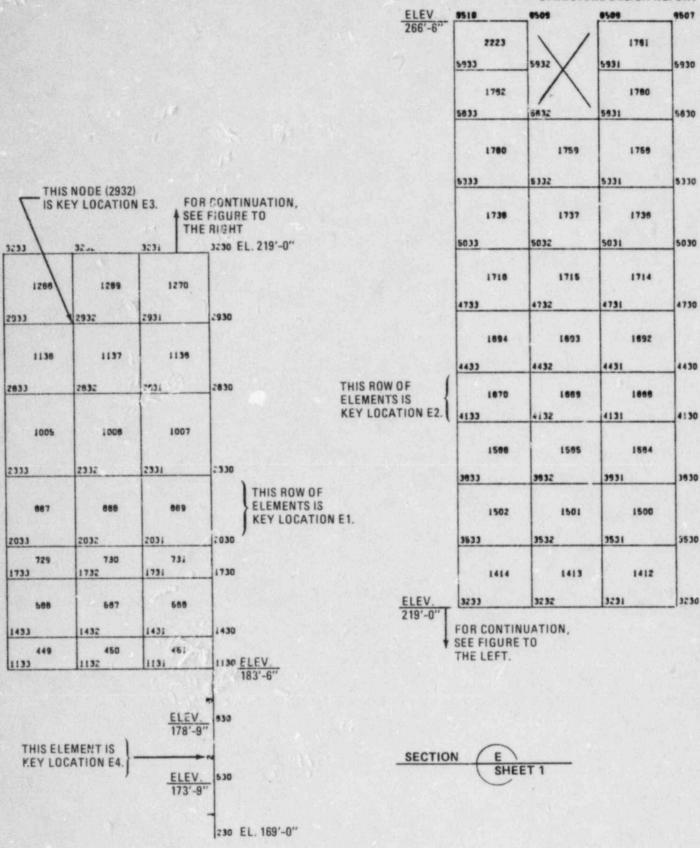
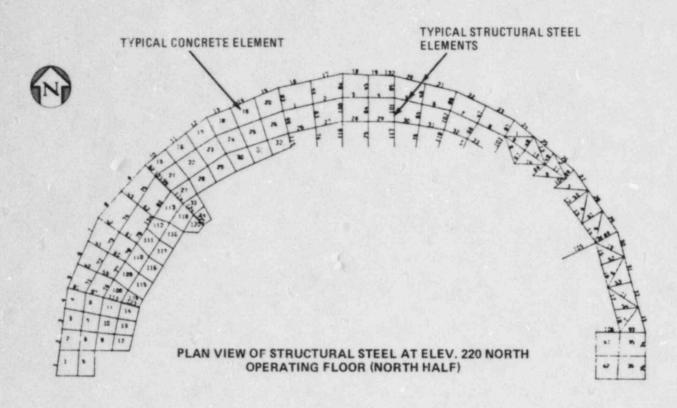


Figure 21
SSW FINITE ELEMENT
MODEL KEY LOCATIONS
(Sheet 9 of 9)



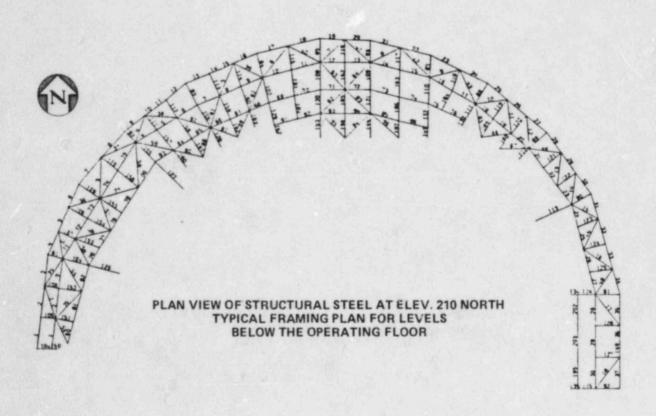
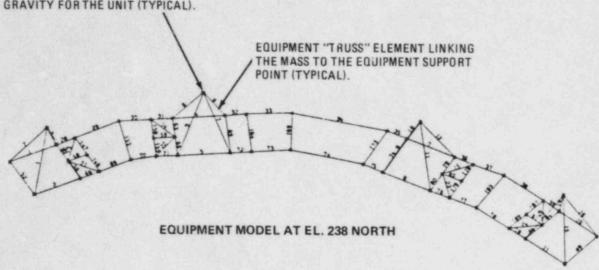
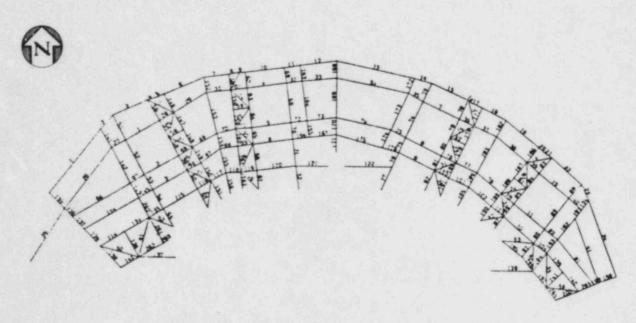


Figure 22 STRUCTURAL STEEL FINITE ELEMENT MODEL (Sheet 1 of 4)

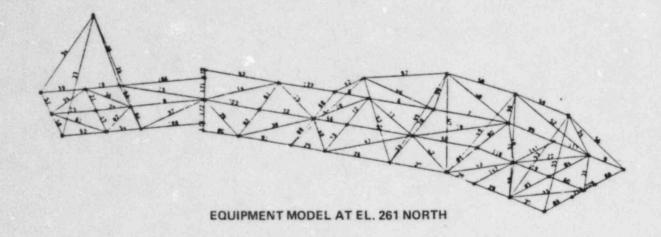
EQUIPMENT MASS IS LUMPED AT THE CENTER OF GRAVITY FOR THE UNIT (TYPICAL).

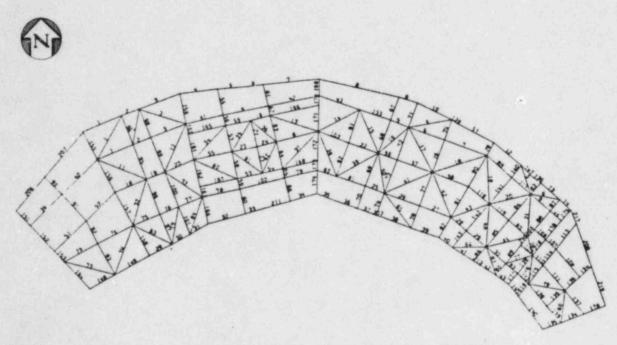




PLAN VIEW OF STRUCTURAL STEEL AT ELEV. 238 NORTH

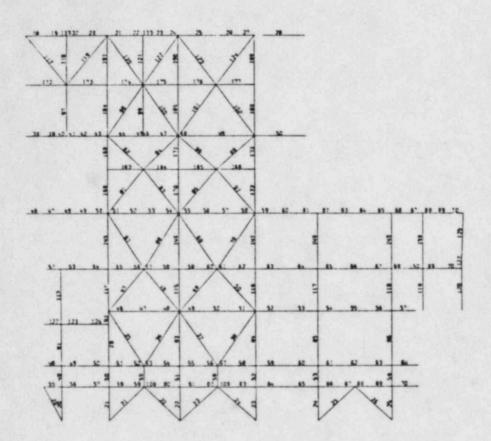
Figure 22 STRUCTURAL STEEL FINITE ELEMENT MODEL (Sheet 2 of 4)





