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ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (18)				

Both doors of a reactor building personnel access airlock were opened simultaneously by contractor personnel in order to bring a length of pipe into the building. The interlock was purposefully defeated to accomplish this. As a result, secondary containment integrity was degraded for a short while. The incident was critiqued and the cause is attributed to personnel error. The requirement to maintain secondary containment integrity has been reinforced with all contractor firms.

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NRC Form 38

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104

EX01055 0/11/05

Oyster Creek, Unit 1	DOCKET NUMBER (2)	LER NUMBER (6)					PAGE (3)		
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OCCURRENCE DATE

September 22, 1984

IDENTIFICATION OF OCCURRENCE

Both doors of a Reactor Building personnel access airlock were open simultaneously for an undetermined period of time. This constitutes a degradation of Secondary Containment Integrity as all of the conditions of Technical Specification 3.5.B.1 were not met.

This event is considered to be reportable as defined in 10 CFR 50.73 (a)(2)(vi).

CONDITIONS PRIOR TO OCCURRENCE

The plant was shutdown for refueling and maintenance. The mode switch was in Refuel and the reactor coolant temperature was 159°F.

DESCRIPTION OF OCCURRENCE

On Saturday, September 22, 1984, contractor workers were bringing a 20-foot section of pipe into the Reactor Building. The piping was brought into the building through personnel airlock doors. The length of time the doors were open is unknown, but because of the nature of the incident the duration is believed to have been short.

APPARENT CAUSE OF OCCURRENCE

, he cause is attributed to personnel error.

ANALYSIS OF OCCURRENCE

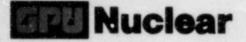
Secondary Containment Integrity is required to minimize ground level release of airborne radioactive material and to provide for controlled, elevated release of the reactor building atmosphere under accident conditions. The ability of Secondary Containment to perform its function with both personnel access airlock doors open is degraded. However, the duration of this occurrence is believed to be short due to its nature.

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION						APPROVED OMB NO 3150-0104 EXPIRES 8/31/85					
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CORRECTIVE ACTION

Once the piping was inside the Reactor Building, both doors were closed and the Control Room notified. All Reactor Building airlock doors were subsequently checked and found to be operating satisfactorily.

The incident was reviewed with the personnel involved. As a result of the critique of this incident, the responsible individual was dismissed. A memorandum was addressed to all onsite contractor firms to reinforce training on this matter which is already provided via the General Employee Training (GET) program. Signs posted at each personnel access airlock warn personnel that the interlocks must not be defeated.



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GPU Nuclear Corporation

Post Office Box 388 Route 9 South Forked River, New Jersey 08731-0388 609 971-4000 Writer's Direct Dial Number:

> IE22 11/

October 22, 1984

U.S. Nuclear Regulatory Commission Document Control Desk Washington, DC 20555

Dear Sir:

Subject: Oyster Creek Nuclear Generating Station Docket No. 50-219 Licensee Event Report

This letter forwards one (1) copy of Licensee Event Report (LER) No. 84-009.

Very truly yours,

Peter B. Fiedler Vice President and Director Oyster Creek

PBF:dam Enclosures

cc: Dr. Thomas E. Murley, Administrator Region I U.S. Nuclear Regulatory Commission 631 Park Avenue King of Prussia, PA 19406

NRC Resident Inspector Oyster Creek Nuclear Generating Station Forked River, NJ 08731

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