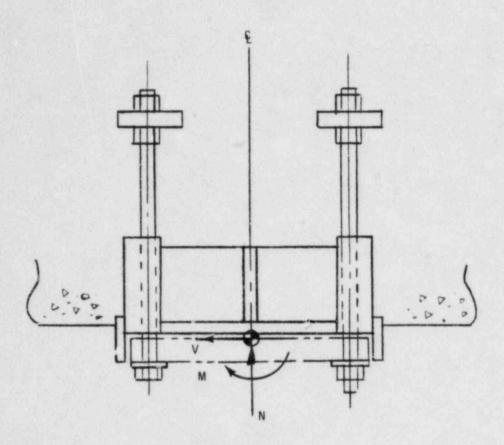
PLAN VIEW OF STRUCTURAL STEEL AT ELEV. 261 NORTH

Figure 22 STRUCTURAL STEEL FINITE ELEMENT MODEL (Sheet 3 of 4)



ELEVATION VIEW OF STRUCTURAL STEEL SOUTH-WEST QUADRANT VIEWED FROM INSIDE

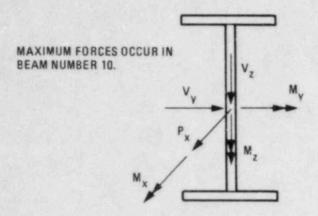
Figure 22 STRUCTURAL STEEL FINITE ELEMENT MODEL (Sheet 4 of 4)



PLAN

N = 470 KIPS (COMPRESSION ONLY) V·=±333 KIPS (HORIZONTAL SHEAR) M =± 12850 IN-KIPS (MOMENT ABOUT VERTICAL CENTERLINE)

DESIGN FORCES FOR MAIN SUPPORT GIRDER



 $P_x = 4 \text{ KIPS}$ $V_{y} = 3 \text{ KIPS}$ $V_z = 418 \text{ KIPS}$ M_x = 26 IN-KIPS M_V = 39,300 IN-KIPS Mz = 10 IN-KIPS

DESIGN FORCES FOR THE MAIN GIRDER CONNECTION

BOLT DESIGN: P = PULLOUT = 333 KIPS

V, = VERTICAL SHEAR = 573 KIPS

CONNECTION PLATE DESIGN:

P = PULLOUT = 333 KIPS

Vz = VERTICAL SHEAR = 573 KIPS

My = MOMENT DUE TO ECCENTRIC APPLICATION OF Vz

= 3080 IN-KIPS

DESIGN FORCES FOR THE MAIN GIRDER CONNECTION ANCHORAGE

Px = ANCHORAGE PULLOUT = 333 KIPS

Vy = HORIZONTAL SHEAR = 0 KIPS

Vz = VERTICAL SHEAR = 573 KIPS

Mx = TORSION = 215 IN-KIPS

My = MOMENT DUE TO THE ECCENTRIC APPLICATION OF Vz = 3080 IN-KIPS

M, = MOMENT ABOUT THE VERTICAL AXIS = 187 IN-KIPS.

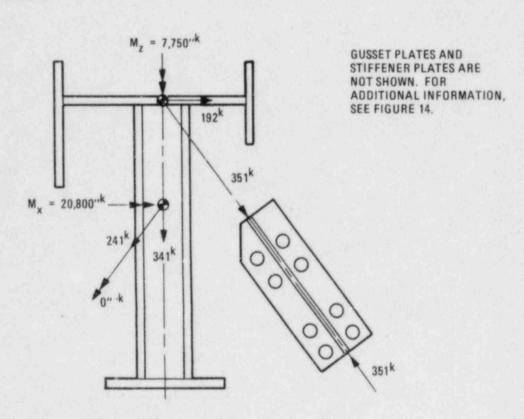
Figure 24 LOWER PRESSURIZER SUPPORT **ANALYSIS RESULTS**

GOVERNING LOAD COMBINATION EQUATION 2: (D+L+OBE)

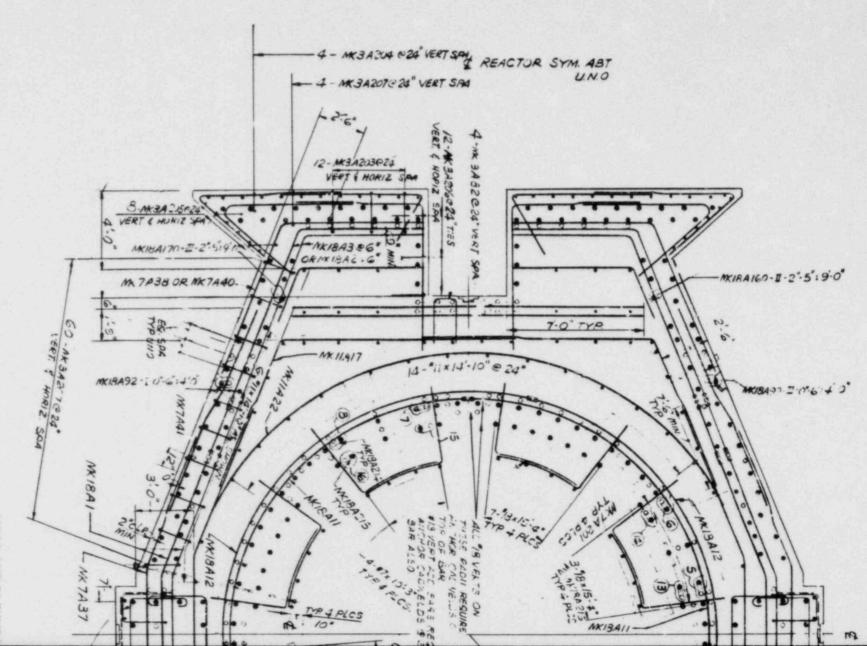
	APPLIED LOADS										
LOAD DIRECTION	HORIZONTAL LOAD (a) (PERPENDICULAR TO RUNWAY GIRDER)	HORIZONTAL LOAD (b) (PARALLEL TO RUNWAY SIRDER)	VERTICAL LOAD (c) PER WHEEL								
POINT OF APPLICATION	CENTERLINE OF RUNWAY GIRDER TOP FLANGE	TOP OF RUNWAY RAIL	TOP OF RUNWAY RAIL								
LOAD MAGNITUDE	208 KIPS	203 KIPS	222 KIPS								

- THERE ARE TWO LATERAL STOPS (SEISMIC RESTRAINTS) PER POLAR CRANE END. APPLIED BY THE DRIVE/BRAKE WHEELS (TWO PER POLAR CRANE END). (a)
- (b)
- EIGHT WHEELS PER POLAR CRANE END. (c)

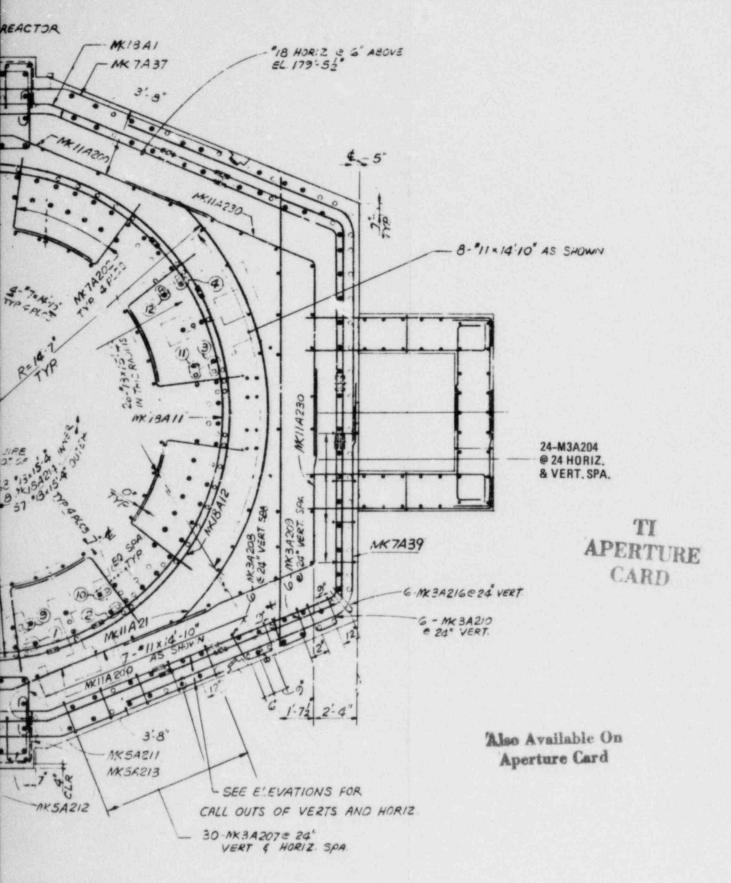
ANALYSIS RESULTS:



SECTION THROUGH RUNWAY GIRDER

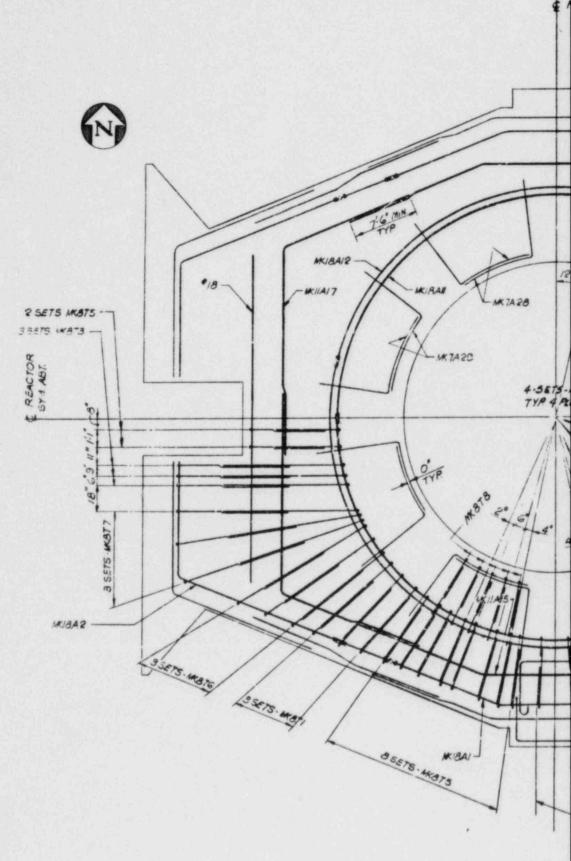


AXIAL AND FLEXURA
PLAN AT EI
(NOTE: SHEAR REINFORCEM



L REINFORCEMENT .. 175'-0" ENT IS SHOWN ON SHEET 2)

Figure 26
PSW DESIGN DETAILS
(Sheet 1 of 2)



SHEAR REINFO PLAN AT EL (HORIZ, TIES FROM I EL, 183

REACTOR

L. 169'-0-1/4" TO

'-0")

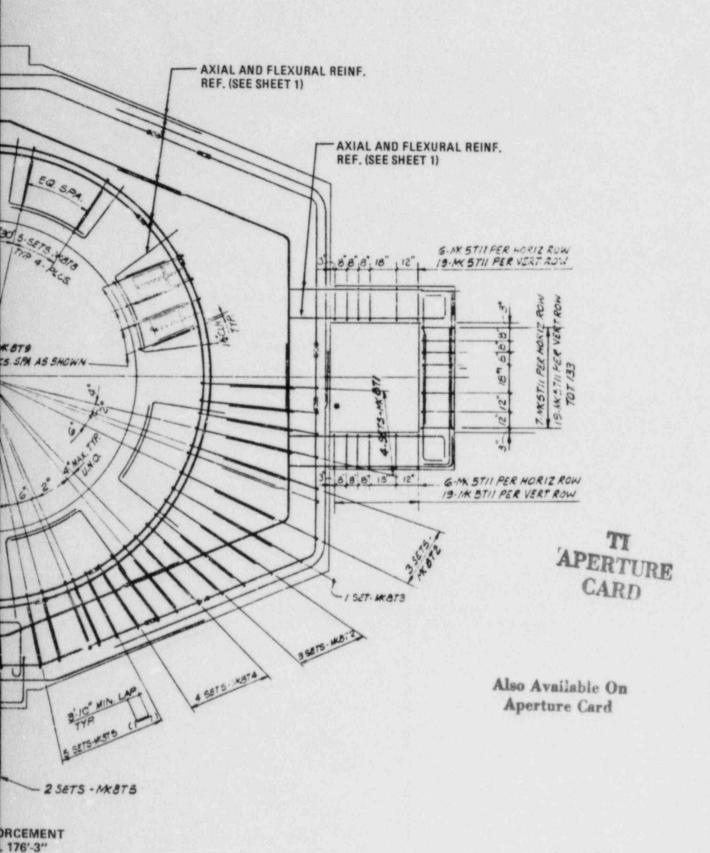
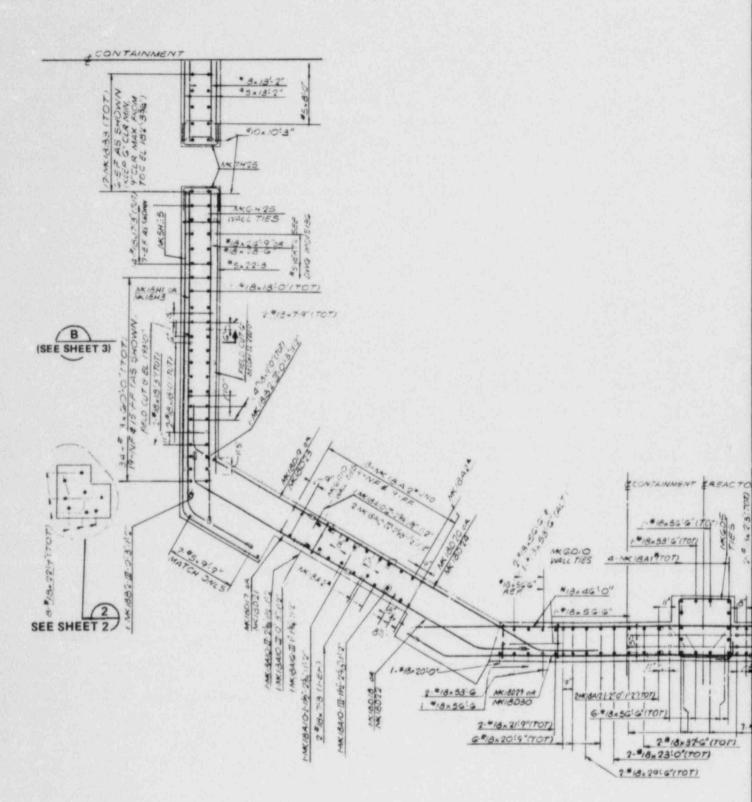
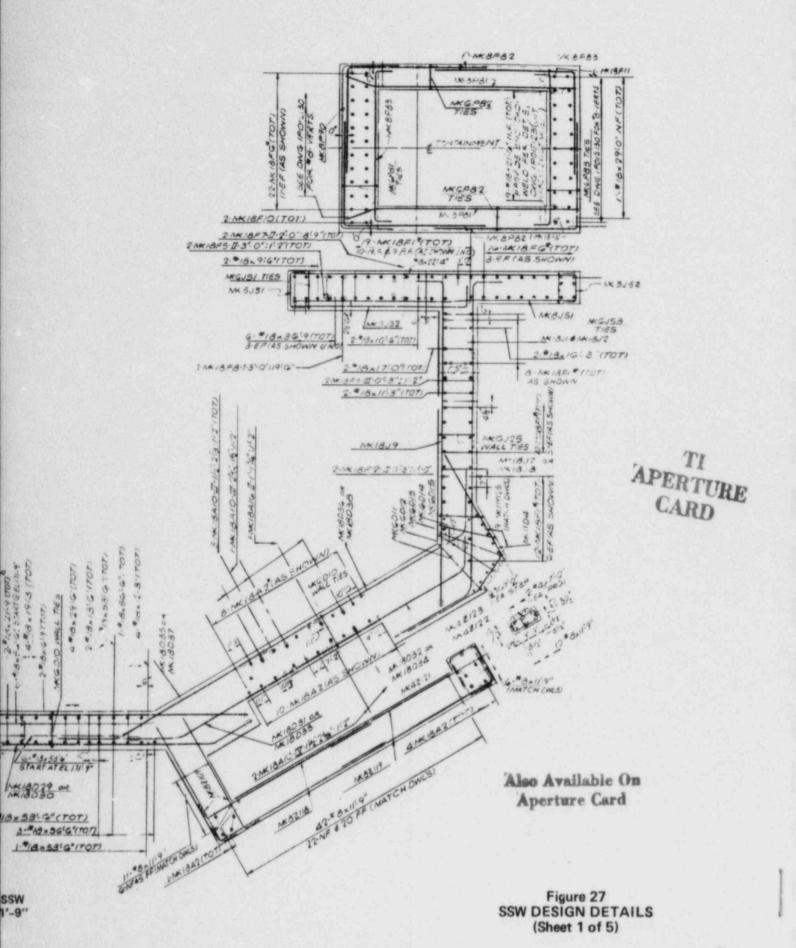


Figure 26 PSW DESIGN DETAILS (Sheet 2 of 2)

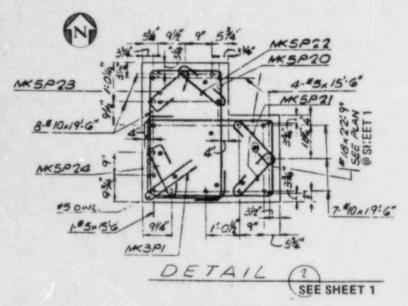
8411050162-09



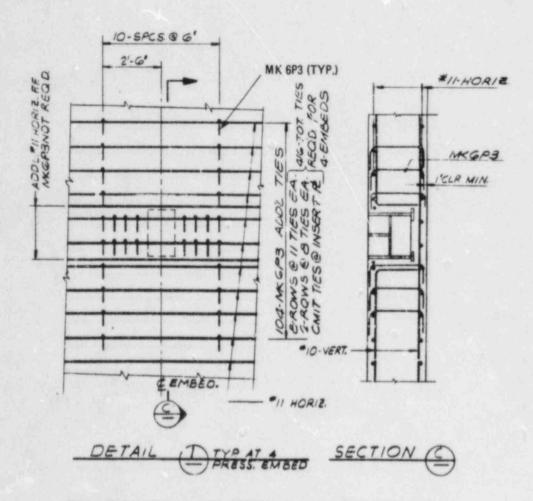
SOUTH HALF PLAN @ EL. 17



8411050162-/0

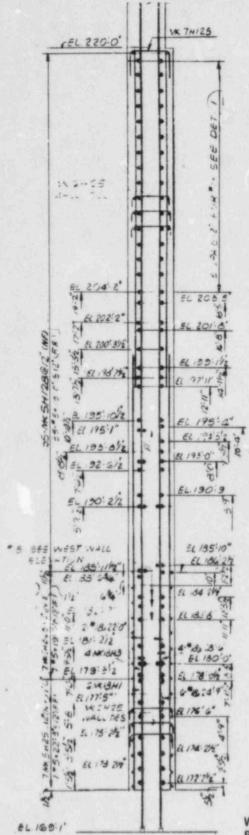


PLAN OF SUPPORT PILASTER FOR PRESSURIZER COMPARTMENT WALLS



WALL ELEVATION - HORIZONTAL & SHEAR REINFORCEMENT AT THE PRESSURIZER LOWER SUPPORT EMBEDS (NOTE: VERT. REINF. IS NOT SHOWN ON DET. 1 FOR CLARITY)

> Figure 27 SSW DESIGN DETAILS (Sheet 2 of 5)



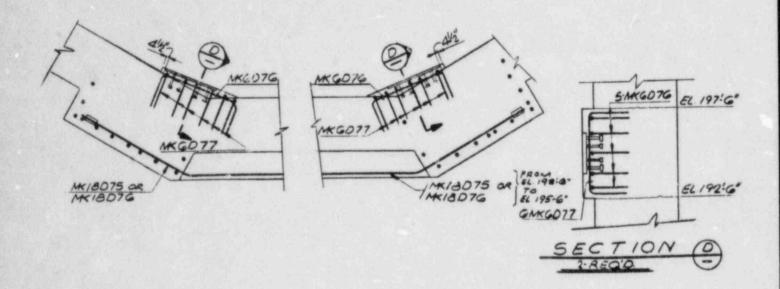
WEST SSW AT PRESSURIZER COMPARTMENT

一年 一年 日本の日本

SEE SHEET 1

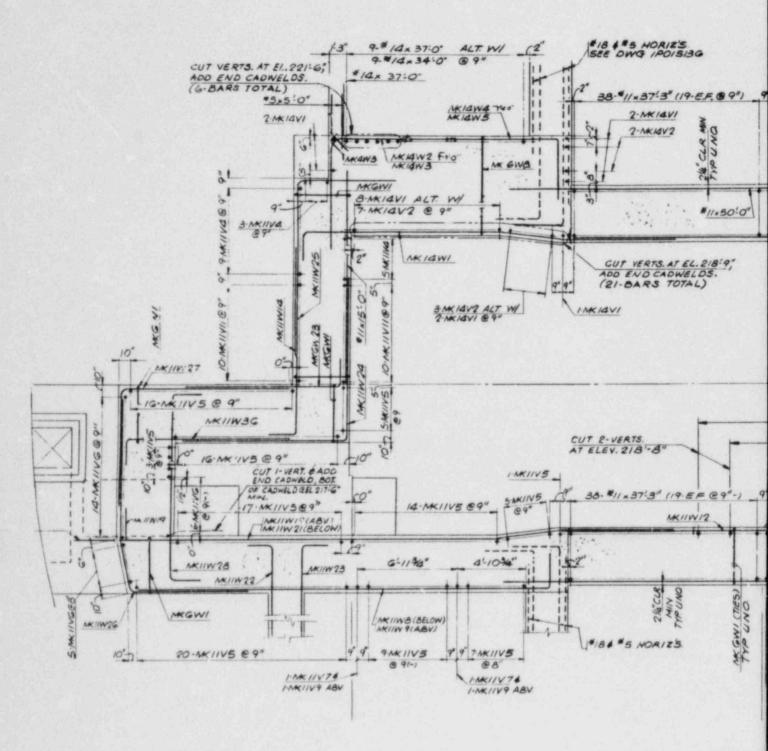
Figure 27 SSW DESIGN DETAILS (Sheet 3 of 5)



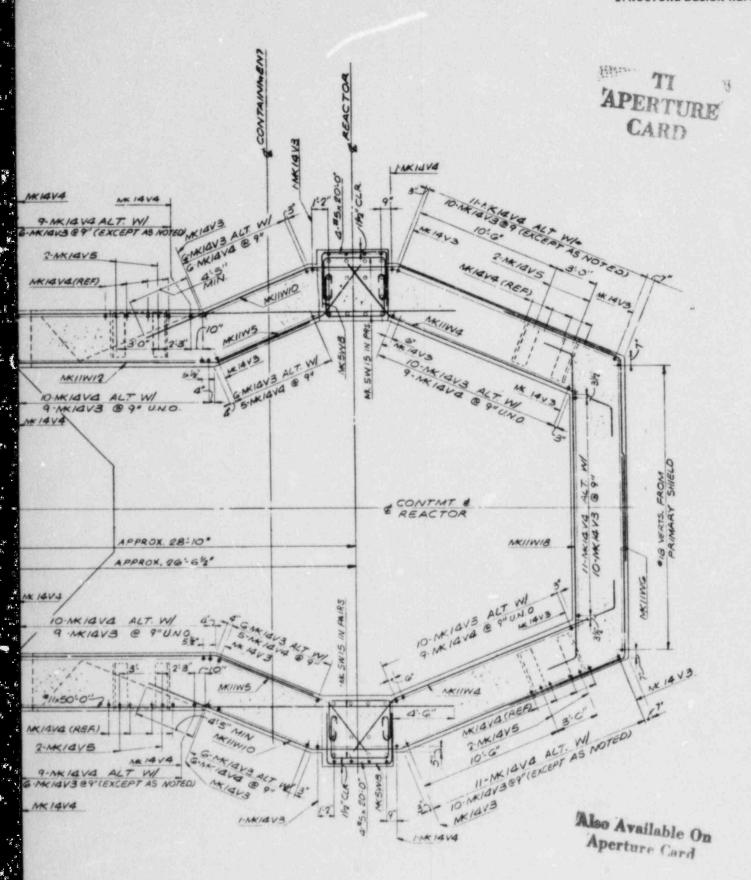


PARTIAL PLAN OF SOUTH SSW @ ELEV. 197'-6" — LOCAL REINFORCEMENT @ LOWER STEAM GENERATOR SUPPORT EMBED

Figure 27 SSW DESIGN DETAILS (Sheet 4 of 5)

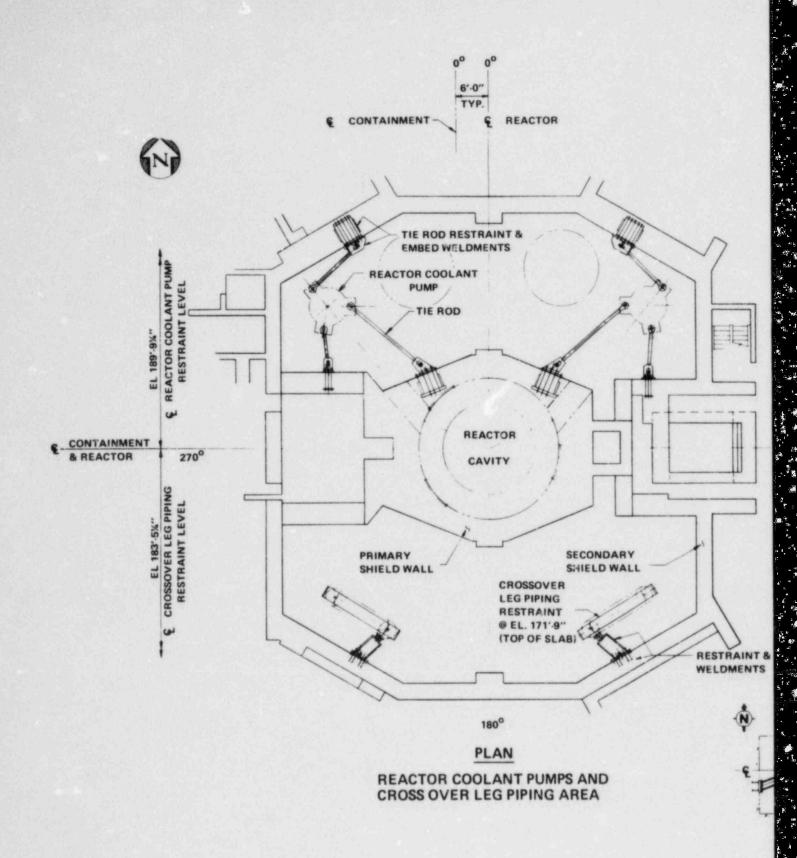


REFUELIN SECTIONAL PLA



IG CANAL N @ EL. 199'-0"

Figure 27 SSW DESIGN DETAILS (Sheet 5 of 5) 84 1 1 0 5 0 1 6 2 -//



Ç PRESSU

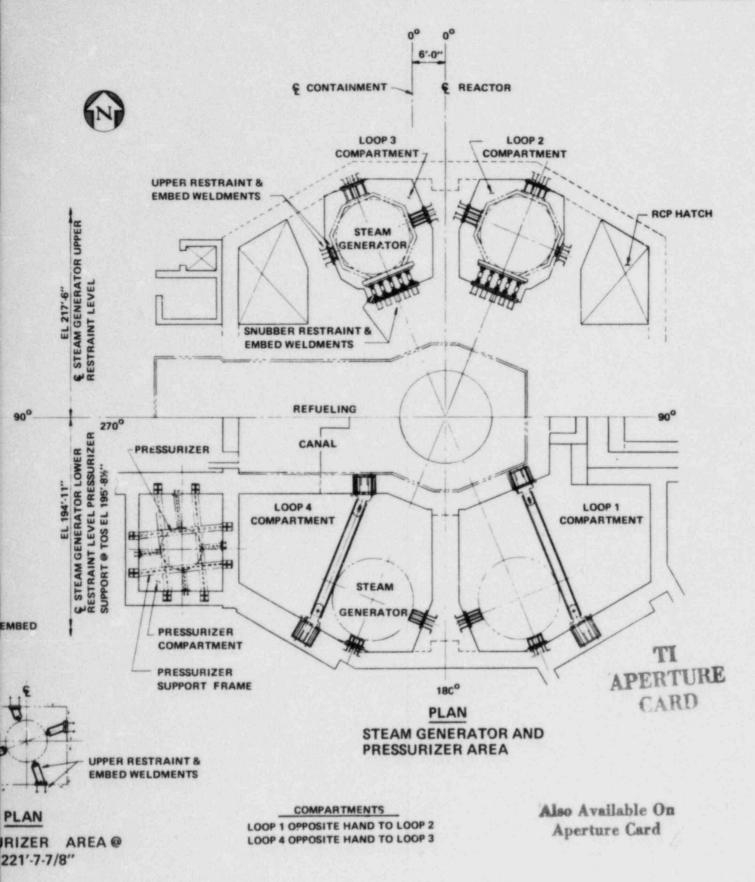


Figure 4
REACTOR COOLANT SYSTEM
SUPPORTS ARRANGEMENT (UNIT 1)
84 1 1 0 5 0 1 6 2 -0/

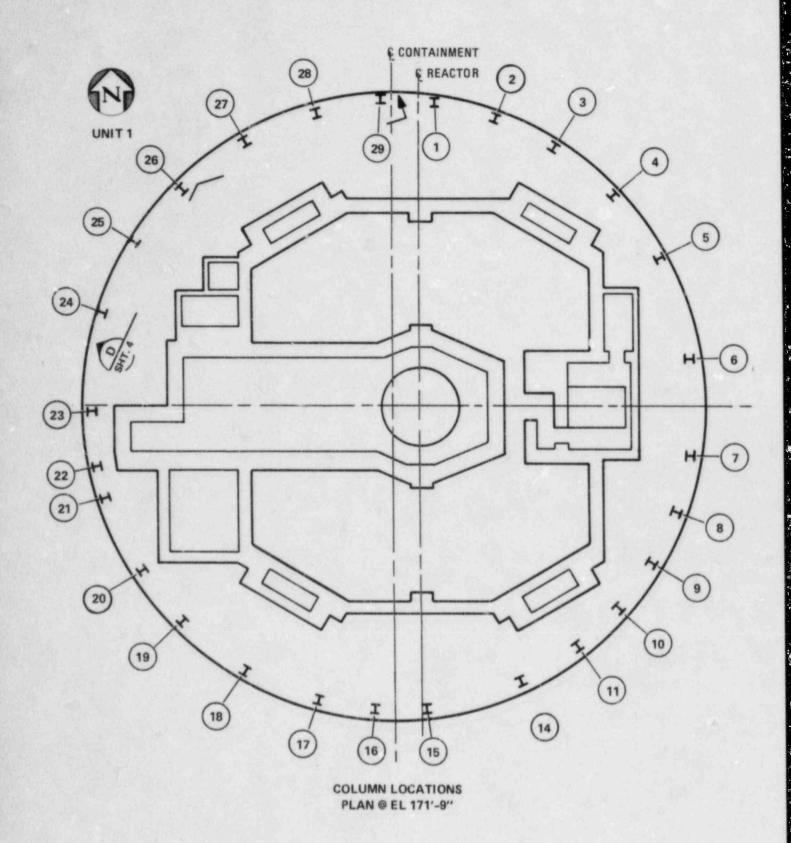
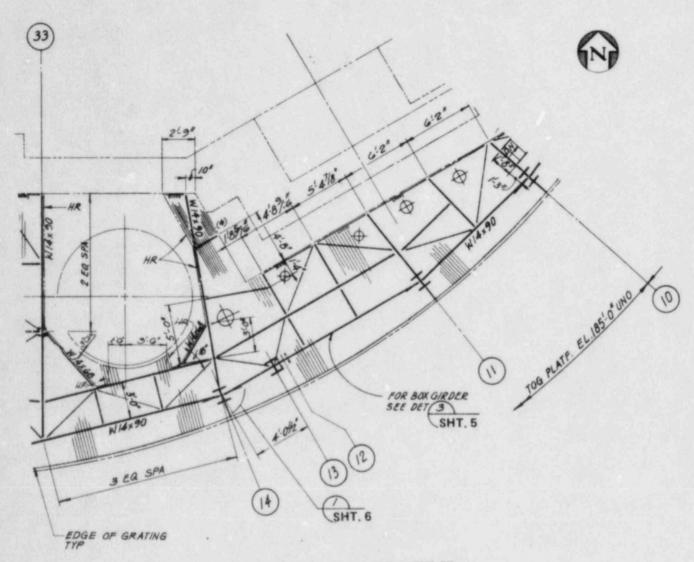


Figure 28 STRUCTURAL STEEL DESIGN DETAILS (Sheet 1 of 9)



PARTIAL PLAN AT ELEV. 185'-0"

Figure 28 STRUCTURAL STEEL DESIGN DETAILS (Sheet 2 of 9)

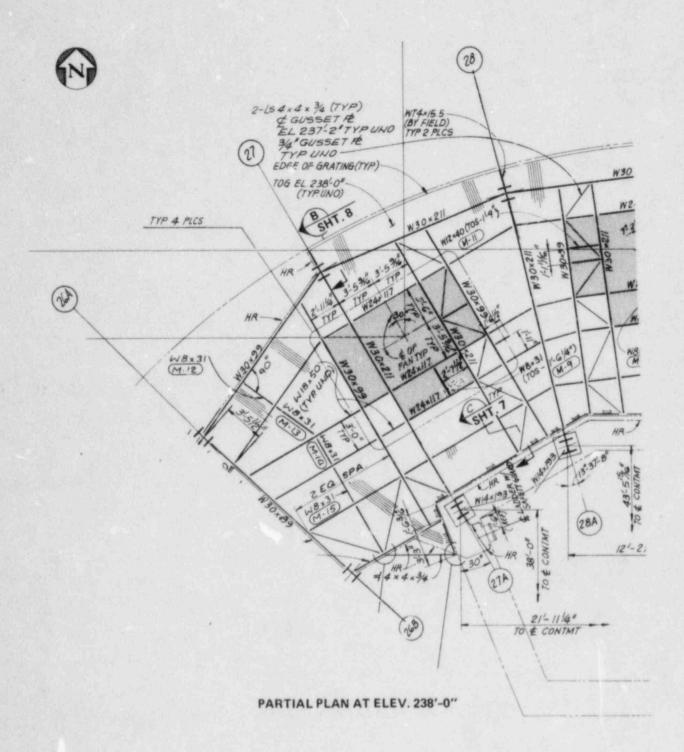


Figure 28 STRUCTURAL STEEL DESIGN DETAILS (Sheet 3 of 9)

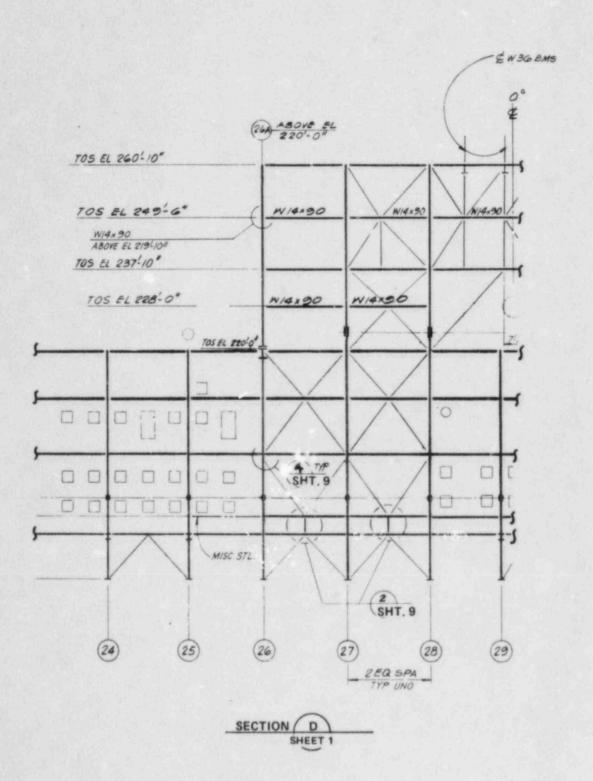
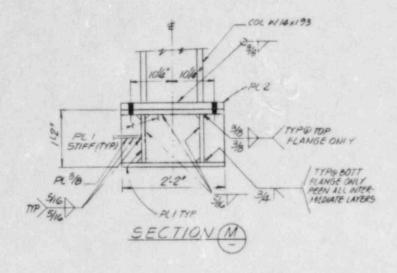


Figure 28
STRUCTURAL STEEL DESIGN DETAILS
(Sheet 4 of 9)



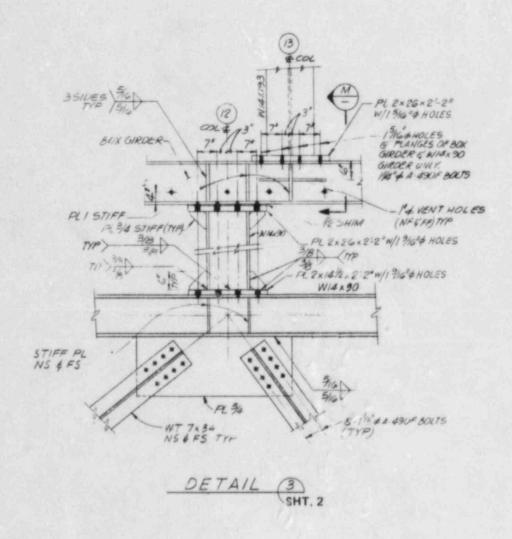
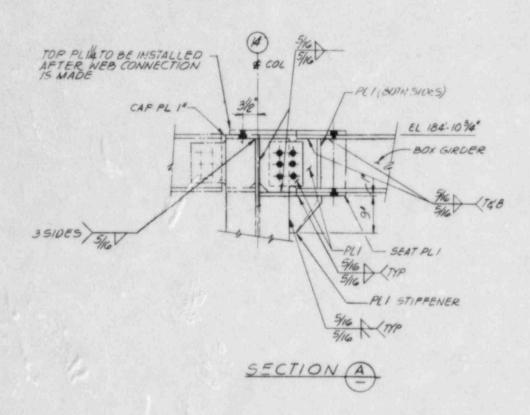


Figure 28
STRUCTURAL STEEL DESIGN DETAILS
(Sheet 5 of 9)



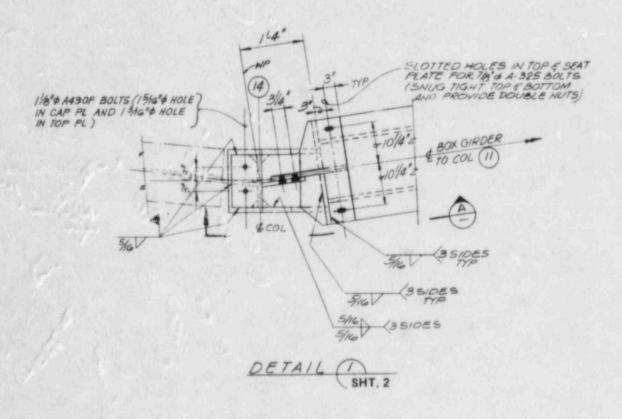
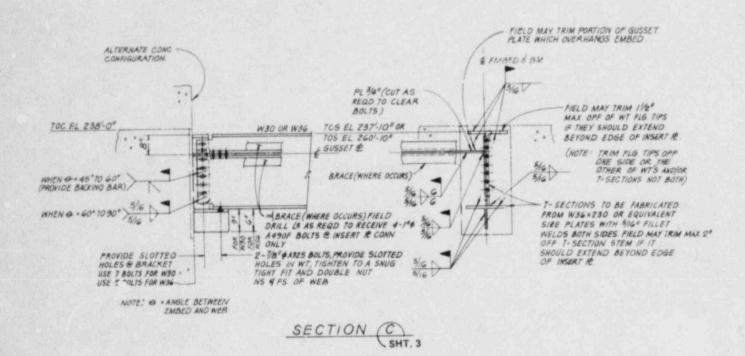


Figure 28
STRUCTURAL STEEL DESIGN DETAILS
(Sheet 6 of 9)

138



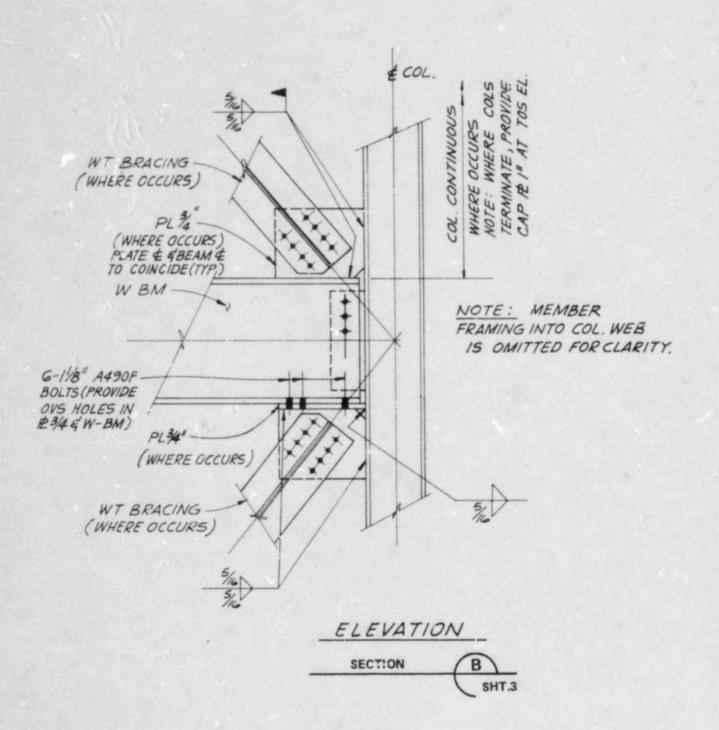
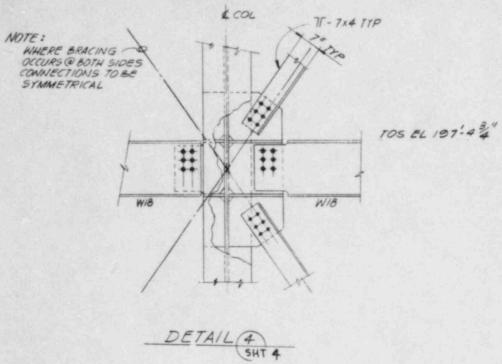
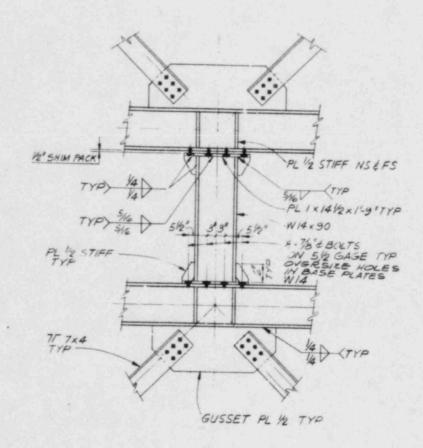


Figure 28 STRUCTURAL STEEL DESIGN DETAILS (Sheet 8 of 9)





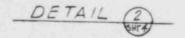
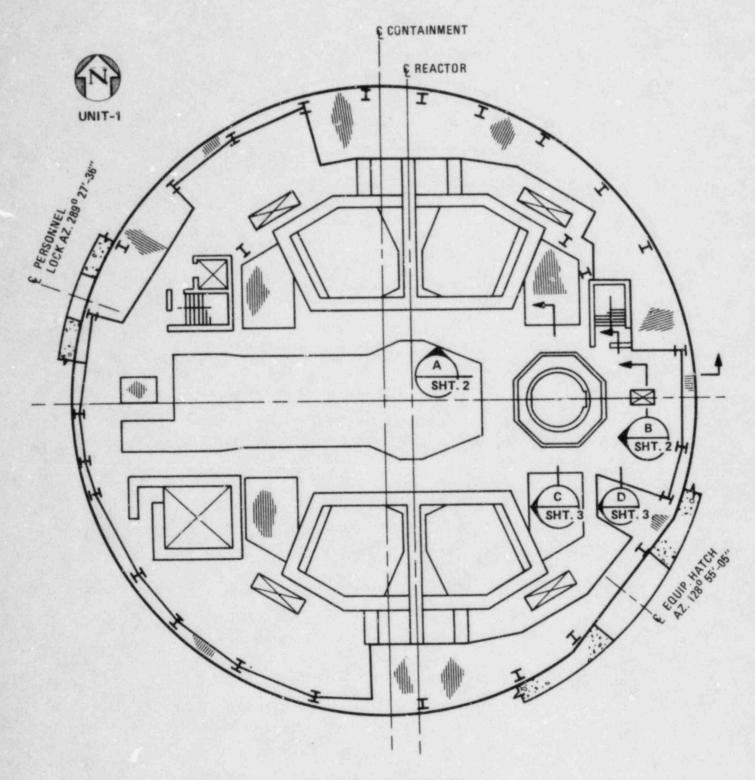


Figure 28 STRUCTURAL STEEL DESIGN DETAILS (Sheet 9 of 9)



PLAN AT ELEVATION 220' (OPERATING FLOOR)

Figure 29
REPRESENTATIVE OPERATING FLOOR
SLAB DESIGN DETAILS
(Sheet 1 of 3)

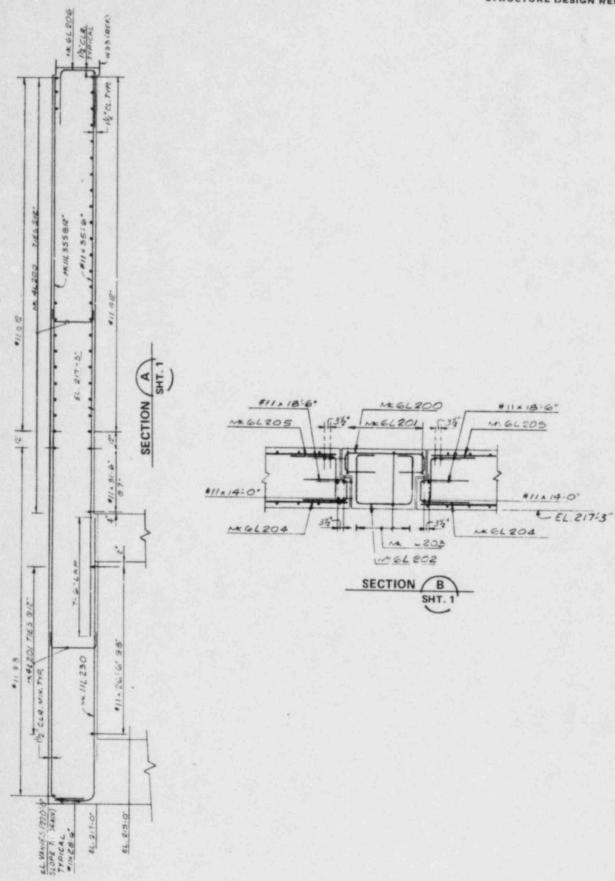
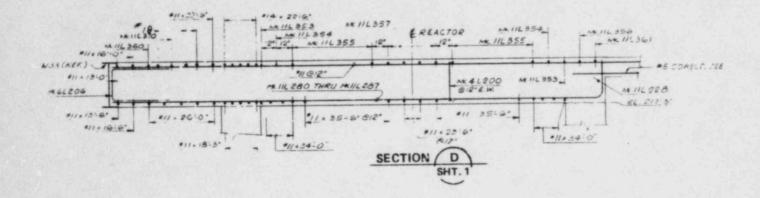


Figure 29
REPRESENTATIVE OPERATING FLOOR
SLAB DESIGN DETAILS
(Sheet 2 of 3)



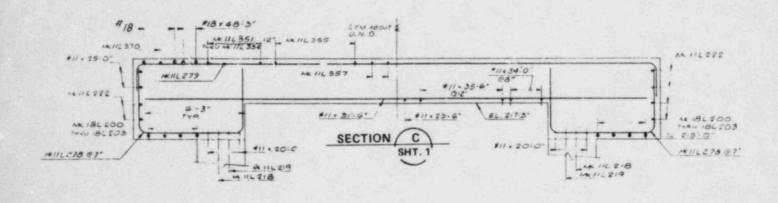


Figure 29
REPRESENTATIVE OPERATING FLOOR
SLAB DESIGN DETAILS
(Sheet 3 of 3)

APPENDIX A

DEFINITION OF LOADS

APPENDIX A

DEFINITION OF LOADS

All credible loads applicable to the design of the containment internal structures are defined as follows. As discussed in section 3.2 of this design report, wind loads (W), tornado loads (W_t), blast loads (B), and probable maximum precipitation (N) are not applicable to the design of the internal structures. Additionally, potential site proximity loads induced by floods or aircraft hazards are not applicable.

A.1 NORMAL LOADS

Normal loads are those loads to be encountered, as specified, during various construction stages, test conditions, plant operation, and plant shutdown.

- Dead loads or their related internal moments and forces, including any permanent loads and hydrostatic loads.
- L Live loads or their related internal moments and forces, including any movable equipment loads and other loads which vary with intensity and occurrence, as lateral soil pressures. Live load intensity varies depending upon the load condition and the type of structural element.
- To Thermal effects and loads during normal operating or shutdown conditions, based on the most critical transient or steady-state condition.
- R_o Pipe reactions during normal operating or shutdown conditions, based on the most critical transient or steady-state conditions.

A.2 SEVERE ENVIRONMENTAL LOADS

Severe environmental loads are those loads to be infrequently encountered during plant life.

E Loads generated by the operating basis earthquake (OBE). These include the associated hydrodynamic loads.

A.3 EXTREME ENVIRONMENTAL LOADS

Extreme environmental loads are those loads which are credible but are highly improbable.

E' Loads generated by the safe shutdown earthquake (SSE).

These include the associated hydrodynamic loads.

A.4 ABNORMAL LOADS

Abnormal loads are those loads generated by a postulated highenergy pipe break accident within a building or compartment thereof.

- Pa Pressure load within or across a compartment and/or building, generated by the postulated break.
- Ta Thermal loads generated by the postulated break and including To.
- R_a Pipe and equipment reactions under thermal conditions generated by the postulated break and including R_o .
- Yr Load on a structure generated by the reaction of a ruptured high-energy pipe during the postulated event.
- Y Load on a structure generated by the jet impingement from a ruptured high-energy pipe during the postulated break.
- Ym Load on a structure or pipe restraint resulting from the impact of a ruptured high-energy pipe during the postulated event.

APPENDIX B

LOAD COMBINATIONS

APPENDIX B

LOAD COMBINATIONS

The load combination tables shown on the following two pages cover two codes applicable to structural elements covered by this design report.

TABLE B.1

This table is in accordance with ACI 318-71 including the 1974 supplement. The concrete internal structures are designed in accordance with this table.

TABLE B.2

This table is in accordance with the 1969 AISC Specification for the Design, Fabrication, and Erection of Structural Steel for Buildings, including supplements 1, 2, and 3. The structural steel internals are designed in accordance with this table.

CONCRETE DESIGN LOAD COMBINATIONS STRENGTH METHOD

	EQN	D	L	Pa	To	Ta	E	E'	<u>w</u>	w _t	Ro	Ra	Y _j	Y _r	Ym	_N_	В	Strength Limit
Service Load Conditions																		
	1	1.4	1.7															U
(See note b.)	2	1.4	1.7						1.7									U
(See note c.)	3	1.4	1.7				1.9											U
	4	1.05	1.275		1.275						1.275							U
	5	1.05	1.275		1.275				1.275		1.275							U
	6	1.05	1.275		1.275		1.425				1.275							U
Factored Load Conditions																		
	7	1.0	1.0		1.0			1.0			1.0							U
(See note d.)	8	1.0	1.0		1.0					1.0	1.0							U
	9	1.0	1.0	1.5		1.0						1.0						U
(See note e.)	10	1.0	1.0	1.25		1.0	1.25					1.0	1.0	1.0	1.0			U
(See note e.)	11	1.0	1.0	1.0		1.0		1.0				1.0	1.0	1.0	1.0			U
	12	1.0	1.0		1.0						1.0						1.0	U
	13	1.0	1.0		1.0						1.0					1.0		U

See appendix A for definition of load symbols. U is the required strength based on strength method per ACI 318-71.

Unless this equation is more severe, the load combination 1.2D+1.7W is also to be considered.

Unless this equation is more severe, the load combination 1.2D+1.7W is also to be considered.
Unless this equation is more severe, the load combination 1.2D+1.9E is also to be considered.
When considering tornado missile load, local section strength may be exceeded provided there will be no loss of function of any safety-related system. In such cases, this load combination without the tornado missile load is also to be considered. When considering Y₁, Y₂, and Y₃ loads, local section strength may be exceeded provided there will be no loss of function of any safety-related system. In such cases, this load combination without Y₁, Y₂, and Y₃ is also to be considered. Actual load factors used in design may have exceeded those shown in this table.

TABLE B.2(a)

STEEL DESIGN LOAD COMBINATIONS ELASTIC METHOD

	EQN	D	L	Pa	To	Ta	E	<u>E'</u>	<u>w</u>	Wt	Ro	Ra	Y,	Y _r	<u>Y</u> _m_	N_	В	Strength Limit(f _S)
Service Load Conditions																		
	1	1.0	1.0															1.0
	2		1.0				1.0											1.0
	3		1.0						1.0									1.0
	4		1.0		1.0						1.0							1.5
	5		1.0		1.0		1.0				1.0							1.5
	5	1.0			1.0				1.0		1.0							1.5
Factored Load																		
	7	1.0	1.0		1.0			1.0			1.0							1.6
(See note b.)	8	1.0	1.0		1.0					1.0	1.0							1.6
(See note 2.)	9			1.0		1.0						1.0						1.6
(See notes c and d.)	10			1.0			1.0					1.0	1.0	1.0	1.0			1.6
(See notes c and d.)	11	1.0				1.0		1.0				1.0	1.0	1.0	1.0			1.7
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	12	1.0			1.0						1.0						1.0	1.6
	13	1.0			1.0						1.0					1.0		1.6

a. See appendix A for definition of load symbols. f is the allowable stress for the elastic design method defined in Part 1 of the AISC, "Specification for the Design, Fabrication, and Erection of Structural Steel for Buildings." The one-third increase in allowable stresses permitted for seismic or wind loadings is not considered.

b. When considering tornado missile load, local section strength may be exceeded provided there will be no loss of function of any safety-related system. In such cases, this load combination without the tornado missile load is also to be considered.

When considering Y, Y, and Y loads, local section strength may be exceeded provided there will be no loss of function of any safety related system. In such cases, this load combination without Y, Y, and Y is also to be considered.

d. For this load combination, in computing the required section strength, the plastic section modulus of steel shapes, except for those which do not meet the AISC criteria for compact sections, may be used.